BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223

NOTICE AND AGENDA
REGULAR MEETING OF THE BOARD OF DIRECTORS
and
COMMUNITY FACILITIES DISTRICT NO. 2025-1

This meeting is hereby noticed pursuant to
California Government Code Section 54950 et. seq.

Wednesday, August 12, 2026 - 6:00 p.m.
560 Magnolia Avenue, Beaumont, CA 92223

TELECONFERENCE NOTICE

The BCVWD Board of Directors will attend in person at the BCVWD Administrative Office and/or via Zoom video teleconference pursuant to Government Code 54953 et. seq.

To access the Zoom conference, use the link below:
https://us02web.zoom.us/j/84318559070?pwd=SXIzMFZCMGh0YTFIL2tnUGlpU3h0UT09

To telephone in, please dial: **(669) 900-9128**
Enter Meeting ID: **843 1855 9070** / *Enter Passcode*: **113552**

For Public Comment, use the ***"Raise Hand"*** *feature on the video call when prompted. If dialing in,* ***dial *9 to "Raise Hand"*** *when prompted*

BCVWD provides remote attendance options primarily as a matter of convenience to the public. Unless a Board member is attending remotely pursuant to provisions of GC 54953 et. seq., BCVWD will not stop or suspend its in-person public meeting should a technological interruption occur with respect to the Zoom teleconference or call-in line listed on the agenda. Members of the public are encouraged to attend BCVWD meetings in person at the above address, or remotely using the options listed. Members of the public are not required to provide identifying information in order to attend public meetings. Through the link above, the Zoom platform requests entry of a name and email address, and BCVWD is unable to modify this requirement.

Meeting materials are available on the BCVWD website:
https://bcvwd.gov/document-category/regular-board-agendas/

Call to Order: President Williams

Pledge of Allegiance: Director Covington

Invocation: President Williams

Request or Announcement, and Verification of Remote Meeting Participation Pursuant To GC 54953.8

Roll Call and Introduction of Staff Members Present

Roll Call - Board of Directors

	President Lona Williams
	Vice President Andy Ramirez
	Secretary David Hoffman
	Treasurer John Covington
	Member Daniel Slawson

Public Comment

PUBLIC COMMENT: RAISE HAND OR PRESS *9 to request to speak when prompted. If you are present in the Board Room, please fill out a Request to Speak card and deliver it to the Recording Secretary.

At this time, any person may address the Board of Directors on matters within its jurisdiction. However, state law prohibits the Board from discussing or taking action on any item not listed on the agenda. Any non-agenda matters that require action will be referred to Staff for a report and possible action at a subsequent meeting.

Please limit your comments to three minutes. Sharing or passing time to another speaker is not permitted.

ACTION ITEMS

Action may be taken on any item on the agenda. Information on the following items is included in the full Agenda Packet.

1. **Adjustments to the Agenda:** In accordance with Government Code Section 54954.2, additions to the agenda require a 2/3 vote of the legislative body, or if less than 2/3 of the members are present, a unanimous vote of those members present, which makes the determination that there is a need to take action, and the need to take action arose after the posting of the agenda.

   a. Item(s) to be removed or continued from the Agenda
   b. Emergency Item(s) to be added to the Agenda
   c. Changes to the order of the agenda

2. **Reports / Presentations / Information Items**
   Reports from consultants, contractors, or staff. Presentations may be made upon request of the Board. Requested presentations should be limited to no longer than five (5) minutes.

   a. Quarterly Report: Grant Activity Update (pages 7 - 9)
   b. Quarterly Report: Review of District Contract Expenditures in Fiscal Year 2026 (pages 10 - 13)
   c. Year-To-Date Electric Cost to Pump Groundwater (pages 14 - 21)

d. Annual Special Tax Levy Summary for the 2026-27 County tax year, Acknowledging that the Levy has been calculated in accordance with the adopted Rate and Method of Apportionment and submitted to the County of Riverside for Placement on the Secured Tax Roll (pages 22 - 26)
e. California Special Districts Association Opportunities for Involvement: Committees and Expert Teams (pages 27 - 29)
f. Quarterly Investment Report: Chandler Asset Management (pages 30 - 77)

3. **Consent Calendar:** All matters listed under the Consent Calendar are considered by the Board of Directors to be routine and may be approved in one motion. There will be no discussion of these items prior to the time the Board considers the motion unless members of the Board, the administrative staff, or the public request specific items to be discussed and/or removed from the Consent Calendar.

a) Review of the June 2026 Budget Variance Reports (pages 79 - 92)
b) Review of the June 30, 2026 Cash and Investment Balance Report (pages 93 - 121)
c) Review of Check Register for the Month of July 2026 (pages 122 - 140)
d) Review of July 2026 Invoices Pending Approval (pages 141 - 142)
e) Minutes of the Regular Meeting of June 25, 2026 (pages 143 - 151)
f) Minutes of the Regular Meeting of July 8, 2026 (pages 152 - 163)

4. **Consider Finding the Avenida Miravilla Pipeline Replacement Project Exempt from the California Environmental Quality Act (CEQA) and Direct Staff to File a Notice of Exemption (P-3620-0016 Pipeline Replacement Project)** (pages 165 - 170)

5. **Authorize Funding for the S-2750-0001 Service Replacements Project, Consider Finding the Project Exempt from the California Environmental Quality Act (CEQA), and Direct Staff to File a Notice of Exemption** (pages 171 - 178)

6. **2026 Mid-Year Budget Review and Report on Administrative Budget Transfers** (pages 179 - 191)

7. **2027 Imported Water Order from the San Gorgonio Pass Water Agency** (pages 192 - 195)

8. **Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem** (pages 196 - 208)

9. **Reports For Discussion and Possible Action**

a. Ad Hoc Committees
   i. Sites Reservoir
   ii. Bogart Park
   iii. Water Re-Use 3x2

b. Standing Committees
   No oral report | written report only - pages 209 - 210)
   i. Finance & Audit Committee
   ii. Personnel Committee

c. Directors' Reports

In compliance with Government Code § 53232.3(d), Water Code § 20201, and BCVWD Policies and Procedures Manual Part II Policies 4060 and 4065 directors claiming a per diem and/or expense reimbursement (regardless of pre-approval status) will provide a brief report following attendance

- Association of California Water Agencies Region 9 on July 17, 2026 (Slawson, Williams)
- CSDA Webinar: How Years of Federal Policy Shifts Have Impact Your Agencies to Borrow Money on July 21, 2026 (Hoffman, Ramirez, Slawson)
- San Gorgonio Pass Water Alliance Meeting on July 22, 2026 (Slawson)
- ACWA JPIA webinar: Performance Management on July 28, 2026 (Ramirez)
- CAPIO: Developing an AI Policy: Communications-First Approach on July 29, 2026 (Ramirez)
- Beaumont Chamber of Commerce Breakfast on August 5, 2026 (Hoffman, Slawson, Williams)
- 41st Annual Tri-State Seminar on August 3-6, 2026 (Covington)

d. Directors' General Comments

e. General Manager's Report (pages 211 - 229)

f. Legal Counsel Report

10. Topic List for Future Meetings
A Board Member may request that a matter directly related to District business be placed on the agenda of a regularly scheduled meeting of the Board of Directors (Policy 4030.5)

	Item requested	Date of request	Requester
1	Legal Counsel update on SGMA cases and examples	3/11/26	Williams

11. Announcements
Check the meeting agenda for location and potential teleconference information.

- Personnel Committee: Tuesday, Aug. 18 at 4:30 p.m.
- Engineering Workshop: Thursday, Aug. 27 at 6:00 p.m.
- Finance & Audit Committee meeting: Thursday, Sept. 3 at 3:00 p.m.
- District offices will be closed on Monday, Sept. 7 in observance of Labor Day
- Regular Board Meeting: Wednesday, Sept. 9 at 6:00 p.m.

12. Closed Session: *The Board may meet in Closed Session pursuant to the Government Code sections listed below.*

a) CONFERENCE WITH LABOR NEGOTIATORS
Government Code Section 54957.6
District designated representative: Dan Jaggers, General Manager
Employee organization: BCVWD Employee Association and Contract Positions

b) CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: APNs 407-170-008 and 407-170-029
District Negotiator: Dan Jaggers, General Manager
Under Negotiation: Price and terms of payment

c) CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: Recycled water generated by the City of Beaumont Wastewater Treatment Plant
District Negotiator: Dan Jaggers, General Manager
Under Negotiation: Price and terms of payment

d) CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to Government Code section 54956.8
Property: 635 Veile Avenue (Unit A, Unit B), Beaumont, CA
District Negotiators: Dan Jaggers and Mark Swanson
Under Negotiation: Price and terms of payment

13. Report on Action Taken During Closed Session

14. Adjournment

NOTICES

AVAILABILITY OF AGENDA MATERIALS - Agenda exhibits and other writings that are disclosable public records distributed to all or a majority of the members of the Beaumont-Cherry Valley Water District Board of Directors in connection with a matter subject to discussion or consideration at an open meeting of the Board of Directors are available for public inspection in the District's office, at 560 Magnolia Avenue, Beaumont, California ("District Office") during business hours, Monday through Thursday from 7:30 a.m. to 5 p.m. If such writings are distributed to members of the Board less than 72 hours prior to the meeting, they will be available from the District Office at the same time or within 24 hours' time as they are distributed to Board Members, except that if such writings are distributed one hour prior to, or during the meeting, they can be made available in the Board Room at the District Office. Materials may also be available on the District's website: https://bcvwd.gov/. (GC 54957.5)

REVISIONS TO THE AGENDA - In accordance with §54954.2(a) of the Government Code (Brown Act), revisions to this Agenda may be made up to 72 hours before the Board Meeting, if necessary, after mailings are completed. Interested persons wishing to receive a copy of the set Agenda may pick one up at the District's Main Office, located at 560 Magnolia Avenue, Beaumont, California, up to 72 hours prior to the Board Regular Meeting.

REQUIREMENTS RE: DISABLED ACCESS - In accordance with Government Code §54954.2(a), and the Americans with Disabilities Act (ADA), requests for a disability related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting, should be made to the District Office. Notification of at least 48 hours in advance of the meeting will generally enable staff to make reasonable arrangements to ensure accessibility. The Office may be contacted by telephone at (951) 845-9581, email at info@bcvwd.gov or in writing at the Beaumont-Cherry Valley Water District, 560 Magnolia Avenue, Beaumont, California 92223.

CERTIFICATION OF POSTING: A copy of the foregoing notice was posted near the regular meeting place of the Board of Directors of Beaumont-Cherry Valley Water District and to its website at least 72 hours in advance of the meeting (Government Code §54954.2(a)).

Reports

Beaumont-Cherry Valley Water District
Regular Board Meeting
August 12, 2026

Item 2a

STAFF REPORT

TO: Board of Directors

FROM: Finance and Administration

SUBJECT: **Quarterly Report: Grant Activity Update**

Staff Recommendation

Approve the Grant Activity Quarterly Update to move forward to the Reports section of the agenda for the next Board of Directors meeting or direct staff as desired.

Executive Summary

The Board of Directors has directed District staff to pursue grant funding opportunities from all sources and using various resources, including District staff and contracted grant writing services. Tables 1 through 4 reflect the grant activity until June 30, 2026 for the Finance and Audit Committee to preview before being submitted to the Board of Directors to receive and file.

Background

At the October 25, 2018, Engineering Workshop, the Board of Directors approved a contract with Townsend Public Affairs, Inc. (Townsend) for grant writing services. District staff worked with Townsend for three years evaluating grant eligibility requirements, submitting applications for grant funding, providing legislative updates related to COVID-19 during the pandemic, and lobbying for additional funding opportunities in the State and Federal budget. After the contract ended, at the October 28, 2021, Regular Board meeting, the Board of Directors instructed staff to implement the RFP process to attain a grant writing consultant.

At the District's April 13, 2022, Regular Board meeting, the Board of Directors authorized the General Manager to enter into a contract with Townsend for grant writing services. The approval was for an initial one-year agreement with three optional one-year extensions based on annual Board approval. The agreement ended April 30, 2025.

Table 1, Summary of received funding and/or grant agreements (attached), summarizes the awarded funding and/or agreements related to efforts made by Townsend and District staff.

The report was presented at the August 6, 2026 Finance and Audit Committee meeting.

Attachments

1. Table 1 – Summary of received funding and/or grant agreements

Staff Report prepared by William Clayton, Finance Manager

Attachment 1

TABLE 1 - Summary of received funding and/or grant agreements

	Funding Program	Procured by	Project	Award	Estimated Original Project Cost	Project Timeframe	Summary	6/30/2026
1	American Rescue Plan Act (ARPA) funding through the County of Riverside	General Manager May 2022	24" 3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	$ 1,784,219	$ 5,163,000	May 2022-December 2025	24" diameter pipeline to increase the capacity of the water and transmission system.	Completed (December 2025)
2	American Rescue Plan Act (ARPA) funding through the County of Riverside	General Manager May 2022	"B" Line Upper Edgar Transmission Pipeline and Facilities Project	$ 798,681	$ 2,104,900	May 2022-August 2025	Replaces a 10" diameter pipeline with frequent leaks.	Completed (September 2025)
3	California Water and Wastewater Arrearage Payment Program, funded by the State Water Resources Control Board using federal ARPA funds	Finance/ Customer Service Staff - February 2024	Outstanding Utility Billing charges from March 3, 2020 to December 31, 2022	$ 1,548	None to District	2020-2022	Provided funds for 10 residential and commercial customers with arrearages during the COVID-19 pandemic relief period from March 3, 2020, to December 31, 2022.	Completed (July 2024)
4	County of Riverside: Low-Income Household Water Assistance Program (LIHWAP)	Finance Staff April 2022	Outstanding Utility Billing charges (general application)	Total of $46,698.48 awarded; applied to 150 accounts	None to District	July 2022-March 2024	Provided qualifying low-income residents one-time payment of up to $2,000 toward their utility bill.	Completed (June 2024)
5	BOR WaterSMART: Water and Energy Efficiency Grant for Fiscal Years 2020 and 2021	Townsend Public Affairs February 2022	Automatic Meter Read/Advanced Metering Infrastructure Deployment Program (AMR/AMI)	$1.5 million; cost-sharing grant of at least 50%	$ 4,109,425	September 2019 – April 2024	Implementation of conversion from manual to radio read meters, and infrastructure investments for electronic reading	Completed (April 2024)

Table 1 - Summary of received funding and/or grant agreements
BC
07.30.2026
Table 1- List of grants (2026-Q2)

	Funding Program	Procured by	Project	Award	Estimated Original Project Cost	Project Timeframe	Summary	6/30/2026
6	County of Riverside: Lift to Rise	Finance Staff May 2021	Outstanding Utility Billing charges (general application)	Total of $16,574.79 awarded; applied to 23 accounts	None to District	May 2021- August 2022	Emergency rental assistance, including utilities, for past due balances.	Completed (November 2022)
7	JPIA Risk Control Program	Operations staff March 2021	Communication Upgrade Project (general application)	$ 10,000	$ 32,618	2021- 2022	For the purchase of handheld radios deployed to all field staff, HR, management, and the District's main office.	Completed (May 2022)
8	California Water and Wastewater Arrearage Payment Program, funded by the State Water Resources Control Board using federal ARPA funds	Finance Staff December 2021	Outstanding Utility Billing charges from March 3, 2020 to December 31, 2021	$ 165,761	$ 123,244	2020-2022	Provided funds for community water systems that have accrued residential and commercial customer arrearages during the COVID-19 pandemic relief period from March 3, 2020, to June 15, 2021.	Completed (April 2022)

Table 1 - Summary of received funding and/or grant agreements
BC
07.30.2026
Table 1- List of grants (2026-Q2)

Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2026	Item 2b

STAFF REPORT

TO: Board of Directors

FROM: Finance and Administration

SUBJECT: **Quarterly Report: Review of District Contract Expenditures in Fiscal Year 2026**

Staff Recommendation: None. Direct staff as desired.

Executive Summary

The District holds contracts with various vendors to provide ongoing services to the District for the 2026 Fiscal Year. The tables detailing the vendor information, the Board of Directors date of approval, total contract costs to date, contract costs not to exceed, and contract costs remaining are provided as attachments 1 and 2 for review. Attachment 1 is for service-oriented contracts, not in the District's Capital Improvement Budget (CIB). Attachment 2 is for CIB projects.

Background

At the meeting of the Finance and Audit Committee on January 7, 2021, Chair Hoffman and Member Covington requested detail on long-term contract vendor activities. Since that time, this detail has been presented on a quarterly basis to the Finance and Audit Committee. At the August 24, 2023 Regular Meeting of the Board, Director Covington requested said detail be presented at the next Regular Meeting.

District Policy 5080 Purchasing outlines the District's purchasing process, which includes requirements for executing contracts with outside contractors or consultants for nonprofessional and professional services, as well as public works construction project services.

The Vendor Number and Vendor Name columns of both Tables are created in the District's financial system, Springbrook, upon receipt of the first invoice for services rendered to the District. Wells Fargo Bank, N.A. and Chandler Asset Management are not entered in Springbrook because the charges assessed by those vendors are deducted from the balance and portfolio managed by each of those respective entities. Total Contract Costs to Date reflect invoices for services rendered up through June 30,2026.

The report was presented at the August 6, 2026 Finance and Audit Committee meeting.

Fiscal Impact

The total remaining contract balances, as reflected by the combined totals of Tables 1 and 2, are $13,410,062.43.

Attachments

1. Table 1 – Non – Capital Improvement Budget Contracts
2. Table 2 – Capital Improvement Budget Related Contracts

Staff Report prepared by William Clayton, Finance Manager

Attachment 1

Beaumont-Cherry Valley Water District
Review of District Contract Expenditures in Fiscal Year 2026
Table 1
Non-Capital Improvement Budget Contracts

Line #	Vendor #	Vendor Name	Contract Services	Status	Board Approval of Contract or Contract Extension Date	Contract Costs Not To Exceed	Contract Cost Basis	FY 2025 and Prior Costs	FY 2026 Costs To Date	Total Contract Costs to Date	Remaining Contract Balance as of 06/30/2026
1	10719	HR Dynamics	Human Resources Consulting Svcs	Annual	N/A	$ 16,000.00	Annual	$ -	$ -	$ -	$ -
2	N/A	Chandler Asset Management	Investment Management/Advisory Svcs	Ongoing: Final of 5 year contract	12/10/2025	Fees Charged on assets under management	Annual	$ 41,446.76	$ 21,312.45	$ 62,759.21	$ -
2	11358	Eagle Aerial Photography, Inc	WaterView Data Management for UWUO Compliance	Ongoing	11/20/2025	$ 172,700.00	Total	$ -	$ 61,600.00	$ 61,600.00	$ 111,100.00
3	10581	H2O Solutions	Cleaning, Inspection, Minor Repair of 4 Domestic Drinking Water Reservoirs	Completed	11/12/2025	$ 22,500.00	One-time	$ 14,580.00	$ -	$ 14,580.00	$ -
4	N/A	Wells Fargo Bank, N.A.	Banking Services	Ongoing: Year 2	8/14/2024	$ 25,000.00	Annual	$ 17,835.48	$ 9,489.00	$ 27,324.48	$ (2,324.48)
5	11276	Universal Green, LLC	Landscape Maintenance Services	Ongoing: Year 2	7/25/2024	$ 133,200.00	Total	$ 60,480.00	$ 30,240.00	$ 90,720.00	$ 42,480.00
6	10792	A-1 Financial Services	Engineering Office Rental	Ongoing	11/13/2024	$ 70,704.00	Total	$ 40,744.00	$ 17,976.00	$ 58,720.00	$ 11,984.00
7	11256	Water Resources Economics	Cost-of-Service Study	Phase I complete; Phase II to come	4/10/2024	$ 118,074.00	Total	$ 73,154.91	$ 520.00	$ 73,674.91	$ 44,399.09
8	11228	D.I. Ready Cleaning Service, Inc.	Commercial Cleaning Services	Ongoing	N/A	$ 22,200.00	Annual	$ -	$ 11,100.00	$ 11,100.00	
9	11180	Foster & Foster Consulting Actuaries, Inc.	Actuarial Services to Value OPEB in Compliance with GASB 75	Ongoing: Year 5	1/26/2023	$ 40,250.00	Total	$ 11,650.00	$ 3,319.00	$ 14,969.00	$ 25,281.00
10	10491	Rogers, Anderson, Malody & Scott, LLP	Annual Independent Audit	Ongoing: Year 4	1/11/2023	$ 173,995.00	Total	$ 102,695.00	$ 30,800.00	$ 133,495.00	$ 40,500.00
11	10016	T.R. Holliman c/o City of Beaumont	Recycled Water Program Implementation Facilitator	Replaced; pending update	9/29/2022	$ 58,000.00	Total	$ 34,620.04	$ -	$ 34,620.04	$ 23,379.96
12	10290	Zanjero Group via San Gorgonio Pass Water Agency	District's share of an Agreement for Zanjero Group to develop the Urban Water Management Plan	Ongoing	N/A	$ 56,100.00	Total	$ -	$ -	$ -	$ 56,100.00
TOTAL CONTRACT COSTS REMAINING						**$ 908,723.00**				**$ 583,562.64**	**$ 352,899.57**

Beaumont-Cherry Valley Water District
Review of District Contract Expenditures in Fiscal Year 2026
Table 1 - Non – Capital Improvement Budget Contracts
BC 07.30.2026

Beaumont-Cherry Valley Water District
Review of District Contract Expenditures in Fiscal Year 2026
Table 2
Capital Improvement Budget Contracts

Vendor #	Vendor Name	Contract Services	Status	Board Approval of Contract or Contract Extension Date	Contract Costs Not To Exceed	FY 2025 and Prior Costs	FY 2025 Costs To Date	Total Contract Costs to Date	Remaining Contract Balance as of 06/30/2026
11337	General Pump Company	Well 25 and Well 1 Pumping Unit Repair	Ongoing	4/23/2026	$ 335,000.00	$ -	$ 128,677.00	$ 128,677.00	$ 206,323.00
	Borden Excavating, Inc.	American Avenue (P-2750-0095) and 11th Street (P-2750-0056) Replacement Pipeline Projects	Ongoing	3/24/2026	$ 1,614,200.00	$ -	$ -	$ -	$ 1,614,200.00
11381	TKE Engineering	One Year On-Call Plan Check Services	Ongoing	12/10/2025	$ 180,000.00	$ -	$ 18,110.00	$ 18,110.00	$ 161,890.00
10431	So Cal West Coast Electric	Installation of Four Level 2 Electric Charging Stations at Main Office	Completed	11/12/2025	$ 35,000.00	$ 28,900.00	$ -	$ 28,900.00	$ 6,100.00
11337	General Pump Company	Well 12 Pumping Unit Repair and Rehabilitation	Completed	11/12/2025	$ 48,000.00	$ 7,030.00	$ 40,870.00	$ 47,900.00	$ 100.00
11337	General Pump Company	Well 24 Emergency Repair - Board Ratified Emergency Giving GM Authorization to expend funds up to $250,000	Ongoing	7/9/2025	$ 250,000.00	$ 60,703.82	$ -	$ 60,703.82	$ 189,296.18
10668	Thomas Harder & Co.	Hydrogeological Support Services - Well No. 30 - Reallocation of October 2017 Contract	On call/as needed	7/9/2025	$ 189,488.50	$ 37,376.90	$ 21,022.85	$ 58,399.75	$ 131,088.75
11333	Enterprise Fleet Management, Inc.	Annual Fleet Management Services	Ongoing	4/9/2025	$ 712,500.00	$ 99,720.00	$ 92,077.18	$ 191,797.18	$ 520,702.82
10178	Converse Consultants	On-call geotechnical services related to District projects	On call/as needed	4/9/2025	$ 450,000.00	$ -	$ -	$ -	$ 450,000.00
10337	Hilltop Geotechnical, Inc.	On-call geotechnical services related to District projects	On call/as needed	4/9/2025	$ 450,000.00	$ 20,482.00	$ 3,659.00	$ 24,141.00	$ 425,859.00
	TGR Geotechnical, Inc.	On-call geotechnical services related to District projects	On call/as needed	4/9/2025	$ 450,000.00	$ -	$ -	$ -	$ 450,000.00
10509	Albert A. Webb Associates	On-call environmental services related to District projects	On call/as needed	4/9/2025	$ 600,000.00	$ -	$ -	$ -	$ 600,000.00
11153	CASC Engineering & Consulting, Inc.	On-call environmental services related to District projects	On call/as needed	4/9/2025	$ 600,000.00	$ -	$ -	$ -	$ 600,000.00
10674	Michael Baker International	On-call environmental services related to District projects	On call/as needed	4/9/2025	$ 600,000.00	$ -	$ 11,369.98	$ 11,369.98	$ 588,630.02
10266	Cozad & Fox	On-call engineering services related to District projects and development plan check activities	On call/as needed	4/9/2025	$ 1,500,000.00	$ -	$ 6,111.75	$ 6,111.75	$ 1,493,888.25
10674	Michael Baker International	On-call engineering services related to District projects and development plan check activities	On call/as needed	4/9/2025	$ 1,500,000.00	$ -	$ -	$ -	$ 1,500,000.00
	TKE Engineering	On-call engineering services related to District projects and development plan check activities	On call/as needed	4/9/2025	$ 1,500,000.00	$ -	$ -	$ -	$ 1,500,000.00
10266	Cozad & Fox	2024 Replacement Pipelines Project Design and Engineering Services	Ongoing	2/12/2025	$ 180,015.00	$ 90,762.52	$ 7,179.00	$ 97,941.52	$ 82,073.48
10266	Cozad & Fox	Surveying Services for the 2600 – 2400 Non-Potable Water Pressure Reducing Station	Completed	1/23/2025	$ 8,800.00	$ 20,523.30	$ 770.70	$ 21,294.00	$ (12,494.00)
11324	Legacy Excavating, Inc.	B Line Replacement Pipeline Project	Completed	10/24/2024	$ 835,000.00	$ 829,965.59	$ -	$ 829,965.59	$ 5,034.41
10148	MCC Equipment Rentals, Inc.	3040 Pressure Zone Cherry Avenue / International Park Road Transmission Pipeline Project	Completed	5/16/2024	$ 1,905,000.00	$ 1,801,493.28	$ -	$ 1,801,493.28	$ 103,506.72

Beaumont-Cherry Valley Water District
Review of District Contract Expenditures in Fiscal Year 2026
Table 2
Capital Improvement Budget Contracts

Vendor #	Vendor Name	Contract Services	Status	Board Approval of Contract or Contract Extension Date	Contract Costs Not To Exceed	FY 2025 and Prior Costs	FY 2025 Costs To Date	Total Contract Costs to Date	Remaining Contract Balance as of 06/30/2026
10266	Cozad & Fox	2023-2024 Service Replacement Project (P-2750-0098)	Ongoing	3/28/2024	$ 90,850.00	$ 25,231.00	$ -	$ 25,231.00	$ 65,619.00
10674	Michael Baker International	Design Consulting for 2850 Pressure Zone Booster Pump Station and Transmission Pipeline Project	Ongoing	12/13/2023	$ 550,000.00	$ 226,488.30	$ 23,572.22	$ 250,060.52	$ 299,939.48
10193	South West Pump and Drilling, Inc	Drill Well Nos 1A & 2A	Ongoing	10/11/2023	$ 4,230,000.00	$ 2,138,490.96	$ 256,529.91	$ 2,395,020.87	$ 1,834,979.13
11222	Ludwig Engineering Associates, Inc.	Design and Engineering Services for the 2023 Water Pipelines Projects (P-2750-0056, P-2750-0091 and P-2750-0095)	Completed	7/27/2023	$ 115,269.00	$ 115,224.00	$ -	$ 115,224.00	$ 45.00
11194	Dudek	District Well Feasibility and Siting Study	Ongoing	3/23/2023	$ 79,970.00	$ 56,962.50	$ -	$ 56,962.50	$ 23,007.50
10266	Cozad & Fox	B Line Replacement Pipeline Project Engineering Services	Completed	11/9/2022	$ 132,000.00	$ 130,327.00	$ -	$ 130,327.00	$ 1,673.00
11153	CASC Engineering & Consulting, Inc.	On-Call Land Surveying Services	On call/as needed	7/28/2022		$ 25,360.10	$ -	$ 25,360.10	$ (25,360.10)
10266	Cozad & Fox	On-Call Land Surveying Services	On call/as needed	7/28/2022		$ -	$ -	$ -	$ -
10911	Prizm Group	On-Call Land Surveying Services	On call/as needed	7/28/2022		$ 9,516.25	$ -	$ 9,516.25	$ (9,516.25)
11098	Harper and Associates Engineering	2022/2023 Water Storage Tank Recoating, Painting, and Rehabiliation	Ongoing	6/23/2022	$ 198,000.00	$ 19,870.00	$ -	$ 19,870.00	$ 178,130.00
10266	Cozad & Fox	2020-2021 Replacement Pipeline Project Engineering Services	Ongoing	6/24/2021	$ 188,000.00	$ 179,721.25	$ -	$ 179,721.25	$ 8,278.75
10668	Thomas Harder & Co.	Engineering Svcs - Well Nos. 1A and 2A	Ongoing	10/11/2017, with additional funding on 09/18/2024	$ 371,400.00	$ 229,059.72	$ 66,757.96	$ 295,817.68	$ 75,582.32
10266	Cozad & Fox	Engineering Svcs - Noble Tank and Pipeline	Ongoing	11/8/2017	$ 234,100.00	$ 245,513.60	$ -	$ 245,513.60	$ (11,413.60)
TOTAL CONTRACT COSTS REMAINING					**$ 20,132,592.50**			**$ 7,075,429.64**	**$ 13,057,162.86**

Beaumont-Cherry Valley Water District
Regular Board Meeting
August 12, 2026

Item 2c

STAFF REPORT

TO: Board of Directors

FROM: Finance and Administration

SUBJECT: **Year-to-Date Electric Cost to Pump Groundwater**

Staff Recommendation
Information only.

Executive Summary
Through June 2026, the District produced approximately 6,240 acre-feet (AF) of groundwater and incurred approximately $1.23 million in electric costs, resulting in an average electric cost of $196.88 per AF. Compared with June 2025 year-to-date results, production increased 5.1%, total electric cost increased 8.5%, and unit cost increased 3.3%.

The 2026-unit cost remains close to the 2023-2025 range, but it is 31.7% above the 2022 level. City wells continue to drive the District-wide result, accounting for approximately 83.9% of production and 91.6% of total electric cost in 2026. Well 25 was taken out of service for repairs in February; therefore, its limited 2026 production and calculated cost per AF are not representative of normal operating performance.

Because Southern California Edison billing for some facilities may lag by one month or more, the year-to-date figures should be treated as preliminary. Well 25 should be treated as a non-producing repair-related exception rather than evaluated as an operating-efficiency trend.

Analysis
District-Wide Performance
2026 production remains approximately 4.4% below 2022, while electric cost is approximately 25.9% higher than 2022. This divergence explains the sustained increase in electric cost per AF.

Year	Production (AF)	Electric Cost	Cost per AF	YoY Unit-Cost Change
2022	6,529	$975,705	$149.45	-
2023	4,742	$926,697	$195.43	30.8%
2024	4,941	$979,873	$198.33	1.5%
2025	5,938	$1,131,961	$190.63	-3.9%
2026	6,240	$1,228,479	$196.88	3.3%

Cost Performance By Operating Group
Canyon wells remained the lower-cost source group in every year reviewed. Their 2026 average cost was $75.97 per AF, compared with $214.99 per AF for city wells. Canyon-well unit cost increased 30.0% from 2025, largely because Canyon production declined 20.5% while electric cost increased 3.4%. City-well production increased 12.0% and electric cost increased 9.0%, allowing the city-well average to improve 2.7% to $214.99 per AF.

Booster-station costs totaled $26,661.16 in 2026, equal to approximately $4.27 per AF of District production. This remains substantially below the $11.09 per AF reported in 2022, indicating that booster costs have become a smaller component of the overall electric-cost burden.

Group	2026 AF	2026 Cost	Cost/AF	AF YoY	Cost YoY	Unit YoY
Canyon Wells	1,004	$76,296	$75.97	-20.5%	3.4%	30.0%
City Wells	5,235	$1,125,522	$214.99	12.0%	9.0%	-2.7%
Booster Stations	-	$26,661	$4.27	-	5.7%	0.5%
District Total	6,240	$1,228,479	$196.88	5.1%	8.5%	3.3%

Well-Level Observations
Well 25 was turned off in February and has remained down for repairs. Because the well is not producing, its limited year-to-date production and associated electric charges are presented for completeness but are not analyzed as an indicator of pumping efficiency.

Well 29 improved materially from 2025. Production increased from 81.80 AF to 510.69 AF, electric cost from $71,809.61 to $180,737.15, and unit cost declined from $877.92 to $353.91 per AF. Although still high relative to most wells, the lower unit cost reflects much greater utilization.

Well 21 was the lowest-cost city well in 2026 at $111.29 per AF, down 25.8% from 2025. Its production rose 33.4% while electric cost declined slightly.

Within the canyon group, Well 19 remained the lowest-cost producing facility at $38.78 per AF. Wells 14 and 18 increased to $147.88 and $118.52 per AF, respectively, and were the highest-cost active canyon wells in 2026.

Conclusion
The District produced more groundwater through June 2026 than in each of the prior three years, but electric costs reached the highest level in the five-year comparison. The average cost of $196.88/AF is moderately above 2025. Overall performance is being shaped by the heavy reliance on city wells, which are materially more expensive per AF than canyon wells.

In 2026, City-well unit cost improved despite higher production, booster cost remained low, and several individual wells showed favorable changes. Well 25's reported unit cost should be viewed separately because the well has been out of service for repairs since February and is not representative of active production. Ongoing review should focus primarily on the performance of producing wells and on maintaining comparable billing and production periods.

.**Attachment(s)**

1. Year-over-Year Comparison Through June
2. Year-to-Date Analysis of Electric Cost to Pump Groundwater Through June 2026
3. Year-to-Date Analysis of Electric Cost to Pump Groundwater Through June 2025
4. Year-to-Date Analysis of Electric Cost to Pump Groundwater Through June 2024
5. Year-to-Date Analysis of Electric Cost to Pump Groundwater Through June 2023
6. Year-to-Date Analysis of Electric Cost to Pump Groundwater Through June 2022

Staff Report prepared by Edith Garcia, Management Analyst I

Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June
Year-Over-Year Comparison

	Total Electric Bill Per AF Produced				
WELL[1]	**2026**	**2025**	**2024**	**2023**	**2022**
CANYON WELLS					
WELL RR1	$ -	$ -	$ -	$ -	$ -
WELL 4A	$ 110.20	$ 101.59	$ 110.04	$ 113.86	$ 92.58
WELL 5	$ 53.01	$ 44.11	$ 52.62	$ 57.43	$ 41.42
WELL 6	$ 61.08	$ 26.41	$ 54.58	$ 78.13	$ 55.81
WELL 9A	$ -	$ -	$ -	$ -	$ -
WELL 10	$ 94.71	$ 138.98	$ 77.72	$ 99.00	$ -
WELL 11	$ 63.25	$ 69.50	$ 75.28	$ 352.71	$ 275.09
WELL 12/13	$ 58.36	$ 59.43	$ 66.42	$ 63.59	$ 84.15
WELL 14	$ 147.88	$ 97.67	$ 97.54	$ 140.13	$ 177.22
WELL 18	$ 118.52	$ 58.17	$ 68.14	$ 34.52	$ -
WELL 19	$ 38.78	$ 32.76	$ 38.59	$ 34.40	$ 108.93
WELL 20	$ 96.53	$ 55.86	$ 50.77	$ 72.89	$ 62.99
TOTAL CANYON WELLS	*$ 75.97*	*$ 58.42*	*$ 71.44*	*$ 78.95*	*$ 84.47*
CITY WELLS					
WELL 3	$ -	$ -	$ -	$ 172.28	$ 134.67
WELL 16	$ 227.14	$ 321.84	$ 382.29	$ 285.54	$ 163.64
WELL 21	$ 111.29	$ 150.06	$ 118.30	$ 159.62	$ 130.72
WELL 22	$ 188.58	$ 185.11	$ 183.43	$ 199.59	$ 146.46
WELL 23	$ 229.99	$ 288.45	$ 253.13	$ 227.80	$ 239.14
WELL 24	$ 159.77	$ 168.00	$ 161.23	$ 155.54	$ 145.44
WELL 25	$ 5,887.49	$ 198.78	$ 305.79	$ 343.61	$ 124.72
WELL 26	$ 262.88	$ -	$ 197.76	$ 199.50	$ 147.16
WELL 29	$ 353.91	$ 877.92	$ 431.48	$ -	$ -
TOTAL CITY WELLS	*$ 214.99*	*$ 220.95*	*$ 228.51*	*$ 209.73*	*$ 143.44*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ -	$ -	$ -
HIGHLAND SPRINGS			$ -	$ -	$ -
NOBLE BOOSTER			$ -	$ -	$ -
UPPER EDGAR BOOSTER			$ -	$ -	$ -
12TH & PALM BOOSTERS			$ -	$ -	$ -
4A BOOSTER			$ -	$ -	$ -
TOTAL BOOSTER STATIONS	*$ 4.27*	*$ 4.25*	*$ 5.05*	*$ 7.35*	*$ 11.09*
TOTALS	**$ 196.88**	**$ 190.63**	**$ 198.33**	**$ 195.43**	**$ 149.45**

[1] Data is still being aggregat Data is still being aggregated and consolidated - SCE billing for some facilities can be behind by a month or moı behind by a month or more

Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June
Year-Over-Year Comparison
BC
07.29.2026

Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2026

WELL[1]	CCF Produced	AF Produced	Total Electric Bill	Total Electric Bill Per CCF Produced	Total Electric Bill Per AF Produced
CANYON WELLS					
WELL RR1	-	-	$ -	$ -	$ -
WELL 4A	76,150	174.8163	$ 19,265.58	$ 0.25	$ 110.20
WELL 5	42,401	97.3388	$ 5,160.15	$ 0.12	$ 53.01
WELL 6	72,545	166.5402	$ 10,172.93	$ 0.14	$ 61.08
WELL 9A	-	-	$ 58.06	$ -	$ -
WELL 10	17,739	40.7241	$ 3,856.99	$ 0.22	$ 94.71
WELL 11	28,041	64.3733	$ 4,071.67	$ 0.15	$ 63.25
WELL 12/13	70,863	162.6793	$ 9,493.86	$ 0.13	$ 58.36
WELL 14	37,883	86.9663	$ 12,860.79	$ 0.34	$ 147.88
WELL 18	11,504	26.4093	$ 3,130.10	$ 0.27	$ 118.52
WELL 19	72,294	165.9642	$ 6,436.00	$ 0.09	$ 38.78
WELL 20	8,076	18.5402	$ 1,789.77	$ 0.22	$ 96.53
TOTAL CANYON WELLS	*437,496*	*1,004.3519*	*$ 76,295.90*	*$ 0.17*	*$ 75.97*
CITY WELLS					
WELL 3	-	-	$ 578.60	$ -	$ -
WELL 16	151,477	347.7433	$ 78,986.76	$ 0.52	$ 227.14
WELL 21	340,734	782.2176	$ 87,055.73	$ 0.26	$ 111.29
WELL 22	238,654	547.8742	$ 103,317.25	$ 0.43	$ 188.58
WELL 23	659,256	1,513.4435	$ 348,071.71	$ 0.53	$ 229.99
WELL 24	568,742	1,305.6520	$ 208,606.12	$ 0.37	$ 159.77
WELL 25	4,517	10.3696	$ 61,050.96	$ 13.52	$ 5,887.49
WELL 26	94,646	217.2773	$ 57,118.04	$ 0.60	$ 262.88
WELL 29	222,455	510.6864	$ 180,737.15	$ 0.81	$ 353.91
TOTAL CITY WELLS	*2,280,481*	*5,235.2640*	*$ 1,125,522.32*	*$ 0.49*	*$ 214.99*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ 16,016.37		
HIGHLAND SPRINGS			$ 2,898.69		
NOBLE BOOSTER			$ 1,466.09		
UPPER EDGAR BOOSTER			$ 1,076.18		
12TH & PALM BOOSTERS			$ 4,625.23		
4A BOOSTER			$ 578.60		
TOTAL BOOSTER STATIONS	*2,717,977*	*6,239.6159*	*$ 26,661.16*	*$ 0.01*	*$ 4.27*
TOTALS	**2,717,977**	**6,240**	**$ 1,228,479**	**$ 0.45**	**$ 196.88**

[1] Data is still being aggregated and consolidated - SCE billing for some facilities can be behind by a month or more

Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2026
BC
07.29.2026

Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2025

WELL[1]	CCF Produced	AF Produced	Total Electric Bill	Total Electric Bill Per CCF Produced	Total Electric Bill Per AF Produced
CANYON WELLS					
WELL RR1	-	-	$ -	$ -	$ -
WELL 4A	78,979	181.3108	$ 18,419.03	$ 0.23	$ 101.59
WELL 5	43,921	100.8294	$ 4,447.24	$ 0.10	$ 44.11
WELL 6	117,713	270.2312	$ 7,137.88	$ 0.06	$ 26.41
WELL 9A	-	-	$ 39.10	$ -	$ -
WELL 10	3,612	8.2909	$ 1,152.26	$ 0.32	$ 138.98
WELL 11	22,143	50.8340	$ 3,533.04	$ 0.16	$ 69.50
WELL 12/13	94,051	215.9107	$ 12,831.30	$ 0.14	$ 59.43
WELL 14	63,307	145.3317	$ 14,194.92	$ 0.22	$ 97.67
WELL 18	25,031	57.4633	$ 3,342.71	$ 0.13	$ 58.17
WELL 19	81,301	186.6403	$ 6,113.99	$ 0.08	$ 32.76
WELL 20	20,048	46.0243	$ 2,570.71	$ 0.13	$ 55.86
TOTAL CANYON WELLS	*550,105*	*1,262.8666*	*$ 73,782.18*	*$ 0.13*	*$ 58.42*
CITY WELLS					
WELL 3	-	-	$ 500.35	$ -	$ -
WELL 16	66,403	152.4403	$ 49,060.70	$ 0.74	$ 321.84
WELL 21	255,399	586.3154	$ 87,985.30	$ 0.34	$ 150.06
WELL 22	218,377	501.3246	$ 92,802.34	$ 0.42	$ 185.11
WELL 23	456,530	1,048.0487	$ 302,311.43	$ 0.66	$ 288.45
WELL 24	474,837	1,090.0758	$ 183,130.81	$ 0.39	$ 168.00
WELL 25	529,313	1,215.1354	$ 241,548.03	$ 0.46	$ 198.78
WELL 26	-	-	$ 3,799.55	$ -	$ -
WELL 29	35,630	81.7952	$ 71,809.61	$ 2.02	$ 877.92
TOTAL CITY WELLS	*2,036,489*	*4,675.1354*	*$ 1,032,948.12*	*$ 0.51*	*$ 220.95*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ 16,660.90		
HIGHLAND SPRINGS			$ 2,640.09		
NOBLE BOOSTER			$ 919.08		
UPPER EDGAR BOOSTER			$ 1,206.48		
12TH & PALM BOOSTERS			$ 3,303.32		
4A BOOSTER			$ 500.35		
TOTAL BOOSTER STATIONS	*2,586,594*	*5,938.0021*	*$ 25,230.22*	*$ 0.01*	*$ 4.25*
TOTALS	**2,586,594**	**5,938**	**$ 1,131,961**	**$ 0.44**	**$ 190.63**

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Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2025
BC
07.29.2026

Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2024

WELL [1]	CCF Produced	AF Produced	Total Electric Bill	Total Electric Bill Per CCF Produced	Total Electric Bill Per AF Produced
CANYON WELLS					
WELL RR1	-	-	$ -	$ -	$ -
WELL 4A	77,311	177.4816	$ 19,529.99	$ 0.25	$ 110.04
WELL 5	40,857	93.7955	$ 4,935.45	$ 0.12	$ 52.62
WELL 6	60,933	139.8825	$ 7,634.89	$ 0.13	$ 54.58
WELL 9A	-	-	$ 34.18	$ -	$ -
WELL 10	26,477	60.7835	$ 4,724.34	$ 0.18	$ 77.72
WELL 11	19,668	45.1524	$ 3,398.86	$ 0.17	$ 75.28
WELL 12/13	87,658	201.2346	$ 13,366.80	$ 0.15	$ 66.42
WELL 14	68,557	157.3861	$ 15,350.76	$ 0.22	$ 97.54
WELL 18	8,209	18.8446	$ 1,284.05	$ 0.16	$ 68.14
WELL 19	69,144	158.7328	$ 6,125.51	$ 0.09	$ 38.59
WELL 20	24,005	55.1077	$ 2,797.68	$ 0.12	$ 50.77
TOTAL CANYON WELLS	*482,820*	*1,108.4013*	*$ 79,182.51*	*$ 0.16*	*$ 71.44*
CITY WELLS					
WELL 3	-	-	$ 3,052.62	$ -	$ -
WELL 16	42,141	96.7424	$ 36,983.66	$ 0.88	$ 382.29
WELL 21	45,466	104.3756	$ 12,347.67	$ 0.27	$ 118.30
WELL 22	218,626	501.8962	$ 92,062.27	$ 0.42	$ 183.43
WELL 23	441,716	1,014.0404	$ 256,681.42	$ 0.58	$ 253.13
WELL 24	451,313	1,036.0721	$ 167,042.68	$ 0.37	$ 161.23
WELL 25	286,065	656.7149	$ 200,819.52	$ 0.70	$ 305.79
WELL 26	140,826	323.2920	$ 63,935.51	$ 0.45	$ 197.76
WELL 29	43,212	99.2011	$ 42,803.23	$ 0.99	$ 431.48
TOTAL CITY WELLS	*1,669,365*	*3,832.3347*	*$ 875,728.58*	*$ 0.52*	*$ 228.51*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ 15,396.87		
HIGHLAND SPRINGS			$ 2,262.66		
NOBLE BOOSTER			$ 1,690.23		
UPPER EDGAR BOOSTER			$ 1,217.68		
12TH & PALM BOOSTERS			$ 3,958.72		
4A BOOSTER			$ 435.63		
TOTAL BOOSTER STATIONS	*2,152,185*	*4,940.7360*	*$ 24,961.79*	*$ 0.01*	*$ 5.05*
TOTALS	**2,152,185**	**4,941**	**$ 979,873**	**$ 0.46**	**$ 198.33**

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Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2023

WELL[1]	CCF Produced	AF Produced	Total Electric Bill	Total Electric Bill Per CCF Produced	Total Electric Bill Per AF Produced
CANYON WELLS					
WELL RR1	-	-	$ -	$ -	$ -
WELL 4A	68,516	157.2911	$ 17,908.77	$ 0.26	$ 113.86
WELL 5	33,741	77.4582	$ 4,448.21	$ 0.13	$ 57.43
WELL 6	32,042	73.5581	$ 5,747.19	$ 0.18	$ 78.13
WELL 9A	-	-	$ 22.02	$ -	$ -
WELL 10	18,945	43.4913	$ 4,305.68	$ 0.23	$ 99.00
WELL 11	1,408	3.2330	$ 1,140.33	$ 0.81	$ 352.71
WELL 12/13	81,136	186.2615	$ 11,844.68	$ 0.15	$ 63.59
WELL 14	29,202	67.0393	$ 9,394.20	$ 0.32	$ 140.13
WELL 18	10,188	23.3884	$ 807.33	$ 0.08	$ 34.52
WELL 19	54,524	125.1697	$ 4,306.11	$ 0.08	$ 34.40
WELL 20	12,307	28.2528	$ 2,059.45	$ 0.17	$ 72.89
TOTAL CANYON WELLS	*342,008*	*785.1433*	*$ 61,983.97*	*$ 0.18*	*$ 78.95*
CITY WELLS					
WELL 3	89,774	206.0927	$ 35,505.69	$ 0.40	$ 172.28
WELL 16	46,761	107.3485	$ 30,652.50	$ 0.66	$ 285.54
WELL 21	289,742	665.1561	$ 106,174.39	$ 0.37	$ 159.62
WELL 22	182,993	420.0941	$ 83,845.93	$ 0.46	$ 199.59
WELL 23	431,975	991.6781	$ 225,899.88	$ 0.52	$ 227.80
WELL 24	364,931	837.7663	$ 130,306.41	$ 0.36	$ 155.54
WELL 25	168,483	386.7833	$ 132,904.22	$ 0.79	$ 343.61
WELL 26	148,908	341.8457	$ 68,198.01	$ 0.46	$ 199.50
WELL 29	-	-	$ 16,353.38	$ -	$ -
TOTAL CITY WELLS	*1,723,567*	*3,956.7649*	*$ 829,840.41*	*$ 0.48*	*$ 209.73*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ 19,154.77		
HIGHLAND SPRINGS			$ 1,759.18		
NOBLE BOOSTER			$ 3,212.84		
UPPER EDGAR BOOSTER			$ 813.51		
12TH & PALM BOOSTERS			$ 9,574.63		
4A BOOSTER			$ 357.57		
TOTAL BOOSTER STATIONS	*2,065,575*	*4,741.9082*	*$ 34,872.50*	*$ 0.02*	*$ 7.35*
TOTALS	**2,065,575**	**4,742**	**$ 926,697**	**$ 0.45**	**$ 195.43**

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Beaumont-Cherry Valley Water District
Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2022

WELL	CCF Produced	AF Produced	Total Electric Bill	Total Electric Bill Per CCF Produced	Total Electric Bill Per AF Produced
CANYON WELLS					
WELL RR1	-	-	$ -	$ -	$ -
WELL 4A	69,556	159.6786	$ 14,783.53	$ 0.21	$ 92.58
WELL 5	39,713	91.1692	$ 3,776.14	$ 0.10	$ 41.42
WELL 6	44,397	101.9219	$ 5,688.48	$ 0.13	$ 55.81
WELL 9A	-	-	$ 53.46	$ -	$ -
WELL 10	-	-	$ 368.13	$ -	$ -
WELL 11	4,046	9.2888	$ 2,555.24	$ 0.63	$ 275.09
WELL 12/13	45,110	103.5588	$ 8,714.62	$ 0.19	$ 84.15
WELL 14	14,703	33.7541	$ 5,982.00	$ 0.41	$ 177.22
WELL 18	-	-	$ 368.13	$ -	$ -
WELL 19	11,807	27.1051	$ 2,952.61	$ 0.25	$ 108.93
WELL 20	15,676	35.9871	$ 2,266.97	$ 0.14	$ 62.99
TOTAL CANYON WELLS	*245,009*	*562.4637*	*$ 47,509.31*	*$ 0.19*	*$ 84.47*
CITY WELLS					
WELL 3	184,644	423.8843	$ 57,084.08	$ 0.31	$ 134.67
WELL 16	130,651	299.9334	$ 49,082.54	$ 0.38	$ 163.64
WELL 21	392,474	900.9963	$ 117,778.68	$ 0.30	$ 130.72
WELL 22	274,879	631.0354	$ 92,421.40	$ 0.34	$ 146.46
WELL 23	129,671	297.6837	$ 71,187.27	$ 0.55	$ 239.14
WELL 24	524,756	1,204.6740	$ 175,209.27	$ 0.33	$ 145.44
WELL 25	723,005	1,659.7920	$ 207,007.78	$ 0.29	$ 124.72
WELL 26	238,608	547.7686	$ 80,612.01	$ 0.34	$ 147.16
WELL 29	199	0.4568	$ 5,437.25	$ 27.32	$ -
TOTAL CITY WELLS	*2,598,887*	*5,966.2245*	*$ 855,820.28*	*$ 0.33*	*$ 143.44*
BOOSTER STATIONS - NO ADDITIONAL PRODUCTION					
BOOSTERS 21A & B			$ 46,381.54		
HIGHLAND SPRINGS			$ 2,568.97		
NOBLE BOOSTER			$ 7,788.11		
UPPER EDGAR BOOSTER			$ 879.33		
12TH & PALM BOOSTERS			$ 14,374.09		
4A BOOSTER			$ 383.72		
TOTAL BOOSTER STATIONS	*2,843,897*	*6,528.6883*	*$ 72,375.76*	*$ 0.03*	*$ 11.09*
TOTALS	**2,843,897**	**6,529**	**$ 975,705**	**$ 0.34**	**$ 149.45**

Year-To-Date Analysis of Electric Cost to Pump Groundwater
Through June 2022
BC
07.29.2026

Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2026	Item 2d

STAFF REPORT

TO: Board of Directors
Acting as the Legislative Body of Community Facilities District No. 2025-1 (Public Services)

FROM: Dan Jaggers, General Manager

SUBJECT: **Annual Special Tax Levy Summary for the 2026-27 County tax year, Acknowledging that the Levy has been calculated in accordance with the adopted Rate and Method of Apportionment and submitted to the County of Riverside for Placement on the Secured Tax Roll**

Staff Recommendation

Receive and file.

Executive Summary

This informational item advises the Board that, pursuant to the authority previously granted through the formation of Community Facilities District No. 2025-1, adoption of the Rate and Method of Apportionment, and the CFD ordinance, the CFD Administrator has completed the annual determination of the Special Tax Requirement and transmitted the resulting levy to the Riverside County Auditor-Controller for inclusion on the 2026-27 secured property tax roll. This report provides a public administrative record of that annual action.

Because the CFD was formed in January 2026, the 2026–27 tax year is the earliest practicable levy year. The levy will fund authorized operations, maintenance, replacement, and administrative costs of the facilities without impact to the District's general fund.

Background

On January 14, 2026, the Board of Directors adopted resolutions forming Community Facilities District No. 2025-1 (Public Services) ("CFD 2025-1"), and certifying the results of the landowner election, and adopted an ordinance authorizing the levy of special taxes within the CFD pursuant to the Mello-Roos Community Facilities Act of 1982 (Government Code §53311 et seq.).

CFD 2025-1 was established to finance the operations, maintenance, and replacement of District potable and non-potable water infrastructure serving the Beaumont Pointe development, together with authorized administrative expenses, as described in the Engineer's Report and the Rate and Method of Apportionment of Special Tax ("Rate and Method").

The authorizing ordinance permits the Board, acting as the legislative body of the CFD, to levy special taxes annually in amounts determined in accordance with the Rate and Method and to cause those taxes to be placed on the County tax roll.

Although the adopted Rate and Method delegates the annual levy calculation to the CFD Administrator, staff believes it is beneficial to provide the Board with an annual report summarizing the levy transmitted to the County. This practice promotes transparency, provides a permanent public record of the annual levy determination, and allows the Board to monitor the financial administration of the CFD without requiring additional legislative action.

Discussion

Annual Levy Requirement

Government Code §53340 provides that the legislative body of a community facilities district shall levy the special tax each year in accordance with the authorizing ordinance and the approved Rate and Method.

Upon formation of CFD No. 2025-1, the Board adopted the Rate and Method of Apportionment, which provides that, commencing with Fiscal Year 2025-26 and each subsequent fiscal year, the CFD Administrator shall determine the Special Tax Requirement and levy the Special Tax in the amount necessary to satisfy that requirement, subject to the maximum special tax applicable to each parcel classification. The Rate and Method therefore establishes an ongoing administrative process for calculating and levying the annual special tax without requiring the Board to readopt the authority each year.

Although the annual levy is determined administratively pursuant to the adopted Rate and Method, many California agencies present the annual levy to their governing board as a matter of transparency, to establish a clear public record, and to authorize transmittal of the levy information to the County Auditor-Controller for placement on the secured tax roll. This staff report serves that purpose.

Levy Determination

Staff reviewed the estimated costs of authorized public services, replacement funding needs, administrative expenses, and an allowance for delinquencies for the upcoming levy year.

Pursuant to the adopted Rate and Method of Apportionment, the CFD Administrator has determined the Special Tax Requirement for the 2026-27 County tax year and prepared the accompanying Annual Special Tax Levy Summary. The proposed levy has been calculated in accordance with the adopted Rate and Method and does not exceed the maximum special tax authorized for any parcel.

The levy is necessary to fund the authorized purposes of CFD 2025-1 and to ensure the ongoing operation and maintenance of District infrastructure serving the development.

Fiscal Impact

This report includes levy and collection of special taxes within CFD 2025-1 for the 2026-27 County tax year. Special tax revenues will be deposited into CFD-specific funds and used solely for authorized public services, replacement funding, and administrative expenses as set forth in the Engineer's Report and Rate and Method. There is no impact to the District's general fund.

Attachments

1. Annual Special Tax Levy Summary Fiscal Year 2026-2027
2. 2026 Compliance Letter

Staff Report prepared by Lynda Kerney, Executive Assistant

Beaumont-Cherry Valley Water District

CFD 2025-1 Preliminary Special Tax Summary

Fiscal Year 2026/27

Parcel Classification	Parcel Count	Total Acres	Total Maximum Special Tax	Total Special Tax Levy
Undeveloped	11	541.08	$1,387,852.31	$197,668.74

2d Attachment 2

Beaumont-Cherry Valley Water District
560 Magnolia Avenue, Beaumont, CA 92223
https://bcvwd.gov

July 13, 2026

TO: Ben J. Benoit, Riverside County Auditor-Controller
FROM: Beaumont-Cherry Valley Water District

Subject: Compliance with Proposition 218 or authorizing code section

The Beaumont-Cherry Valley Water District represents that the charges

associated with property tax district number **68-5613** identified on the County Tax Roll as BCVWD CFD 2025-1 (Public Services) is in compliance with the articles of Proposition 218 or authorizing code section cited below.

The County Auditor-Controller/County of Riverside agrees to enter all assessments, fees, charges, or taxes for the Beaumont-Cherry Valley Water District upon receipt of such roll on or about August 14, 2026, based upon such certification.

The Beaumont-Cherry Valley Water District shall be solely liable and responsible, and will defend, indemnify and hold the County and this office harmless from any liability as a result of claims or claims for refunds and related interest due filed by taxpayers against any assessments, fees, charges or taxes placed on the roll for the Beaumont-Cherry Valley Water District by the County.

The Beaumont-Cherry Valley Water District understands and agrees that the Auditor Controller's Office shall not be held responsible for processing claims for refund that fall outside of the normal correction processing outlined within the procedures in the Fixed Charge Processing packet. Notwithstanding the foregoing, the Auditor Controller's Office may, at its sole discretion, agree by a separate, written agreement to process such refunds. All associated costs and fees shall be charged to the district.

Article XIII C. Sec. 2 (c) "*Any general tax imposed, extended, or increased, without voter approval, by any local government on or after January 1, 1995, and prior to the effective date of this article, shall continue to be imposed only if approved by a majority vote of the voters voting in an election on the issue of the imposition, which election shall be held within two years of the effective date of this article and in compliance with subdivision (b).*"

Article XIII D. Sec. 5 "...this article shall become effective the day after the election unless otherwise provided. Beginning July 1, 1997, all existing, new, or increased assessments shall comply with this article."

Article XIII D. Sec. 6 (d) "Beginning July 1, 1997, all fees or charges shall comply with this section."

BEAUMONT-CHERRY VALLEY WATER DISTRICT

______________________ DATE: 7/13/2026

Daniel K. Jaggers, General Manager

Tel: (951) 845-9581 | Fax: (951) 845-0159

Email: info@bcvwd.gov

ATTESTED BY:

______________________ 7/13/2026

Lynda J. Kerney
Executive Assistant / Recording Secretary

Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2025	Item 2e

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **California Special Districts Association Opportunities for Involvement: Committees and Expert Teams**

Staff Recommendation

None. Information only.

Background

The Beaumont-Cherry Valley Water District is a member of the California Special Districts Association (CSDA), a non-profit organization formed to promote good governance and improved core local services through professional development, advocacy and other services for all types of independent special districts. The CSDA is governed by an 18-member Board of Directors elected from the membership in six geographic networks. BCVWD is part of the Southern Network.

The Board of Directors has previously indicated interest in providing representation for the Beaumont area to the organization.

An interested member of the BCVWD Board may consider attendance at CSDA events, joining a committee, volunteering for one of the Expert Feedback Teams, and/or taking CSDA training courses. This is the time of year when CSDA seeks new volunteers for the committees and Expert Feedback teams.

Summary

The CSDA has announced its annual request for volunteers to serve on committees and Expert Feedback Teams.

Committees need dedicated participants who can expend the time to provide expertise in directing the activities and policies of CSDA. Committee participation requires certain time commitments and attendance. Committees are:

- Legislative Committee: Develops CSDA's legislative agenda.
- Professional Development Committee: Provides direction for professional development and events.
- Member Services Committee: Supports member recruitment and retention efforts.
- Audit Committee: Maintains and updates internal controls.
- Elections & Bylaws Committee: Conducts annual elections and occasional bylaws reviews.
- Fiscal Committee: Oversees the financial direction of the organization.

Expert Feedback Teams provide input to CSDA advocacy staff on specific areas of public policy facing special districts. Team members need only reply to periodic emails with their thoughts, opinions, and experiences. Expert feedback team members will not be required to travel; they should expect to receive a handful of e-mails each month and, on rare occasions, they may be contacted by phone. Expert Feedback Teams are:

- Environment
- Revenue
- Legal
- Governance
- Formation and Reorganization
- Human Resources and Personnel
- Public Works and Facilities

Directors interested in serving may obtain more information including requirements and time commitments and submit an interest form online here:

https://www.csda.net/about-csda/get-involved

Interest forms must be submitted by 5 p.m. on October 2, 2026.

Fiscal Impact

If a BCVWD Board member or staffer were selected to serve on a Committee, some expenses would be incurred to fulfill the duties of the office or commitment. If approved by the Board*, the fiscal impact to the District would include travel, accommodations and meals, transportation expenses to / from CSDA meetings, conferences and trainings, any registration fees, and potential additional expenses incurred that are not reimbursed to the Committee member by CSDA. In addition, some Board member attendance is likely compensable under BCVWD policy, and/or the Board may approve per diem compensation for a director's participation.

** Currently, CSDA events are preapproved via the annual 2026 BCVWD Preapproved Events List, Table A, Line 10*

Attachments

1. 2026 CSDA Committee & Expert Feedback Team Participation and Committee List

Report prepared by Lynda Kerney, Executive Assistant

2027 CSDA Committee & Expert Feedback Team Interest Forms Are Now Available!

By Morgan Leskody **posted 12 days ago**

Follow ☆ 0 Like

2027 committee interest forms can be submitted ONLINE at CSDA.net!
CSDA's strength and effectiveness as an organization is directly related to our ability to involve members in the work of the association. Special districts board members and staff, as well as business affiliates bring tremendous talents and energy to CSDA and to the issues that concern special districts in California.

With this in mind, we are asking for volunteers to participate and contribute on one or more of our committees and/or expert feedback teams to assist in shaping CSDA. **If you or any others from your district or company would like to get involved with CSDA, please go to our Get Involved page at CSDA.net to view a complete list of committees and expectations for committee member service.**

Committees need dedicated participants who can expend the time to provide their expertise in directing the activities and policies of CSDA. CSDA does not reimburse for committee related travel expenses.

Expert Feedback Teams provide input to CSDA advocacy staff on specific areas of public policy facing special districts. Team members need only reply to periodic emails with their thoughts, opinions, and experiences. Expert feedback team members will not be required to travel; they should expect to receive a handful of e-mails each month and, on rare occasions, they may be contacted by phone.

How to Submit Your 2027 CSDA Committee Selections:

Please login to the CSDA website to view a complete list of committees, expectations for serving and to submit your committee interest form online.

Committee interest forms must be filled out by 5:00 PM on October 2, 2026. The selection and ratification of CSDA's 2027 committees will take place in November 2026 and selected participants will be notified by the end of November. Committee participation begins in January 2027.

Legislative Committee (space is limited):
Develops CSDA's legislative agenda; reviews, directs, and assists with legislative/public policy issues.
Commitment: Meets six to seven times annually. Committee members must additionally attend CSDA's Special Districts Legislative Days in Sacramento, CA and Annual Conference, and are also invited to the legislative planning session.
Working Groups: Each legislative committee member will be assigned to one or two working groups. Working groups include: environment, formation and reorganization, governance, human resources and personnel, public works and facilities, and revenue.

Professional Development Committee: Plans, organizes, and directs CSDA's professional development and events; reviews and selects CSDA Annual Awards.
Commitment: Meets at least twice annually.

Member Services Committee: Responsible for recruitment of new members, member retention, development of new member benefits and review of current programs.
Commitment: Meets at least twice annually.

Audit Committee: Responsible for maintaining and updating internal controls. Provides guidance to auditors regarding possible audit and fraud risks.
Commitment: May meet with auditors prior to the commencement of the audit, when audit is completed, and possibly one meeting during the auditing process. Financial experience preferred.

Elections & Bylaws Committee: Conducts annual elections and occasionally reviews bylaws upon request of the CSDA Board, members, or as needed.
Commitment: Minimum of one meeting annually.

Fiscal Committee: Oversees the financial direction of the organization including budget review and implementation.
Commitment: Meets at least three times annually. Financial experience preferred.

CHANDLER
ASSET MANAGEMENT

INVESTMENT REPORT

Beaumont-Cherry Valley Water District | As of June 30, 2026

CHANDLER ASSET MANAGEMENT | chandlerasset.com

Chandler Team:

For questions about your account, please call (800) 317-4747,
or contact clientservice@chandlerasset.com

TABLE OF CONTENTS

CHANDLER
ASSET MANAGEMENT

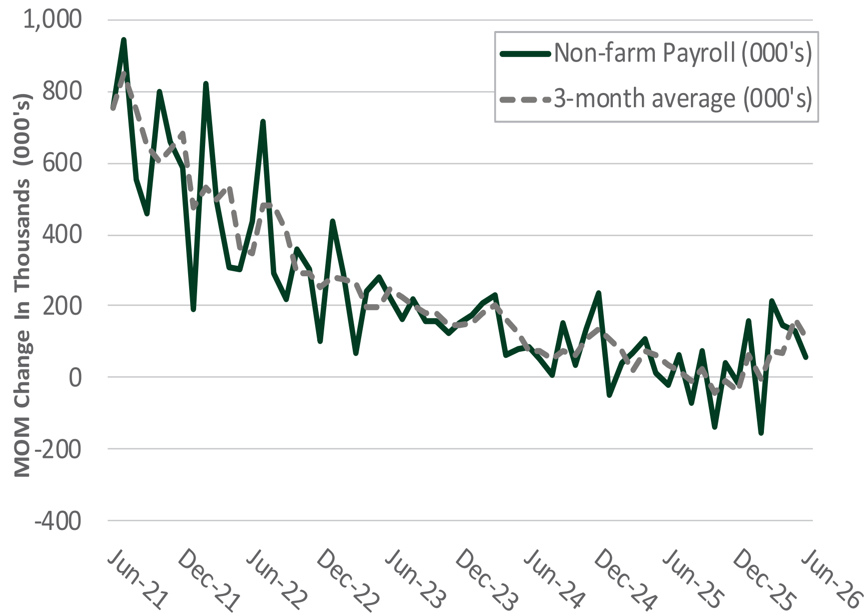
ECONOMIC UPDATE

- Energy prices and inflation remained the primary drivers of the macro backdrop as the U.S.-Israel-Iran conflict entered its third month, disrupting global oil supply. Headline CPI accelerated at the fastest pace in more than three years, reflecting volatility in the energy component. Crude oil, however, retraced roughly 20% from its May–early June peak as diplomatic progress between the United States and Iran pointed to a potential framework for de-escalation. The labor market remained resilient, with continued payroll growth and subdued jobless claims. Risk assets held firm, as equities hovered near record highs and credit spreads remained historically tight amid broadly better-than-expected corporate earnings. Taken together, the current market environment has further constrained the case for near-term monetary policy easing, leading the Chandler team to push out its expected timing for rate cuts beyond the six-month investment horizon.

- The Federal Reserve's June FOMC meeting ended with policymakers unanimously holding the target range at 3.50%–3.75%, a notable shift from the 8–4 split at April's meeting, which marked Jerome Powell's final session as Chair. Under new Chair Kevin Warsh, sworn in on May 22, the Committee released an unusually concise statement that referenced Middle East tensions and energy supply disruptions while removing prior forward guidance that had suggested a bias toward rate cuts. Updated projections leaned more hawkish, with 9 of 18 officials expecting at least one rate hike this year and 6 anticipating multiple increases. The shift signals that restoring price stability has reemerged as the central focus of monetary policy deliberations.

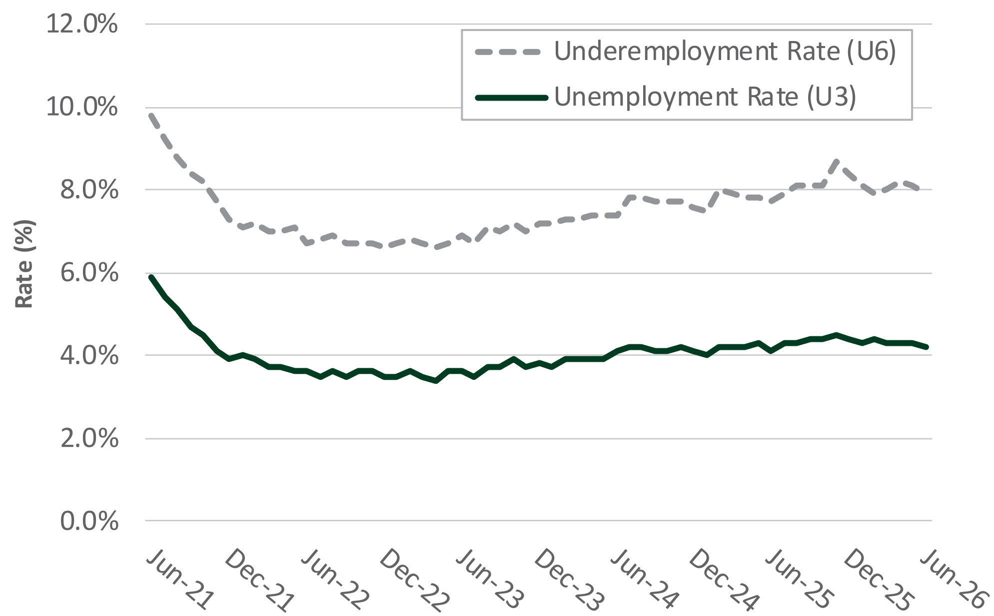
- The Treasury yield curve flattened modestly in June as short-term yields responded to a more hawkish shift in Federal Reserve guidance. The 2-year yield rose to 4.15% from 3.98% the prior month, while the 10-year yield edged down slightly to 4.44% from 4.45%. As a result, the 2s/10s spread narrowed to 29 basis points, down from roughly 47 basis points a month earlier and significantly below the 69 basis point spread at the start of the year. Meanwhile, the 3-month/10-year spread remained positive at 64 basis points. Front-end rates absorbed the bulk of the Fed's updated rate outlook, while longer maturities were partly anchored by a late-month decline in oil prices.

Nonfarm Payroll (000's)



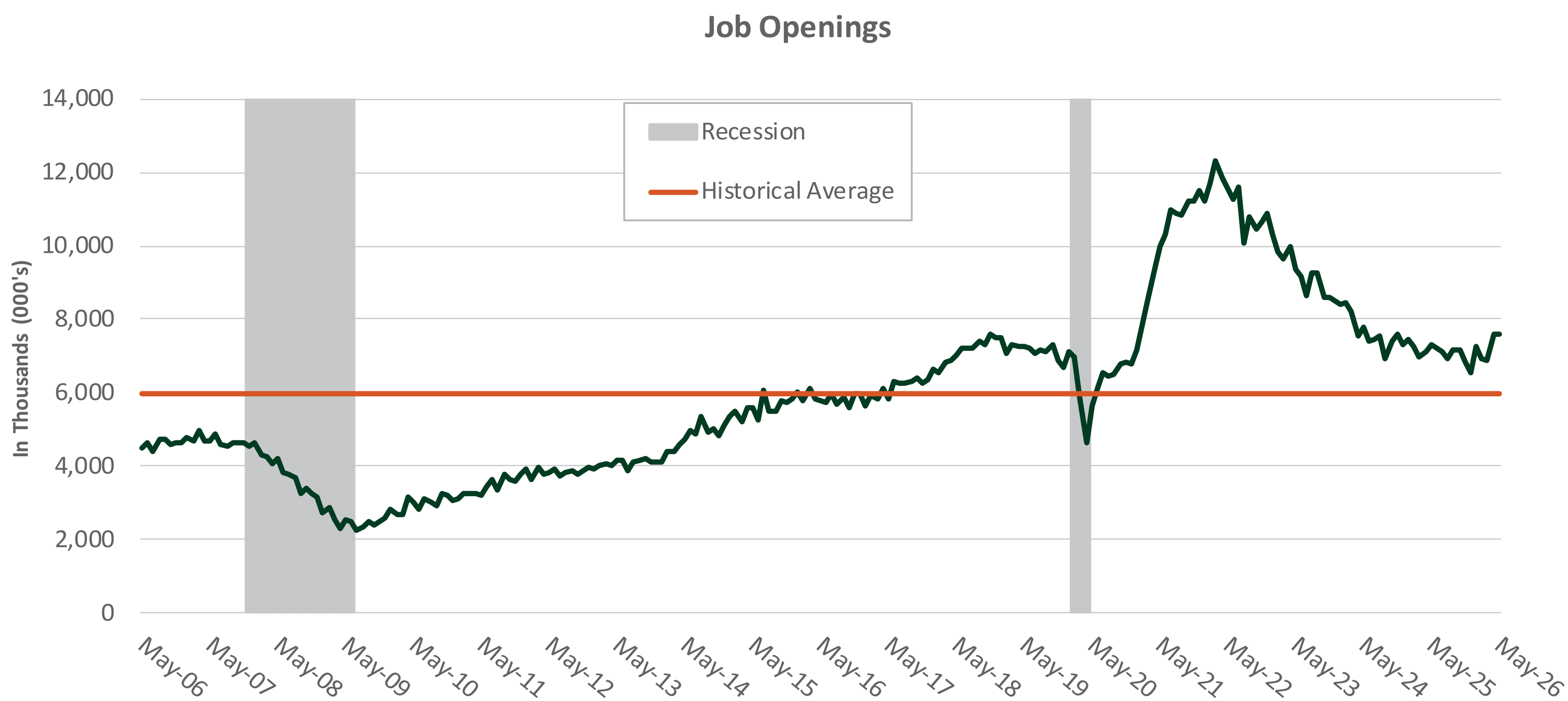
Source: US Department of Labor

Unemployment Rate



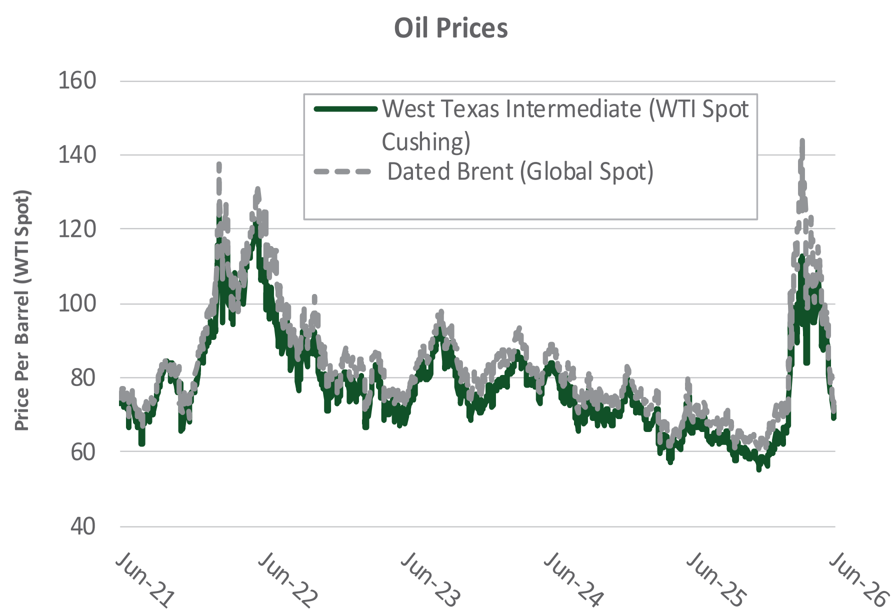
Source: US Department of Labor

Nonfarm payrolls increased by just 57,000 in June, well below the 113,000 consensus and marking a sharp slowdown from May's pace. The unemployment rate edged down to 4.2%, though the decline was driven by a drop in labor force participation to 61.5%, its lowest level since March 2021. Revisions further weakened the report's signal. April payrolls were revised down by 31,000 to 148,000, while May was lowered by 43,000 to 129,000, resulting in a combined two-month downward revision of 74,000.

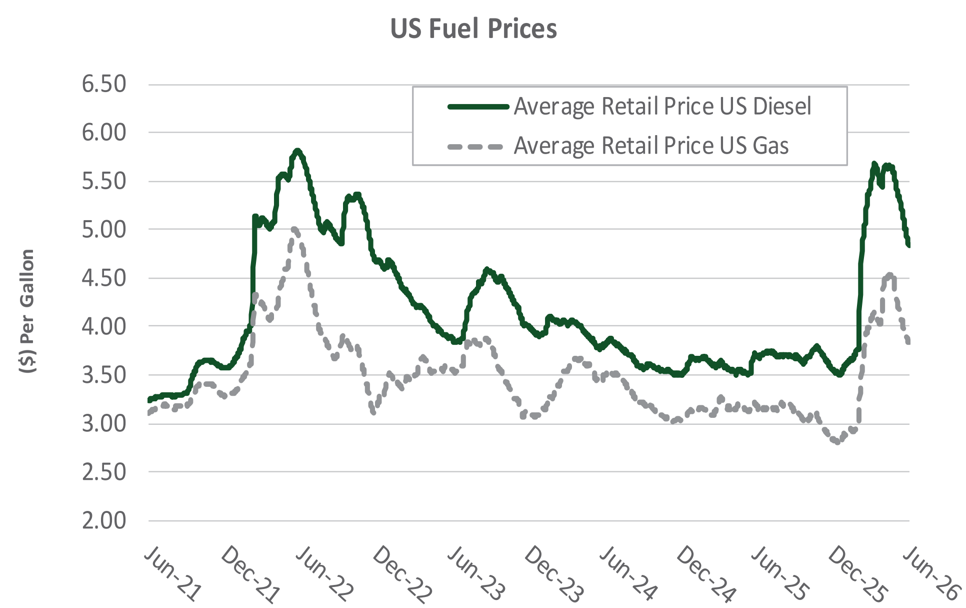


Source: US Department of Labor

Job openings were essentially unchanged at 7.6 million in May, remaining elevated by historical standards even as hiring momentum moderates. Gains in wholesale trade and accommodation and food services were offset by declines in health care and social assistance, as well as finance and insurance. April openings were revised down by 33,000 to 7.6 million, while hires were revised up by 99,000, highlighting ongoing churn but a broadly stable labor market backdrop.

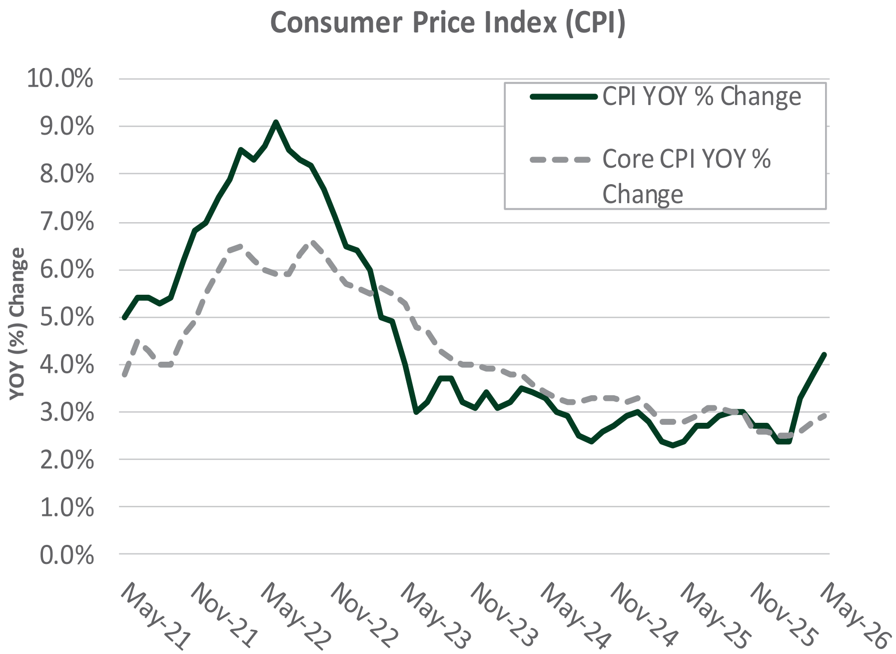


Source: Bloomberg Indices

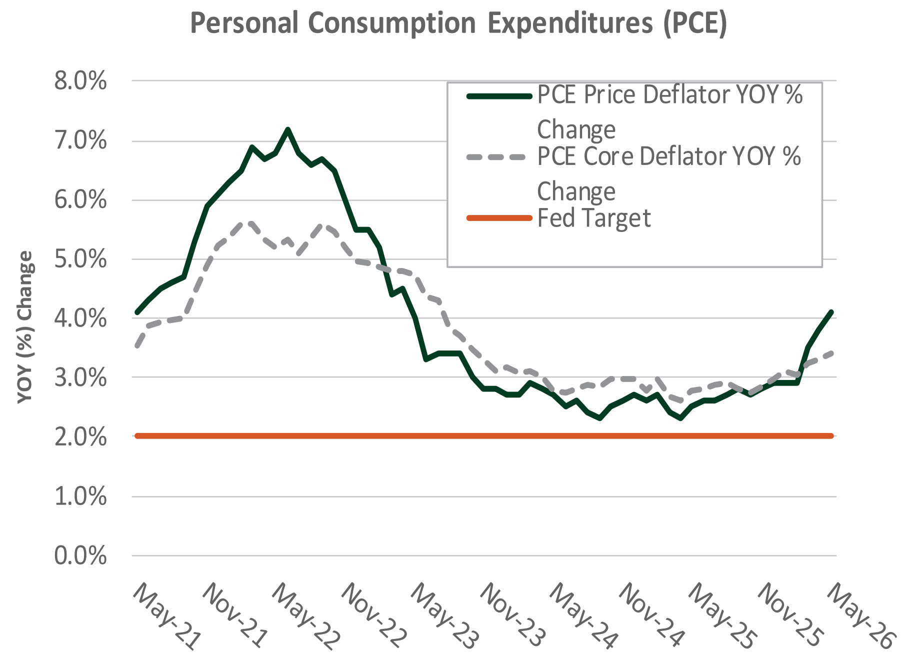


Source: Bloomberg Indices

Crude oil prices declined sharply in June as supply disruptions tied to the Middle East conflict began to ease. Tanker traffic through the Strait of Hormuz normalized, and signs of progress in U.S.–Iran negotiations helped unwind the geopolitical risk premium that had driven prices higher earlier in the year. West Texas Intermediate settled near $69.37 per barrel on June 30, while Brent crude closed around $72.96, both well below their recent peaks. Brent's 21% monthly decline marked its steepest drop since March 2020, while WTI fell more than 20%, its largest monthly loss since late 2021. Beyond crude, broader energy markets also softened. Refined product cracks narrowed as gasoline and diesel demand showed signs of seasonal moderation, while U.S. natural gas prices remained range-bound amid ample storage and steady production. Taken together, the retracement in oil and broader energy prices reflects a rapid compression in geopolitical risk premia and improved near-term supply visibility, even as underlying structural risks in the region remain unresolved.



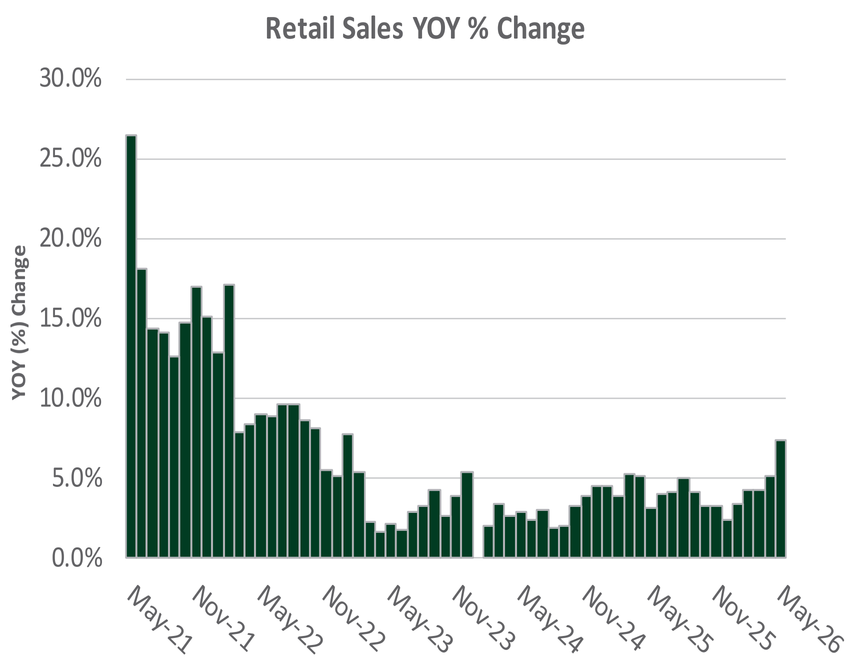
Source: US Department of Labor



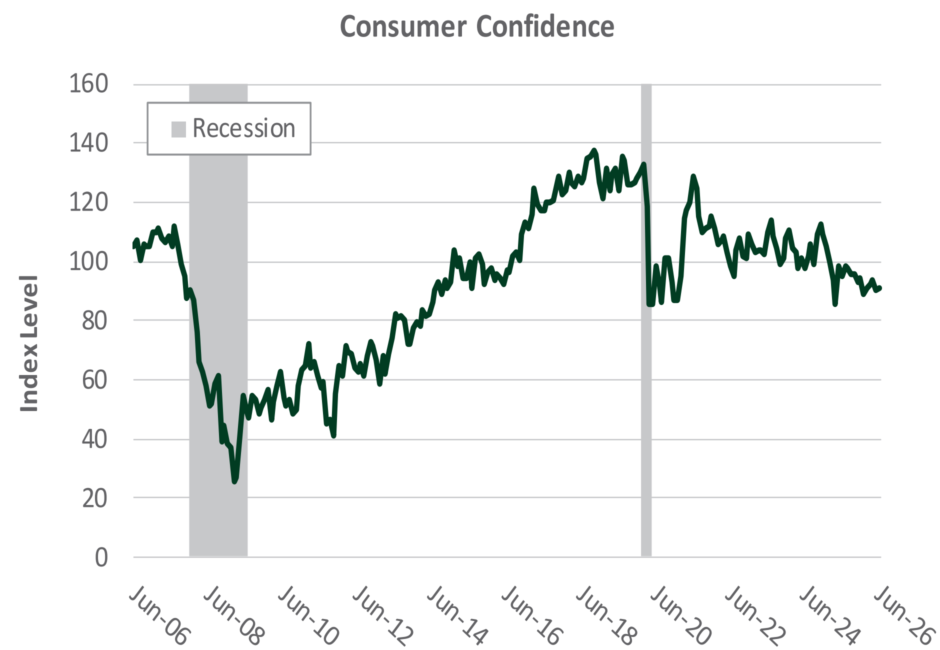
Source: US Department of Commerce

Inflation decelerated sharply in June, with the Consumer Price Index falling 0.4% on the month—its largest decline since the onset of the pandemic in 2020—and bringing the annual rate down to 3.5% from 4.2% in May. Core CPI (excluding food and energy) was flat on the month and rose 2.6% year over year, both coming in softer than expected after energy-driven pressures pushed inflation to a three-year high earlier in the quarter. The CPI report suggests at least a near-term reprieve in inflation. However, the latest available Personal Consumption Expenditures (PCE) price index tells a firmer story: headline PCE rose 0.4% in May and 4.1% year over year, up from 3.8% in April and marking the highest annual rate of the current cycle. Core PCE increased 0.3% on the month and 3.4% over the year. Energy prices remained the primary driver of recent headline acceleration, reflecting supply disruptions tied to the Iranian conflict, although price volatility remains elevated.

CHANDLER ASSET MANAGEMENT

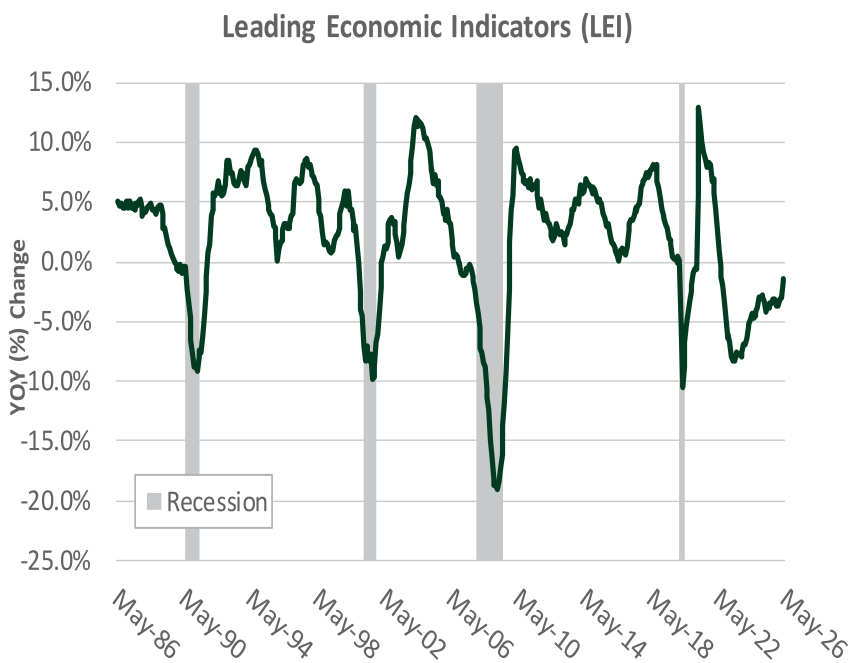


Source: US Department of Commerce

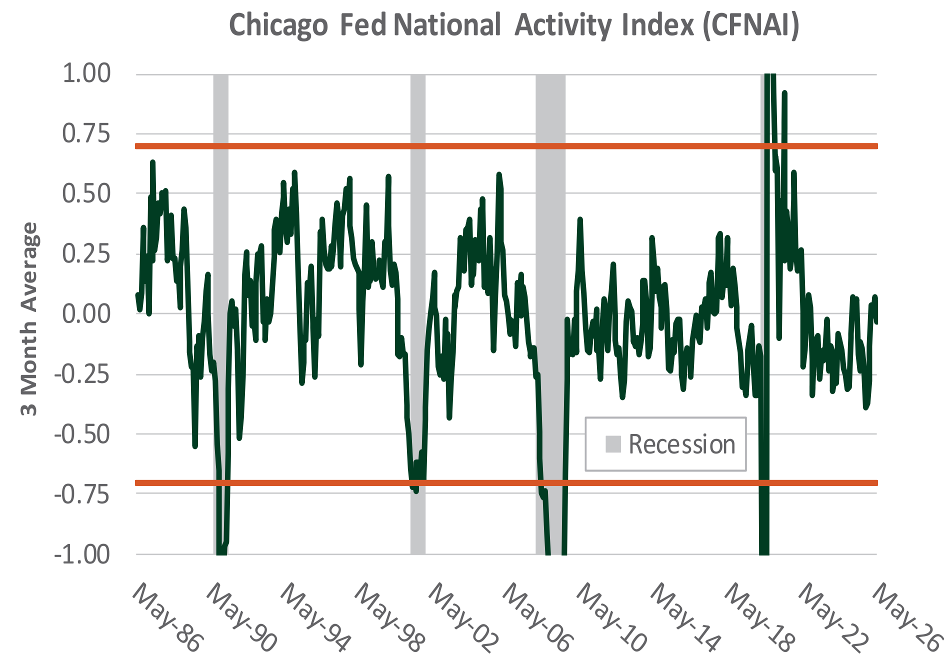


Source: The Conference Board
All time high is 144.70 (1/31/00); All time low is 25.30 (2/28/09)

Retail sales presented a firmer picture of consumer spending in June, rising 0.2% on the month and 6.7% year over year, while May's gain was revised up to 1.0%. The control group, which feeds directly into GDP, increased a solid 0.5%, suggesting demand remains more resilient than sentiment alone would indicate. Consumer confidence improved modestly, with the Conference Board's index edging up 0.6 points to 91.2 in June. However, the headline gain obscures continued weakness in labor market perceptions, as the share of respondents reporting jobs as "hard to get" climbed to a five-and-a-half-year high. Overall, spending has remained notably more resilient than sentiment in recent months.

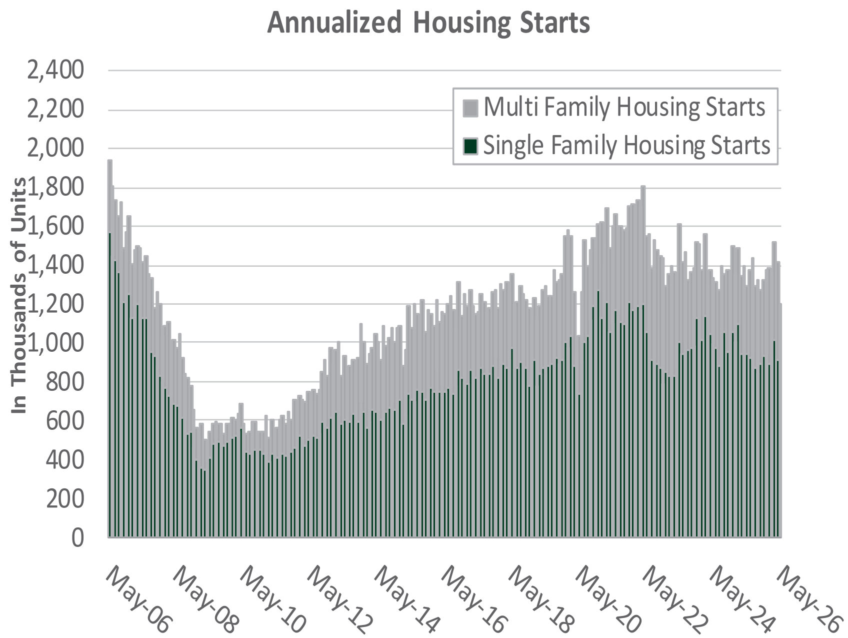


Source: The Conference Board

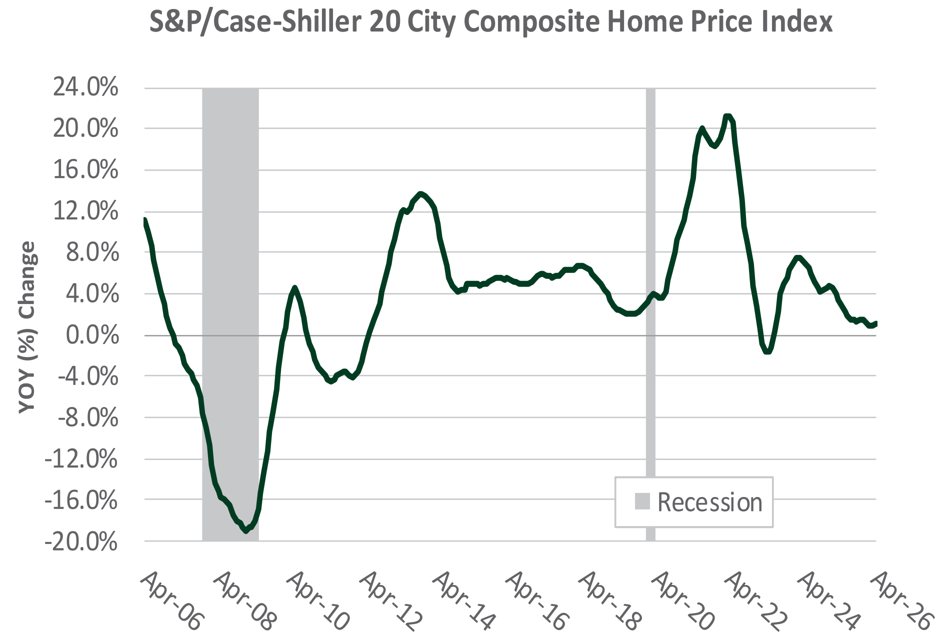


Source: Federal Reserve Bank of Chicago

The Conference Board's Leading Economic Index (LEI) edged up 0.1% in May to 99.3, following a revised 0.2% increase in April. Despite the monthly gains, the LEI's six- and twelve-month growth rates remained negative at -0.6% and -1.5%, respectively. The advance was driven primarily by financial components, including equity prices and the interest rate spread, while consumer expectations continued to weigh on the index. The Chicago Fed National Activity Index fell to -0.10 in May from an upwardly revised 0.19 in April. Production-related and employment-related indicators each subtracted from the index, while the sales, orders, and inventories category made a small positive contribution.



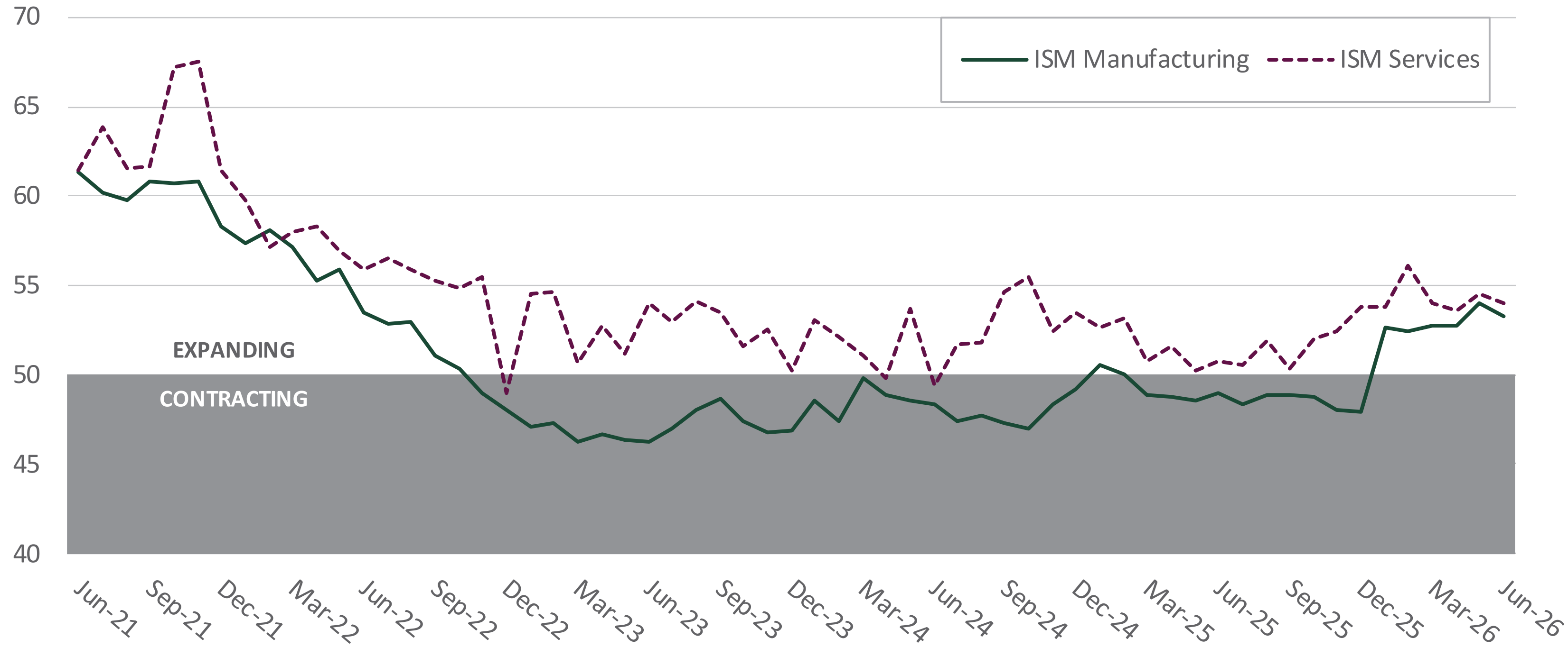
Source: US Department of Commerce



Source: S&P

Housing starts rebounded in June, rising to a seasonally adjusted annual rate of 1.427 million—a 19% increase from an upwardly revised 1.199 million in May. The gain was driven primarily by multifamily construction, with starts surging more than 76% month over month to 532,000 units, while single-family starts edged down slightly to 895,000. Home price growth showed tentative signs of firming, as the S&P CoreLogic Case-Shiller 20-City Composite rose 1.1% year over year in April, marking its first acceleration since November 2025 and following an upwardly revised 0.9% increase in March. Meanwhile, borrowing costs remained elevated, with Freddie Mac's average 30-year fixed mortgage rate ticking up to 6.49% in June from 6.44% in May, continuing to weigh on affordability for prospective buyers.

Institute of Supply Management (ISM) Surveys

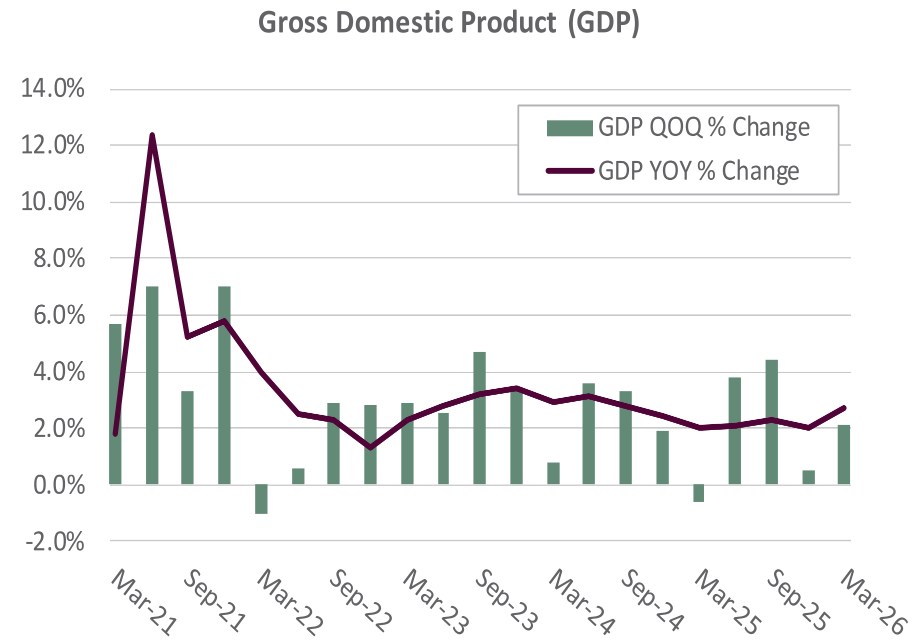


Source: Institute for Supply Management

Manufacturing activity cooled slightly in June, with the Institute for Supply Management's Manufacturing Index easing to 53.3%, down 0.7 percentage point from May but still marking a sixth consecutive month of expansion. Services activity also moderated, as the ISM Services Index eased to 54.0% from 54.5%, a twenty-fourth consecutive month in expansion territory. Business activity and new orders both slowed, though the employment component jumped to 51.2% from 47.9%, its strongest reading since late 2021 and the first expansion in services hiring in four months.

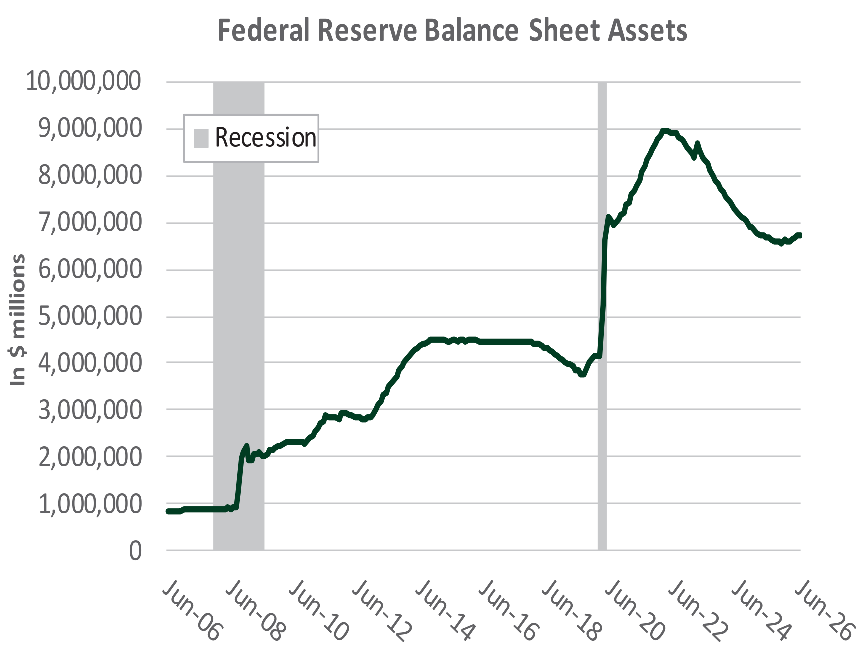
Components of GDP	6/25	9/25	12/25	3/26
Personal Consumption Expenditures	1.7%	2.3%	1.3%	0.4%
Gross Private Domestic Investment	-2.7%	0.0%	0.4%	1.4%
Net Exports and Imports	4.8%	1.6%	-0.2%	-0.4%
Federal Government Expenditures	-0.4%	0.2%	-1.2%	0.6%
State and Local (Consumption and Gross Investment)	0.3%	0.2%	0.2%	0.2%
Total	**3.8%**	**4.4%**	**0.5%**	**2.1%**

Source: US Department of Commerce

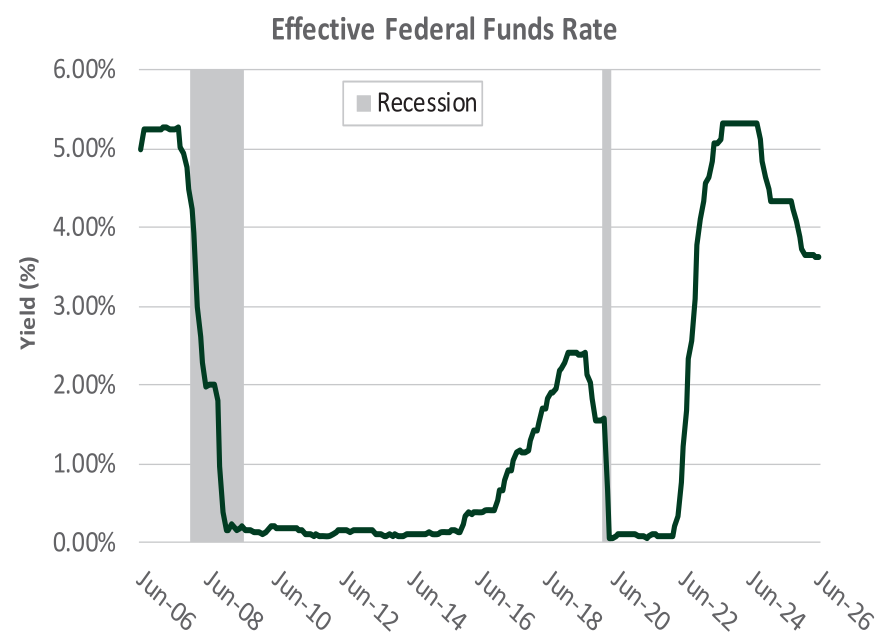


Source: US Department of Commerce

Real gross domestic product increased at an annualized rate of 2.1% in the first quarter of 2026, according to the Bureau of Economic Analysis' third estimate, up from 1.6% in the prior estimate and an acceleration from 0.5% in the fourth quarter of 2025. The 0.5 percentage point upward revision was driven primarily by a downward revision to imports—which subtract from GDP—partly offset by a downward revision to consumer spending.

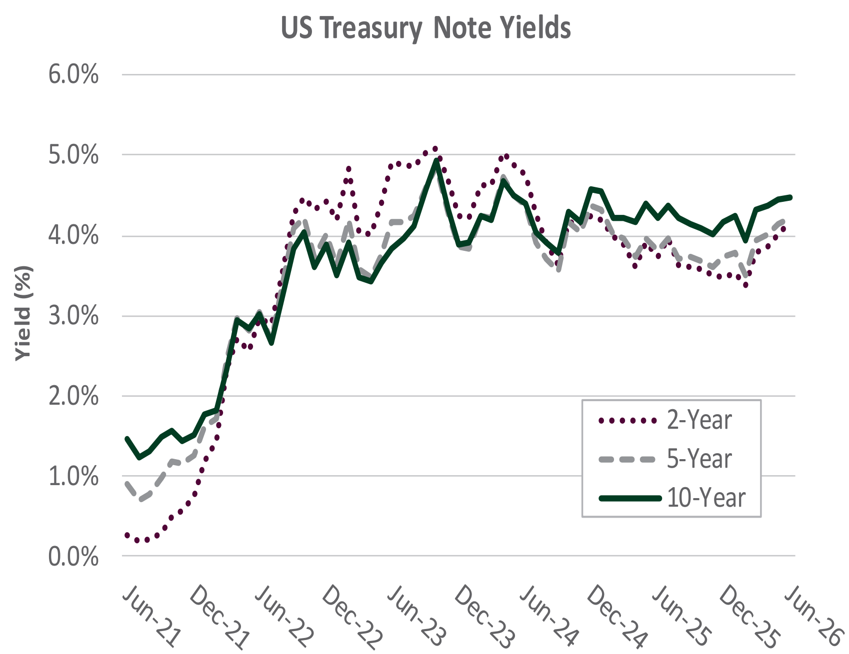


Source: Federal Reserve

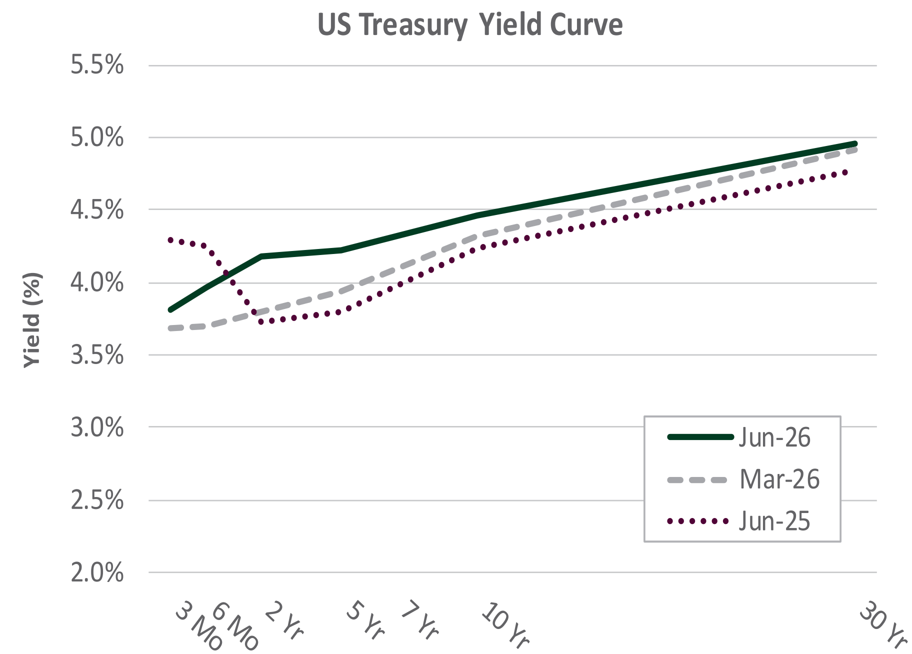


Source: Bloomberg

The Federal Open Market Committee (FOMC) held the target range for the federal funds rate at 3.50% to 3.75% at its June 16–17 meeting, with a unanimous 12–0 vote. This marked a notable shift from the April meeting—Jerome Powell's last as chair—which saw four dissents in an 8–4 decision. The return to consensus under Chair Kevin Warsh signals a clear change in tone. Minutes from the June meeting are scheduled for release in early July. The June Summary of Economic Projections reflected a more hawkish outlook. The median projection for the federal funds rate at year-end 2026 rose to 3.8%, up from 3.4% in March, before easing to 3.6% in 2027 and 3.4% in 2028. Officials also revised their inflation forecasts, with headline PCE projected at 3.6% in 2026 (from 2.7%) and core PCE at 3.3%. By contrast, median projections for real GDP growth and the unemployment rate—2.2% and 4.3%, respectively—were little changed.



Source: Bloomberg



Source: Bloomberg

Treasury yields ended June mixed, with a modest flattening across the curve as markets digested a more hawkish Federal Reserve signal. The 2-year yield rose to 4.15% from 3.98% at the end of May, while the 10-year yield edged down to 4.44% from 4.45%. The 2s/10s spread narrowed to 29 basis points, down from 47 basis points a month earlier. The 3-month/10-year spread remained positive at roughly 64 basis points at month-end. Relative to the 69 basis point spread at the start of 2026, the curve has flattened materially year to date, reflecting a repricing higher in front-end rates as expectations shift toward the possibility of further Fed tightening rather than easing.

ACCOUNT PROFILE

OBJECTIVES

CHANDLER ASSET MANAGEMENT

Investment Objectives

Beaumont-Cherry Valley Water District's investment objectives, in order of priority, are to provide safety to ensure the preservation of capital in the overall portfolio, provide sufficient liquidity for cash needs and a market rate of return consistent with the investment program.

Chandler Asset Management Performance Objective

The performance objective for the portfolio is to earn a total rate of return through a market cycle that is equal to or above the return on the benchmark index.

Strategy

In order to achieve this objective, the portfolio invests in high-quality fixed income securities that comply with the investment policy and all regulations governing the funds.

STATEMENT OF COMPLIANCE

CHANDLER ASSET MANAGEMENT

BCVWD Consolidated | [redacted] | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
AGENCY MORTGAGE SECURITIES				
Max % (MV; ABS, CMO & MBS)	20.0	9.1	Compliant	
Max Maturity (Years)	5.0	3.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
ASSET-BACKED SECURITIES (ABS)				
Max % (MV; ABS, CMO & MBS)	20.0	9.1	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
BANKERS' ACCEPTANCES				
Max % (MV)	40.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Days)	180	0.0	Compliant	
Min Rating (A-1 by 1)	0.0	0.0	Compliant	
CERTIFICATE OF DEPOSIT PLACEMENT SERVICE (CDARS)				
Max % (MV)	50.0	0.0	Compliant	
COLLATERALIZED TIME DEPOSITS (NON-NEGOTIABLE CD/TD)				
Max % Issuer (MV)	5.0	0.0	Compliant	
COMMERCIAL PAPER				
Max % (MV)	25.0	0.5	Compliant	
Max % Issuer (MV)	5.0	0.5	Compliant	
Max Maturity (Days)	270	57	Compliant	
Min Rating (A-1 by 1 or A- by 1)	0.0	0.0	Compliant	
CORPORATE MEDIUM TERM NOTES				
Max % (MV)	30.0	13.4	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	

STATEMENT OF COMPLIANCE

CHANDLER ASSET MANAGEMENT

BCVWD Consolidated | [redacted] | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
FEDERAL AGENCIES				
Max % (MV)	100.0	7.0	Compliant	
Max Maturity (Years)	5	2	Compliant	
LOCAL GOVERNMENT INVESTMENT POOL (LGIP)				
Min Rating (AA- by 1)	0.0	0.0	Compliant	
MONEY MARKET MUTUAL FUNDS				
Max % (MV)	20.0	0.2	Compliant	
Min Rating (AAA by 2)	0.0	0.0	Compliant	
MORTGAGE-BACKED SECURITIES (NON-AGENCY)				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
MUNICIPAL SECURITIES (CA, LOCAL AGENCY)				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
MUNICIPAL SECURITIES (CA, OTHER STATES)				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
NEGOTIABLE CERTIFICATES OF DEPOSIT (NCD)				
Max % (MV)	30.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
REPURCHASE AGREEMENTS				
Max % (MV)	10.0	0.0	Compliant	
Max Maturity (Years)	1.0	0.0	Compliant	
REVERSE REPURCHASE AGREEMENTS				
Max % (MV)	20.0	0.0	Compliant	
Max Maturity (Days)	92.0	0.0	Compliant	

STATEMENT OF COMPLIANCE

BCVWD Consolidated | [redacted] | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
SUPRANATIONAL OBLIGATIONS				
Max % (MV)	30.0	0.7	Compliant	
Max % Issuer (MV)	5.0	0.4	Compliant	
Max Maturity (Years)	5	3	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
U.S. TREASURIES				
Max % (MV)	100.0	17.5	Compliant	
Max Maturity (Years)	5	4	Compliant	

PORTFOLIO CHARACTERISTICS

CHANDLER ASSET MANAGEMENT

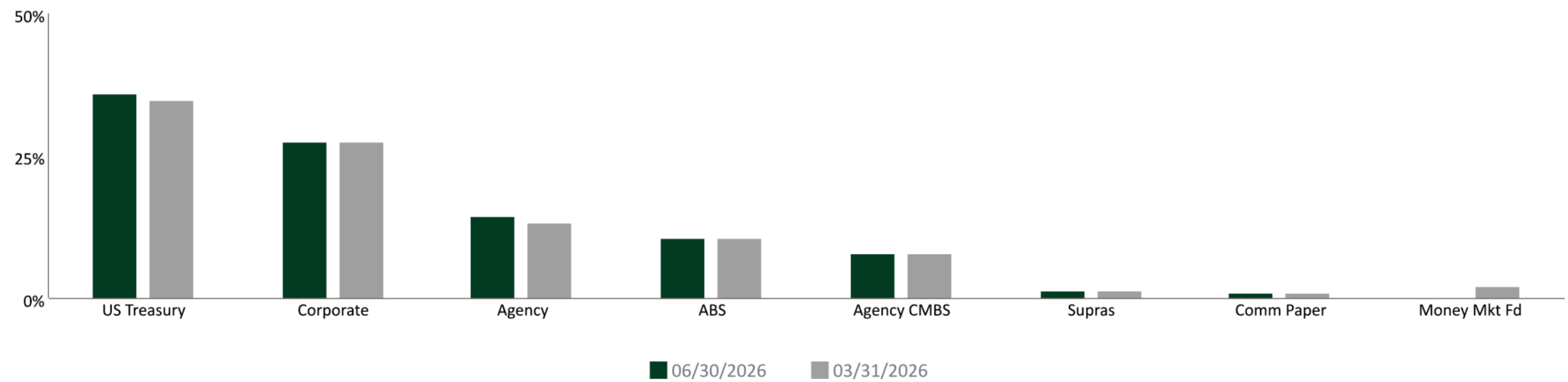
Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

	Benchmark*	6/30/2026 Portfolio	3/31/2026 Portfolio
Average Maturity (yrs)	1.84	2.18	2.24
Average Modified Duration	1.75	1.78	1.82
Average Purchase Yield		4.27%	4.27%
Average Market Yield	4.15%	4.25%	3.98%
Average Quality**	AA+	AA+	AA+
Total Market Value		42,839,590	42,310,687

*Benchmark: ICE BofA 1-3 Year US Treasury Index
**The credit quality is a weighted average calculation of the highest of S&P, Moody's and Fitch.

SECTOR DISTRIBUTION

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026



Sector as a Percentage of Market Value

Sector	06/30/2026	03/31/2026
US Treasury	36.15%	35.06%
Corporate	27.54%	27.66%
Agency	14.49%	13.61%
ABS	10.87%	10.74%
Agency CMBS	8.02%	8.26%
Supras	1.38%	1.41%
Comm Paper	1.11%	1.11%
Money Mkt Fd	0.44%	2.14%

ISSUERS

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Issuer	Investment Type	% Portfolio
United States	US Treasury	36.15%
Federal Home Loan Mortgage Corp	Agency CMBS	8.02%
Farm Credit System	Agency	7.29%
Federal Home Loan Banks	Agency	7.20%
JPMorgan Chase & Co.	Corporate	1.48%
GM Financial Auto Leasing Trust	ABS	1.44%
Toyota Auto Receivables Owner Trust	ABS	1.24%
Hyundai Auto Receivables Trust	ABS	1.23%
NVIDIA Corporation	Corporate	1.21%
Walmart Inc.	Corporate	1.18%
Caterpillar Inc.	Corporate	1.17%
Bank of America Corporation	Corporate	1.17%
Amazon.com, Inc.	Corporate	1.16%
Realty Income Corporation	Corporate	1.12%
John Deere Owner Trust	ABS	1.12%
Eli Lilly and Company	Corporate	1.11%
Mizuho Financial Group, Inc.	Comm Paper	1.11%
Alphabet Inc.	Corporate	1.08%
Morgan Stanley	Corporate	1.06%
Blackrock, Inc.	Corporate	1.06%
Florida Power & Light	Corporate	1.06%
Target Corporation	Corporate	1.06%
Northern Trust Corporation	Corporate	1.06%
State Street Corporation	Corporate	1.04%
Chase Issuance Trust	ABS	0.97%
The Goldman Sachs Group, Inc.	Corporate	0.93%
PACCAR Inc	Corporate	0.86%
WF Card Issuance Trust	ABS	0.85%
U.S. Bancorp	Corporate	0.84%
Toyota Motor Corporation	Corporate	0.81%

ISSUERS

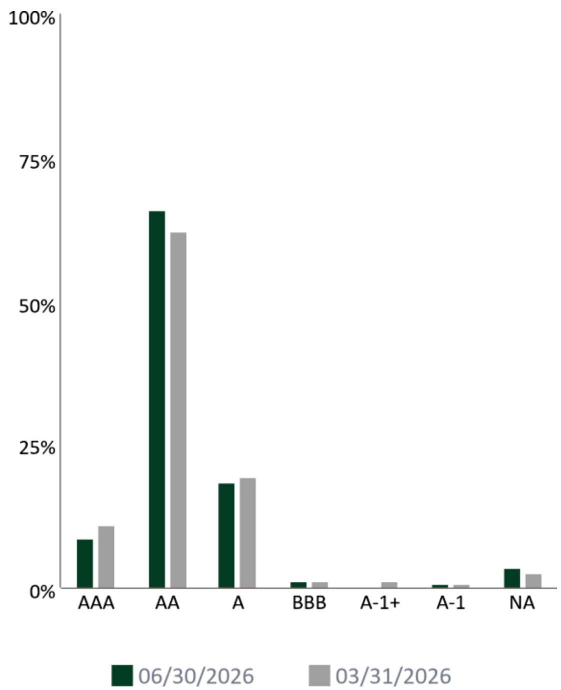
Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Issuer	Investment Type	% Portfolio
International Finance Corporation	Supras	0.81%
Deere & Company	Corporate	0.80%
American Express Company	Corporate	0.80%
Honda Auto Receivables Owner Trust	ABS	0.79%
Visa Inc.	Corporate	0.76%
PepsiCo, Inc.	Corporate	0.71%
Public Storage OP, LP	Corporate	0.70%
BMW Vehicle Lease Trust	ABS	0.69%
Wells Fargo & Company	ABS	0.69%
Salesforce, Inc.	Corporate	0.65%
Wells Fargo & Company	Corporate	0.63%
The Home Depot, Inc.	Corporate	0.59%
Abbvie Inc.	Corporate	0.59%
International Bank for Recon and Dev	Supras	0.57%
Ford Credit Auto Owner Trust	ABS	0.55%
BMW Vehicle Owner Trust	ABS	0.55%
Bank of America Credit Card Trust	ABS	0.46%
First American Govt Oblig Fund	Money Mkt Fd	0.44%
BNY Mellon Corp	Corporate	0.32%
UnitedHealth Group Incorporated	Corporate	0.27%
Mercedes-Benz Auto Lease Trust	ABS	0.27%
Merck & Co., Inc.	Corporate	0.26%
Mercedes-Benz Auto Receivables Trust	ABS	0.02%
Cash	Cash	0.00%
TOTAL		**100.00%**

QUALITY DISTRIBUTION

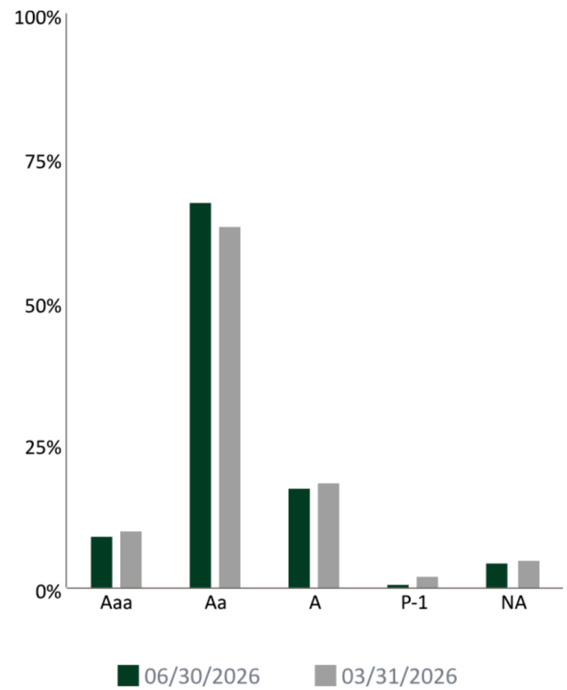
Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

S&P Rating



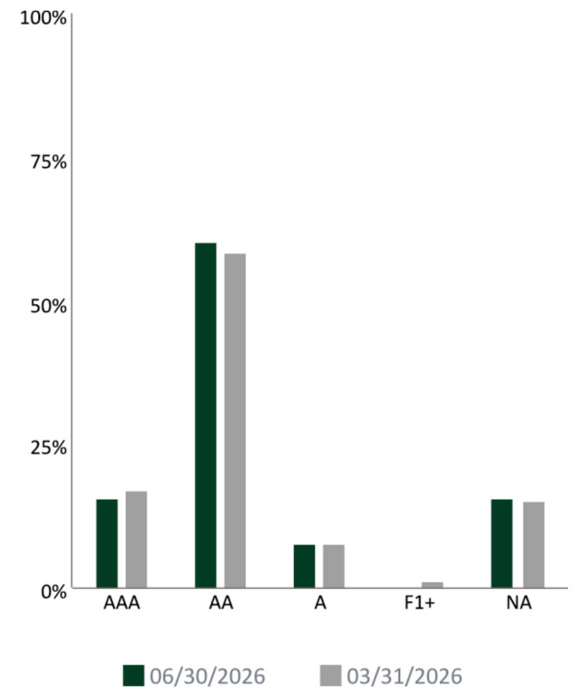
Rating	06/30/2026	03/31/2026
AAA	8.71%	11.24%
AA	66.18%	62.21%
A	18.53%	19.71%
BBB	1.56%	1.59%
A-1+	--	1.17%
A-1	1.10%	1.10%
NA	3.92%	2.98%

Moody's Rating



Rating	06/30/2026	03/31/2026
Aaa	9.15%	10.40%
Aa	67.40%	63.46%
A	17.49%	18.64%
P-1	1.10%	2.27%
NA	4.87%	5.23%

Fitch Rating



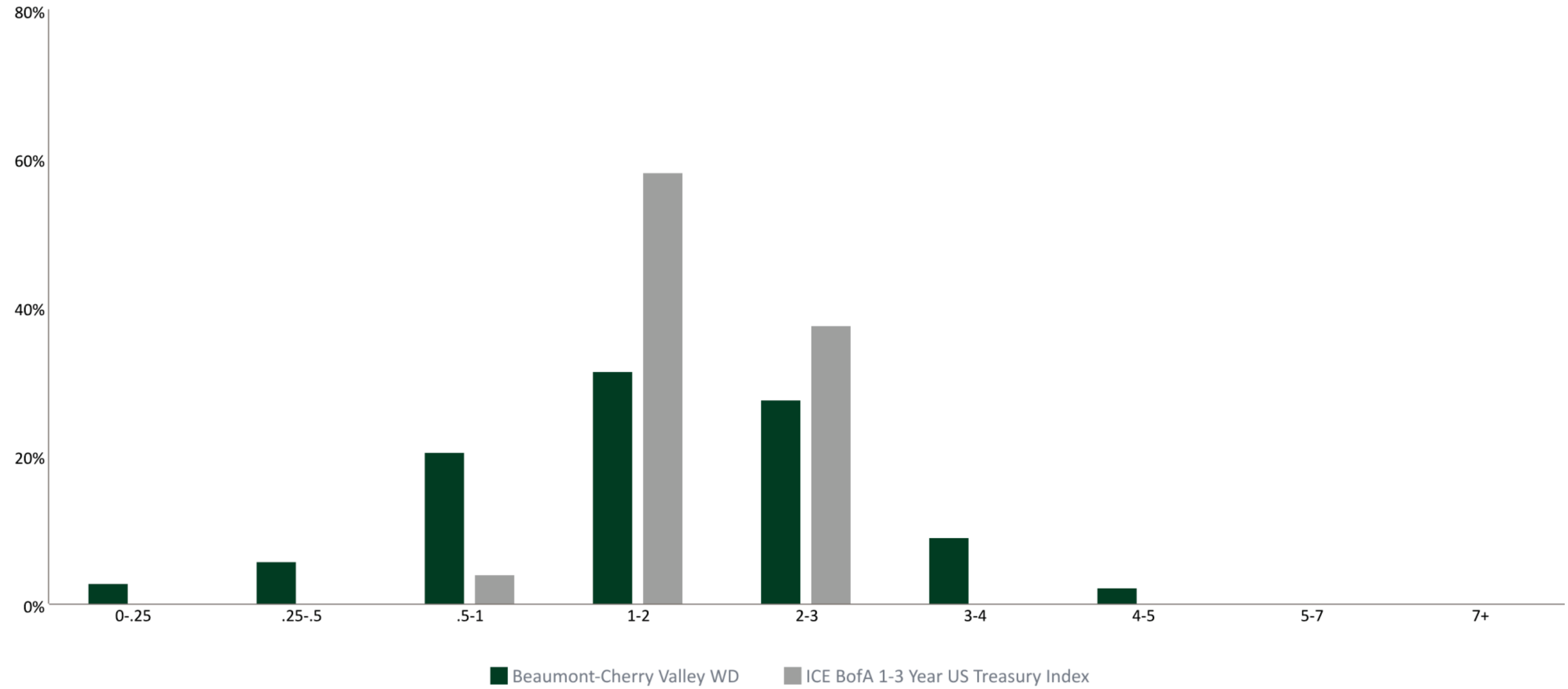
Rating	06/30/2026	03/31/2026
AAA	15.81%	17.14%
AA	60.53%	58.62%
A	7.93%	7.94%
F1+	--	1.17%
NA	15.73%	15.13%

DURATION DISTRIBUTION

CHANDLER ASSET MANAGEMENT

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Portfolio Compared to the Benchmark

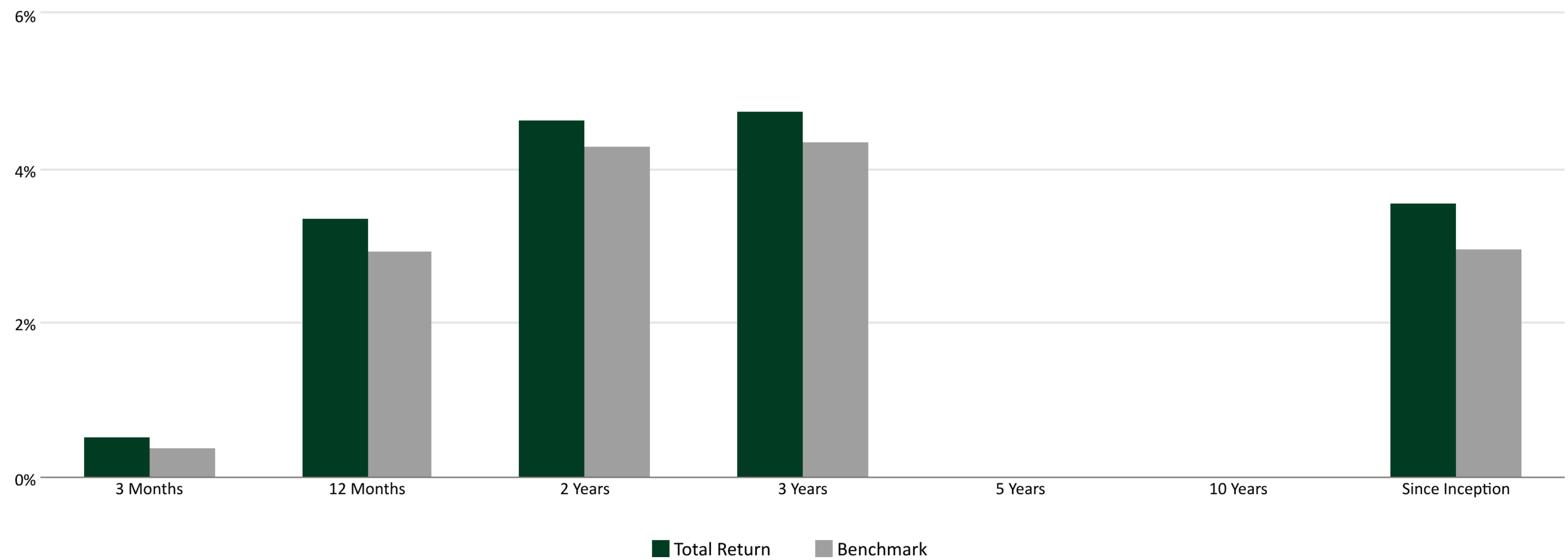


	0-.25	.25-.5	.5-1	1-2	2-3	3-4	4-5	5-7	7+
Portfolio	3.0%	5.9%	20.5%	31.5%	27.7%	9.2%	2.3%	0.0%	0.0%
ICE BofA 1-3 Year US Treasury Index	0.0%	0.0%	4.0%	58.3%	37.7%	0.0%	0.0%	0.0%	0.0%

INVESTMENT PERFORMANCE

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Total Rate of Return: Inception | 04/01/2022



TOTAL RATE OF RETURN*	3 Months	12 Months	2 Years	3 Years	5 Years	10 Years	Since Inception
Beaumont-Cherry Valley WD	0.54%	3.36%	4.65%	4.75%			3.57%
Benchmark	*0.39%*	*2.94%*	*4.30%*	*4.37%*			*2.98%*

*Periods over 1 year are annualized.
Total rate of return: A measure of a portfolio's performance over time. It is the internal rate of return, which equates the beginning value of the portfolio with the ending market value; it includes interest earnings, realized and unrealized gains and losses in the portfolio.
Benchmark: ICE BofA 1-3 Year US Treasury Index

PORTFOLIO CHARACTERISTICS

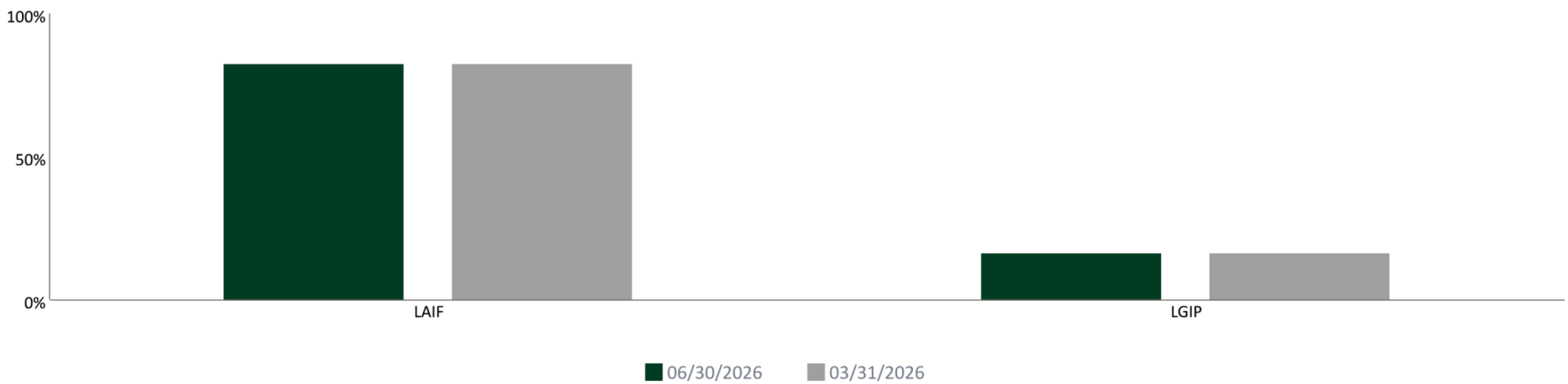
BCVWD - Reporting Portfolio | [redacted] | As of June 30, 2026

	6/30/2026 Portfolio	3/31/2026 Portfolio
Average Maturity (yrs)	0.00	0.00
Average Modified Duration	0.00	0.00
Average Purchase Yield	3.81%	3.81%
Average Market Yield	3.81%	3.81%
Average Quality**	AAA	AAA
Total Market Value	45,518,565	45,083,317

*Benchmark: NO BENCHMARK REQUIRED
**The credit quality is a weighted average calculation of the highest of S&P, Moody's and Fitch.

SECTOR DISTRIBUTION

BCVWD - Reporting Portfolio | [redacted] | As of June 30, 2026



Sector as a Percentage of Market Value

Sector	06/30/2026	03/31/2026
LAIF	82.47%	82.45%
LGIP	16.75%	16.75%
Cash	0.78%	0.79%

CHANDLER ASSET MANAGEMENT

CONSOLIDATED INFORMATION

PORTFOLIO CHARACTERISTICS

BCVWD Consolidated | [redacted] | As of June 30, 2026

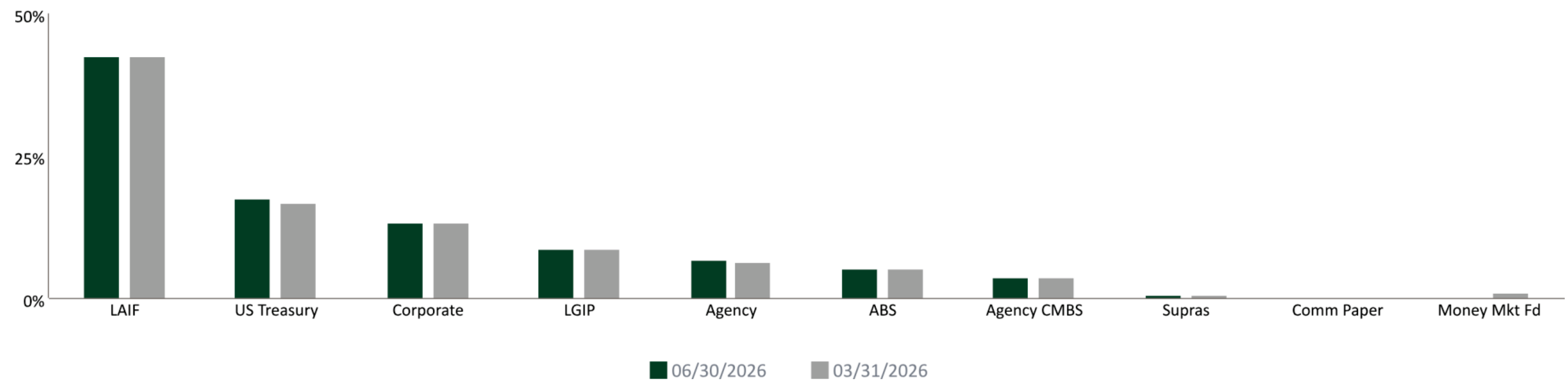
	6/30/2026 Portfolio	3/31/2026 Portfolio
Average Maturity (yrs)	1.05	1.08
Average Modified Duration	0.86	0.88
Average Purchase Yield	4.03%	4.03%
Average Market Yield	4.02%	3.89%
Average Quality**	AA+	AA+
Total Market Value	88,358,155	87,394,004

*Benchmark: NO BENCHMARK REQUIRED
**The credit quality is a weighted average calculation of the highest of S&P, Moody's and Fitch.

SECTOR DISTRIBUTION

CHANDLER ASSET MANAGEMENT

BCVWD Consolidated | [redacted] | As of June 30, 2026



Sector as a Percentage of Market Value

Sector	06/30/2026	03/31/2026
LAIF	42.65%	42.70%
US Treasury	17.45%	16.90%
Corporate	13.30%	13.34%
LGIP	8.66%	8.68%
Agency	7.00%	6.56%
ABS	5.25%	5.18%
Agency CMBS	3.87%	3.98%
Supras	0.67%	0.68%
Comm Paper	0.54%	0.54%
Cash	0.41%	0.41%
Money Mkt Fd	0.21%	1.03%

CHANDLER
ASSET MANAGEMENT

PORTFOLIO HOLDINGS

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
ABS									
36269WAD1	GMALT 2024-2 A3 5.39 07/20/2027	17,406.07	05/07/2024 5.85%	17,405.06 17,405.73	100.09 3.93%	17,421.02 28.67	0.04% 15.29	NA/AAA AAA	1.05 0.06
58770AAC7	MBART 2023-1 A3 4.51 11/15/2027	7,786.17	01/18/2023 4.56%	7,785.23 7,785.90	100.06 4.00%	7,790.76 15.61	0.02% 4.86	NA/AAA AAA	1.38 0.11
362962AD4	GMALT 2025-2 A3 4.58 05/22/2028	185,000.00	05/20/2025 4.84%	184,996.93 184,998.05	100.23 4.29%	185,420.14 258.90	0.44% 422.08	NA/AAA AAA	1.90 0.68
096912AD2	BMWLT 2025-1 A3 4.43 06/26/2028	105,000.00	06/03/2025 4.82%	104,997.69 104,998.49	100.13 4.31%	105,132.51 77.53	0.25% 134.02	NA/AAA AAA	1.99 0.80
437918AC9	HAROT 2024-1 A3 5.21 08/15/2028	143,317.93	02/13/2024 5.27%	143,311.70 143,314.98	100.47 4.26%	143,992.38 331.86	0.34% 677.41	Aaa/AAA NA	2.13 0.46
379965AD8	GMALT 2025-3 A3 4.17 08/21/2028	180,000.00	08/05/2025 4.18%	179,972.64 179,980.62	99.89 4.33%	179,793.36 229.35	0.42% (187.26)	NA/AAA AAA	2.14 0.94
161571HT4	CHAIT 2023-1 A 5.16 09/15/2028	410,000.00	09/07/2023 5.23%	409,886.35 409,949.80	100.25 3.96%	411,032.79 940.27	0.97% 1,082.99	NA/AAA AAA	2.21 0.20
47800RAD5	JDOT 2024 A3 4.96 11/15/2028	62,952.90	03/11/2024 5.12%	62,949.37 62,951.10	100.37 4.44%	63,187.52 138.78	0.15% 236.42	Aaa/NA AAA	2.38 0.65
437930AC4	HAROT 2024-2 A3 5.27 11/20/2028	65,167.38	05/14/2024 5.27%	65,159.46 65,163.17	100.54 4.37%	65,520.78 124.02	0.15% 357.61	NA/AAA AAA	2.39 0.56
36273VAD7	GMALT 2026-1 A3 3.88 01/22/2029	230,000.00	02/03/2026 4.11%	229,969.89 229,973.78	99.29 4.44%	228,371.83 272.68	0.54% (1,601.95)	NA/AAA AAA	2.56 1.35
448973AD9	HART 2024-A A3 4.99 02/15/2029	99,323.61	03/11/2024 5.05%	99,301.70 99,311.88	100.34 4.37%	99,664.29 220.28	0.23% 352.41	NA/AAA AAA	2.63 0.51
096919AD7	BMWOT 2024-A A3 5.18 02/26/2029	232,821.03	-- 4.92%	234,157.80 233,513.87	100.51 4.33%	233,999.57 201.00	0.55% 485.70	Aaa/AAA NA	2.66 0.56
47786WAD2	JDOT 2024-B A3 5.2 03/15/2029	80,692.56	06/11/2024 5.81%	80,676.78 80,683.56	100.64 4.40%	81,208.27 186.49	0.19% 524.71	Aaa/NA AAA	2.71 0.74
05522RDJ4	BACCT 2024-1 A 4.93 05/15/2029	195,000.00	06/06/2024 4.93%	194,989.06 194,993.64	100.65 4.21%	196,258.73 427.27	0.46% 1,265.09	Aaa/AAA NA	2.87 0.84
05594YAD8	BMWLT 2026-1 A3 4.15 05/25/2029	190,000.00	04/14/2026 4.85%	189,979.01 189,980.31	99.56 4.46%	189,159.25 131.42	0.45% (821.06)	Aaa/NA AAA	2.90 1.65
89239TAD4	TAOT 2024-D A3 4.4 06/15/2029	119,015.33	10/10/2024 4.51%	119,008.69 119,011.12	100.05 4.37%	119,079.48 232.74	0.28% 68.36	Aaa/AAA NA	2.96 0.72

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
34535VAD6	FORDO 2024-D A3 4.61 08/15/2029	235,000.00	11/19/2024 4.66%	234,992.46 234,995.02	100.30 4.32%	235,707.82 481.49	0.55% 712.80	Aaa/NA AAA	3.13 0.90
89240JAD3	TAOT 2025-A A3 4.64 08/15/2029	240,000.00	01/22/2025 4.69%	239,990.38 239,993.39	100.32 4.31%	240,775.44 494.93	0.57% 782.06	Aaa/NA AAA	3.13 0.86
47800DAD6	JDOT 2025 A3 4.23 09/17/2029	195,000.00	03/04/2025 5.09%	194,987.73 194,991.27	99.88 4.35%	194,758.40 366.60	0.46% (232.88)	Aaa/NA AAA	3.22 1.47
437921AD1	HAROT 252 A3 4.15 10/15/2029	125,000.00	04/29/2025 4.15%	124,986.04 124,989.65	99.78 4.38%	124,724.88 230.56	0.29% (264.77)	Aaa/NA AAA	3.29 1.14
44935XAD7	HART 2025-B A3 4.36 12/17/2029	155,000.00	06/03/2025 4.36%	154,986.00 154,989.27	100.03 4.37%	155,047.59 300.36	0.36% 58.32	NA/AAA AAA	3.47 1.20
58770YAD3	MBALT 2026-A A3 3.93 01/15/2030	115,000.00	01/13/2026 3.97%	114,977.20 114,979.72	99.21 4.40%	114,095.30 200.87	0.27% (884.43)	Aaa/NA AAA	3.54 1.78
92970QAJ4	WFCIT 2025-1 A 4.34 05/15/2030	360,000.00	09/04/2025 3.87%	364,570.31 363,180.15	100.03 4.36%	360,111.60 694.40	0.85% (3,068.55)	NA/AAA AAA	3.87 1.76
47787DAD3	JDOT 2026 A3 3.87 08/15/2030	140,000.00	03/10/2026 4.49%	139,975.19 139,976.81	98.68 4.46%	138,145.84 240.80	0.33% (1,830.97)	Aaa/NA AAA	4.13 2.38
89240KAD0	TAOT 2026-A A3 3.86 09/15/2030	170,000.00	01/13/2026 4.13%	169,985.52 169,986.89	99.04 4.43%	168,367.49 291.64	0.40% (1,619.40)	Aaa/AAA NA	4.21 1.80
448981AD2	HART 2026-A A3 3.79 02/18/2031	270,000.00	02/10/2026 4.30%	269,981.78 269,983.11	98.67 4.48%	266,413.86 454.80	0.63% (3,569.25)	NA/AAA AAA	4.64 2.01
92970QAK1	WFCIT 2026-1 A 4.08 04/16/2029	295,000.00	04/21/2026 4.12%	294,958.64 294,961.06	99.25 4.41%	292,775.70 534.93	0.69% (2,185.36)	Aaa/NA AAA	2.79 2.58
Total ABS		**4,623,482.97**	**4.61%**	**4,628,938.62** **4,627,042.34**	**99.88** **4.33%**	**4,617,956.57** **8,108.22**	**10.87%** **(9,085.77)**		**3.00** **1.19**
AGENCY									
3130AXU63	FEDERAL HOME LOAN BANKS 4.625 11/17/2026	475,000.00	12/18/2023 4.23%	480,111.00 475,667.70	100.24 3.96%	476,130.03 2,685.07	1.12% 462.33	Aa1/AA+ AA+	0.38 0.37
3133EPK79	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.375 12/07/2026	475,000.00	12/18/2023 4.22%	476,961.75 475,287.75	100.13 4.07%	475,601.83 1,385.42	1.12% 314.08	Aa1/AA+ AA+	0.44 0.43
3130A9YY1	FEDERAL HOME LOAN BANKS 2.125 12/11/2026	900,000.00	11/28/2023 4.60%	837,477.00 890,802.12	99.16 4.05%	892,408.50 1,062.50	2.10% 1,606.38	Aa1/AA+ AA+	0.45 0.44

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
3133EP6K6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 03/26/2027	750,000.00	03/25/2024 4.45%	751,087.50 750,266.16	100.26 4.13%	751,940.25 8,906.25	1.77% 1,674.09	Aa1/AA+ AA+	0.74 0.71
3130B0TY5	FEDERAL HOME LOAN BANKS 4.75 04/09/2027	465,000.00	04/10/2024 4.85%	463,772.40 464,683.27	100.52 4.06%	467,401.26 5,031.04	1.10% 2,717.99	Aa1/AA+ AA+	0.77 0.75
3133EPBM6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.125 08/23/2027	750,000.00	02/21/2023 4.26%	745,935.00 748,965.18	99.97 4.15%	749,798.25 11,000.00	1.76% 833.07	Aa1/AA+ AA+	1.15 1.09
3133EPGW9	FEDERAL FARM CREDIT BANKS FUNDING CORP 3.875 04/25/2028	800,000.00	04/24/2023 3.76%	804,016.00 801,459.56	99.50 4.16%	796,035.20 5,683.33	1.87% (5,424.36)	Aa1/AA+ AA+	1.82 1.72
3130BB3J2	FEDERAL HOME LOAN BANKS 4.125 06/01/2028	470,000.00	06/11/2026 4.16%	469,671.00 469,679.68	99.92 4.17%	469,616.95 1,023.23	1.10% (62.73)	Aa1/AA+ AA+	1.92 1.82
3133EPUN3	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 08/28/2028	325,000.00	08/28/2023 4.47%	325,289.25 325,124.98	100.49 4.26%	326,595.75 4,996.88	0.77% 1,470.77	Aa1/AA+ AA+	2.16 2.01
3130AWTR1	FEDERAL HOME LOAN BANKS 4.375 09/08/2028	750,000.00	09/12/2023 4.49%	746,200.50 748,330.81	100.40 4.18%	752,969.25 10,299.48	1.77% 4,638.44	Aa1/AA+ AA+	2.19 2.04
Total Agency		**6,160,000.00**	**4.34%**	**6,100,521.40** **6,150,267.22**	**99.98** **4.12%**	**6,158,497.26** **52,073.19**	**14.49%** **8,230.04**		**1.18** **1.12**
AGENCY CMBS									
3137FQXJ7	FHMS K-737 A2 2.525 10/25/2026	205,582.06	12/12/2023 4.77%	193,696.85 204,511.11	99.48 4.07%	204,516.11 432.58	0.48% 5.01	Aa1/AA+ AAA	0.32 0.23
3137BTUM1	FHMS K-061 A2 3.347 11/25/2026	515,478.99	04/23/2024 5.17%	493,551.00 512,544.12	99.54 4.09%	513,132.53 1,437.76	1.21% 588.40	Aa1/AA+ AAA	0.41 0.32
3137F2LJ3	FHMS K-066 A2 3.117 06/25/2027	344,673.03	04/18/2024 5.06%	325,621.77 339,045.01	98.95 4.19%	341,040.87 895.29	0.80% 1,995.85	Aa1/AA+ AAA	0.99 0.81
3137FBBX3	FHMS K-068 A2 3.244 08/25/2027	600,000.00	10/27/2023 5.33%	559,078.13 588,171.49	98.76 4.25%	592,582.80 1,622.00	1.39% 4,411.31	Aaa/AA+ AA+	1.15 1.04
3137FETN0	FHMS K-073 A2 3.35 01/25/2028	130,000.00	07/10/2023 4.75%	123,083.59 127,674.76	98.48 4.31%	128,023.09 362.92	0.30% 348.33	Aa1/AA+ AAA	1.57 1.39
3137FG6X8	FHMS K-077 A2 3.85 05/25/2028	450,000.00	12/11/2024 4.40%	441,720.70 445,497.46	98.91 4.37%	445,090.05 1,443.75	1.05% (407.41)	Aa1/AA+ AAA	1.90 1.72
3137H5YC5	FHMS K-748 A2 2.26 01/25/2029	450,000.00	09/24/2024 3.79%	422,912.11 434,081.30	94.87 4.43%	426,901.05 847.50	1.00% (7,180.25)	Aa1/AA+ AAA	2.57 2.36

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
3137FLYV0	FHMS K-092 A2 3.298 04/25/2029	486,000.00	04/23/2025 4.29%	468,192.66 473,519.96	96.97 4.43%	471,278.57 1,335.69	1.11% (2,241.39)	Aa1/AA+ AAA	2.82 2.57
3137FNAE0	FHMS K-095 A2 2.785 06/25/2029	300,000.00	03/13/2025 4.39%	281,648.44 287,263.83	95.51 4.43%	286,521.30 696.25	0.67% (742.53)	Aa1/AA+ AAA	2.99 2.70
Total Agency CMBS		**3,481,734.08**	**4.69%**	**3,309,505.25** **3,412,309.04**	**97.94** **4.29%**	**3,409,086.37** **9,073.73**	**8.02%** **(3,222.67)**		**1.65** **1.48**
CASH									
CCYUSD	Receivable	491.49	--	491.49 491.49	1.00	491.49 0.00	0.00% 0.00	Aaa/AAA AAA	0.00 0.00
Total Cash		**491.49**		**491.49** **491.49**	**1.00**	**491.49** **0.00**	**0.00%** **0.00**		**0.00** **0.00**
COMMERCIAL PAPER									
60710WHS6	Mizuho Bank, Ltd., New York Branch 08/26/2026	475,000.00	03/16/2026 3.90%	466,813.38 472,170.06	99.41 3.84%	472,177.08 0.00	1.11% 7.02	P-1/A-1 NA	0.16 0.15
Total Commercial Paper		**475,000.00**	**3.90%**	**466,813.38** **472,170.06**	**99.41** **3.84%**	**472,177.08** **0.00**	**1.11%** **7.02**		**0.16** **0.15**
CORPORATE									
857477CL5	STATE STREET CORP 4.993 03/18/2027	440,000.00	03/13/2024 4.99%	440,000.00 440,000.00	100.50 4.27%	442,198.68 6,285.63	1.04% 2,198.68	Aa3/A AA-	0.71 0.61
931142FL2	WALMART INC 4.1 04/28/2027	500,000.00	04/24/2025 4.00%	500,940.00 500,387.59	100.04 4.04%	500,202.00 3,587.50	1.18% (185.59)	Aa2/AA AA	0.83 0.80
665859AW4	NORTHERN TRUST CORP 4.0 05/10/2027	450,000.00	-- 3.99%	450,269.40 450,041.61	99.81 4.22%	449,142.30 2,550.00	1.06% (899.31)	A2/A+ A+	0.86 0.83
91324PEG3	UNITEDHEALTH GROUP INC 3.7 05/15/2027	115,000.00	05/17/2022 3.69%	115,055.80 115,009.11	99.53 4.25%	114,464.22 543.69	0.27% (544.89)	A2/A+ A	0.87 0.85
09290DAH4	BLACKROCK INC 4.6 07/26/2027	450,000.00	07/18/2024 4.57%	450,387.00 450,130.82	100.32 4.28%	451,461.15 8,912.50	1.06% 1,330.33	Aa3/AA- NA	1.07 0.94
24422EXZ7	JOHN DEERE CAPITAL CORP 4.65 01/07/2028	340,000.00	01/06/2025 4.66%	339,898.00 339,948.21	100.55 4.27%	341,884.28 7,641.50	0.80% 1,936.07	A1/A A+	1.52 1.42

CHANDLER ASSET MANAGEMENT

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
00287YDY2	ABBVIE INC 4.65 03/15/2028	250,000.00	02/18/2025 4.70%	249,667.50 249,813.88	100.43 4.38%	251,075.25 3,422.92	0.59% 1,261.37	A2/A- NA	1.71 1.53
79466LAQ7	SALESFORCE INC 4.5 03/15/2028	275,000.00	03/12/2026 4.37%	275,668.30 275,563.88	99.87 4.57%	274,652.95 3,712.50	0.65% (910.93)	A2/A+ NA	1.71 1.60
341081GN1	FLORIDA POWER & LIGHT CO 4.4 05/15/2028	450,000.00	05/23/2023 4.59%	446,175.00 448,560.10	100.06 4.36%	450,286.20 2,530.00	1.06% 1,726.10	Aa2/A+ AA-	1.88 1.62
90331HPS6	US BANK NA 4.73 05/15/2028	355,000.00	05/12/2025 4.88%	355,000.00 355,000.00	100.23 4.51%	355,807.98 2,145.58	0.84% 807.98	A2/A+ A+	1.88 0.84
58933YBH7	MERCK & CO INC 4.05 05/17/2028	110,000.00	05/08/2023 4.07%	109,910.90 109,966.54	99.71 4.21%	109,679.68 544.50	0.26% (286.86)	Aa3/A+ NA	1.88 1.78
87612EBU9	TARGET CORP 4.35 06/15/2028	450,000.00	-- 4.29%	450,757.50 450,487.41	100.04 4.33%	450,180.00 870.00	1.06% (307.41)	A2/A NA	1.96 1.85
61690U8E3	MORGAN STANLEY BANK NA 4.968 07/14/2028	450,000.00	07/17/2024 4.97%	450,000.00 450,000.00	100.43 4.56%	451,915.65 10,370.70	1.06% 1,915.65	Aa3/A+ AA	2.04 0.98
69371RT97	PACCAR FINANCIAL CORP 4.0 08/08/2028	370,000.00	08/04/2025 4.02%	369,781.70 369,846.83	99.31 4.34%	367,451.07 5,878.89	0.86% (2,395.76)	A1/A+ NA	2.11 1.96
437076DH2	HOME DEPOT INC 3.75 09/15/2028	255,000.00	09/08/2025 3.77%	254,834.25 254,877.96	98.88 4.29%	252,145.28 2,815.63	0.59% (2,732.68)	A2/A A	2.21 2.07
02079KAV9	ALPHABET INC 3.875 11/15/2028	165,000.00	11/03/2025 3.91%	164,858.10 164,888.53	99.10 4.28%	163,509.23 816.98	0.38% (1,379.31)	Aa2/AA+ NA	2.38 2.23
023135CS3	AMAZON.COM INC 3.9 11/20/2028	500,000.00	11/24/2025 3.79%	501,575.00 501,251.08	98.95 4.37%	494,733.00 2,220.83	1.16% (6,518.08)	A1/AA AA-	2.39 2.24
46647PEU6	JPMORGAN CHASE & CO 4.915 01/24/2029	230,000.00	01/16/2025 4.92%	230,000.00 230,000.00	100.49 4.53%	231,115.96 4,930.02	0.54% 1,115.96	A1/A AA-	2.57 1.46
06051GMK2	BANK OF AMERICA CORP 4.979 01/24/2029	495,000.00	01/17/2025 4.98%	495,000.00 495,000.00	100.55 4.56%	497,704.19 10,748.42	1.17% 2,704.19	A1/A- AA-	2.57 1.46
756109CW2	REALTY INCOME CORP 3.95 02/01/2029	485,000.00	09/25/2025 4.14%	482,148.20 482,777.76	98.51 4.57%	477,778.35 7,982.29	1.12% (4,999.41)	A3/A- NA	2.59 2.39
92826CAY8	VISA INC 3.8 02/12/2029	325,000.00	02/03/2026 3.84%	324,626.25 324,673.65	98.77 4.30%	321,017.45 4,768.47	0.76% (3,656.20)	Aa3/AA- NA	2.62 2.42
14913V2C1	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	500,000.00	05/12/2026 4.35%	499,260.00 499,291.73	99.63 4.44%	498,167.50 2,747.22	1.17% (1,124.23)	A1/A A+	2.87 2.66
67066GAQ7	NVIDIA CORP 4.35 06/15/2029	265,000.00	06/15/2026 4.37%	264,875.45 264,876.93	99.70 4.46%	264,201.56 416.27	0.62% (675.38)	Aa1/AA NA	2.96 2.74

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
713448FX1	PEPSICO INC 4.5 07/17/2029	300,000.00	07/16/2024 4.52%	299,694.00 299,813.65	100.31 4.39%	300,928.20 6,150.00	0.71% 1,114.55	A1/A+ NA	3.05 2.69
025816EJ4	AMERICAN EXPRESS CO 4.351 07/20/2029	340,000.00	07/21/2025 4.35%	340,000.00 340,000.00	99.49 4.56%	338,261.24 6,615.94	0.80% (1,738.76)	A2/A- A	3.05 1.90
532457CQ9	ELI LILLY AND CO 4.2 08/14/2029	475,000.00	08/12/2024 4.22%	474,534.50 474,709.38	99.48 4.38%	472,515.28 7,592.08	1.11% (2,194.11)	Aa3/AA- NA	3.12 2.85
38141GD27	GOLDMAN SACHS GROUP INC 4.153 10/21/2029	400,000.00	10/15/2025 4.14%	400,144.00 400,110.76	98.59 4.72%	394,360.00 3,230.11	0.93% (5,750.76)	A2/BBB+ A	3.31 2.15
89236TNA9	TOYOTA MOTOR CREDIT CORP 4.95 01/09/2030	340,000.00	01/06/2025 5.00%	339,272.40 339,486.78	101.15 4.59%	343,902.52 8,041.00	0.81% 4,415.75	A1/A+ A+	3.53 3.13
06406RCG0	BANK OF NEW YORK MELLON CORP 4.026 01/22/2030	140,000.00	01/14/2026 4.09%	140,000.00 140,000.00	98.61 4.50%	138,050.08 2,489.41	0.32% (1,949.92)	Aa3/A AA-	3.56 2.36
95000U4D2	WELLS FARGO & CO 4.182 01/23/2030	270,000.00	01/15/2026 4.18%	270,000.00 270,000.00	98.69 4.64%	266,460.84 4,955.67	0.63% (3,539.16)	A1/BBB+ A+	3.57 2.35
46647PDF0	JPMORGAN CHASE & CO 4.565 06/14/2030	400,000.00	09/18/2025 4.15%	405,668.00 404,483.70	99.62 4.87%	398,498.40 862.28	0.94% (5,985.30)	A1/A AA-	3.96 2.73
74464AAC5	PUBLIC STORAGE OPERATING CO 4.375 07/01/2030	300,000.00	09/04/2025 4.18%	302,445.00 302,022.42	99.35 4.56%	298,044.30 6,562.50	0.70% (3,978.12)	A2/A NA	4.00 3.63
02079KAW7	ALPHABET INC 4.1 11/15/2030	300,000.00	11/13/2025 4.04%	300,783.00 300,684.31	98.53 4.47%	295,582.50 1,571.67	0.70% (5,101.81)	Aa2/AA+ NA	4.38 3.94
67066GAR5	NVIDIA CORP 4.5 06/15/2031	250,000.00	06/18/2026 4.56%	249,392.50 249,395.51	99.65 4.58%	249,115.00 406.25	0.59% (280.51)	Aa1/AA NA	4.96 4.39
Total Corporate		**11,740,000.00**	**4.36%**	**11,742,621.75** **11,743,100.14**	**99.72** **4.43%**	**11,706,492.26** **144,918.95**	**27.54%** **(36,607.88)**		**2.43** **1.98**
MONEY MARKET FUND									
31846V203	FIRST AMER:GVT OBLG Y	186,436.46	-- 3.27%	186,436.46 186,436.46	1.00 3.27%	186,436.46 0.00	0.44% 0.00	Aaa/AAAm AAA	0.00 0.00
Total Money Market Fund		**186,436.46**	**3.27%**	**186,436.46** **186,436.46**	**1.00** **3.27%**	**186,436.46** **0.00**	**0.44%** **0.00**		**0.00** **0.00**
SUPRANATIONAL									

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
45950KDD9	INTERNATIONAL FINANCE CORP 4.5 07/13/2028	340,000.00	07/06/2023 4.53%	339,622.60 339,846.52	100.63 4.17%	342,138.60 7,140.00	0.81% 2,292.08	Aaa/AAA NA	2.04 1.89
459058LR2	INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPM 4.125 03/20/2030	245,000.00	03/14/2025 4.20%	244,125.35 244,349.52	99.70 4.21%	244,262.06 2,835.36	0.57% (87.46)	Aaa/AAA NA	3.72 3.38
Total Supranational		**585,000.00**	**4.39%**	**583,747.95** **584,196.04**	**100.24** **4.19%**	**586,400.66** **9,975.36**	**1.38%** **2,204.62**		**2.74** **2.51**
US TREASURY									
91282CMP3	UNITED STATES TREASURY 4.125 02/28/2027	1,000,000.00	05/28/2025 4.04%	1,001,406.25 1,000,531.74	100.07 4.01%	1,000,673.00 13,787.36	2.35% 141.26	Aa1/AA+ AA+	0.67 0.64
91282CMY4	UNITED STATES TREASURY 3.75 04/30/2027	750,000.00	08/27/2025 3.71%	750,468.75 750,232.84	99.73 4.07%	748,008.00 4,738.45	1.76% (2,224.84)	Aa1/AA+ AA+	0.83 0.81
91282CKZ3	UNITED STATES TREASURY 4.375 07/15/2027	800,000.00	05/28/2025 3.99%	806,187.50 803,018.10	100.25 4.13%	801,999.20 16,146.41	1.89% (1,018.90)	Aa1/AA+ AA+	1.04 0.99
91282CPB1	UNITED STATES TREASURY 3.5 09/30/2027	750,000.00	02/26/2026 3.49%	750,146.48 750,115.16	99.21 4.15%	744,111.00 6,598.36	1.75% (6,004.16)	Aa1/AA+ AA+	1.25 1.20
91282CFU0	UNITED STATES TREASURY 4.125 10/31/2027	1,000,000.00	09/15/2023 4.56%	983,867.19 994,776.14	99.94 4.17%	999,414.00 6,949.73	2.35% 4,637.86	Aa1/AA+ AA+	1.34 1.27
91282CPS4	UNITED STATES TREASURY 3.375 12/31/2027	750,000.00	02/26/2026 3.47%	748,740.23 748,972.69	98.86 4.17%	741,416.25 68.78	1.74% (7,556.44)	Aa1/AA+ AA+	1.50 1.44
91282CMF5	UNITED STATES TREASURY 4.25 01/15/2028	500,000.00	03/25/2026 3.89%	503,066.41 502,615.74	100.11 4.17%	500,547.00 9,803.18	1.18% (2,068.74)	Aa1/AA+ AA+	1.54 1.45
91282CGT2	UNITED STATES TREASURY 3.625 03/31/2028	800,000.00	06/15/2023 3.96%	788,312.50 795,732.39	99.09 4.17%	792,687.20 7,289.62	1.87% (3,045.19)	Aa1/AA+ AA+	1.75 1.66
91282CHA2	UNITED STATES TREASURY 3.5 04/30/2028	475,000.00	-- 3.77%	469,363.29 472,844.00	98.82 4.17%	469,414.95 2,800.95	1.10% (3,429.05)	Aa1/AA+ AA+	1.84 1.74
91282CHK0	UNITED STATES TREASURY 4.0 06/30/2028	750,000.00	02/22/2024 4.37%	739,189.45 745,033.54	99.69 4.16%	747,685.50 81.52	1.76% 2,651.96	Aa1/AA+ AA+	2.00 1.90
91282CJR3	UNITED STATES TREASURY 3.75 12/31/2028	650,000.00	06/16/2025 3.95%	645,810.55 647,038.55	99.01 4.17%	643,550.70 66.24	1.51% (3,487.85)	Aa1/AA+ AA+	2.50 2.36
91282CKD2	UNITED STATES TREASURY 4.25 02/28/2029	600,000.00	-- 4.35%	597,252.93 598,663.08	100.21 4.17%	601,242.00 8,523.10	1.41% 2,578.92	Aa1/AA+ AA+	2.67 2.46

Beaumont-Cherry Valley Water District | [redacted] | As of June 30, 2026

Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
91282CQE4	UNITED STATES TREASURY 3.5 03/15/2029	500,000.00	04/29/2026 3.90%	494,550.78 494,872.54	98.32 4.16%	491,582.00 5,135.87	1.16% (3,290.54)	Aa1/AA+ AA+	2.71 2.53
91282CKP5	UNITED STATES TREASURY 4.625 04/30/2029	725,000.00	05/22/2024 4.45%	730,437.50 728,118.34	101.20 4.17%	733,665.93 5,649.29	1.73% 5,547.58	Aa1/AA+ AA+	2.83 2.61
91282CKT7	UNITED STATES TREASURY 4.5 05/31/2029	700,000.00	-- 4.11%	711,972.66 707,238.06	100.91 4.17%	706,344.10 2,668.03	1.66% (893.96)	Aa1/AA+ AA+	2.92 2.70
91282CEV9	UNITED STATES TREASURY 3.25 06/30/2029	750,000.00	01/28/2026 3.70%	739,160.16 740,489.08	97.43 4.17%	730,752.00 66.24	1.72% (9,737.08)	Aa1/AA+ AA+	3.00 2.82
91282CLK5	UNITED STATES TREASURY 3.625 08/31/2029	450,000.00	09/25/2024 3.51%	452,267.58 451,457.55	98.40 4.17%	442,792.80 5,452.28	1.04% (8,664.75)	Aa1/AA+ AA+	3.17 2.92
91282CLN9	UNITED STATES TREASURY 3.5 09/30/2029	750,000.00	10/25/2024 4.02%	732,685.55 738,569.38	97.97 4.17%	734,766.00 6,598.36	1.73% (3,803.38)	Aa1/AA+ AA+	3.25 3.01
91282CLR0	UNITED STATES TREASURY 4.125 10/31/2029	500,000.00	12/30/2024 4.38%	494,531.25 496,226.10	99.84 4.18%	499,199.00 3,474.86	1.17% 2,972.90	Aa1/AA+ AA+	3.34 3.06
91282CMD0	UNITED STATES TREASURY 4.375 12/31/2029	500,000.00	12/30/2024 4.38%	499,980.47 499,986.32	100.64 4.17%	503,222.50 59.44	1.18% 3,236.18	Aa1/AA+ AA+	3.50 3.21
91282CNG2	UNITED STATES TREASURY 4.0 05/31/2030	500,000.00	12/10/2025 3.74%	505,351.56 504,689.17	99.32 4.19%	496,621.00 1,693.99	1.17% (8,068.17)	Aa1/AA+ AA+	3.92 3.58
91282CPD7	UNITED STATES TREASURY 3.625 10/31/2030	500,000.00	12/10/2025 3.77%	496,835.94 497,194.00	97.74 4.20%	488,711.00 3,053.67	1.15% (8,483.00)	Aa1/AA+ AA+	4.34 3.94
91282CQG9	UNITED STATES TREASURY 3.875 03/31/2031	250,000.00	05/26/2026 4.21%	246,406.25 246,477.35	98.58 4.21%	246,445.25 2,435.11	0.58% (32.10)	Aa1/AA+ AA+	4.75 4.25
91282CQU8	UNITED STATES TREASURY 4.125 05/31/2031	500,000.00	06/18/2026 4.20%	498,261.72 498,270.39	99.63 4.21%	498,164.00 1,746.93	1.17% (106.39)	Aa1/AA+ AA+	4.92 4.39
Total US Treasury		**15,450,000.00**	**4.01%**	**15,386,252.95 15,413,162.27**	**99.45 4.15%**	**15,363,014.38 114,887.76**	**36.15% (50,147.90)**		**2.33 2.16**
Total Portfolio		**42,702,144.99**	**4.27%**	**42,405,329.25 42,589,175.07**	**99.10 4.25%**	**42,500,552.52 339,037.21**	**100.00% (88,622.54)**		**2.18 1.78**
Total Market Value + Accrued						**42,839,589.74**			

BCVWD - Reporting Portfolio | [redacted] | As of June 30, 2026

Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
CASH									
CCYUSD	Receivable	357,169.15	--	357,169.15 357,169.15	1.00	357,169.15 0.00	0.78% 0.00	Aaa/AAA AAA	0.00 0.00
Total Cash		**357,169.15**		**357,169.15 357,169.15**	**1.00**	**357,169.15 0.00**	**0.78% 0.00**		**0.00 0.00**
LAIF									
90LAIF$00	Local Agency Investment Fund State Pool	37,537,449.42	-- 3.82%	37,537,449.42 37,537,449.42	1.00 3.82%	37,537,449.42 0.00	82.47% 0.00	NA/NA NA	0.00 0.00
Total LAIF		**37,537,449.42**	**3.82%**	**37,537,449.42 37,537,449.42**	**1.00 3.82%**	**37,537,449.42 0.00**	**82.47% 0.00**		**0.00 0.00**
LOCAL GOV INVESTMENT POOL									
09CATR$01	CalTrust MMF	7,623,946.86	-- 3.74%	7,623,946.86 7,623,946.86	1.00 3.74%	7,623,946.86 0.00	16.75% 0.00	NA/AAAm NA	0.00 0.00
Total Local Gov Investment Pool		**7,623,946.86**	**3.74%**	**7,623,946.86 7,623,946.86**	**1.00 3.74%**	**7,623,946.86 0.00**	**16.75% 0.00**		**0.00 0.00**
Total Portfolio		**45,518,565.43**	**3.81%**	**45,518,565.43 45,518,565.43**	**1.00 3.81%**	**45,518,565.43 0.00**	**100.00% 0.00**		**0.00 0.00**
Total Market Value + Accrued						**45,518,565.43**			

CHANDLER
ASSET MANAGEMENT

TRANSACTIONS

TRANSACTION LEDGER

Beaumont-Cherry Valley Water District | [redacted] |04/01/2026 Through 06/30/2026|

Transaction Type	Settlement Date	CUSIP	Quantity	Security Description	Price	Acq/Disp Yield	Amount	Interest Pur/ Sold	Total Amount	Gain/Loss
ACQUISITIONS										
Purchase	04/22/2026	05594YAD8	190,000.00	BMWLT 2026-1 A3 4.15 05/25/2029	99.989	4.85%	(189,979.01)	0.00	(189,979.01)	0.00
Purchase	04/27/2026	92970QAK1	295,000.00	WFCIT 2026-1 A 4.08 04/15/2031	99.986	4.12%	(294,958.64)	0.00	(294,958.64)	0.00
Purchase	04/30/2026	91282CQE4	500,000.00	UNITED STATES TREASURY 3.5 03/15/2029	98.910	3.90%	(494,550.78)	(2,187.50)	(496,738.28)	0.00
Purchase	05/15/2026	14913V2C1	500,000.00	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	99.852	4.35%	(499,260.00)	0.00	(499,260.00)	0.00
Purchase	05/27/2026	91282CQG9	250,000.00	UNITED STATES TREASURY 3.875 03/31/2031	98.563	4.21%	(246,406.25)	(1,508.71)	(247,914.96)	0.00
Purchase	06/12/2026	3130BB3J2	470,000.00	FEDERAL HOME LOAN BANKS 4.125 06/01/2028	99.930	4.16%	(469,671.00)	0.00	(469,671.00)	0.00
Purchase	06/18/2026	67066GAQ7	265,000.00	NVIDIA CORP 4.35 06/15/2029	99.953	4.37%	(264,875.45)	0.00	(264,875.45)	0.00
Purchase	06/22/2026	67066GAR5	250,000.00	NVIDIA CORP 4.5 06/15/2031	99.757	4.56%	(249,392.50)	(125.00)	(249,517.50)	0.00
Purchase	06/22/2026	91282CQU8	500,000.00	UNITED STATES TREASURY 4.125 05/31/2031	99.652	4.20%	(498,261.72)	(1,239.75)	(499,501.47)	0.00
Total Purchase			**3,220,000.00**				**(3,207,355.35)**	**(5,060.96)**	**(3,212,416.31)**	**0.00**
TOTAL ACQUISITIONS			**3,220,000.00**				**(3,207,355.35)**	**(5,060.96)**	**(3,212,416.31)**	**0.00**
DISPOSITIONS										
Sale	05/08/2026	89115A2W1	(415,000.00)	TORONTO-DOMINION BANK 4.98 04/05/2027	100.797	4.98%	418,307.55	1,894.48	420,202.03	3,307.55
Sale	06/12/2026	912797UQ8	(500,000.00)	UNITED STATES TREASURY 07/21/2026	99.610	3.73%	498,051.35	0.00	498,051.35	18.95
Sale	06/22/2026	17275RBQ4	(455,000.00)	CISCO SYSTEMS INC 4.8 02/26/2027	100.332	4.82%	456,510.60	7,037.33	463,547.93	1,556.82

TRANSACTION LEDGER

Beaumont-Cherry Valley Water District | [redacted] |04/01/2026 Through 06/30/2026|

Transaction Type	Settlement Date	CUSIP	Quantity	Security Description	Price	Acq/Disp Yield	Amount	Interest Pur/ Sold	Total Amount	Gain/Loss
Total Sale			**(1,370,000.00)**				**1,372,869.50**	**8,931.81**	**1,381,801.31**	**4,883.32**
TOTAL DISPOSITIONS			**(1,370,000.00)**				**1,372,869.50**	**8,931.81**	**1,381,801.31**	**4,883.32**

CHANDLER ASSET MANAGEMENT

BCVWD - Reporting Portfolio | [redacted] |04/01/2026 Through 06/30/2026|

Transaction Type	Settlement Date	CUSIP	Quantity	Security Description	Price	Acq/Disp Yield	Amount	Interest Pur/ Sold	Total Amount	Gain/Loss
ACQUISITIONS										
Purchase	04/15/2026	90LAIF$00	364,281.67	Local Agency Investment Fund State Pool	1.000	3.81%	(364,281.67)	0.00	(364,281.67)	0.00
Purchase	04/30/2026	09CATR$01	23,338.94	CalTrust MMF	1.000	3.74%	(23,338.94)	0.00	(23,338.94)	0.00
Purchase	05/29/2026	09CATR$01	24,102.61	CalTrust MMF	1.000	3.74%	(24,102.61)	0.00	(24,102.61)	0.00
Purchase	06/30/2026	09CATR$01	23,419.61	CalTrust MMF	1.000	3.74%	(23,419.61)	0.00	(23,419.61)	0.00
Total Purchase			**435,142.83**				**(435,142.83)**	**0.00**	**(435,142.83)**	**0.00**
TOTAL ACQUISITIONS			**435,142.83**				**(435,142.83)**	**0.00**	**(435,142.83)**	**0.00**

IMPORTANT DISCLOSURES

Information contained herein is confidential. Prices are provided by ICE Data Services Inc ("IDS"), an independent pricing source. In the event IDS does not provide a price or if the price provided is not reflective of fair market value, Chandler will obtain pricing from an alternative approved third party pricing source in accordance with our written valuation policy and procedures. Our valuation procedures are also disclosed in Item 5 of our Form ADV Part 2A.

Performance results are presented gross-of-advisory fees and represent the client's Total Return. The deduction of advisory fees lowers performance results. These results include the reinvestment of dividends and other earnings. Past performance may not be indicative of future results. Therefore, clients should not assume that future performance of any specific investment or investment strategy will be profitable or equal to past performance levels. All investment strategies have the potential for profit or loss. Economic factors, market conditions or changes in investment strategies, contributions or withdrawals may materially alter the performance and results of your portfolio.

Index returns assume reinvestment of all distributions. Historical performance results for investment indexes generally do not reflect the deduction of transaction and/or custodial charges or the deduction of an investment management fee, the incurrence of which would have the effect of decreasing historical performance results. It is not possible to invest directly in an index.

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Fixed income investments are subject to interest, credit and market risk. Interest rate risk: the value of fixed income investments will decline as interest rates rise. Credit risk: the possibility that the borrower may not be able to repay interest and principal. Low rated bonds generally have to pay higher interest rates to attract investors willing to take on greater risk. Market risk: the bond market in general could decline due to economic conditions, especially during periods of rising interest rates.

Ratings information have been provided by Moody's, S&P and Fitch through data feeds we believe to be reliable as of the date of this statement, however we cannot guarantee its accuracy.

Security level ratings for U.S. Agency issued mortgage-backed securities ("MBS") reflect the issuer rating because the securities themselves are not rated. The issuing U.S. Agency guarantees the full and timely payment of both principal and interest.

LGIP Yields: Reported yields for local government investment pools may be presented as either the 30-day yield or the monthly distribution yield, as applicable. For certain funds, the 30-day yield is calculated using reported daily yield data. Yield calculations are subject to change and may not be directly comparable across funds.

LAIF Yields: Additional Disclosure for CA Clients - As a result of a reporting lag from the Local Agency Investment Fund (LAIF), reported LAIF yields represent the most recently available Daily Effective Yield and may reflect data from approximately 7–10 days prior to month-end.

BENCHMARK DISCLOSURES

Benchmark	Disclosure
ICE BofA 1-3 Yr US Treasury Index	The ICE BofA 1-3 Year US Treasury Index tracks the performance of US dollar-denominated sovereign debt publicly issued by the US government in its domestic market. Qualifying securities must have at least one year remaining term to final maturity and less than three years remaining term to final maturity, a fixed coupon schedule, and a minimum amount outstanding of $1 billion. Qualifying securities must have at least 18 months to final maturity at the time of issuance.

Consent Calendar

Beaumont-Cherry Valley Water District
Board of Directors Regular Meeting
August 12, 2026

Item 3a

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Review of the Budget Variance Reports**

Staff Recommendation: None.

Executive Summary

Total revenues recognized through June 2026 were $12,946,484.20, representing 50.03% of the annual revenue budget of $25,876,900.00. At six months into the fiscal year (50.00% straight-line benchmark), revenues are essentially on target despite a significant one-time negative contributed capital adjustment, for an oversizing contribution for the proposed water facilities located within Oak Valley Parkway, during the month. Operating revenues and investment earnings continue to perform strongly.

Total expenses incurred through June were $12,739,453.67, or 47.61% of the annual expense budget. Expenses remain below the six-month straight-line benchmark, reflecting continued prudent fiscal management and the timing of operational expenses.

Overall, the District continues to maintain a strong financial position through the first half of Fiscal Year 2026.

Analysis

Revenue Summary

Through June 30, 2026, total revenues reached approximately $12.95 million, or 50.03% of the adopted revenue budget. Revenue performance is essentially on pace with the six-month benchmark despite a substantial negative adjustment to contributed capital recorded during June. Operating revenues and investment income continue to provide strong financial performance.

Notable highlights:

1. Interest income: $1,751,387.30 (105.70% of budget). Investment earnings have now exceeded the annual budget, continuing to benefit from sustained higher interest rates and strong cash balances.
2. Non-operating revenue: ($479,126.60) (0% of budget). During June, a $1.16 million contributed capital adjustment, for an oversizing contribution for the proposed water facilities located within Oak Valley Parkway, more than offset capacity fee revenues and other non-operating income, resulting in a negative year-to-date balance for this category. Excluding this one-time accounting adjustment, development-related revenues continue to track favorably.
3. Operating revenue: $11,658,012.67 (52.87%) — slightly exceeding the straight-line benchmark and continuing to provide the District's primary source of revenue; reflects water usage, fixed charges, and passthroughs generally aligned with seasonal billing cycles.

4. Rent and utility revenue: $16,210.83 (43.69%) — generally consistent with expectations for the fiscal year to date. Actual amounts are based on utility invoices received and paid by the District for District-owned residences and subsequently billed to the employees residing in those units.

Expense Summary

Through June 30, 2026, total expenses totaled approximately $12.74 million, representing 47.61% of the adopted expense budget. Overall expenses remain slightly below the six-month benchmark of 50%, reflecting continued fiscal discipline and normal timing differences in expenses throughout the organization.

Notable highlights:

1. Board of Directors: $103,103.79 (31.49% of budget). Expenses remain well below budget expectations and consistent with anticipated annual spending patterns.
2. Engineering: $427,385.73 (41.27% of budget). Spending remains below the six-month benchmark despite ongoing development-reimbursable engineering and outside engineering activities.
3. Finance & Administration: $3,752,337.63 (42.97% of budget). Expenses remain below the benchmark while continuing to fund personnel, depreciation, legal services, audit activities, and other administrative functions. Department includes the General Manager, Finance, Human Resources, and Customer Service.
4. IT & Cybersecurity: $466,565.76 (41.05% of budget). Spending remains below benchmark, with software licensing, telecommunications, cybersecurity, and technology support continuing as the largest expenses.
5. Operations: $7,919,276.97 (52.11% of budget). Operations expenses are modestly above the straight-line benchmark, driven primarily by seasonal State Water Project purchases totaling $3.60 million (80.6% of budget), along with ongoing electricity, maintenance, and system operations.
6. General (Non-Departmental): $70,783.79 (21.53% of budget). Expenses remain substantially below budget expectations.

Conclusion

The District's financial performance through June 2026 remains strong. Overall revenues are essentially on pace with the annual budget despite a significant one-time contributed capital adjustment recorded during June. Operating expenses remain well controlled, with most departments below budget expectations. While Operations expenditures are slightly above the six-month benchmark, this is primarily attributable to the seasonal timing of State Water Project water purchases and remains within anticipated budget levels.

Overall, the District remains in a strong fiscal position at the midpoint of Fiscal Year 2026, with revenues meeting expectations, investment performance exceeding budget, and expenditures continuing to be effectively managed.

Attachment(s)

1. Budget Variance Revenue Report
2. Budget Variance Expense Report

Staff Report prepared by William Clayton, Finance Manager

Attachment 1

General Ledger

Budget Variance Revenue

User: wclayton
Printed: 7/30/2026 7:18:20 AM
Period 06 - 06
Fiscal Year 2026

Beaumont-Cherry Valley Water District
560 Magnolia Avenue
Beaumont CA 92223
(951) 845-9581
www.bcvwd.org

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
50	**GENERAL**						
01-50-510-490001	Interest Income - Bonita Vista	$ 100.00	$ 16.67	$ 56.72	$ 43.28	$ -	43.28%
01-50-510-490011	Interest Income - Fairway Cnyn	$ 159,200.00	$ -	$ -	$ 159,200.00	$ -	100.00%
01-50-510-490021	Interest Income - General	$ 1,379,000.00	$ 527,849.91	$ 1,692,366.56	$ (313,366.56)	$ -	-22.72%
01-50-510-490041	Rlzd Gain/Loss on Investment	$ -	$ 1,575.76	$ 7,183.24	$ (7,183.24)	$ -	0.00%
01-50-510-490051	Net Amort/Accret on Investment	$ 118,700.00	$ 8,713.77	$ 51,780.78	$ 66,919.22	$ -	56.38%
	Interest Income	**$ 1,657,000.00**	**$ 538,156.11**	**$ 1,751,387.30**	**$ (94,387.30)**	**$ -**	**-5.70%**
01-50-510-419042	Asset Disposal Account	$ -	$ -	$ 17,830.00	$ (17,830.00)	$ -	0.00%
01-50-510-481001	Capacity Fees-Wells	$ 383,600.00	$ -	$ 51,926.00	$ 331,674.00	$ -	86.46%
01-50-510-481006	Cap Fees-Water Rights (SWP)	$ 242,700.00	$ -	$ 612.50	$ 242,087.50	$ -	99.75%
01-50-510-481012	Cap Fees-Water Treatment Plant	$ 182,500.00	$ -	$ 82,261.50	$ 100,238.50	$ -	54.93%
01-50-510-481018	Cap Fees-Local Water Resources	$ 96,100.00	$ -	$ 36,270.70	$ 59,829.30	$ -	62.26%
01-50-510-481024	Cap Fees-Recycled Water	$ 355,500.00	$ -	$ 163,620.10	$ 191,879.90	$ -	53.97%
01-50-510-481030	Cap Fees-Transmission	$ 310,700.00	$ -	$ 80,439.40	$ 230,260.60	$ -	74.11%
01-50-510-481036	Cap Fees-Storage	$ 397,800.00	$ -	$ 107,774.30	$ 290,025.70	$ -	72.91%
01-50-510-481042	Cap Fees-Booster	$ 27,600.00	$ -	$ 31,136.00	$ (3,536.00)	$ -	-12.81%
01-50-510-481048	Cap Fees-Pressure Reducing Stn	$ 14,100.00	$ -	$ 8,081.50	$ 6,018.50	$ -	42.68%
01-50-510-481054	Cap Fees-Miscellaneous Project	$ 12,300.00	$ -	$ 29,935.30	$ (17,635.30)	$ -	-143.38%
01-50-510-481060	Cap Fees-Financing Costs	$ 60,500.00	$ -	$ 8,059.85	$ 52,440.15	$ -	86.68%
01-50-510-485001	Front Footage Fees	$ 50,000.00	$ -	$ 61,074.00	$ (11,074.00)	$ -	-22.15%
01-50-510-488001	Contributed Capital	$ -	$ (1,158,147.75)	$ (1,158,147.75)	$ 1,158,147.75	$ -	0.00%
	Non-Operating Revenue	**$ 2,133,400.00**	**$ (1,158,147.75)**	**$ (479,126.60)**	**$ 2,612,526.60**	**$ -**	**122.46%**
01-50-510-410100	Sales	$ 7,185,500.00	$ 741,350.53	$ 3,569,779.57	$ 3,615,720.43	$ -	50.32%
01-50-510-410151	Agricultural Irrigation Sales	$ 32,000.00	$ 41.36	$ 9,812.45	$ 22,187.55	$ -	69.34%
01-50-510-410171	Construction Sales	$ 77,500.00	$ 11,136.60	$ 32,368.07	$ 45,131.93	$ -	58.23%
01-50-510-413001	Backflow Administration Charge	$ 96,900.00	$ 15,421.81	$ 68,536.34	$ 28,363.66	$ -	29.27%
01-50-510-413011	Fixed Meter Charges	$ 6,956,700.00	$ 657,594.27	$ 3,976,081.24	$ 2,980,618.76	$ -	42.85%
01-50-510-413021	Meter Fees	$ 337,100.00	$ 76,500.00	$ 276,076.00	$ 61,024.00	$ -	18.10%
01-50-510-415001	SGPWA Importation Charges	$ 4,118,900.00	$ 395,400.48	$ 1,981,929.90	$ 2,136,970.10	$ -	51.88%
01-50-510-415011	SCE Power Charges	$ 2,625,700.00	$ 275,922.00	$ 1,380,618.49	$ 1,245,081.51	$ -	47.42%
01-50-510-417001	2nd Notice Charges	$ 90,400.00	$ 3,200.00	$ 43,750.00	$ 46,650.00	$ -	51.60%
01-50-510-417011	3rd Notice Charges	$ 130,500.00	$ 11,610.00	$ 81,420.00	$ 49,080.00	$ -	37.61%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
01-50-510-417021	Account Reinstatement Fees	$ 44,800.00	$ 1,700.00	$ 24,100.00	$ 20,700.00	$ -	46.21%
01-50-510-417031	Lien Processing Fees	$ 6,800.00	$ 1,050.00	$ 4,590.00	$ 2,210.00	$ -	32.50%
01-50-510-417041	Credit Check Processing Fees	$ 18,400.00	$ 1,770.00	$ 7,710.00	$ 10,690.00	$ -	58.10%
01-50-510-417051	Return Check Fees	$ 11,200.00	$ 1,450.00	$ 6,925.00	$ 4,275.00	$ -	38.17%
01-50-510-417061	Customer Damages	$ 30,800.00	$ 619.36	$ 8,693.57	$ 22,106.43	$ -	71.77%
01-50-510-417071	After-Hours Call Out Charges	$ 3,700.00	$ 100.00	$ 2,100.00	$ 1,600.00	$ -	43.24%
01-50-510-417081	Bench Test Fees (Credits)	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%
01-50-510-417101	Customer Upgrade Charges	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%
01-50-510-419001	Rebates and Reimbursements	$ 2,700.00	$ -	$ -	$ 2,700.00		100.00%
01-50-510-419011	Development Income	$ 200,000.00	$ 27,256.63	$ 149,718.26	$ 50,281.74	$ -	25.14%
01-50-510-419012	Development Income - GIS	$ -	$ -	$ 19,821.50	$ (19,821.50)	$ -	0.00%
01-50-510-419031	Well Maintenance Reimbursement	$ 74,800.00	$ 1,761.17	$ 11,714.10	$ 63,085.90	$ -	84.34%
01-50-510-419061	Miscellaneous Income	$ 4,800.00	$ 1,318.68	$ 2,268.18	$ 2,531.82	$ -	52.75%
	Operating Revenue	**$ 22,049,400.00**	**$ 2,225,202.89**	**$ 11,658,012.67**	**$ 10,391,387.33**	**$ -**	**47.13%**
01-50-510-471011	Maint Fees - 13695 Oak Glen Rd	$ 7,500.00	$ 624.10	$ 3,718.42	$ 3,781.58	$ -	50.42%
01-50-510-471021	Maint Fees - 13697 Oak Glen Rd	$ 8,300.00	$ 695.90	$ 4,147.20	$ 4,152.80	$ -	50.03%
01-50-510-471031	Maint Fees - 9781 AveMiravilla	$ 6,900.00	$ 580.32	$ 3,456.96	$ 3,443.04	$ -	49.90%
01-50-510-471111	Utilities - 13695 Oak Glen Rd	$ 3,700.00	$ 139.74	$ 1,234.85	$ 2,465.15	$ -	66.63%
01-50-510-471121	Utilities - 13697 Oak Glen Rd	$ 7,600.00	$ 368.21	$ 2,704.48	$ 4,895.52	$ -	64.41%
01-50-510-471131	Utilities - 9781 Ave Miravilla	$ 3,100.00	$ 163.93	$ 948.92	$ 2,151.08	$ -	69.39%
	Rent/Utilities	**$ 37,100.00**	**$ 2,572.20**	**$ 16,210.83**	**$ 20,889.17**	**$ -**	**56.31%**
Revenue Total		**$ 25,876,900.00**	**$ 1,607,783.45**	**$ 12,946,484.20**	**$ 12,930,415.80**		**49.97%**

Attachment 2

General Ledger
Budget Variance Expense

User: wclayton
Printed: 7/30/2026 7:18:51 AM
Period 06 - 06
Fiscal Year 2026

Beaumont-Cherry Valley Water District
560 Magnolia Avenue
Beaumont CA 92223
(951) 845-9581
www.bcvwd.org

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
10	**BOARD OF DIRECTORS**						
01-10-110-500101	Board of Directors Fees	$ 131,100.00	$ 6,520.80	$ 42,221.40	$ 88,878.60	$ -	67.79%
01-10-110-500115	Social Security	$ 8,200.00	$ 404.28	$ 2,627.83	$ 5,572.17	$ -	67.95%
01-10-110-500120	Medicare	$ 2,000.00	$ 94.56	$ 614.68	$ 1,385.32	$ -	69.27%
01-10-110-500125	Health Insurance	$ 110,400.00	$ 6,242.24	$ 37,453.44	$ 72,946.56	$ -	66.07%
01-10-110-500140	Life Insurance	$ 2,500.00	$ 8.91	$ 53.46	$ 2,446.54	$ -	97.86%
01-10-110-500143	EAP Program	$ 300.00	$ 10.10	$ 60.60	$ 239.40	$ -	79.80%
01-10-110-500145	Workers' Compensation	$ 1,100.00	$ 35.83	$ 232.76	$ 867.24	$ -	78.84%
01-10-110-500175	Training/Education/Mtgs/Travel	$ 63,400.00	$ 4,234.91	$ 19,632.84	$ 43,767.16	$ -	69.03%
	Board of Directors Personnel	**$ 319,000.00**	**$ 17,551.63**	**$ 102,897.01**	**$ 216,102.99**	**$ -**	**67.74%**
01-10-110-550043	Supplies-Other	$ 1,400.00	$ -	$ 189.28	$ 1,210.72	$ -	86.48%
	Board of Directors Materials & Supplies	**$ 1,400.00**	**$ -**	**$ 189.28**	**$ 1,210.72**	**$ -**	**86.48%**
01-10-110-550012	Election Expenses	$ 6,000.00	$ -	$ 6.00	$ 5,994.00	$ -	99.90%
01-10-110-550051	Advertising/Legal Notices	$ 1,000.00	$ 11.50	$ 11.50	$ 988.50	$ -	98.85%
	Board of Directors Services	**$ 7,000.00**	**$ 11.50**	**$ 17.50**	**$ 6,982.50**	**$ -**	**99.75%**
Expense Total	**BOARD OF DIRECTORS**	**$ 327,400.00**	**$ 17,563.13**	**$ 103,103.79**	**$ 224,296.21**	**$ -**	**68.51%**
20	**ENGINEERING**						
210	**Engineering Personnel**						
01-20-210-500105	Labor	$ 619,600.00	$ 31,095.67	$ 184,802.54	$ 434,797.46	$ -	70.17%
01-20-210-500114	Incentive Pay	$ 2,400.00	$ -	$ -	$ 2,400.00	$ -	100.00%
01-20-210-500115	Social Security	$ 47,200.00	$ 2,313.35	$ 12,675.15	$ 34,524.85	$ -	73.15%
01-20-210-500120	Medicare	$ 11,100.00	$ 541.05	$ 2,964.32	$ 8,135.68	$ -	73.29%
01-20-210-500125	Health Insurance	$ 113,600.00	$ 8,505.31	$ 50,118.12	$ 63,481.88	$ -	55.88%
01-20-210-500140	Life Insurance	$ 1,000.00	$ 59.56	$ 317.28	$ 682.72	$ -	68.27%
01-20-210-500143	EAP Program	$ 300.00	$ 22.12	$ 67.87	$ 232.13	$ -	77.38%
01-20-210-500145	Workers' Compensation	$ 5,900.00	$ 248.95	$ 1,334.07	$ 4,565.93	$ -	77.39%
01-20-210-500150	Unemployment Insurance	$ 15,100.00	$ -	$ -	$ 15,100.00	$ -	100.00%
01-20-210-500155	Retirement/CalPERS	$ 69,300.00	$ 3,262.45	$ 21,238.39	$ 48,061.61	$ -	69.35%
01-20-210-500165	Uniforms and Employee Benefits	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
01-20-210-500175	Training/Education/Mtgs/Travel	$ 8,000.00	$ -	$ 527.54	$ 7,472.46	$ -	93.41%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-20-210-500180	Accrued Sick Leave Expense	$ 33,900.00	$ 6,256.07	$ 7,497.29	$ 26,402.71	$ -	77.88%
01-20-210-500185	Accrued Vacation Leave Expense	$ 37,400.00	$ (65.17)	$ 5,655.19	$ 31,744.81	$ -	84.88%
01-20-210-500187	Accrued Leave Payments	$ 27,900.00	$ -	$ 7,251.47	$ 20,648.53	$ -	74.01%
01-20-210-500195	CIP Related Labor	$ (225,000.00)	$ (296.13)	$ (4,803.20)	$ (220,196.80)	$ -	97.87%
220	**Development Services Personnel**						
01-20-220-500105	Labor	$ 81,800.00	$ 5,165.74	$ 35,276.80	$ 46,523.20	$ -	56.87%
01-20-220-500115	Social Security	$ 5,300.00	$ 320.62	$ 2,216.71	$ 3,083.29	$ -	58.18%
01-20-220-500120	Medicare	$ 1,300.00	$ 74.97	$ 518.44	$ 781.56	$ -	60.12%
01-20-220-500125	Health Insurance	$ 21,000.00	$ 1,086.18	$ 7,588.25	$ 13,411.75	$ -	63.87%
01-20-220-500140	Life Insurance	$ 200.00	$ 5.21	$ 60.33	$ 139.67	$ -	69.84%
01-20-220-500143	EAP Program	$ 100.00	$ 0.62	$ 6.74	$ 93.26	$ -	93.26%
01-20-220-500145	Workers' Compensation	$ 800.00	$ 34.54	$ 230.71	$ 569.29	$ -	71.16%
01-20-220-500150	Unemployment Insurance	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%
01-20-220-500155	Retirement/CalPERS	$ 7,900.00	$ 450.47	$ 3,433.00	$ 4,467.00	$ -	56.54%
	ENGINEERING Personnel	**$ 888,600.00**	**$ 59,081.58**	**$ 338,977.01**	**$ 549,622.99**	**$ -**	**61.85%**
01-20-210-540048	Permits, Fees & Licensing	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%
01-20-210-550029	Administrative Expenses	$ 11,000.00	$ -	$ 4,520.70	$ 6,479.30	$ -	58.90%
01-20-210-550042	Office Supplies	$ 1,000.00	$ -	$ 367.41	$ 632.59	$ -	63.26%
01-20-210-550046	Office Equipment	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%
	Engineering Materials & Supplies	**$ 20,000.00**	**$ -**	**$ 4,888.11**	**$ 15,111.89**	**$ -**	**75.56%**
01-20-210-540012	Development Reimbursable Eng	$ -	$ -	$ 18,110.00	$ (18,110.00)	$ -	0.00%
01-20-210-540014	Development Reimbursable GIS	$ -	$ 14,400.00	$ 31,680.00	$ (31,680.00)	$ -	0.00%
01-20-210-550030	Membership Dues	$ 2,000.00	$ 180.00	$ 506.00	$ 1,494.00	$ -	74.70%
01-20-210-550051	Advertising/Legal Notices	$ 5,000.00	$ 427.09	$ 427.09	$ 4,572.91	$ -	91.46%
01-20-210-580031	Outside Engineering	$ 120,000.00	$ 5,133.33	$ 32,797.52	$ 87,202.48	$ -	72.67%
	Engineering Services	**$ 127,000.00**	**$ 20,140.42**	**$ 83,520.61**	**$ 43,479.39**	**$ -**	**34.24%**
Expense Total	**ENGINEERING**	**$ 1,035,600.00**	**$ 79,222.00**	**$ 427,385.73**	**$ 608,214.27**	**$ -**	**58.73%**
30	**FINANCE & ADMINISTRATION**						
310	**Finance & Administration Personnel**						
01-30-310-500105	Labor	$ 1,238,800.00	$ 85,689.26	$ 509,488.23	$ 729,311.77	$ -	58.87%
01-30-310-500110	Overtime	$ 6,000.00	$ -	$ 133.02	$ 5,866.98	$ -	97.78%
01-30-310-500111	Double Time	$ 4,100.00	$ -	$ -	$ 4,100.00	$ -	100.00%
01-30-310-500114	Incentive Pay	$ 3,600.00	$ 50.00	$ 300.00	$ 3,300.00	$ -	91.67%
01-30-310-500115	Social Security	$ 99,000.00	$ 5,602.81	$ 33,914.67	$ 65,085.33	$ -	65.74%
01-30-310-500120	Medicare	$ 23,200.00	$ 1,310.35	$ 7,931.68	$ 15,268.32	$ -	65.81%
01-30-310-500125	Health Insurance	$ 205,200.00	$ 16,104.94	$ 96,472.21	$ 108,727.79	$ -	52.99%
01-30-310-500130	CalPERS Health Admin Costs	$ 2,500.00	$ 82.73	$ 486.86	$ 2,013.14	$ -	80.53%
01-30-310-500140	Life Insurance	$ 2,000.00	$ 145.45	$ 867.73	$ 1,132.27	$ -	56.61%
01-30-310-500143	EAP Program	$ 500.00	$ 16.16	$ 96.63	$ 403.37	$ -	80.67%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-30-310-500145	Workers' Compensation	$ 10,100.00	$ 522.52	$ 3,027.42	$ 7,072.58	$ -	70.03%
01-30-310-500150	Unemployment Insurance	$ 29,800.00	$ -	$ -	$ 29,800.00	$ -	100.00%
01-30-310-500155	Retirement/CalPERS	$ 285,800.00	$ 21,135.68	$ 124,381.96	$ 161,418.04	$ -	56.48%
01-30-310-500161	Estimated Current Year OPEB	$ 99,700.00	$ 23,925.00	$ 47,850.00	$ 51,850.00	$ -	52.01%
01-30-310-500165	Uniforms and Employee Benefits	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%
01-30-310-500175	Training/Education/Mtgs/Travel	$ 38,000.00	$ 833.59	$ 8,472.39	$ 29,527.61	$ -	77.70%
01-30-310-500180	Accrued Sick Leave Expense	$ 67,500.00	$ 3,661.75	$ 14,828.59	$ 52,671.41	$ -	78.03%
01-30-310-500185	Accrued Vacation Leave Expense	$ 114,900.00	$ 1,728.63	$ 19,687.19	$ 95,212.81	$ -	82.87%
01-30-310-500187	Accrued Leave Payments	$ 144,500.00	$ -	$ 26,529.10	$ 117,970.90	$ -	81.64%
01-30-310-560000	GASB 68 Pension Expense	$ 361,200.00	$ 11,775.00	$ 23,550.00	$ 337,650.00	$ -	93.48%
320	**Human Resources & Risk Management Personnel**						
01-30-320-500105	Labor	$ 145,400.00	$ 10,848.24	$ 62,299.90	$ 83,100.10	$ -	57.15%
01-30-320-500114	Incentive Pay	$ 600.00	$ -	$ -	$ 600.00	$ -	100.00%
01-30-320-500115	Social Security	$ 10,100.00	$ 690.38	$ 4,012.83	$ 6,087.17	$ -	60.27%
01-30-320-500120	Medicare	$ 2,400.00	$ 161.46	$ 938.49	$ 1,461.51	$ -	60.90%
01-30-320-500125	Health Insurance	$ 27,200.00	$ 2,257.06	$ 13,542.36	$ 13,657.64	$ -	50.21%
01-30-320-500140	Life Insurance	$ 300.00	$ 17.98	$ 107.88	$ 192.12	$ -	64.04%
01-30-320-500143	EAP Program	$ 100.00	$ 2.02	$ 12.12	$ 87.88	$ -	87.88%
01-30-320-500145	Workers' Compensation	$ 1,200.00	$ 61.16	$ 355.20	$ 844.80	$ -	70.40%
01-30-320-500150	Unemployment Insurance	$ 3,600.00	$ -	$ -	$ 3,600.00	$ -	100.00%
01-30-320-500155	Retirement/CalPERS	$ 13,400.00	$ 1,001.63	$ 5,827.86	$ 7,572.14	$ -	56.51%
01-30-320-500165	Uniforms and Employee Benefits	$ 300.00	$ -	$ 70.77	$ 229.23	$ -	76.41%
01-30-320-500175	Training/Education/Mtgs/Travel	$ 3,800.00	$ -	$ -	$ 3,800.00	$ -	100.00%
01-30-320-500176	Dist Professional Development	$ 18,800.00	$ -	$ -	$ 18,800.00	$ -	100.00%
01-30-320-500177	General Safety Trng & Supplies	$ 21,200.00	$ 500.00	$ 9,023.96	$ 12,176.04	$ -	57.43%
01-30-320-500180	Accrued Sick Leave Expense	$ 8,900.00	$ 278.16	$ 1,668.96	$ 7,231.04	$ -	81.25%
01-30-320-500185	Accrued Vacation Leave Expense	$ 7,400.00	$ -	$ 695.40	$ 6,704.60	$ -	90.60%
01-30-320-500187	Accrued Leave Payments	$ -	$ -	$ 75.10	$ (75.10)	$ -	0.00%
01-30-320-550024	Employment Testing	$ 8,100.00	$ 583.25	$ 3,315.25	$ 4,784.75	$ -	59.07%
330	**Customer Service Personnel**						
01-30-330-500105	Labor	$ 423,500.00	$ 28,874.92	$ 163,362.92	$ 260,137.08	$ -	61.43%
01-30-330-500110	Overtime	$ 5,600.00	$ -	$ 80.42	$ 5,519.58	$ -	98.56%
01-30-330-500114	Incentive Pay	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%
01-30-330-500115	Social Security	$ 31,100.00	$ 2,462.15	$ 11,296.90	$ 19,803.10	$ -	63.68%
01-30-330-500120	Medicare	$ 7,300.00	$ 575.81	$ 2,641.95	$ 4,658.05	$ -	63.81%
01-30-330-500125	Health Insurance	$ 139,900.00	$ 13,891.69	$ 64,471.65	$ 75,428.35	$ -	53.92%
01-30-330-500140	Life Insurance	$ 700.00	$ 44.14	$ 280.61	$ 419.39	$ -	59.91%
01-30-330-500143	EAP Program	$ 300.00	$ 10.10	$ 56.56	$ 243.44	$ -	81.15%
01-30-330-500145	Workers' Compensation	$ 3,300.00	$ 182.09	$ 953.84	$ 2,346.16	$ -	71.10%
01-30-330-500150	Unemployment Insurance	$ 10,400.00	$ -	$ -	$ 10,400.00	$ -	100.00%
01-30-330-500155	Retirement/CalPERS	$ 71,000.00	$ 5,516.12	$ 30,735.05	$ 40,264.95	$ -	56.71%
01-30-330-500165	Uniforms and Employee Benefits	$ 500.00	$ -	$ 56.17	$ 443.83	$ -	88.77%
01-30-330-500175	Training/Education/Mtgs/Travel	$ 8,000.00	$ -	$ 778.75	$ 7,221.25	$ -	90.27%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-30-330-500180	Accrued Sick Leave Expense	$ 21,100.00	$ 3,009.00	$ 7,421.94	$ 13,678.06	$ -	64.82%
01-30-330-500185	Accrued Vacation Leave Expense	$ 26,800.00	$ 1,242.89	$ 2,748.98	$ 24,051.02	$ -	89.74%
01-30-330-500187	Accrued Leave Payments	$ 22,400.00	$ 6,570.44	$ 8,370.44	$ 14,029.56	$ -	62.63%
	FINANCE & ADMINISTRATION Personnel	**$ 3,785,100.00**	**$ 251,364.56**	**$ 1,313,219.94**	**$ 2,471,880.06**	**$ -**	**65.31%**
310	**Finance & Administration Materials & Supplies**						
01-30-310-550042	Office Supplies	$ 11,600.00	$ 649.81	$ 3,087.11	$ 8,512.89	$ -	73.39%
01-30-310-550046	Office Equipment	$ 3,300.00	$ -	$ 40.93	$ 3,259.07	$ -	98.76%
01-30-310-550048	Postage	$ 141,900.00	$ 7,100.36	$ 50,580.93	$ 91,319.07	$ -	64.35%
01-30-310-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
01-30-310-550072	Miscellaneous Operating Exp	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
01-30-310-550078	Bad Debt Expense	$ 25,000.00	$ -	$ -	$ 25,000.00	$ -	100.00%
01-30-310-550084	Depreciation	$ 3,876,500.00	$ 345,551.68	$ 2,073,439.03	$ 1,803,060.97	$ -	46.51%
320	**Human Resources & Risk Management Materials & Supplies**						
01-30-320-550028	District Certification	$ 4,500.00	$ -	$ 4,221.00	$ 279.00	$ -	6.20%
01-30-320-550042	Office Supplies	$ 1,900.00	$ -	$ 34.20	$ 1,865.80	$ -	98.20%
330	**Customer Service Materials & Supplies**						
01-30-330-550006	Cashiering Shortages/Overages	$ 100.00	$ -	$ 2.18	$ 97.82	$ -	97.82%
	FINANCE & ADMINISTRATION Materials & Supplies	**$ 4,065,800.00**	**$ 353,301.85**	**$ 2,131,405.38**	**$ 1,934,394.62**	**$ -**	**47.58%**
310	**Finance & Administration Services**						
01-30-310-550001	Bank/Financial Service Fees	$ 4,500.00	$ 365.34	$ 2,140.56	$ 2,359.44	$ -	52.43%
01-30-310-550030	Membership Dues	$ 50,500.00	$ 2,570.83	$ 33,619.27	$ 16,880.73	$ -	33.43%
01-30-310-550051	Advertising/Legal Notices	$ 1,500.00	$ -	$ 329.65	$ 1,170.35	$ -	78.02%
01-30-310-550054	Property, Auto, General Ins	$ 317,500.00	$ 21,070.94	$ 126,425.64	$ 191,074.36	$ -	60.18%
01-30-310-550061	Media Outreach	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%
01-30-310-580001	Accounting and Audit	$ 48,200.00	$ 505.00	$ 34,674.00	$ 13,526.00	$ -	28.06%
01-30-310-580011	General Legal	$ 179,300.00	$ 22,850.00	$ 91,052.06	$ 88,247.94	$ -	49.22%
01-30-310-580036	Other Professional Services	$ 142,800.00	$ 641.36	$ 2,529.25	$ 140,270.75	$ -	98.23%
320	**Human Resources & Risk Management Services**						
01-30-320-550025	Employee Retention	$ 6,000.00	$ 113.21	$ 471.80	$ 5,528.20	$ -	92.14%
01-30-320-550026	Recruitment Expense	$ 9,000.00	$ 33.13	$ 345.72	$ 8,654.28	$ -	96.16%
01-30-320-550030	Membership Dues	$ 1,100.00	$ -	$ 499.00	$ 601.00	$ -	54.64%
01-30-320-550051	Advertising/Legal Notices	$ 1,600.00	$ -	$ 219.79	$ 1,380.21	$ -	86.26%
01-30-320-580036	Other Professional Services	$ 11,000.00	$ -	$ -	$ 11,000.00	$ -	100.00%
330	**Customer Service Services**						
01-30-330-500190	Temporary Labor	$ 16,100.00	$ -	$ -	$ 16,100.00	$ -	100.00%
01-30-330-550008	Transaction/Return Fees	$ 1,200.00	$ 63.53	$ 341.19	$ 858.81	$ -	71.57%
01-30-330-550014	Credit Check Fees	$ 6,200.00	$ 553.92	$ 2,468.08	$ 3,731.92	$ -	60.19%
01-30-330-550030	Membership Dues	$ 1,100.00	$ -	$ -	$ 1,100.00	$ -	100.00%
01-30-330-550036	Notary and Lien Fees	$ 2,000.00	$ 140.00	$ 427.00	$ 1,573.00	$ -	78.65%
01-30-330-550050	Utility Billing Service	$ 76,000.00	$ 2,339.34	$ 12,169.30	$ 63,830.70	$ -	83.99%
01-30-330-550051	Advertising/Legal Notices	$ 900.00	$ -	$ -	$ 900.00	$ -	100.00%

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
	FINANCE & ADMINISTRATION Services	**$ 881,500.00**	**$ 51,246.60**	**$ 307,712.31**	**$ 573,787.69**	**$ -**	**65.09%**
Expense Total	**FINANCE & ADMINISTRATION**	**$ 8,732,400.00**	**$ 655,913.01**	**$ 3,752,337.63**	**$ 4,980,062.37**	**$ -**	**57.03%**
35	**IT & CYBERSECURITY**						
01-35-315-500105	Labor	$ 206,300.00	$ 17,709.44	$ 101,005.10	$ 105,294.90	$ -	51.04%
01-35-315-500114	Incentive Pay	$ 600.00	$ -	$ -	$ 600.00	$ -	100.00%
01-35-315-500115	Social Security	$ 17,200.00	$ 951.92	$ 5,843.68	$ 11,356.32	$ -	66.03%
01-35-315-500120	Medicare	$ 4,100.00	$ 222.62	$ 1,366.63	$ 2,733.37	$ -	66.67%
01-35-315-500125	Health Insurance	$ 28,800.00	$ 2,386.57	$ 14,319.42	$ 14,480.58	$ -	50.28%
01-35-315-500140	Life Insurance	$ 400.00	$ 24.80	$ 148.80	$ 251.20	$ -	62.80%
01-35-315-500143	EAP Program	$ 100.00	$ 2.02	$ 12.12	$ 87.88	$ -	87.88%
01-35-315-500145	Workers' Compensation	$ 1,600.00	$ 84.30	$ 495.46	$ 1,104.54	$ -	69.03%
01-35-315-500150	Unemployment Insurance	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%
01-35-315-500155	Retirement/CalPERS	$ 19,200.00	$ 1,395.10	$ 13,119.91	$ 6,080.09	$ -	31.67%
01-35-315-500175	Training/Education/Mtgs/Travel	$ 5,300.00	$ -	$ 3,480.00	$ 1,820.00	$ -	34.34%
01-35-315-500180	Accrued Sick Leave Expense	$ 11,600.00	$ -	$ -	$ 11,600.00	$ -	100.00%
01-35-315-500185	Accrued Vacation Leave Expense	$ 25,000.00	$ -	$ -	$ 25,000.00	$ -	100.00%
01-35-315-500187	Accrued Leave Payments	$ 32,900.00	$ -	$ 25,857.40	$ 7,042.60	$ -	21.41%
	IT & Cybersecurity Personnel	**$ 358,100.00**	**$ 22,776.77**	**$ 165,648.52**	**$ 192,451.48**	**$ -**	**53.74%**
01-35-315-550044	Printing/Toner and Maintenance	$ 30,000.00	$ 686.64	$ 9,353.72	$ 20,646.28	$ -	68.82%
01-35-315-580016	Computer Hardware	$ 30,000.00	$ 447.40	$ 6,755.53	$ 23,244.47	$ -	77.48%
01-35-315-580028	Cybersecurity Soft/Hardware	$ 60,900.00	$ 5,160.33	$ 30,054.33	$ 30,845.67	$ -	50.65%
01-35-315-580030	Repair/Purchase Radio Comm Eq	$ 10,000.00	$ -	$ 6,028.60	$ 3,971.40	$ -	39.71%
	IT & Cybersecurity Materials & Supplies	**$ 130,900.00**	**$ 6,294.37**	**$ 52,192.18**	**$ 78,707.82**	**$ -**	**60.13%**
01-35-315-501511	Telephone/Internet Service	$ 93,000.00	$ 7,317.26	$ 44,859.10	$ 48,140.90	$ -	51.76%
01-35-315-501521	Building Alarms and Security	$ 34,000.00	$ 1,450.90	$ 9,753.70	$ 24,246.30	$ -	71.31%
01-35-315-540016	GIS Maintenance and Updates	$ 30,000.00	$ 8,640.00	$ 9,600.00	$ 20,400.00	$ -	68.00%
01-35-315-550030	Membership Dues	$ 3,000.00	$ 880.00	$ 1,609.88	$ 1,390.12	$ -	46.34%
01-35-315-550058	Cyber Security Liability Ins	$ 7,500.00	$ -	$ -	$ 7,500.00	$ -	100.00%
01-35-315-580021	IT/Software Support	$ 8,000.00	$ -	$ 1,100.00	$ 6,900.00	$ -	86.25%
01-35-315-580026	License/Maintenance/Support	$ 301,000.00	$ 12,346.25	$ 144,940.30	$ 156,059.70	$ -	51.85%
01-35-315-580027	AMR/AMI Annual Support	$ 171,200.00	$ 6,076.18	$ 36,862.08	$ 134,337.92	$ -	78.47%
	IT & Cybersecurity Services	**$ 647,700.00**	**$ 36,710.59**	**$ 248,725.06**	**$ 398,974.94**	**$ -**	**61.60%**
Expense Total	**IT & CYBERSECURITY**	**$ 1,136,700.00**	**$ 65,781.73**	**$ 466,565.76**	**$ 670,134.24**	**$ -**	**58.95%**
40	**OPERATIONS**						
410	**Source of Supply Personnel**						
01-40-410-500105	Labor	$ 535,700.00	$ 34,074.78	$ 210,459.58	$ 325,240.42	$ -	60.71%
01-40-410-500110	Overtime	$ 42,100.00	$ 1,220.69	$ 2,974.83	$ 39,125.17	$ -	92.93%

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-40-410-500111	Double Time	$ 19,900.00	$ 48.00	$ 101.44	$ 19,798.56	$ -	99.49%
01-40-410-500113	Standby/On-Call	$ 14,700.00	$ 1,120.00	$ 6,600.00	$ 8,100.00	$ -	55.10%
01-40-410-500114	Incentive Pay	$ 3,000.00	$ 200.00	$ 1,200.00	$ 1,800.00	$ -	60.00%
01-40-410-500115	Social Security	$ 44,700.00	$ 2,714.18	$ 15,859.67	$ 28,840.33	$ -	64.52%
01-40-410-500120	Medicare	$ 10,500.00	$ 634.75	$ 3,709.06	$ 6,790.94	$ -	64.68%
01-40-410-500125	Health Insurance	$ 138,200.00	$ 11,456.06	$ 68,837.00	$ 69,363.00	$ -	50.19%
01-40-410-500140	Life Insurance	$ 900.00	$ 65.85	$ 395.10	$ 504.90	$ -	56.10%
01-40-410-500143	EAP Program	$ 300.00	$ 10.10	$ 60.60	$ 239.40	$ -	79.80%
01-40-410-500145	Workers' Compensation	$ 22,400.00	$ 1,248.71	$ 7,169.84	$ 15,230.16	$ -	67.99%
01-40-410-500150	Unemployment Insurance	$ 63,100.00	$ -	$ -	$ 63,100.00	$ -	100.00%
01-40-410-500155	Retirement/CalPERS	$ 137,300.00	$ 9,811.46	$ 57,764.68	$ 79,535.32	$ -	57.93%
01-40-410-500165	Uniforms and Employee Benefits	$ 3,500.00	$ 683.51	$ 1,420.45	$ 2,079.55	$ -	59.42%
01-40-410-500175	Training/Education/Mtgs/Travel	$ 2,500.00	$ 90.00	$ 589.00	$ 1,911.00	$ -	76.44%
01-40-410-500180	Accrued Sick Leave Expense	$ 24,700.00	$ 3,775.22	$ 17,272.95	$ 7,427.05	$ -	30.07%
01-40-410-500185	Accrued Vacation Leave Expense	$ 40,500.00	$ 4,137.28	$ 18,654.28	$ 21,845.72	$ -	53.94%
01-40-410-500187	Accrued Leave Payments	$ 39,800.00	$ -	$ 4,800.00	$ 35,000.00	$ -	87.94%
01-40-410-500195	CIP Related Labor	$ (22,800.00)	$ -	$ (318.48)	$ (22,481.52)	$ -	98.60%
430	**Cross-Connection/Non-Potable Water Personnel**						
01-40-430-500105	Labor	$ 119,900.00	$ 8,477.87	$ 48,296.18	$ 71,603.82	$ -	59.72%
01-40-430-500110	Overtime	$ 5,400.00	$ -	$ 2.35	$ 5,397.65	$ -	99.96%
01-40-430-500111	Double Time	$ 1,500.00	$ -	$ 0.94	$ 1,499.06	$ -	99.94%
01-40-430-500114	Incentive Pay	$ 600.00	$ 50.00	$ 300.00	$ 300.00	$ -	50.00%
01-40-430-500115	Social Security	$ 9,500.00	$ 566.48	$ 3,246.81	$ 6,253.19	$ -	65.82%
01-40-430-500120	Medicare	$ 2,300.00	$ 132.48	$ 759.31	$ 1,540.69	$ -	66.99%
01-40-430-500125	Health Insurance	$ 28,800.00	$ 2,371.82	$ 14,186.50	$ 14,613.50	$ -	50.74%
01-40-430-500140	Life Insurance	$ 200.00	$ 14.76	$ 87.14	$ 112.86	$ -	56.43%
01-40-430-500143	EAP Program	$ 100.00	$ 2.02	$ 12.09	$ 87.91	$ -	87.91%
01-40-430-500145	Workers' Compensation	$ 4,900.00	$ 263.69	$ 1,510.67	$ 3,389.33	$ -	69.17%
01-40-430-500150	Unemployment Insurance	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%
01-40-430-500155	Retirement/CalPERS	$ 42,400.00	$ 3,352.82	$ 19,682.66	$ 22,717.34	$ -	53.58%
01-40-430-500165	Uniforms and Employee Benefits	$ 1,000.00	$ -	$ 44.50	$ 955.50	$ -	95.55%
01-40-430-500175	Training/Education/Mtgs/Travel	$ 2,000.00	$ -	$ 592.79	$ 1,407.21	$ -	70.36%
01-40-430-500180	Accrued Sick Leave Expense	$ 5,600.00	$ 371.09	$ 3,111.41	$ 2,488.59	$ -	44.44%
01-40-430-500185	Accrued Vacation Leave Expense	$ 8,600.00	$ 228.36	$ 513.81	$ 8,086.19	$ -	94.03%
01-40-430-500187	Accrued Leave Payments	$ 9,800.00	$ -	$ -	$ 9,800.00	$ -	100.00%
440	**Transmission & Distribution Personnel**						
01-40-440-500105	Labor	$ 1,470,400.00	$ 98,680.50	$ 564,949.32	$ 905,450.68	$ -	61.58%
01-40-440-500110	Overtime	$ 86,700.00	$ 5,853.06	$ 26,169.80	$ 60,530.20	$ -	69.82%
01-40-440-500111	Double Time	$ 37,900.00	$ 1,433.68	$ 8,754.60	$ 29,145.40	$ -	76.90%
01-40-440-500113	Standby/On-Call	$ 22,900.00	$ 1,960.00	$ 11,120.00	$ 11,780.00	$ -	51.44%
01-40-440-500114	Incentive Pay	$ 6,600.00	$ 350.00	$ 1,900.00	$ 4,700.00	$ -	71.21%
01-40-440-500115	Social Security	$ 118,500.00	$ 7,203.24	$ 40,847.26	$ 77,652.74	$ -	65.53%
01-40-440-500120	Medicare	$ 27,800.00	$ 1,684.61	$ 9,609.03	$ 18,190.97	$ -	65.44%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-40-440-500125	Health Insurance	$ 318,200.00	$ 23,376.12	$ 138,360.19	$ 179,839.81	$ -	56.52%
01-40-440-500140	Life Insurance	$ 2,400.00	$ 166.33	$ 1,012.31	$ 1,387.69	$ -	57.82%
01-40-440-500143	EAP Program	$ 900.00	$ 28.55	$ 177.21	$ 722.79	$ -	80.31%
01-40-440-500145	Workers' Compensation	$ 47,900.00	$ 2,862.78	$ 16,213.36	$ 31,686.64	$ -	66.15%
01-40-440-500155	Retirement/CalPERS	$ 299,000.00	$ 23,068.66	$ 136,988.39	$ 162,011.61	$ -	54.18%
01-40-440-500165	Uniforms and Employee Benefits	$ 15,500.00	$ 6,838.01	$ 9,787.08	$ 5,712.92	$ -	36.86%
01-40-440-500175	Training/Education/Mtgs/Travel	$ 18,500.00	$ 60.00	$ 14,315.33	$ 4,184.67	$ -	22.62%
01-40-440-500180	Accrued Sick Leave Expense	$ 78,700.00	$ 4,089.84	$ 20,984.86	$ 57,715.14	$ -	73.34%
01-40-440-500185	Accrued Vacation Leave Expense	$ 109,800.00	$ 3,387.36	$ 13,568.73	$ 96,231.27	$ -	87.64%
01-40-440-500187	Accrued Leave Payments	$ 94,800.00	$ -	$ 16,734.51	$ 78,065.49	$ -	82.35%
01-40-440-500195	CIP Related Labor	$ (200,000.00)	$ (288.46)	$ (8,321.20)	$ (191,678.80)	$ -	95.84%
450	**Inspections Personnel**						
01-40-450-500105	Labor	$ 67,900.00	$ 4,639.83	$ 35,745.46	$ 32,154.54	$ -	47.36%
01-40-450-500110	Overtime	$ 7,900.00	$ 1,271.86	$ 4,225.13	$ 3,674.87	$ -	46.52%
01-40-450-500111	Double Time	$ 3,200.00	$ -	$ 34.87	$ 3,165.13	$ -	98.91%
01-40-450-500113	Standby/On-Call	$ 2,800.00	$ -	$ -	$ 2,800.00	$ -	100.00%
01-40-450-500115	Social Security	$ 5,300.00	$ 368.52	$ 2,487.41	$ 2,812.59	$ -	53.07%
01-40-450-500120	Medicare	$ 1,300.00	$ 86.20	$ 581.78	$ 718.22	$ -	55.25%
01-40-450-500125	Health Insurance	$ 18,600.00	$ 1,317.29	$ 6,045.73	$ 12,554.27	$ -	67.50%
01-40-450-500140	Life Insurance	$ 200.00	$ 6.40	$ 53.85	$ 146.15	$ -	73.08%
01-40-450-500143	EAP Program	$ 100.00	$ 1.34	$ 11.64	$ 88.36	$ -	88.36%
01-40-450-500145	Workers' Compensation	$ 2,900.00	$ 158.99	$ 1,113.60	$ 1,786.40	$ -	61.60%
01-40-450-500155	Retirement/CalPERS	$ 13,900.00	$ 409.74	$ 3,181.64	$ 10,718.36	$ -	77.11%
460	**Customer Svc & Meter Reading Personnel**						
01-40-460-500105	Labor	$ 293,400.00	$ 17,911.43	$ 97,708.59	$ 195,691.41	$ -	66.70%
01-40-460-500110	Overtime	$ 17,500.00	$ -	$ 358.39	$ 17,141.61	$ -	97.95%
01-40-460-500111	Double Time	$ 6,200.00	$ -	$ -	$ 6,200.00	$ -	100.00%
01-40-460-500113	Standby/On-Call	$ 2,800.00	$ -	$ -	$ 2,800.00	$ -	100.00%
01-40-460-500114	Incentive Pay	$ 1,200.00	$ -	$ -	$ 1,200.00	$ -	100.00%
01-40-460-500115	Social Security	$ 23,000.00	$ 1,257.50	$ 6,810.21	$ 16,189.79	$ -	70.39%
01-40-460-500120	Medicare	$ 5,400.00	$ 294.09	$ 1,592.70	$ 3,807.30	$ -	70.51%
01-40-460-500125	Health Insurance	$ 89,500.00	$ 5,261.70	$ 30,858.66	$ 58,641.34	$ -	65.52%
01-40-460-500140	Life Insurance	$ 500.00	$ 32.53	$ 182.35	$ 317.65	$ -	63.53%
01-40-460-500143	EAP Program	$ 200.00	$ 5.89	$ 32.06	$ 167.94	$ -	83.97%
01-40-460-500145	Workers' Compensation	$ 12,100.00	$ 585.47	$ 3,166.76	$ 8,933.24	$ -	73.83%
01-40-460-500155	Retirement/CalPERS	$ 87,100.00	$ 6,580.44	$ 38,164.94	$ 48,935.06	$ -	56.18%
01-40-460-500165	Uniforms and Employee Benefits	$ 1,500.00	$ 479.64	$ 568.50	$ 931.50	$ -	62.10%
01-40-460-500175	Training/Education/Mtgs/Travel	$ 600.00	$ -	$ -	$ 600.00	$ -	100.00%
01-40-460-500180	Accrued Sick Leave Expense	$ 9,100.00	$ (346.46)	$ 1,535.74	$ 7,564.26	$ -	83.12%
01-40-460-500185	Accrued Vacation Leave Expense	$ 17,000.00	$ 1,764.18	$ 4,088.61	$ 12,911.39	$ -	75.95%
01-40-460-500187	Accrued Leave Payments	$ 19,100.00	$ -	$ -	$ 19,100.00	$ -	100.00%
01-40-460-500195	CIP Related Labor	$ (41,000.00)	$ (598.94)	$ (2,418.06)	$ (38,581.94)	$ -	94.10%
470	**Maintenance & General Plant Personnel**						

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-40-470-500105	Labor	$ 221,700.00	$ 20,669.64	$ 110,864.71	$ 110,835.29	$ -	49.99%
01-40-470-500110	Overtime	$ 8,800.00	$ 129.18	$ 601.93	$ 8,198.07	$ -	93.16%
01-40-470-500111	Double Time	$ 3,400.00	$ -	$ -	$ 3,400.00	$ -	100.00%
01-40-470-500113		$ 2,800.00	$ -	$ -	$ 2,800.00	$ -	100.00%
01-40-470-500114	Incentive Pay	$ 1,200.00	$ 100.00	$ 600.00	$ 600.00	$ -	50.00%
01-40-470-500115	Social Security	$ 16,300.00	$ 1,328.46	$ 7,339.68	$ 8,960.32	$ -	54.97%
01-40-470-500120	Medicare	$ 3,900.00	$ 310.72	$ 1,716.60	$ 2,183.40	$ -	55.98%
01-40-470-500125	Health Insurance	$ 63,400.00	$ 4,946.33	$ 31,224.10	$ 32,175.90	$ -	50.75%
01-40-470-500140	Life Insurance	$ 400.00	$ 38.60	$ 200.65	$ 199.35	$ -	49.84%
01-40-470-500143	EAP Program	$ 200.00	$ 8.14	$ 40.11	$ 159.89	$ -	79.95%
01-40-470-500145	Workers' Compensation	$ 9,200.00	$ 613.12	$ 3,374.56	$ 5,825.44	$ -	63.32%
01-40-470-500155	Retirement/CalPERS	$ 21,100.00	$ 1,899.48	$ 10,498.12	$ 10,601.88	$ -	50.25%
01-40-470-500165	Uniforms and Employee Benefits	$ 2,000.00	$ 585.97	$ 985.97	$ 1,014.03	$ -	50.70%
01-40-470-500175	Training/Education/Mtgs/Travel	$ 2,000.00	$ -	$ 475.00	$ 1,525.00	$ -	76.25%
01-40-470-500180	Accrued Sick Leave Expenses	$ 7,500.00	$ 297.01	$ 2,750.25	$ 4,749.75	$ -	63.33%
01-40-470-500185	Accrued Vacation Expenses	$ 9,600.00	$ 212.15	$ 3,479.89	$ 6,120.11	$ -	63.75%
01-40-470-500187	Accrued Leave Payments	$ 5,200.00	$ -	$ -	$ 5,200.00	$ -	100.00%
	OPERATIONS Personnel	**$ 4,971,100.00**	**$ 340,502.70**	**$ 1,943,350.07**	**$ 3,027,749.93**	**$ -**	**60.91%**
410	**Source of Supply Materials & Supplies**						
01-40-410-501101	Electricity - Wells	$ 3,000,000.00	$ 274,223.62	$ 1,229,573.33	$ 1,770,426.67	$ -	59.01%
01-40-410-501201	Gas - Wells	$ 500.00	$ 14.30	$ 88.27	$ 411.73	$ -	82.35%
01-40-410-510011	Treatment and Chemicals	$ 225,000.00	$ 20,060.70	$ 75,872.90	$ 149,127.10	$ -	66.28%
01-40-410-510021	Lab Testing	$ 100,000.00	$ 10,651.00	$ 58,706.57	$ 41,293.43	$ -	41.29%
01-40-410-510031	Small Tools, Parts, & Maint	$ 10,000.00	$ 385.96	$ 6,012.21	$ 3,987.79	$ -	39.88%
01-40-410-520021	Maint & Repair-Telemetry	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%
01-40-410-520061	Maint & Repair-Pumping Equip	$ 128,000.00	$ 48,169.21	$ 110,879.70	$ 17,120.30	$ -	13.38%
01-40-410-530001	Minor Capital Acquisitions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
01-40-410-550042	Office Supplies	$ 1,600.00	$ 26.88	$ 1,346.68	$ 253.32	$ -	15.83%
01-40-410-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
430	**Cross-Connection/Non-Potable Water Materials & Supplies**						
01-40-430-510031	Small Tools Parts & Maint	$ 2,000.00	$ 32.84	$ 80.64	$ 1,919.36	$ -	95.97%
01-40-430-540001	Backflow Maintenance	$ 40,800.00	$ -	$ 5,859.94	$ 34,940.06	$ -	85.64%
01-40-430-550042	Office Supplies	$ 200.00	$ -	$ -	$ 200.00	$ -	100.00%
01-40-430-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
440	**Transmission & Distribution Materials & Supplies**						
01-40-440-500178	General Safety Supplies	$ 12,000.00	$ 1,247.89	$ 5,762.18	$ 6,237.82	$ -	51.98%
01-40-440-510031	Small Tools, Parts, & Maint	$ 40,000.00	$ 828.80	$ 9,373.49	$ 30,626.51	$ -	76.57%
01-40-440-520071	Maint & Repair-Pipeline/FireHy	$ 145,000.00	$ 41,335.34	$ 117,677.43	$ 27,322.57	$ 1,781.41	17.61%
01-40-440-520081	Maint & Repair-Hydraulic Valve	$ 50,000.00	$ -	$ 15,843.64	$ 34,156.36	$ -	68.31%
01-40-440-540024	Inventory Adjustments	$ 50,000.00	$ -	$ -	$ 50,000.00	$ -	100.00%
01-40-440-540036	Line Locates	$ 4,800.00	$ 242.20	$ 2,582.22	$ 2,217.78	$ -	46.20%
01-40-440-540042	Meters Maintenance & Services	$ 250,000.00	$ 11,670.83	$ 140,632.03	$ 109,367.97	$ 3,356.11	42.40%

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-40-440-540078	Reservoir Maintenance	$ 50,000.00	$ -	$ 1,391.37	$ 48,608.63	$ -	97.22%
470	**Maintenance & General Plant Materials & Supplies**						
01-40-470-501111	Electricity -560 Magnolia Ave	$ 44,000.00	$ 6,460.59	$ 19,276.19	$ 24,723.81	$ -	56.19%
01-40-470-501121	Electricity -12303 Oak Glen Rd	$ 2,600.00	$ 32.89	$ 227.73	$ 2,372.27	$ -	91.24%
01-40-470-501131	Electricity -13695 Oak Glen Rd	$ 4,000.00	$ 139.74	$ 709.62	$ 3,290.38	$ -	82.26%
01-40-470-501141	Electricity -13697 Oak Glen Rd	$ 5,000.00	$ 368.21	$ 1,618.21	$ 3,381.79	$ -	67.64%
01-40-470-501151	Electricity -9781 AveMiravilla	$ 3,000.00	$ 163.93	$ 743.92	$ 2,256.08	$ -	75.20%
01-40-470-501161	Electricity -815 E 12th St	$ 15,400.00	$ 39.15	$ 1,301.40	$ 14,098.60	$ -	91.55%
01-40-470-501171	Electricity -851 E 6th St	$ 5,400.00	$ 454.66	$ 2,216.59	$ 3,183.41	$ -	58.95%
01-40-470-501181	Electricity -37612 Ch Val Blvd	$ 700.00	$ -	$ -	$ 700.00	$ -	100.00%
01-40-470-501281	Gas-37612 Ch Va Blv	$ 350.00	$ -	$ -	$ 350.00	$ -	100.00%
01-40-470-501321	Propane -12303 Oak Glen Rd	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%
01-40-470-501331	Propane -13695 Oak Glen Rd	$ 4,000.00	$ -	$ 786.75	$ 3,213.25	$ -	80.33%
01-40-470-501341	Propane -13697 Oak Glen Rd	$ 5,500.00	$ -	$ 1,086.27	$ 4,413.73	$ -	80.25%
01-40-470-501351	Propane -9781 AveMiravilla	$ 2,300.00	$ -	$ 205.00	$ 2,095.00	$ -	91.09%
01-40-470-501411	Sanitation -560 Magnolia Ave	$ 8,000.00	$ 276.38	$ 1,909.90	$ 6,090.10	$ -	76.13%
01-40-470-501461	Sanitation -815 E 12th Ave	$ 8,000.00	$ 554.16	$ 3,324.96	$ 4,675.04	$ -	58.44%
01-40-470-501471	Sanitation -11083 Cherry Ave	$ 8,000.00	$ 377.05	$ 2,262.30	$ 5,737.70	$ -	71.72%
01-40-470-501481	Sanitation - 39500 Brookside	$ 8,000.00	$ 529.61	$ 3,177.66	$ 4,822.34	$ -	60.28%
01-40-470-501491	Sanitation -37612 Ch Val Blvd	$ 350.00	$ -	$ -	$ 350.00	$ -	100.00%
01-40-470-501600	Property Maintenance & Repairs	$ 4,000.00	$ 81.88	$ 81.88	$ 3,918.12	$ -	97.95%
01-40-470-501611	Maint & Repair-560 Magnolia	$ 83,600.00	$ 2,064.19	$ 22,140.65	$ 61,459.35	$ -	73.52%
01-40-470-501621	Maint & Repair-12303 Oak Glen	$ 21,000.00	$ -	$ -	$ 21,000.00	$ -	100.00%
01-40-470-501631	Maint & Repair-13695 Oak Glen	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%
01-40-470-501641	Maint & Repair-13697 Oak Glen	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%
01-40-470-501651	Maint & Repair-9781 Avenida	$ 4,500.00	$ -	$ 531.36	$ 3,968.64	$ -	88.19%
01-40-470-501661	Maint & Repair-815 E 12th St	$ 50,000.00	$ 1,003.73	$ 13,900.44	$ 36,099.56	$ -	72.20%
01-40-470-501671	Maint & Repair-851 E 6th St	$ 5,000.00	$ 354.14	$ 2,704.60	$ 2,295.40	$ -	45.91%
01-40-470-501681	Maint & Repair-39500 Brookside	$ 4,000.00	$ 76.00	$ 2,430.20	$ 1,569.80	$ -	39.25%
01-40-470-501691	Maint & Repair-Buildings(Gen)	$ 29,000.00	$ 1,159.42	$ 17,965.98	$ 11,034.02	$ -	38.05%
01-40-470-510001	Auto/Fuel	$ 179,300.00	$ 12,047.27	$ 74,469.27	$ 104,830.73	$ -	58.47%
01-40-470-510002	CIP Related Fuel	$ (10,000.00)	$ -	$ -	$ (10,000.00)	$ -	100.00%
01-40-470-520011	Maint & Repair-Safety Equip	$ 10,000.00	$ -	$ 87.02	$ 9,912.98	$ -	99.13%
01-40-470-520031	Maint & Repair-General Equip	$ 100,000.00	$ 13,039.68	$ 40,108.08	$ 59,891.92	$ -	59.89%
01-40-470-520041	Maintenance & Repair-Fleet	$ 90,000.00	$ 5,288.40	$ 49,209.72	$ 40,790.28	$ -	45.32%
01-40-470-520051	Maintenance & Repair-Paving	$ 100,000.00	$ -	$ -	$ 100,000.00	$ -	100.00%
01-40-470-520053	Maint & Repair-Paving-Beaumont	$ 270,000.00	$ -	$ 81,570.10	$ 188,429.90	$ -	69.79%
01-40-470-530001	Minor Capital Acquisitions	$ 14,000.00	$ -	$ 13,209.94	$ 790.06	$ -	5.64%
01-40-470-540052	Encroachment Permits	$ 20,000.00	$ -	$ -	$ 20,000.00	$ -	100.00%
		$ 5,223,400.00	**$ 453,400.65**	**$ 2,138,938.34**	**$ 3,084,461.66**	**$ 5,137.52**	**58.95%**
410	**Source of Supply Services**						
01-40-410-500501	State Project Water Purchases	$ 4,468,800.00	$ 1,375,752.00	$ 3,601,773.00	$ 867,027.00	$ -	19.40%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/
01-40-410-540084	Regulations Mandates & Tariffs	$ 185,000.00	$ 10,208.18	$ 65,548.57	$ 119,451.43	$ -	64.57%
01-40-410-550030	Membership Dues	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%
01-40-410-550051	Advertising/Legal Notices	$ 2,000.00	$ -	$ 517.02	$ 1,482.98	$ -	74.15%
430	**Cross-Connection/Non-Potable Water Services**						
01-40-430-550030	Membership Dues	$ 2,500.00	$ -	$ 1,633.26	$ 866.74	$ -	34.67%
01-40-430-550051	Advertising/Legal Notices	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%
440	**Transmission & Distribution Services**						
01-40-440-550030	Membership Dues	$ 1,500.00	$ -	$ -	$ 1,500.00	$ -	100.00%
460	**Customer Svc & Meter Reading Services**						
01-40-460-550030	Membership Dues	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%
470	**Maintenance & General Plant Services**						
01-40-470-540030	Landscape Maintenance	$ 90,000.00	$ 8,634.41	$ 36,211.28	$ 53,788.72	$ -	59.77%
01-40-470-540072	NCRF, Canyons, & Pond Maint	$ 260,300.00	$ 19,317.03	$ 131,305.43	$ 128,994.57	$ -	49.56%
01-40-470-550030	Membership Dues	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%
	OPERATIONS Services	**$ 5,012,800.00**	**$ 1,413,911.62**	**$ 3,836,988.56**	**$ 1,175,811.44**	**$ -**	**23.46%**
Expense Total	**OPERATIONS**	**$ 15,207,300.00**	**$ 2,207,814.97**	**$ 7,919,276.97**	**$ 7,288,023.03**	**$ 5,137.52**	**47.89%**
50	**GENERAL**						
01-50-510-500112	Stipend-Association Mtg Attend	$ 2,000.00	$ 75.00	$ 375.00	$ 1,625.00	$ -	81.25%
	Personnel	**$ 2,000.00**	**$ 75.00**	**$ 375.00**	**$ 1,625.00**	**$ -**	**81.25%**
01-50-510-502001	Rents/Leases	$ 41,000.00	$ 2,996.00	$ 17,976.00	$ 23,024.00	$ -	56.16%
01-50-510-510031	Small Tools, Parts, & Maint	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%
01-50-510-540066	Property Damage and Theft	$ 60,000.00	$ -	$ 331.90	$ 59,668.10	$ -	99.45%
01-50-510-550040	General Supplies	$ 15,800.00	$ 379.82	$ 3,099.95	$ 12,700.05	$ -	80.38%
01-50-510-550060	Public Ed/Community Outreach	$ 25,000.00	$ -	$ 6,214.81	$ 18,785.19	$ -	75.14%
01-50-510-550072	Miscellaneous Operating Exp	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%
01-50-510-550074	Disaster Prepared Ongoing Exp	$ 11,000.00	$ 498.99	$ 2,367.01	$ 8,632.99	$ -	78.48%
	General Materials & Supplies	**$ 154,800.00**	**$ 3,874.81**	**$ 29,989.67**	**$ 124,810.33**	**$ -**	**80.63%**
01-50-510-550096	Beaumont Basin Watermaster	$ 135,000.00	$ 8,045.01	$ 40,419.12	$ 94,580.88	$ -	70.06%
01-50-510-550097	SAWPA Basin Monitoring Program	$ 37,000.00	$ -	$ -	$ 37,000.00	$ -	100.00%
	General Services	**$ 172,000.00**	**$ 8,045.01**	**$ 40,419.12**	**$ 131,580.88**	**$ -**	**76.50%**
Expense Total	**GENERAL**	**$ 328,800.00**	**$ 11,994.82**	**$ 70,783.79**	**$ 258,016.21**	**$ -**	**78.47%**
Expense Total	**ALL EXPENSES**	**$ 26,768,200.00**	**$ 3,038,289.66**	**$ 12,739,453.67**	**$ 14,028,746.33**	**$ 5,137.52**	**52.39%**

Beaumont-Cherry Valley Water District Board of Directors Meeting August 12, 2026	Item 3b

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **June 30, 2026 Cash Balance and Investment Report**

Staff Recommendation
Approve the June 30, 2026, Cash Balance and Investment Report.

Summary
Attached is the Cash and Investment Report as of June 30, 2026. The District's total invested cash and marketable securities have a market value of $89,299,475.17.

Analysis
The attached reports include the following elements following 5045.17 Investment Reporting:

a. Listing of individual securities held at the end of the reporting period;
b. Cost and market value of all securities, including realized and unrealized market value gains or losses per GASB requirements;
c. Average weighted yield to maturity of the portfolio;
d. Listing of investment by maturity date;
e. Percentage of the total portfolio, which each type of investment represents;
f. Statement of compliance with Investment Policy, including an explanation of any compliance exceptions (CGC Section 53646); and
g. Certification of sufficient liquidity to meet budgeted expenditures over the ensuing six months (CGC Section 53646)

Investments, in type, maturity, and percentage of the total portfolio, follow the existing Board approved investment policy.

The weighted average maturity (WAM) of the portfolio is 301 days. The maximum WAM allowed by the Investment Policy is 1,825 days. The current portfolio and expected revenue cash flow will be sufficient to meet budgeted expenditure requirements for the next six months and the foreseeable future.

Attachment(s)

1. June 30, 2026, Cash Balance and Investment Report
2. Local Agency Investment Fund June 2026 Statement
3. CalTRUST June 2026 Statement
4. Chandler Asset Management Portfolio Summary as of June 30, 2026
5. Chandler Asset Management Statement of Compliance as of June 30, 2026
6. Chandler Asset Management Holdings Report as of June 30, 2026
7. Chandler Asset Management Income Earned Report as of June 30, 2026

Staff Report prepared by Erica Gonzales, Management Analyst II

Attachment 1

Beaumont-Cherry Valley Water District
Cash Balance & Investment Report [1]
As of June 30, 2026

Cash Balance Per Account

Account Name	Account Ending #	Balance	Prior Month Balance	Difference	Rate	Current Period Interest	Income Year-to-Date
Wells Fargo							
General	4152	$1,298,489.15 [2]	$3,643,057.43	($2,344,568.28)	0.03%	$773.55	$6,563.10 [3]
Total Cash		$ 1,298,489.15	$ 3,643,057.43	$ (2,344,568.28)		$ 773.55	$ 6,563.10

Investment Summary

Account Name	Market Value	Prior Month Balance	Difference	Actual % of Total	Rate	Current Period Income	Income Year-to-Date [4]
Ca. State Treasurer's Office: Local Agency Investment Fund	$37,537,449.42	$37,537,449.42	$0.00	43%	3.83%	$366,431.22	$730,712.89
CalTRUST Short Term Fund	$7,623,946.86 [5]	$7,600,527.25	$23,419.61	9%	3.77%	$23,419.61	$141,258.79
Chandler Asset Management	$42,839,589.74 [6]	$42,484,348.48	$355,241.26	49%	4.25%	$171,543.98	$865,446.95
Total Investments	$ 88,000,986.02	$ 87,622,325.15	$ 378,660.87				$ 1,737,418.63
Total Cash & Investments	$ 89,299,475.17	$ 91,265,382.58	$ (1,965,907.41)				

Account Name	Book Value	Prior Month Balance	Difference
Chandler Investment Services	$42,589,175.07	$42,137,691.61	$451,483.46
Book - MV	$ (250,414.67)	$ (346,656.87)	$ 451,483.46

The investments above are in accordance with the District's investment policy. ____________ William Clayton, Finance Manager

BCVWD will be able to meet its cash flow obligations for the next 6 months. ____________ Sylvia Molina, Director of Finance and Administration

The investments above have been reviewed by the General Manager ____________ Daniel K. Jaggers, General Manager

(1) All investments held are in compliance with the District's Investment Policy pertaining to maximum specified percentages of the District's portfolio, maturity, and par amount.
(2) Board approved payment of $1.2M to Tri Pointe Homes for oversize reimbursement, $840k purchase of Property, & $310k transfer to CAM account for decrease in WF Cash.
(3) Under the newest Wells Fargo Banking contract, BCVWD's Checking account earns interest monthly. The first earnings are reported on the March 31, 2025 Statement for period ended February 28, 2025.
(4) Income Year-to-Date is based on Income Earned for each reporting period in total prior to the application of bank fees.
(5) A transfer of $7.32M was made into the CalTRUST account from LAIF on June 24, 2025
(6) Market Value is the value of the investment if sold at the end of the period. Book Value is the value of the investment is held until maturity.

Attachment 2

Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

July 01, 2026

LAIF Home
PMIA Average Monthly Yields

BEAUMONT-CHERRY VALLEY WATER DISTRICT

TREASURER
P.O. BOX 2037
BEAUMONT, CA 92223

Tran Type Definitions

Account Number: [redacted]

June 2026 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	37,537,449.42
Total Withdrawal:	0.00	Ending Balance:	37,537,449.42

CalTRUST
50 Iron Point Circle, Suite 140
Folsom, CA 95630
www.caltrust.org
Email: admin@caltrust.org
Fax: 402-963-9094
Phone: 833-CALTRUST (225-8787)

Investment Account Summary

06/01/2026 through 06/30/2026

Attachment 3

SUMMARY OF INVESTMENTS

Fund	Account Number	Total Shares Owned	Net Asset Value per Share on Jun 30 ($)	Value on Jun 30 ($)	Average Cost Amount ($)	Cumulative Change in Value ($)
BEAUMONT-CHERRY VALLEY WATER DISTRICT	[redacted]					
CalTRUST Liquidity Fund	[redacted]	7,623,946.860	1.00	7,623,946.86	7,623,946.86	0.00
	Portfolios Total value as of 06/30/2026			**7,623,946.86**		

DETAIL OF TRANSACTION ACTIVITY

Activity Description	Activity Date	Amount ($)	Amount in Shares	Balance in Shares	Price per Share ($)	Balance ($)	Average Cost Amt ($)	Realized Gain/(Loss) ($)
CalTRUST Liquidity Fund			**BEAUMONT-CHERRY VALLEY WATER DISTRICT**			**Account Number:** [redacted]		
Beginning Balance	06/01/2026			7,600,527.250	1.00	7,600,527.25		
Accrual Income Div Reinvestment	**06/30/2026**	**23,419.61**	**23,419.610**	**7,623,946.860**	**1.00**	**7,623,946.86**	**0.00**	**0.00**
Change in Value						0.00		
Closing Balance as of	**Jun 30**			**7,623,946.860**	**1.00**	**7,623,946.86**		

Please note that this information should not be construed as tax advice and it is recommended that you consult with a tax professional regarding your account.

Attachment 4

PORTFOLIO SUMMARY

BCVWD Consolidated | Account [redacted] | As of June 30, 2026

Portfolio Characteristics

Average Modified Duration	0.86
Average Coupon	3.89%
Average Purchase YTM	4.03%
Average Market YTM	4.02%
Average Credit Quality*	AA+
Average Final Maturity	1.05
Average Life	0.94

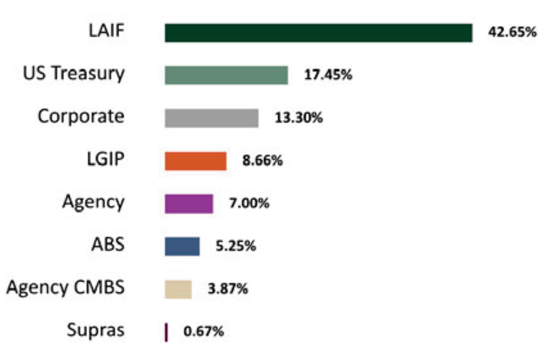
Account Summary

	End Values as of 05/31/2026	End Values as of 06/30/2026
Market Value	87,528,227.97	88,019,117.95
Accrued Interest	333,553.00	339,037.21
Total Market Value	**87,861,780.97**	**88,358,155.17**
Income Earned	149,609.93	198,525.43
Cont/WD	0.00	310,000.00
Par	87,636,022.29	88,220,710.42
Book Value	87,515,124.10	88,107,740.50
Cost Value	87,333,562.26	87,923,894.68

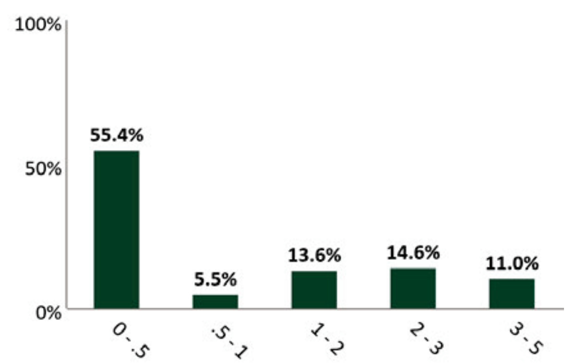
Top Issuers

LAIF	42.65%
United States	17.45%
CalTrust	8.66%
Federal Home Loan Mortgage Corp	3.87%
Farm Credit System	3.52%
Federal Home Loan Banks	3.47%
JPMorgan Chase & Co.	0.72%
GM Financial Auto Leasing Trust	0.69%

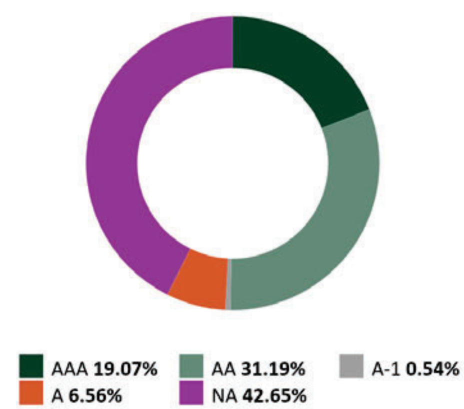
Sector Allocation



Maturity Distribution



Credit Quality*



*The average credit quality is a weighted average calculation of the highest of S&P, Moody's and Fitch.

Attachment 5

STATEMENT OF COMPLIANCE

BCVWD Consolidated | Account [redacted] | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
AGENCY MORTGAGE SECURITIES				
Max % (MV; ABS, CMO, & MBS)	20.0	9.1	Compliant	
Max Maturity (Years)	5.0	3.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
ASSET-BACKED SECURITIES (ABS)				
Max % (MV; ABS, CMO & MBS)	20.0	9.1	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
BANKERS' ACCEPTANCES				
Max % (MV)	40.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Days)	180	0.0	Compliant	
Min Rating (A-1 by 1)	0.0	0.0	Compliant	
CERTIFICATE OF DEPOSIT PLACEMENT SERVICE (CDARS)				
Max % (MV)	50.0	0.0	Compliant	
COLLATERALIZED TIME DEPOSITS (NON-NEGOTIABLE CD/TD)				
Max % Issuer (MV)	5.0	0.0	Compliant	
COMMERCIAL PAPER				
Max % (MV)	25.0	0.5	Compliant	
Max % Issuer (MV)	5.0	0.5	Compliant	
Max Maturity (Days)	270	57	Compliant	
Min Rating (A-1 by 1 or A- by 1)	0.0	0.0	Compliant	
CORPORATE MEDIUM TERM NOTES				
Max % (MV)	30.0	13.4	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	
FEDERAL AGENCIES				
Max % (MV)	100.0	7.0	Compliant	
Max Maturity (Years)	5	2	Compliant	
LOCAL GOVERNMENT INVESTMENT POOL (LGIP)				
Min Rating (AA- by 1)	0.0	0.0	Compliant	

STATEMENT OF COMPLIANCE

BCVWD Consolidated | Account [redacted] | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
MONEY MARKET MUTUAL FUNDS				
Max % (MV)	20.0	0.2	Compliant	
Min Rating (AAA by 2)	0.0	0.0	Compliant	
MORTGAGE-BACKED SECURITIES (NON-AGENCY)				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
MUNICIPAL SECURITIES (CA, LOCAL AGENCY)				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
MUNICIPAL SECURITIES (CA, OTHER STATES)				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
NEGOTIABLE CERTIFICATES OF DEPOSIT (NCD)				
Max % (MV)	30.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
REPURCHASE AGREEMENTS				
Max % (MV)	10.0	0.0	Compliant	
Max Maturity (Years)	1.0	0.0	Compliant	
REVERSE REPURCHASE AGREEMENTS				
Max % (MV)	20.0	0.0	Compliant	
Max Maturity (Days)	92.0	0.0	Compliant	
SUPRANATIONAL OBLIGATIONS				
Max % (MV)	30.0	0.7	Compliant	
Max % Issuer (MV)	5.0	0.4	Compliant	
Max Maturity (Years)	5	3	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
U.S. TREASURIES				
Max % (MV)	100.0	17.5	Compliant	
Max Maturity (Years)	5	4	Compliant	

Attachment 6

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
ABS									
36269WAD1	GMALT 2024-2 A3 5.39 07/20/2027	17,406.07	05/07/2024 5.85%	17,405.06 17,405.73	100.09 3.93%	17,421.02 28.67	0.02% 15.29	NA/AAA AAA	1.05 0.06
58770AAC7	MBART 2023-1 A3 4.51 11/15/2027	7,786.17	01/18/2023 4.56%	7,785.23 7,785.90	100.06 4.00%	7,790.76 15.61	0.01% 4.86	NA/AAA AAA	1.38 0.11
362962AD4	GMALT 2025-2 A3 4.58 05/22/2028	185,000.00	05/20/2025 4.84%	184,996.93 184,998.05	100.23 4.29%	185,420.14 258.90	0.21% 422.08	NA/AAA AAA	1.90 0.68
096912AD2	BMWLT 2025-1 A3 4.43 06/26/2028	105,000.00	06/03/2025 4.82%	104,997.69 104,998.49	100.13 4.31%	105,132.51 77.53	0.12% 134.02	NA/AAA AAA	1.99 0.80
437918AC9	HAROT 2024-1 A3 5.21 08/15/2028	143,317.93	02/13/2024 5.27%	143,311.70 143,314.98	100.47 4.26%	143,992.38 331.86	0.16% 677.41	Aaa/AAA NA	2.13 0.46
379965AD8	GMALT 2025-3 A3 4.17 08/21/2028	180,000.00	08/05/2025 4.18%	179,972.64 179,980.62	99.89 4.33%	179,793.36 229.35	0.20% (187.26)	NA/AAA AAA	2.14 0.94
161571HT4	CHAIT 2023-1 A 5.16 09/15/2028	410,000.00	09/07/2023 5.23%	409,886.35 409,949.80	100.25 3.96%	411,032.79 940.27	0.47% 1,082.99	NA/AAA AAA	2.21 0.20
47800RAD5	JDOT 2024 A3 4.96 11/15/2028	62,952.90	03/11/2024 5.12%	62,949.37 62,951.10	100.37 4.44%	63,187.52 138.78	0.07% 236.42	Aaa/NA AAA	2.38 0.65
437930AC4	HAROT 2024-2 A3 5.27 11/20/2028	65,167.38	05/14/2024 5.27%	65,159.46 65,163.17	100.54 4.37%	65,520.78 124.02	0.07% 357.61	NA/AAA AAA	2.39 0.56
36273VAD7	GMALT 2026-1 A3 3.88 01/22/2029	230,000.00	02/03/2026 4.11%	229,969.89 229,973.78	99.29 4.44%	228,371.83 272.68	0.26% (1,601.95)	NA/AAA AAA	2.56 1.35
448973AD9	HART 2024-A A3 4.99 02/15/2029	99,323.61	03/11/2024 5.05%	99,301.70 99,311.88	100.34 4.37%	99,664.29 220.28	0.11% 352.41	NA/AAA AAA	2.63 0.51
096919AD7	BMWOT 2024-A A3 5.18 02/26/2029	232,821.03	-- 4.92%	234,157.80 233,513.87	100.51 4.33%	233,999.57 201.00	0.27% 485.70	Aaa/AAA NA	2.66 0.56
47786WAD2	JDOT 2024-B A3 5.2 03/15/2029	80,692.56	06/11/2024 5.81%	80,676.78 80,683.56	100.64 4.40%	81,208.27 186.49	0.09% 524.71	Aaa/NA AAA	2.71 0.74
05522RDJ4	BACCT 2024-1 A 4.93 05/15/2029	195,000.00	06/06/2024 4.93%	194,989.06 194,993.64	100.65 4.21%	196,258.73 427.27	0.22% 1,265.09	Aaa/AAA NA	2.87 0.84
05594YAD8	BMWLT 2026-1 A3 4.15 05/25/2029	190,000.00	04/14/2026 4.85%	189,979.01 189,980.31	99.56 4.46%	189,159.25 131.42	0.21% (821.06)	Aaa/NA AAA	2.90 1.65
89239TAD4	TAOT 2024-D A3 4.4 06/15/2029	119,015.33	10/10/2024 4.51%	119,008.69 119,011.12	100.05 4.37%	119,079.48 232.74	0.14% 68.36	Aaa/AAA NA	2.96 0.72
34535VAD6	FORDO 2024-D A3 4.61 08/15/2029	235,000.00	11/19/2024 4.66%	234,992.46 234,995.02	100.30 4.32%	235,707.82 481.49	0.27% 712.80	Aaa/NA AAA	3.13 0.90

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
89240JAD3	TAOT 2025-A A3 4.64 08/15/2029	240,000.00	01/22/2025 4.69%	239,990.38 239,993.39	100.32 4.31%	240,775.44 494.93	0.27% 782.06	Aaa/NA AAA	3.13 0.86
47800DAD6	JDOT 2025 A3 4.23 09/17/2029	195,000.00	03/04/2025 5.09%	194,987.73 194,991.27	99.88 4.35%	194,758.40 366.60	0.22% (232.88)	Aaa/NA AAA	3.22 1.47
437921AD1	HAROT 252 A3 4.15 10/15/2029	125,000.00	04/29/2025 4.15%	124,986.04 124,989.65	99.78 4.38%	124,724.88 230.56	0.14% (264.77)	Aaa/NA AAA	3.29 1.14
44935XAD7	HART 2025-B A3 4.36 12/17/2029	155,000.00	06/03/2025 4.36%	154,986.00 154,989.27	100.03 4.37%	155,047.59 300.36	0.18% 58.32	NA/AAA AAA	3.47 1.20
58770YAD3	MBALT 2026-A A3 3.93 01/15/2030	115,000.00	01/13/2026 3.97%	114,977.20 114,979.72	99.21 4.40%	114,095.30 200.87	0.13% (884.43)	Aaa/NA AAA	3.54 1.78
92970QAJ4	WFCIT 2025-1 A 4.34 05/15/2030	360,000.00	09/04/2025 3.87%	364,570.31 363,180.15	100.03 4.36%	360,111.60 694.40	0.41% (3,068.55)	NA/AAA AAA	3.87 1.76
47787DAD3	JDOT 2026 A3 3.87 08/15/2030	140,000.00	03/10/2026 4.49%	139,975.19 139,976.81	98.68 4.46%	138,145.84 240.80	0.16% (1,830.97)	Aaa/NA AAA	4.13 2.38
89240KAD0	TAOT 2026-A A3 3.86 09/15/2030	170,000.00	01/13/2026 4.13%	169,985.52 169,986.89	99.04 4.43%	168,367.49 291.64	0.19% (1,619.40)	Aaa/AAA NA	4.21 1.80
448981AD2	HART 2026-A A3 3.79 02/18/2031	270,000.00	02/10/2026 4.30%	269,981.78 269,983.11	98.67 4.48%	266,413.86 454.80	0.30% (3,569.25)	NA/AAA AAA	4.64 2.01
92970QAK1	WFCIT 2026-1 A 4.08 04/16/2029	295,000.00	04/21/2026 4.12%	294,958.64 294,961.06	99.25 4.41%	292,775.70 534.93	0.33% (2,185.36)	Aaa/NA AAA	2.79 2.58
Total ABS		**4,623,482.97**	**4.61%**	**4,628,938.62 4,627,042.34**	**99.88 4.33%**	**4,617,956.57 8,108.22**	**5.25% (9,085.77)**		**3.00 1.19**
AGENCY									
3130AXU63	FEDERAL HOME LOAN BANKS 4.625 11/17/2026	475,000.00	12/18/2023 4.23%	480,111.00 475,667.70	100.24 3.96%	476,130.03 2,685.07	0.54% 462.33	Aa1/AA+ AA+	0.38 0.37
3133EPK79	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.375 12/07/2026	475,000.00	12/18/2023 4.22%	476,961.75 475,287.75	100.13 4.07%	475,601.83 1,385.42	0.54% 314.08	Aa1/AA+ AA+	0.44 0.43
3130A9YY1	FEDERAL HOME LOAN BANKS 2.125 12/11/2026	900,000.00	11/28/2023 4.60%	837,477.00 890,802.12	99.16 4.05%	892,408.50 1,062.50	1.01% 1,606.38	Aa1/AA+ AA+	0.45 0.44
3133EP6K6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 03/26/2027	750,000.00	03/25/2024 4.45%	751,087.50 750,266.16	100.26 4.13%	751,940.25 8,906.25	0.85% 1,674.09	Aa1/AA+ AA+	0.74 0.71
3130B0TY5	FEDERAL HOME LOAN BANKS 4.75 04/09/2027	465,000.00	04/10/2024 4.85%	463,772.40 464,683.27	100.52 4.06%	467,401.26 5,031.04	0.53% 2,717.99	Aa1/AA+ AA+	0.77 0.75

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
3133EPBM6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.125 08/23/2027	750,000.00	02/21/2023 4.26%	745,935.00 748,965.18	99.97 4.15%	749,798.25 11,000.00	0.85% 833.07	Aa1/AA+ AA+	1.15 1.09
3133EPGW9	FEDERAL FARM CREDIT BANKS FUNDING CORP 3.875 04/25/2028	800,000.00	04/24/2023 3.76%	804,016.00 801,459.56	99.50 4.16%	796,035.20 5,683.33	0.90% (5,424.36)	Aa1/AA+ AA+	1.82 1.72
3130BB3J2	FEDERAL HOME LOAN BANKS 4.125 06/01/2028	470,000.00	06/11/2026 4.16%	469,671.00 469,679.68	99.92 4.17%	469,616.95 1,023.23	0.53% (62.73)	Aa1/AA+ AA+	1.92 1.82
3133EPUN3	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 08/28/2028	325,000.00	08/28/2023 4.47%	325,289.25 325,124.98	100.49 4.26%	326,595.75 4,996.88	0.37% 1,470.77	Aa1/AA+ AA+	2.16 2.01
3130AWTR1	FEDERAL HOME LOAN BANKS 4.375 09/08/2028	750,000.00	09/12/2023 4.49%	746,200.50 748,330.81	100.40 4.18%	752,969.25 10,299.48	0.86% 4,638.44	Aa1/AA+ AA+	2.19 2.04
Total Agency		**6,160,000.00**	**4.34%**	**6,100,521.40** **6,150,267.22**	**99.98** **4.12%**	**6,158,497.26** **52,073.19**	**7.00%** **8,230.04**		**1.18** **1.12**
AGENCY CMBS									
3137FQXJ7	FHMS K-737 A2 2.525 10/25/2026	205,582.06	12/12/2023 4.77%	193,696.85 204,511.11	99.48 4.07%	204,516.11 432.58	0.23% 5.01	Aa1/AA+ AAA	0.32 0.23
3137BTUM1	FHMS K-061 A2 3.347 11/25/2026	515,478.99	04/23/2024 5.17%	493,551.00 512,544.12	99.54 4.09%	513,132.53 1,437.76	0.58% 588.40	Aa1/AA+ AAA	0.41 0.32
3137F2LJ3	FHMS K-066 A2 3.117 06/25/2027	344,673.03	04/18/2024 5.06%	325,621.77 339,045.01	98.95 4.19%	341,040.87 895.29	0.39% 1,995.85	Aa1/AA+ AAA	0.99 0.81
3137FBBX3	FHMS K-068 A2 3.244 08/25/2027	600,000.00	10/27/2023 5.33%	559,078.13 588,171.49	98.76 4.25%	592,582.80 1,622.00	0.67% 4,411.31	Aaa/AA+ AA+	1.15 1.04
3137FETN0	FHMS K-073 A2 3.35 01/25/2028	130,000.00	07/10/2023 4.75%	123,083.59 127,674.76	98.48 4.31%	128,023.09 362.92	0.15% 348.33	Aa1/AA+ AAA	1.57 1.39
3137FG6X8	FHMS K-077 A2 3.85 05/25/2028	450,000.00	12/11/2024 4.40%	441,720.70 445,497.46	98.91 4.37%	445,090.05 1,443.75	0.51% (407.41)	Aa1/AA+ AAA	1.90 1.72
3137H5YC5	FHMS K-748 A2 2.26 01/25/2029	450,000.00	09/24/2024 3.79%	422,912.11 434,081.30	94.87 4.43%	426,901.05 847.50	0.49% (7,180.25)	Aa1/AA+ AAA	2.57 2.36
3137FLYV0	FHMS K-092 A2 3.298 04/25/2029	486,000.00	04/23/2025 4.29%	468,192.66 473,519.96	96.97 4.43%	471,278.57 1,335.69	0.54% (2,241.39)	Aa1/AA+ AAA	2.82 2.57
3137FNAE0	FHMS K-095 A2 2.785 06/25/2029	300,000.00	03/13/2025 4.39%	281,648.44 287,263.83	95.51 4.43%	286,521.30 696.25	0.33% (742.53)	Aa1/AA+ AAA	2.99 2.70
Total Agency CMBS		**3,481,734.08**	**4.69%**	**3,309,505.25** **3,412,309.04**	**97.94** **4.29%**	**3,409,086.37** **9,073.73**	**3.87%** **(3,222.67)**		**1.65** **1.48**

Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
CASH									
CCYUSD	Receivable	491.49	--	491.49 491.49	1.00	491.49 0.00	0.00% 0.00	Aaa/AAA AAA	0.00 0.00
CCYUSD	Receivable	357,169.15	--	357,169.15 357,169.15	1.00	357,169.15 0.00	0.41% 0.00	Aaa/AAA AAA	0.00 0.00
Total Cash		**357,660.64**		**357,660.64 357,660.64**	**1.00**	**357,660.64 0.00**	**0.41% 0.00**		**0.00 0.00**
COMMERCIAL PAPER									
60710WHS6	Mizuho Bank, Ltd., New York Branch 08/26/2026	475,000.00	03/16/2026 3.90%	466,813.38 472,170.06	99.41 3.84%	472,177.08 0.00	0.54% 7.02	P-1/A-1 NA	0.16 0.15
Total Commercial Paper		**475,000.00**	**3.90%**	**466,813.38 472,170.06**	**99.41 3.84%**	**472,177.08 0.00**	**0.54% 7.02**		**0.16 0.15**
CORPORATE									
857477CL5	STATE STREET CORP 4.993 03/18/2027	440,000.00	03/13/2024 4.99%	440,000.00 440,000.00	100.50 4.27%	442,198.68 6,285.63	0.50% 2,198.68	Aa3/A AA-	0.71 0.61
931142FL2	WALMART INC 4.1 04/28/2027	500,000.00	04/24/2025 4.00%	500,940.00 500,387.59	100.04 4.04%	500,202.00 3,587.50	0.57% (185.59)	Aa2/AA AA	0.83 0.80
665859AW4	NORTHERN TRUST CORP 4.0 05/10/2027	450,000.00	-- 3.99%	450,269.40 450,041.61	99.81 4.22%	449,142.30 2,550.00	0.51% (899.31)	A2/A+ A+	0.86 0.83
91324PEG3	UNITEDHEALTH GROUP INC 3.7 05/15/2027	115,000.00	05/17/2022 3.69%	115,055.80 115,009.11	99.53 4.25%	114,464.22 543.69	0.13% (544.89)	A2/A+ A	0.87 0.85
09290DAH4	BLACKROCK INC 4.6 07/26/2027	450,000.00	07/18/2024 4.57%	450,387.00 450,130.82	100.32 4.28%	451,461.15 8,912.50	0.51% 1,330.33	Aa3/AA- NA	1.07 0.94
24422EXZ7	JOHN DEERE CAPITAL CORP 4.65 01/07/2028	340,000.00	01/06/2025 4.66%	339,898.00 339,948.21	100.55 4.27%	341,884.28 7,641.50	0.39% 1,936.07	A1/A A+	1.52 1.42
00287YDY2	ABBVIE INC 4.65 03/15/2028	250,000.00	02/18/2025 4.70%	249,667.50 249,813.88	100.43 4.38%	251,075.25 3,422.92	0.29% 1,261.37	A2/A- NA	1.71 1.53
79466LAQ7	SALESFORCE INC 4.5 03/15/2028	275,000.00	03/12/2026 4.37%	275,668.30 275,563.88	99.87 4.57%	274,652.95 3,712.50	0.31% (910.93)	A2/A+ NA	1.71 1.60
341081GN1	FLORIDA POWER & LIGHT CO 4.4 05/15/2028	450,000.00	05/23/2023 4.59%	446,175.00 448,560.10	100.06 4.36%	450,286.20 2,530.00	0.51% 1,726.10	Aa2/A+ AA-	1.88 1.62

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
90331HPS6	US BANK NA 4.73 05/15/2028	355,000.00	05/12/2025 4.88%	355,000.00 355,000.00	100.23 4.51%	355,807.98 2,145.58	0.40% 807.98	A2/A+ A+	1.88 0.84
58933YBH7	MERCK & CO INC 4.05 05/17/2028	110,000.00	05/08/2023 4.07%	109,910.90 109,966.54	99.71 4.21%	109,679.68 544.50	0.12% (286.86)	Aa3/A+ NA	1.88 1.78
87612EBU9	TARGET CORP 4.35 06/15/2028	450,000.00	-- 4.29%	450,757.50 450,487.41	100.04 4.33%	450,180.00 870.00	0.51% (307.41)	A2/A NA	1.96 1.85
61690U8E3	MORGAN STANLEY BANK NA 4.968 07/14/2028	450,000.00	07/17/2024 4.97%	450,000.00 450,000.00	100.43 4.56%	451,915.65 10,370.70	0.51% 1,915.65	Aa3/A+ AA	2.04 0.98
69371RT97	PACCAR FINANCIAL CORP 4.0 08/08/2028	370,000.00	08/04/2025 4.02%	369,781.70 369,846.83	99.31 4.34%	367,451.07 5,878.89	0.42% (2,395.76)	A1/A+ NA	2.11 1.96
437076DH2	HOME DEPOT INC 3.75 09/15/2028	255,000.00	09/08/2025 3.77%	254,834.25 254,877.96	98.88 4.29%	252,145.28 2,815.63	0.29% (2,732.68)	A2/A A	2.21 2.07
02079KAV9	ALPHABET INC 3.875 11/15/2028	165,000.00	11/03/2025 3.91%	164,858.10 164,888.53	99.10 4.28%	163,509.23 816.98	0.19% (1,379.31)	Aa2/AA+ NA	2.38 2.23
023135CS3	AMAZON.COM INC 3.9 11/20/2028	500,000.00	11/24/2025 3.79%	501,575.00 501,251.08	98.95 4.37%	494,733.00 2,220.83	0.56% (6,518.08)	A1/AA AA-	2.39 2.24
46647PEU6	JPMORGAN CHASE & CO 4.915 01/24/2029	230,000.00	01/16/2025 4.92%	230,000.00 230,000.00	100.49 4.53%	231,115.96 4,930.02	0.26% 1,115.96	A1/A AA-	2.57 1.46
06051GMK2	BANK OF AMERICA CORP 4.979 01/24/2029	495,000.00	01/17/2025 4.98%	495,000.00 495,000.00	100.55 4.56%	497,704.19 10,748.42	0.57% 2,704.19	A1/A- AA-	2.57 1.46
756109CW2	REALTY INCOME CORP 3.95 02/01/2029	485,000.00	09/25/2025 4.14%	482,148.20 482,777.76	98.51 4.57%	477,778.35 7,982.29	0.54% (4,999.41)	A3/A- NA	2.59 2.39
92826CAY8	VISA INC 3.8 02/12/2029	325,000.00	02/03/2026 3.84%	324,626.25 324,673.65	98.77 4.30%	321,017.45 4,768.47	0.36% (3,656.20)	Aa3/AA- NA	2.62 2.42
14913V2C1	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	500,000.00	05/12/2026 4.35%	499,260.00 499,291.73	99.63 4.44%	498,167.50 2,747.22	0.57% (1,124.23)	A1/A A+	2.87 2.66
67066GAQ7	NVIDIA CORP 4.35 06/15/2029	265,000.00	06/15/2026 4.37%	264,875.45 264,876.93	99.70 4.46%	264,201.56 416.27	0.30% (675.38)	Aa1/AA NA	2.96 2.74
713448FX1	PEPSICO INC 4.5 07/17/2029	300,000.00	07/16/2024 4.52%	299,694.00 299,813.65	100.31 4.39%	300,928.20 6,150.00	0.34% 1,114.55	A1/A+ NA	3.05 2.69
025816EJ4	AMERICAN EXPRESS CO 4.351 07/20/2029	340,000.00	07/21/2025 4.35%	340,000.00 340,000.00	99.49 4.56%	338,261.24 6,615.94	0.38% (1,738.76)	A2/A- A	3.05 1.90
532457CQ9	ELI LILLY AND CO 4.2 08/14/2029	475,000.00	08/12/2024 4.22%	474,534.50 474,709.38	99.48 4.38%	472,515.28 7,592.08	0.54% (2,194.11)	Aa3/AA- NA	3.12 2.85
38141GD27	GOLDMAN SACHS GROUP INC 4.153 10/21/2029	400,000.00	10/15/2025 4.14%	400,144.00 400,110.76	98.59 4.72%	394,360.00 3,230.11	0.45% (5,750.76)	A2/BBB+ A	3.31 2.15

CHANDLER ASSET MANAGEMENT

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
89236TNA9	TOYOTA MOTOR CREDIT CORP 4.95 01/09/2030	340,000.00	01/06/2025 5.00%	339,272.40 339,486.78	101.15 4.59%	343,902.52 8,041.00	0.39% 4,415.75	A1/A+ A+	3.53 3.13
06406RCG0	BANK OF NEW YORK MELLON CORP 4.026 01/22/2030	140,000.00	01/14/2026 4.09%	140,000.00 140,000.00	98.61 4.50%	138,050.08 2,489.41	0.16% (1,949.92)	Aa3/A AA-	3.56 2.36
95000U4D2	WELLS FARGO & CO 4.182 01/23/2030	270,000.00	01/15/2026 4.18%	270,000.00 270,000.00	98.69 4.64%	266,460.84 4,955.67	0.30% (3,539.16)	A1/BBB+ A+	3.57 2.35
46647PDF0	JPMORGAN CHASE & CO 4.565 06/14/2030	400,000.00	09/18/2025 4.15%	405,668.00 404,483.70	99.62 4.87%	398,498.40 862.28	0.45% (5,985.30)	A1/A AA-	3.96 2.73
74464AAC5	PUBLIC STORAGE OPERATING CO 4.375 07/01/2030	300,000.00	09/04/2025 4.18%	302,445.00 302,022.42	99.35 4.56%	298,044.30 6,562.50	0.34% (3,978.12)	A2/A NA	4.00 3.63
02079KAW7	ALPHABET INC 4.1 11/15/2030	300,000.00	11/13/2025 4.04%	300,783.00 300,684.31	98.53 4.47%	295,582.50 1,571.67	0.34% (5,101.81)	Aa2/AA+ NA	4.38 3.94
67066GAR5	NVIDIA CORP 4.5 06/15/2031	250,000.00	06/18/2026 4.56%	249,392.50 249,395.51	99.65 4.58%	249,115.00 406.25	0.28% (280.51)	Aa1/AA NA	4.96 4.39
Total Corporate		**11,740,000.00**	**4.36%**	**11,742,621.75** **11,743,100.14**	**99.72** **4.43%**	**11,706,492.26** **144,918.95**	**13.30%** **(36,607.88)**		**2.43** **1.98**
LAIF									
90LAIF$00	Local Agency Investment Fund State Pool	37,537,449.42	-- 3.82%	37,537,449.42 37,537,449.42	1.00 3.82%	37,537,449.42 0.00	42.65% 0.00	NA/NA NA	0.00 0.00
Total LAIF		**37,537,449.42**	**3.82%**	**37,537,449.42** **37,537,449.42**	**1.00** **3.82%**	**37,537,449.42** **0.00**	**42.65%** **0.00**		**0.00** **0.00**
LOCAL GOV INVESTMENT POOL									
09CATR$01	CalTrust MMF	7,623,946.86	-- 3.74%	7,623,946.86 7,623,946.86	1.00 3.74%	7,623,946.86 0.00	8.66% 0.00	NA/AAAm NA	0.00 0.00
Total Local Gov Investment Pool		**7,623,946.86**	**3.74%**	**7,623,946.86** **7,623,946.86**	**1.00** **3.74%**	**7,623,946.86** **0.00**	**8.66%** **0.00**		**0.00** **0.00**
MONEY MARKET FUND									
31846V203	FIRST AMER:GVT OBLG Y	186,436.46	-- 3.27%	186,436.46 186,436.46	1.00 3.27%	186,436.46 0.00	0.21% 0.00	Aaa/ AAAm AAA	0.00 0.00

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
Total Money Market Fund		**186,436.46**	**3.27%**	**186,436.46** **186,436.46**	**1.00** **3.27%**	**186,436.46** **0.00**	**0.21%** **0.00**		**0.00** **0.00**
SUPRANATIONAL									
45950KDD9	INTERNATIONAL FINANCE CORP 4.5 07/13/2028	340,000.00	07/06/2023 4.53%	339,622.60 339,846.52	100.63 4.17%	342,138.60 7,140.00	0.39% 2,292.08	Aaa/AAA NA	2.04 1.89
459058LR2	INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPM 4.125 03/20/2030	245,000.00	03/14/2025 4.20%	244,125.35 244,349.52	99.70 4.21%	244,262.06 2,835.36	0.28% (87.46)	Aaa/AAA NA	3.72 3.38
Total Supranational		**585,000.00**	**4.39%**	**583,747.95** **584,196.04**	**100.24** **4.19%**	**586,400.66** **9,975.36**	**0.67%** **2,204.62**		**2.74** **2.51**
US TREASURY									
91282CMP3	UNITED STATES TREASURY 4.125 02/28/2027	1,000,000.00	05/28/2025 4.04%	1,001,406.25 1,000,531.74	100.07 4.01%	1,000,673.00 13,787.36	1.14% 141.26	Aa1/AA+ AA+	0.67 0.64
91282CMY4	UNITED STATES TREASURY 3.75 04/30/2027	750,000.00	08/27/2025 3.71%	750,468.75 750,232.84	99.73 4.07%	748,008.00 4,738.45	0.85% (2,224.84)	Aa1/AA+ AA+	0.83 0.81
91282CKZ3	UNITED STATES TREASURY 4.375 07/15/2027	800,000.00	05/28/2025 3.99%	806,187.50 803,018.10	100.25 4.13%	801,999.20 16,146.41	0.91% (1,018.90)	Aa1/AA+ AA+	1.04 0.99
91282CPB1	UNITED STATES TREASURY 3.5 09/30/2027	750,000.00	02/26/2026 3.49%	750,146.48 750,115.16	99.21 4.15%	744,111.00 6,598.36	0.85% (6,004.16)	Aa1/AA+ AA+	1.25 1.20
91282CFU0	UNITED STATES TREASURY 4.125 10/31/2027	1,000,000.00	09/15/2023 4.56%	983,867.19 994,776.14	99.94 4.17%	999,414.00 6,949.73	1.14% 4,637.86	Aa1/AA+ AA+	1.34 1.27
91282CPS4	UNITED STATES TREASURY 3.375 12/31/2027	750,000.00	02/26/2026 3.47%	748,740.23 748,972.69	98.86 4.17%	741,416.25 68.78	0.84% (7,556.44)	Aa1/AA+ AA+	1.50 1.44
91282CMF5	UNITED STATES TREASURY 4.25 01/15/2028	500,000.00	03/25/2026 3.89%	503,066.41 502,615.74	100.11 4.17%	500,547.00 9,803.18	0.57% (2,068.74)	Aa1/AA+ AA+	1.54 1.45
91282CGT2	UNITED STATES TREASURY 3.625 03/31/2028	800,000.00	06/15/2023 3.96%	788,312.50 795,732.39	99.09 4.17%	792,687.20 7,289.62	0.90% (3,045.19)	Aa1/AA+ AA+	1.75 1.66
91282CHA2	UNITED STATES TREASURY 3.5 04/30/2028	475,000.00	-- 3.77%	469,363.29 472,844.00	98.82 4.17%	469,414.95 2,800.95	0.53% (3,429.05)	Aa1/AA+ AA+	1.84 1.74
91282CHK0	UNITED STATES TREASURY 4.0 06/30/2028	750,000.00	02/22/2024 4.37%	739,189.45 745,033.54	99.69 4.16%	747,685.50 81.52	0.85% 2,651.96	Aa1/AA+ AA+	2.00 1.90
91282CJR3	UNITED STATES TREASURY 3.75 12/31/2028	650,000.00	06/16/2025 3.95%	645,810.55 647,038.55	99.01 4.17%	643,550.70 66.24	0.73% (3,487.85)	Aa1/AA+ AA+	2.50 2.36

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
91282CKD2	UNITED STATES TREASURY 4.25 02/28/2029	600,000.00	-- 4.35%	597,252.93 598,663.08	100.21 4.17%	601,242.00 8,523.10	0.68% 2,578.92	Aa1/AA+ AA+	2.67 2.46
91282CQE4	UNITED STATES TREASURY 3.5 03/15/2029	500,000.00	04/29/2026 3.90%	494,550.78 494,872.54	98.32 4.16%	491,582.00 5,135.87	0.56% (3,290.54)	Aa1/AA+ AA+	2.71 2.53
91282CKP5	UNITED STATES TREASURY 4.625 04/30/2029	725,000.00	05/22/2024 4.45%	730,437.50 728,118.34	101.20 4.17%	733,665.93 5,649.29	0.83% 5,547.58	Aa1/AA+ AA+	2.83 2.61
91282CKT7	UNITED STATES TREASURY 4.5 05/31/2029	700,000.00	-- 4.11%	711,972.66 707,238.06	100.91 4.17%	706,344.10 2,668.03	0.80% (893.96)	Aa1/AA+ AA+	2.92 2.70
91282CEV9	UNITED STATES TREASURY 3.25 06/30/2029	750,000.00	01/28/2026 3.70%	739,160.16 740,489.08	97.43 4.17%	730,752.00 66.24	0.83% (9,737.08)	Aa1/AA+ AA+	3.00 2.82
91282CLK5	UNITED STATES TREASURY 3.625 08/31/2029	450,000.00	09/25/2024 3.51%	452,267.58 451,457.55	98.40 4.17%	442,792.80 5,452.28	0.50% (8,664.75)	Aa1/AA+ AA+	3.17 2.92
91282CLN9	UNITED STATES TREASURY 3.5 09/30/2029	750,000.00	10/25/2024 4.02%	732,685.55 738,569.38	97.97 4.17%	734,766.00 6,598.36	0.83% (3,803.38)	Aa1/AA+ AA+	3.25 3.01
91282CLR0	UNITED STATES TREASURY 4.125 10/31/2029	500,000.00	12/30/2024 4.38%	494,531.25 496,226.10	99.84 4.18%	499,199.00 3,474.86	0.57% 2,972.90	Aa1/AA+ AA+	3.34 3.06
91282CMD0	UNITED STATES TREASURY 4.375 12/31/2029	500,000.00	12/30/2024 4.38%	499,980.47 499,986.32	100.64 4.17%	503,222.50 59.44	0.57% 3,236.18	Aa1/AA+ AA+	3.50 3.21
91282CNG2	UNITED STATES TREASURY 4.0 05/31/2030	500,000.00	12/10/2025 3.74%	505,351.56 504,689.17	99.32 4.19%	496,621.00 1,693.99	0.56% (8,068.17)	Aa1/AA+ AA+	3.92 3.58
91282CPD7	UNITED STATES TREASURY 3.625 10/31/2030	500,000.00	12/10/2025 3.77%	496,835.94 497,194.00	97.74 4.20%	488,711.00 3,053.67	0.56% (8,483.00)	Aa1/AA+ AA+	4.34 3.94
91282CQG9	UNITED STATES TREASURY 3.875 03/31/2031	250,000.00	05/26/2026 4.21%	246,406.25 246,477.35	98.58 4.21%	246,445.25 2,435.11	0.28% (32.10)	Aa1/AA+ AA+	4.75 4.25
91282CQU8	UNITED STATES TREASURY 4.125 05/31/2031	500,000.00	06/18/2026 4.20%	498,261.72 498,270.39	99.63 4.21%	498,164.00 1,746.93	0.57% (106.39)	Aa1/AA+ AA+	4.92 4.39
Total US Treasury		**15,450,000.00**	**4.01%**	**15,386,252.95 15,413,162.27**	**99.45 4.15%**	**15,363,014.38 114,887.76**	**17.45% (50,147.90)**		**2.33 2.16**
Total Portfolio		**88,220,710.42**	**4.03%**	**87,923,894.68 88,107,740.50**	**48.37 4.02%**	**88,019,117.95 339,037.21**	**100.00% (88,622.54)**		**1.05 0.86**
Total Market Value + Accrued						**88,358,155.17**			

Attachment 7

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Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
CASH & EQUIVALENTS						
31846V203	FIRST AMER:GVT OBLG Y	186,436.46	115,604.34 764,051.57 (693,219.45) 186,436.46	0.00 893.56 0.00 893.56	0.00 0.00 0.00 893.56	893.56
CCYUSD	Receivable	357,660.64	266,099.38 0.00 0.00 357,660.64	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00
Total Cash & Equivalents		**544,097.10**	**381,703.72** **764,051.57** **(693,219.45)** **544,097.10**	**0.00** **893.56** **0.00** **893.56**	**0.00** **0.00** **0.00** **893.56**	**893.56**
FIXED INCOME						
00287YDY2	ABBVIE INC 4.65 03/15/2028	02/18/2025 02/26/2025 250,000.00	249,804.92 0.00 0.00 249,813.88	2,454.17 0.00 3,422.92 968.75	8.96 0.00 8.96 977.71	977.71
02079KAV9	ALPHABET INC 3.875 11/15/2028	11/03/2025 11/06/2025 165,000.00	164,884.68 0.00 0.00 164,888.53	284.17 0.00 816.98 532.81	3.85 0.00 3.85 536.67	536.67
02079KAW7	ALPHABET INC 4.1 11/15/2030	11/13/2025 11/17/2025 300,000.00	300,697.41 0.00 0.00 300,684.31	546.67 0.00 1,571.67 1,025.00	0.00 (13.10) (13.10) 1,011.90	1,011.90
023135CS3	AMAZON.COM INC 3.9 11/20/2028	11/24/2025 11/25/2025 500,000.00	501,295.66 0.00 0.00 501,251.08	595.83 0.00 2,220.83 1,625.00	0.00 (44.58) (44.58) 1,580.42	1,580.42
025816EJ4	AMERICAN EXPRESS CO 4.351 07/20/2029	07/21/2025 07/25/2025 340,000.00	340,000.00 0.00 0.00 340,000.00	5,383.15 0.00 6,615.94 1,232.78	0.00 0.00 0.00 1,232.78	1,232.78

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Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
05522RDJ4	BACCT 2024-1 A 4.93 05/15/2029	06/06/2024 06/13/2024 195,000.00	194,993.46 0.00 0.00 194,993.64	427.27 801.12 427.27 801.12	0.18 0.00 0.18 801.30	801.30
05594YAD8	BMWLT 2026-1 A3 4.15 05/25/2029	04/14/2026 04/22/2026 190,000.00	189,979.75 0.00 0.00 189,980.31	131.42 657.08 131.42 657.08	0.56 0.00 0.56 657.64	657.64
06051GMK2	BANK OF AMERICA CORP 4.979 01/24/2029	01/17/2025 01/24/2025 495,000.00	495,000.00 0.00 0.00 495,000.00	8,694.58 0.00 10,748.42 2,053.84	0.00 0.00 0.00 2,053.84	2,053.84
06406RCG0	BANK OF NEW YORK MELLON CORP 4.026 01/22/2030	01/14/2026 01/22/2026 140,000.00	140,000.00 0.00 0.00 140,000.00	2,019.71 0.00 2,489.41 469.70	0.00 0.00 0.00 469.70	469.70
09290DAH4	BLACKROCK INC 4.6 07/26/2027	07/18/2024 07/26/2024 450,000.00	450,141.72 0.00 0.00 450,130.82	7,187.50 0.00 8,912.50 1,725.00	0.00 (10.90) (10.90) 1,714.10	1,714.10
096912AD2	BMWLT 2025-1 A3 4.43 06/26/2028	06/03/2025 06/10/2025 105,000.00	104,998.43 0.00 0.00 104,998.49	77.53 387.63 77.53 387.63	0.06 0.00 0.06 387.69	387.69
096919AD7	BMWOT 2024-A A3 5.18 02/26/2029	232,821.03	253,858.63 0.00 (20,248.64) 233,513.87	218.48 1,092.41 201.00 1,074.93	1.12 (97.24) (96.12) 978.81	978.81
14913V2C1	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	05/12/2026 05/15/2026 500,000.00	499,271.48 0.00 0.00 499,291.73	955.56 0.00 2,747.22 1,791.67	20.26 0.00 20.26 1,811.92	1,811.92
161571HT4	CHAIT 2023-1 A 5.16 09/15/2028	09/07/2023 09/15/2023 410,000.00	409,947.93 0.00 0.00 409,949.80	940.27 1,763.00 940.27 1,763.00	1.87 0.00 1.87 1,764.87	1,764.87

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
17275RBQ4	CISCO SYSTEMS INC 4.8 02/26/2027	02/26/2024 0.00	454,950.06 0.00 (454,953.78) 0.00	5,763.33 7,037.33 0.00 1,274.00	5.11 (1.38) 3.73 1,277.72	1,277.72
24422EXZ7	JOHN DEERE CAPITAL CORP 4.65 01/07/2028	01/06/2025 01/09/2025 340,000.00	339,945.41 0.00 0.00 339,948.21	6,324.00 0.00 7,641.50 1,317.50	2.80 0.00 2.80 1,320.30	1,320.30
3130A9YY1	FEDERAL HOME LOAN BANKS 2.125 12/11/2026	11/28/2023 11/29/2023 900,000.00	889,109.26 0.00 0.00 890,802.12	9,031.25 9,562.50 1,062.50 1,593.75	1,692.86 0.00 1,692.86 3,286.61	3,286.61
3130AWTR1	FEDERAL HOME LOAN BANKS 4.375 09/08/2028	09/12/2023 09/14/2023 750,000.00	748,268.21 0.00 0.00 748,330.81	7,565.10 0.00 10,299.48 2,734.37	62.59 0.00 62.59 2,796.97	2,796.97
3130AXU63	FEDERAL HOME LOAN BANKS 4.625 11/17/2026	12/18/2023 12/19/2023 475,000.00	475,811.80 0.00 0.00 475,667.70	854.34 0.00 2,685.07 1,830.73	0.00 (144.11) (144.11) 1,686.62	1,686.62
3130B0TY5	FEDERAL HOME LOAN BANKS 4.75 04/09/2027	04/10/2024 04/11/2024 465,000.00	464,649.58 0.00 0.00 464,683.27	3,190.42 0.00 5,031.04 1,840.63	33.69 0.00 33.69 1,874.32	1,874.32
3130BB3J2	FEDERAL HOME LOAN BANKS 4.125 06/01/2028	06/11/2026 06/12/2026 470,000.00	0.00 469,671.00 0.00 469,679.68	0.00 0.00 1,023.23 1,023.23	8.68 0.00 8.68 1,031.91	1,031.91
3133EP6K6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 03/26/2027	03/25/2024 03/26/2024 750,000.00	750,295.96 0.00 0.00 750,266.16	6,093.75 0.00 8,906.25 2,812.50	0.00 (29.79) (29.79) 2,782.71	2,782.71
3133EPBM6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.125 08/23/2027	02/21/2023 02/23/2023 750,000.00	748,890.91 0.00 0.00 748,965.18	8,421.88 0.00 11,000.00 2,578.13	74.27 0.00 74.27 2,652.39	2,652.39

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Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
3133EPGW9	FEDERAL FARM CREDIT BANKS FUNDING CORP 3.875 04/25/2028	04/24/2023 04/25/2023 800,000.00	801,525.51 0.00 0.00 801,459.56	3,100.00 0.00 5,683.33 2,583.33	0.00 (65.94) (65.94) 2,517.39	2,517.39
3133EPK79	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.375 12/07/2026	12/18/2023 12/19/2023 475,000.00	475,342.04 0.00 0.00 475,287.75	10,044.27 10,390.63 1,385.42 1,731.78	0.00 (54.29) (54.29) 1,677.48	1,677.48
3133EPUN3	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 08/28/2028	08/28/2023 08/29/2023 325,000.00	325,129.73 0.00 0.00 325,124.98	3,778.13 0.00 4,996.88 1,218.75	0.00 (4.75) (4.75) 1,214.00	1,214.00
3137BTUM1	FHMS K-061 A2 3.347 11/25/2026	04/23/2024 04/26/2024 515,478.99	512,947.44 0.00 (1,127.12) 512,544.12	1,440.90 1,440.90 1,437.76 1,437.76	723.80 0.00 723.80 2,161.56	2,161.56
3137F2LJ3	FHMS K-066 A2 3.117 06/25/2027	04/18/2024 04/23/2024 344,673.03	339,066.81 0.00 (535.32) 339,045.01	896.68 896.68 895.29 895.29	513.53 0.00 513.53 1,408.81	1,408.81
3137FBBX3	FHMS K-068 A2 3.244 08/25/2027	10/27/2023 10/31/2023 600,000.00	587,275.39 0.00 0.00 588,171.49	1,622.00 1,622.00 1,622.00 1,622.00	896.10 0.00 896.10 2,518.10	2,518.10
3137FETN0	FHMS K-073 A2 3.35 01/25/2028	07/10/2023 07/13/2023 130,000.00	127,547.70 0.00 0.00 127,674.76	362.92 362.92 362.92 362.92	127.06 0.00 127.06 489.98	489.98
3137FG6X8	FHMS K-077 A2 3.85 05/25/2028	12/11/2024 12/16/2024 450,000.00	445,295.85 0.00 0.00 445,497.46	1,443.75 1,443.75 1,443.75 1,443.75	201.61 0.00 201.61 1,645.36	1,645.36
3137FLYV0	FHMS K-092 A2 3.298 04/25/2029	04/23/2025 04/28/2025 486,000.00	473,147.42 0.00 0.00 473,519.96	1,335.69 1,335.69 1,335.69 1,335.69	372.54 0.00 372.54 1,708.23	1,708.23

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
3137FNAE0	FHMS K-095 A2 2.785 06/25/2029	03/13/2025 03/18/2025 300,000.00	286,905.40 0.00 0.00 287,263.83	696.25 696.25 696.25 696.25	358.43 0.00 358.43 1,054.68	1,054.68
3137FQXJ7	FHMS K-737 A2 2.525 10/25/2026	12/12/2023 12/15/2023 205,582.06	244,987.25 0.00 (41,109.35) 204,511.11	519.08 519.08 432.58 432.58	633.21 0.00 633.21 1,065.79	1,065.79
3137H5YC5	FHMS K-748 A2 2.26 01/25/2029	09/24/2024 09/27/2024 450,000.00	433,559.37 0.00 0.00 434,081.30	847.50 847.50 847.50 847.50	521.92 0.00 521.92 1,369.42	1,369.42
341081GN1	FLORIDA POWER & LIGHT CO 4.4 05/15/2028	05/23/2023 05/25/2023 450,000.00	448,496.95 0.00 0.00 448,560.10	880.00 0.00 2,530.00 1,650.00	63.15 0.00 63.15 1,713.15	1,713.15
34535VAD6	FORDO 2024-D A3 4.61 08/15/2029	11/19/2024 11/22/2024 235,000.00	234,994.89 0.00 0.00 234,995.02	481.49 902.79 481.49 902.79	0.13 0.00 0.13 902.92	902.92
36269WAD1	GMALT 2024-2 A3 5.39 07/20/2027	05/07/2024 05/16/2024 17,406.07	34,499.94 0.00 (17,094.59) 17,405.73	56.82 154.97 28.67 126.82	0.38 0.00 0.38 127.20	127.20
36273VAD7	GMALT 2026-1 A3 3.88 01/22/2029	02/03/2026 02/12/2026 230,000.00	229,972.94 0.00 0.00 229,973.78	272.68 743.67 272.68 743.67	0.84 0.00 0.84 744.51	744.51
362962AD4	GMALT 2025-2 A3 4.58 05/22/2028	05/20/2025 05/29/2025 185,000.00	184,997.97 0.00 0.00 184,998.05	258.90 706.08 258.90 706.08	0.08 0.00 0.08 706.16	706.16
379965AD8	GMALT 2025-3 A3 4.17 08/21/2028	08/05/2025 08/13/2025 180,000.00	179,979.88 0.00 0.00 179,980.62	229.35 625.50 229.35 625.50	0.74 0.00 0.74 626.24	626.24

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38141GD27	GOLDMAN SACHS GROUP INC 4.153 10/21/2029	10/15/2025 10/21/2025 400,000.00	400,114.70 0.00 0.00 400,110.76	1,845.78 0.00 3,230.11 1,384.33	0.00 (3.94) (3.94) 1,380.39	1,380.39
437076DH2	HOME DEPOT INC 3.75 09/15/2028	09/08/2025 09/15/2025 255,000.00	254,873.42 0.00 0.00 254,877.96	2,018.75 0.00 2,815.63 796.88	4.54 0.00 4.54 801.41	801.41
437918AC9	HAROT 2024-1 A3 5.21 08/15/2028	02/13/2024 02/21/2024 143,317.93	157,142.01 0.00 (13,827.44) 143,314.98	363.88 682.27 331.86 650.25	0.41 0.00 0.41 650.66	650.66
437921AD1	HAROT 252 A3 4.15 10/15/2029	04/29/2025 05/08/2025 125,000.00	124,989.39 0.00 0.00 124,989.65	230.56 432.29 230.56 432.29	0.26 0.00 0.26 432.55	432.55
437930AC4	HAROT 2024-2 A3 5.27 11/20/2028	05/14/2024 05/21/2024 65,167.38	70,692.24 0.00 (5,529.59) 65,163.17	134.54 310.48 124.02 299.96	0.51 0.00 0.51 300.47	300.47
43815JAC7	HAROT 2023-1 A3 5.04 04/21/2027	02/16/2023 02/24/2023 0.00	776.43 0.00 (776.46) 0.00	1.09 3.26 0.00 2.17	0.03 0.00 0.03 2.20	2.20
448973AD9	HART 2024-A A3 4.99 02/15/2029	03/11/2024 03/20/2024 99,323.61	107,837.39 0.00 (8,526.92) 99,311.88	239.19 448.48 220.28 429.57	1.40 0.00 1.40 430.97	430.97
448981AD2	HART 2026-A A3 3.79 02/18/2031	02/10/2026 02/18/2026 270,000.00	269,982.81 0.00 0.00 269,983.11	454.80 852.75 454.80 852.75	0.30 0.00 0.30 853.05	853.05
44935XAD7	HART 2025-B A3 4.36 12/17/2029	06/03/2025 06/11/2025 155,000.00	154,989.01 0.00 0.00 154,989.27	300.36 563.17 300.36 563.17	0.25 0.00 0.25 563.42	563.42

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459058LR2	INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPM 4.125 03/20/2030	03/14/2025 03/20/2025 245,000.00	244,335.15 0.00 0.00 244,349.52	1,993.18 0.00 2,835.36 842.19	14.37 0.00 14.37 856.56	856.56
45950KDD9	INTERNATIONAL FINANCE CORP 4.5 07/13/2028	07/06/2023 07/13/2023 340,000.00	339,840.32 0.00 0.00 339,846.52	5,865.00 0.00 7,140.00 1,275.00	6.20 0.00 6.20 1,281.20	1,281.20
46647PDF0	JPMORGAN CHASE & CO 4.565 06/14/2030	09/18/2025 09/19/2025 400,000.00	404,608.37 0.00 0.00 404,483.70	8,470.61 9,130.00 862.28 1,521.67	0.00 (124.66) (124.66) 1,397.00	1,397.00
46647PEU6	JPMORGAN CHASE & CO 4.915 01/24/2029	01/16/2025 01/24/2025 230,000.00	230,000.00 0.00 0.00 230,000.00	3,987.98 0.00 4,930.02 942.04	0.00 0.00 0.00 942.04	942.04
47786WAD2	JDOT 2024-B A3 5.2 03/15/2029	06/11/2024 06/18/2024 80,692.56	84,427.39 0.00 (3,744.54) 80,683.56	195.14 365.89 186.49 357.24	0.70 0.00 0.70 357.94	357.94
47787DAD3	JDOT 2026 A3 3.87 08/15/2030	03/10/2026 03/18/2026 140,000.00	139,976.34 0.00 0.00 139,976.81	240.80 451.50 240.80 451.50	0.46 0.00 0.46 451.96	451.96
47800BAC2	JDOT 2022-C A3 5.09 06/15/2027	10/12/2022 10/19/2022 0.00	5,892.35 0.00 (5,892.45) 0.00	13.33 24.99 0.00 11.66	0.10 0.00 0.10 11.76	11.76
47800DAD6	JDOT 2025 A3 4.23 09/17/2029	03/04/2025 03/11/2025 195,000.00	194,991.05 0.00 0.00 194,991.27	366.60 687.38 366.60 687.38	0.22 0.00 0.22 687.60	687.60
47800RAD5	JDOT 2024 A3 4.96 11/15/2028	03/11/2024 03/19/2024 62,952.90	66,427.06 0.00 (3,476.12) 62,951.10	146.44 274.57 138.78 266.91	0.16 0.00 0.16 267.07	267.07

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532457CQ9	ELI LILLY AND CO 4.2 08/14/2029	08/12/2024 08/14/2024 475,000.00	474,701.73 0.00 0.00 474,709.38	5,929.58 0.00 7,592.08 1,662.50	7.65 0.00 7.65 1,670.15	1,670.15
58770AAC7	MBART 2023-1 A3 4.51 11/15/2027	01/18/2023 01/25/2023 7,786.17	11,037.41 0.00 (3,251.65) 7,785.90	22.12 41.48 15.61 34.96	0.13 0.00 0.13 35.10	35.10
58770YAD3	MBALT 2026-A A3 3.93 01/15/2030	01/13/2026 01/21/2026 115,000.00	114,979.25 0.00 0.00 114,979.72	200.87 376.63 200.87 376.63	0.47 0.00 0.47 377.10	377.10
58933YBH7	MERCK & CO INC 4.05 05/17/2028	05/08/2023 05/17/2023 110,000.00	109,965.08 0.00 0.00 109,966.54	173.25 0.00 544.50 371.25	1.46 0.00 1.46 372.71	372.71
60710WHS6	Mizuho Bank, Ltd., New York Branch 08/26/2026	03/16/2026 03/17/2026 475,000.00	470,654.02 0.00 0.00 472,170.06	0.00 0.00 0.00 0.00	1,516.04 0.00 1,516.04 1,516.04	1,516.04
61690U8E3	MORGAN STANLEY BANK NA 4.968 07/14/2028	07/17/2024 07/19/2024 450,000.00	450,000.00 0.00 0.00 450,000.00	8,507.70 0.00 10,370.70 1,863.00	0.00 0.00 0.00 1,863.00	1,863.00
665859AW4	NORTHERN TRUST CORP 4.0 05/10/2027	450,000.00	450,046.39 0.00 0.00 450,041.61	1,050.00 0.00 2,550.00 1,500.00	3.46 (8.24) (4.78) 1,495.22	1,495.22
67066GAQ7	NVIDIA CORP 4.35 06/15/2029	06/15/2026 06/18/2026 265,000.00	0.00 264,875.45 0.00 264,876.93	0.00 0.00 416.27 416.27	1.48 0.00 1.48 417.75	417.75
67066GAR5	NVIDIA CORP 4.5 06/15/2031	06/18/2026 06/22/2026 250,000.00	0.00 249,392.50 0.00 249,395.51	0.00 (125.00) 406.25 281.25	3.01 0.00 3.01 284.26	284.26

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69371RT97	PACCAR FINANCIAL CORP 4.0 08/08/2028	08/04/2025 08/08/2025 370,000.00	369,840.86 0.00 0.00 369,846.83	4,645.56 0.00 5,878.89 1,233.33	5.98 0.00 5.98 1,239.31	1,239.31
713448FX1	PEPSICO INC 4.5 07/17/2029	07/16/2024 07/17/2024 300,000.00	299,808.62 0.00 0.00 299,813.65	5,025.00 0.00 6,150.00 1,125.00	5.03 0.00 5.03 1,130.03	1,130.03
74464AAC5	PUBLIC STORAGE OPERATING CO 4.375 07/01/2030	09/04/2025 09/05/2025 300,000.00	302,064.82 0.00 0.00 302,022.42	5,468.75 0.00 6,562.50 1,093.75	0.00 (42.40) (42.40) 1,051.35	1,051.35
756109CW2	REALTY INCOME CORP 3.95 02/01/2029	09/25/2025 10/06/2025 485,000.00	482,707.28 0.00 0.00 482,777.76	6,385.83 0.00 7,982.29 1,596.46	70.47 0.00 70.47 1,666.93	1,666.93
79466LAQ7	SALESFORCE INC 4.5 03/15/2028	03/12/2026 03/13/2026 275,000.00	275,592.36 0.00 0.00 275,563.88	2,681.25 0.00 3,712.50 1,031.25	0.00 (28.48) (28.48) 1,002.77	1,002.77
857477CL5	STATE STREET CORP 4.993 03/18/2027	03/13/2024 03/18/2024 440,000.00	440,000.00 0.00 0.00 440,000.00	4,454.87 0.00 6,285.63 1,830.77	0.00 0.00 0.00 1,830.77	1,830.77
87612EBU9	TARGET CORP 4.35 06/15/2028	450,000.00	450,508.79 0.00 0.00 450,487.41	9,026.25 9,787.50 870.00 1,631.25	0.04 (21.42) (21.38) 1,609.87	1,609.87
89236TNA9	TOYOTA MOTOR CREDIT CORP 4.95 01/09/2030	01/06/2025 01/09/2025 340,000.00	339,474.82 0.00 0.00 339,486.78	6,638.50 0.00 8,041.00 1,402.50	11.95 0.00 11.95 1,414.45	1,414.45
89239TAD4	TAOT 2024-D A3 4.4 06/15/2029	10/10/2024 10/17/2024 119,015.33	124,995.46 0.00 (5,984.67) 119,011.12	244.44 458.33 232.74 446.63	0.33 0.00 0.33 446.96	446.96

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89240JAD3	TAOT 2025-A A3 4.64 08/15/2029	01/22/2025 01/29/2025 240,000.00	239,993.21 0.00 0.00 239,993.39	494.93 928.00 494.93 928.00	0.17 0.00 0.17 928.17	928.17
89240KAD0	TAOT 2026-A A3 3.86 09/15/2030	01/13/2026 01/21/2026 170,000.00	169,986.64 0.00 0.00 169,986.89	291.64 546.83 291.64 546.83	0.26 0.00 0.26 547.09	547.09
90331HPS6	US BANK NA 4.73 05/15/2028	05/12/2025 05/15/2025 355,000.00	355,000.00 0.00 0.00 355,000.00	746.29 0.00 2,145.58 1,399.29	0.00 0.00 0.00 1,399.29	1,399.29
912797UQ8	UNITED STATES TREASURY 07/21/2026	03/25/2026 03/26/2026 0.00	497,477.43 0.00 (498,032.40) 0.00	0.00 0.00 0.00 0.00	554.97 0.00 554.97 554.97	554.97
91282CEV9	UNITED STATES TREASURY 3.25 06/30/2029	01/28/2026 01/29/2026 750,000.00	740,228.51 0.00 0.00 740,489.08	10,234.81 12,187.50 66.24 2,018.93	260.57 0.00 260.57 2,279.50	2,279.50
91282CFU0	UNITED STATES TREASURY 4.125 10/31/2027	09/15/2023 09/18/2023 1,000,000.00	994,454.35 0.00 0.00 994,776.14	3,586.96 0.00 6,949.73 3,362.77	321.80 0.00 321.80 3,684.57	3,684.57
91282CGT2	UNITED STATES TREASURY 3.625 03/31/2028	06/15/2023 06/16/2023 800,000.00	795,532.04 0.00 0.00 795,732.39	4,912.57 0.00 7,289.62 2,377.05	200.36 0.00 200.36 2,577.41	2,577.41
91282CHA2	UNITED STATES TREASURY 3.5 04/30/2028	475,000.00	472,747.32 0.00 0.00 472,844.00	1,445.65 0.00 2,800.95 1,355.30	96.68 0.00 96.68 1,451.98	1,451.98
91282CHK0	UNITED STATES TREASURY 4.0 06/30/2028	02/22/2024 02/23/2024 750,000.00	744,829.44 0.00 0.00 745,033.54	12,596.69 15,000.00 81.52 2,484.84	204.10 0.00 204.10 2,688.94	2,688.94

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91282CJR3	UNITED STATES TREASURY 3.75 12/31/2028	06/16/2025 06/17/2025 650,000.00	646,941.35 0.00 0.00 647,038.55	10,234.81 12,187.50 66.24 2,018.93	97.20 0.00 97.20 2,116.13	2,116.13
91282CKD2	UNITED STATES TREASURY 4.25 02/28/2029	600,000.00	598,621.86 0.00 0.00 598,663.08	6,444.29 0.00 8,523.10 2,078.80	114.74 (73.52) 41.22 2,120.03	2,120.03
91282CKP5	UNITED STATES TREASURY 4.625 04/30/2029	05/22/2024 05/23/2024 725,000.00	728,208.82 0.00 0.00 728,118.34	2,915.76 0.00 5,649.29 2,733.53	0.00 (90.47) (90.47) 2,643.05	2,643.05
91282CKT7	UNITED STATES TREASURY 4.5 05/31/2029	700,000.00	707,441.95 0.00 0.00 707,238.06	86.07 15,750.00 2,668.03 18,331.97	0.00 (203.89) (203.89) 18,128.08	18,128.08
91282CKZ3	UNITED STATES TREASURY 4.375 07/15/2027	05/28/2025 05/29/2025 800,000.00	803,257.00 0.00 0.00 803,018.10	13,245.86 0.00 16,146.41 2,900.55	0.00 (238.90) (238.90) 2,661.65	2,661.65
91282CLK5	UNITED STATES TREASURY 3.625 08/31/2029	09/25/2024 09/26/2024 450,000.00	451,495.34 0.00 0.00 451,457.55	4,122.45 0.00 5,452.28 1,329.82	0.00 (37.79) (37.79) 1,292.03	1,292.03
91282CLN9	UNITED STATES TREASURY 3.5 09/30/2029	10/25/2024 10/28/2024 750,000.00	738,280.49 0.00 0.00 738,569.38	4,446.72 0.00 6,598.36 2,151.64	288.90 0.00 288.90 2,440.53	2,440.53
91282CLR0	UNITED STATES TREASURY 4.125 10/31/2029	12/30/2024 12/31/2024 500,000.00	496,133.14 0.00 0.00 496,226.10	1,793.48 0.00 3,474.86 1,681.39	92.95 0.00 92.95 1,774.34	1,774.34
91282CMD0	UNITED STATES TREASURY 4.375 12/31/2029	12/30/2024 12/31/2024 500,000.00	499,986.00 0.00 0.00 499,986.32	9,185.08 10,937.50 59.44 1,811.86	0.32 0.00 0.32 1,812.18	1,812.18

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91282CMF5	UNITED STATES TREASURY 4.25 01/15/2028	03/25/2026 03/26/2026 500,000.00	502,755.12 0.00 0.00 502,615.74	8,042.13 0.00 9,803.18 1,761.05	0.00 (139.38) (139.38) 1,621.67	1,621.67
91282CMP3	UNITED STATES TREASURY 4.125 02/28/2027	05/28/2025 05/29/2025 1,000,000.00	1,000,597.66 0.00 0.00 1,000,531.74	10,424.59 0.00 13,787.36 3,362.77	0.00 (65.92) (65.92) 3,296.85	3,296.85
91282CMY4	UNITED STATES TREASURY 3.75 04/30/2027	08/27/2025 08/28/2025 750,000.00	750,255.89 0.00 0.00 750,232.84	2,445.65 0.00 4,738.45 2,292.80	0.00 (23.05) (23.05) 2,269.75	2,269.75
91282CNG2	UNITED STATES TREASURY 4.0 05/31/2030	12/10/2025 12/11/2025 500,000.00	504,787.55 0.00 0.00 504,689.17	54.64 10,000.00 1,693.99 11,639.34	0.00 (98.37) (98.37) 11,540.97	11,540.97
91282CPB1	UNITED STATES TREASURY 3.5 09/30/2027	02/26/2026 02/27/2026 750,000.00	750,122.74 0.00 0.00 750,115.16	4,446.72 0.00 6,598.36 2,151.64	0.00 (7.58) (7.58) 2,144.06	2,144.06
91282CPD7	UNITED STATES TREASURY 3.625 10/31/2030	12/10/2025 12/11/2025 500,000.00	497,140.82 0.00 0.00 497,194.00	1,576.09 0.00 3,053.67 1,477.58	53.18 0.00 53.18 1,530.76	1,530.76
91282CPS4	UNITED STATES TREASURY 3.375 12/31/2027	02/26/2026 02/27/2026 750,000.00	748,916.45 0.00 0.00 748,972.69	10,628.45 12,656.25 68.78 2,096.58	56.24 0.00 56.24 2,152.82	2,152.82
91282CQE4	UNITED STATES TREASURY 3.5 03/15/2029	04/29/2026 04/30/2026 500,000.00	494,716.85 0.00 0.00 494,872.54	3,709.24 0.00 5,135.87 1,426.63	155.69 0.00 155.69 1,582.32	1,582.32
91282CQG9	UNITED STATES TREASURY 3.875 03/31/2031	05/26/2026 05/27/2026 250,000.00	246,416.41 0.00 0.00 246,477.35	1,641.05 0.00 2,435.11 794.06	60.95 0.00 60.95 855.00	855.00

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
91282CQU8	UNITED STATES TREASURY 4.125 05/31/2031	06/18/2026 06/22/2026 500,000.00	0.00 498,261.72 0.00 498,270.39	0.00 (1,239.75) 1,746.93 507.18	8.67 0.00 8.67 515.85	515.85
91324PEG3	UNITEDHEALTH GROUP INC 3.7 05/15/2027	05/17/2022 05/20/2022 115,000.00	115,010.08 0.00 0.00 115,009.11	189.11 0.00 543.69 354.58	0.19 (1.16) (0.97) 353.61	353.61
92826CAY8	VISA INC 3.8 02/12/2029	02/03/2026 02/12/2026 325,000.00	324,663.42 0.00 0.00 324,673.65	3,739.31 0.00 4,768.47 1,029.17	10.23 0.00 10.23 1,039.40	1,039.40
92970QAJ4	WFCIT 2025-1 A 4.34 05/15/2030	09/04/2025 09/05/2025 360,000.00	363,319.64 0.00 0.00 363,180.15	694.40 1,302.00 694.40 1,302.00	0.00 (139.48) (139.48) 1,162.52	1,162.52
92970QAK1	WFCIT 2026-1 A 4.08 04/16/2029	04/21/2026 04/27/2026 295,000.00	294,959.91 0.00 0.00 294,961.06	534.93 1,003.00 534.93 1,003.00	1.15 0.00 1.15 1,004.15	1,004.15
931142FL2	WALMART INC 4.1 04/28/2027	04/24/2025 04/28/2025 500,000.00	500,426.22 0.00 0.00 500,387.59	1,879.17 0.00 3,587.50 1,708.33	0.00 (38.63) (38.63) 1,669.70	1,669.70
95000U4D2	WELLS FARGO & CO 4.182 01/23/2030	01/15/2026 01/23/2026 270,000.00	270,000.00 0.00 0.00 270,000.00	4,014.72 0.00 4,955.67 940.95	0.00 0.00 0.00 940.95	940.95
Total Fixed Income		**42,515,217.04**	**41,995,443.71** **1,482,200.67** **(1,084,111.03)** **42,402,247.12**	**333,553.00** **160,014.28** **339,037.21** **165,498.49**	**10,567.15** **(1,853.38)** **8,713.77** **174,212.26**	**174,212.26**
LAIF						
90LAIF$00	Local Agency Investment Fund State Pool	37,537,449.42	37,537,449.42 0.00 0.00 37,537,449.42	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
Total LAIF		**37,537,449.42**	**37,537,449.42** **0.00** **0.00** **37,537,449.42**	**0.00** **0.00** **0.00** **0.00**	**0.00** **0.00** **0.00** **0.00**	**0.00**
LOCAL GOV INVESTMENT POOL						
09CATR$01	CalTrust MMF	7,623,946.86	7,600,527.25 23,419.61 0.00 7,623,946.86	0.00 23,419.61 0.00 23,419.61	0.00 0.00 0.00 23,419.61	23,419.61
Total Local Gov Investment Pool		**7,623,946.86**	**7,600,527.25** **23,419.61** **0.00** **7,623,946.86**	**0.00** **23,419.61** **0.00** **23,419.61**	**0.00** **0.00** **0.00** **23,419.61**	**23,419.61**
TOTAL PORTFOLIO		**88,220,710.42**	**87,515,124.10** **2,269,671.85** **(1,777,330.48)** **88,107,740.50**	**333,553.00** **184,327.45** **339,037.21** **189,811.66**	**10,567.15** **(1,853.38)** **8,713.77** **198,525.43**	**198,525.43**

Item 3c

Accounts Payable

Checks by Date - Detail by Check Date

User: wclayton
Printed: 7/30/2026 12:52 PM

Beaumont-Cherry Valley Water District
560 Magnolia Avenue
Beaumont California 92223
(951) 845-9581
https://bcvwd.gov

Check No	Vendor No / Invoice No	Vendor Name / Description	Check Date / Reference	Check Amount
ACH	10031	Staples Business Advantage	06/25/2026	
	6066654526	Office Supplies - Main Office		19.49
	6066654528	Office Supplies - Main Office		327.71
Total for this ACH Check for Vendor 10031:				347.20
ACH	10138	ARCO Business Solutions	06/25/2026	
	HW201 Jun 2026	ARCO Fuel Charges 06/16-06/22/2026		2,564.45
Total for this ACH Check for Vendor 10138:				2,564.45
ACH	10350	NAPA Auto Parts	06/25/2026	
	247184	2 Batteries - Well 24 Generator		502.65
Total for this ACH Check for Vendor 10350:				502.65
17869	UB*06258	Antonia Reynolds or Agri Builders Corporation	06/25/2026	
		Refund Check		221.85
Total for Check Number 17869:				221.85
17870	UB*06255	Sandra Brown	06/25/2026	
		Refund Check		267.03
		Refund Check		13.67
		Refund Check		4.24
		Refund Check		9.40
		Refund Check		5.66
Total for Check Number 17870:				300.00
17871	UB*06264	Davion Horn	06/25/2026	
		Refund Check		210.16
Total for Check Number 17871:				210.16
17872	UB*06259	Meritage Homes	06/25/2026	
		Refund Check		480.40
Total for Check Number 17872:				480.40
17873	UB*06261	Meritage Homes	06/25/2026	
		Refund Check		404.09
		Refund Check		12.37
		Refund Check		17.73
		Refund Check		42.68
Total for Check Number 17873:				476.87
17874	UB*06262	Meritage Homes	06/25/2026	
		Refund Check		480.40
Total for Check Number 17874:				480.40
17875	UB*06265	Linda Robbins	06/25/2026	
		Refund Check		6.33
		Refund Check		4.61
		Refund Check		3.22
		Refund Check		105.13
Total for Check Number 17875:				119.29
17876	UB*06263	Georgina Rodriguez	06/25/2026	
		Refund Check		71.28
Total for Check Number 17876:				71.28

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17877	UB*06257	Christopher Saavedra	06/25/2026	
		Refund Check		13.14
		Refund Check		2.41
		Refund Check		15.59
		Refund Check		10.87
		Refund Check		19.74
		Refund Check		9.50
Total for Check Number 17877:				71.25
17878	UB*06256	David Trinh	06/25/2026	
		Refund Check		2.36
		Refund Check		1.72
		Refund Check		16.33
		Refund Check		1.20
Total for Check Number 17878:				21.61
17879	UB*06260	Veronica Vasquez	06/25/2026	
		Refund Check		197.63
Total for Check Number 17879:				197.63
17880	10319	ACWA Joint Powers Insurance Authority	06/25/2026	
	641	Property Insurance - July 2026		11,643.18
	641	Prepaid Property Insurance - Aug 2026-June 2027		128,074.43
Total for Check Number 17880:				139,717.61
17881	10003	All Purpose Rental	06/25/2026	
	65910	Liquid Propane - Torches		11.67
Total for Check Number 17881:				11.67
17882	10144	Alsco Inc	06/25/2026	
	LYUM1966969	Cleaning Mats/Air Fresheners 560 Magnolia Jun 2026		55.15
	LYUM1966971	Cleaning Mats/Shop Towels 12th/Palm Jun 2026		29.68
Total for Check Number 17882:				84.83
17883	10420	Amazon Capital Services, Inc.	06/25/2026	
	1RVC-HTCQ-GPCL	Hospitality Items for Board Meetings		19.26
	1WQV-N6J7-RLRQ	Chargers and Battery - Police Scanner		83.12
Total for Check Number 17883:				102.38
17884	10272	Babcock Laboratories Inc	06/25/2026	
	05312026	Finance Charge		10.00
	05312026	2 Nitrate Samples		52.50
	05312026	30 Coliform Water Samples		1,680.00
	06022026	4 Nitrate Samples		84.00
	06022026	1 EPA 537.1 Per/Polyfluorinated Alkyl Substance		592.00
	06022026	1 EPA 537 Extract Only		265.00
	06022026	17 Coliform Water Samples		952.00
	06122026	32 Coliform Water Samples		1,792.00
	06122026	15 General Physical Analysis Samples		630.00
Total for Check Number 17884:				6,057.50
17885	10774	Jesus Camacho	06/25/2026	
	760138	(8) Truck Washes - Jan-Feb 2026 Corrections		38.00
	760140	(28) Truck Washes - May 2026		337.00
	760141	(28) Truck Washes - May 2026		337.00
	760143	(28) Truck Washes - May 2026		337.00
	760146	(28) Truck Washes - May 2026		337.00
	760147	(24) Truck Washes - May 2026		288.00
Total for Check Number 17885:				1,674.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17886	10351	Cherry Valley Nursery & Landscape Supply	06/25/2026	
	T1-0439830	3/4" Grey Rock - Well 23		517.20
	T1-0441087	3/4" Grey Rock - Well 23		862.00
	T1-0441097	3/4" Grey Rock - Well 23		431.00
	T1-0441135	3/4" Grey Rock - Well 23		431.00
Total for Check Number 17886:				2,241.20
17887	10942	Diamond Environmental Services LP	06/25/2026	
	0007030800	Basin Handwash Station Rental - 39500 Brookside 06/22-07/19/2026		158.29
Total for Check Number 17887:				158.29
17888	11073	Eric Chamberlin	06/25/2026	
	000116	Venomous Snake Handler Training - 5/28/2026		1,650.00
	000118	Venomous Snake Handler Training - 5/28/2026		1,500.00
Total for Check Number 17888:				3,150.00
17889	11337	General Pump Company, Inc	06/25/2026	
	INV00235	Well 25 Pumping Unit Repair - Board Approved 04/23/2026		53,429.50
	INV00237	Well 1 Pumping Unit Repair - Board Approved 04/23/2026		26,000.00
Total for Check Number 17889:				79,429.50
17890	10337	Hilltop Geotechnical, Inc	06/25/2026	
	21559	Soil Compaction/Testing - 11th St from Elm Ave to Beaumont Ave		3,659.00
Total for Check Number 17890:				3,659.00
17891	10674	Michael Baker International	06/25/2026	
	1290009	Environmental Site Assessment - APN 407-150-016		11,369.98
Total for Check Number 17891:				11,369.98
17892	10573	O'Reilly Auto Parts	06/25/2026	
	2678-364145	Terminal Towing Connector - Air Compressor #2		17.95
Total for Check Number 17892:				17.95
17893	10171	Riverside Assessor - County Recorder	06/25/2026	
	26-105661	Apr 2026 Lien Fees		20.00
	26-158504	May 2026 Lien Fees		40.00
	26-179483	Jun 2026 Lien Fees		120.00
Total for Check Number 17893:				180.00
17894	10431	Southern California West Coast Electric	06/25/2026	
	56300	Well 23 Transfer Switch Repair - Progress Payment		44,000.00
Total for Check Number 17894:				44,000.00
17895	10447	State Water Resources Control Board - DWOCP	06/25/2026	
	06162026	D2 Certification Fee - OP# 47816 - L Lomeli		60.00
Total for Check Number 17895:				60.00
17896	10911	The Prizm Group	06/25/2026	
	N5627	Beaumont Basin Well Site Survey - Nov 2024		1,997.50
Total for Check Number 17896:				1,997.50
17897	10668	Thomas Harder & Co	06/25/2026	
	25116-102.7	Hydrogeological Consulting Services - Well 30		4,146.25
Total for Check Number 17897:				4,146.25
17898	11381	TKE Engineering, Inc.	06/25/2026	
	2026-581	Plan Checking for Development - Project Management		90.00
	2026-581	Plan Checking for Development - AR 813 Tract 38926		170.00
	2026-689	Plan Checking for Development - AR 813 Tract 38926		3,750.00
	2026-689	Plan Checking for Development - AR 624 Beaumont Pointe		4,110.00
Total for Check Number 17898:				8,120.00

Check No	Vendor No / Invoice No	Vendor Name / Description	Check Date / Reference	Check Amount
17899	10424	Top-Line Industrial Supply, LLC	06/25/2026	
	482758	Male O-Ring		4.58
	482972	Filler Hose Adapter and Cam-Lok - Water Truck		105.65
Total for Check Number 17899:				110.23
17900	10385	Waterline Technologies, Inc. - PSOC	06/25/2026	
	5799440	Chlorine - Well 29		2,760.00
	5799656	Chlorine - Well 23		2,242.50
Total for Check Number 17900:				5,002.50
17901	10158	Wienhoff Drug Testing	06/25/2026	
	139445	Random Drug Testing - Emp #208		390.00
Total for Check Number 17901:				390.00
Total for 6/25/2026:				317,745.43
ACH	10042	Southern California Gas Company	07/01/2026	
	07132135000Jun	Monthly Gas Charges 05/28-06/26/2026		14.30
Total for this ACH Check for Vendor 10042:				14.30
ACH	10138	ARCO Business Solutions	07/01/2026	
	HW201 Jun 2026	ARCO Fuel Charges 06/23-06/29/2026		2,569.23
Total for this ACH Check for Vendor 10138:				2,569.23
ACH	11202	Orange County Winwater Works	07/01/2026	
	190353.07	(300) 1 MIL UP509 Brass Swing Check Valve		36,659.78
Total for this ACH Check for Vendor 11202:				36,659.78
ACH	10085	CalPERS Retirement System	07/01/2026	
	1003321769	PR Batch 00001.07.2026 CalPERS 8% ER Paid		1,347.01
	1003321769	PR Batch 00004.06.2026 CalPERS 8.25% EE PEPRA		162.46
	1003321769	PR Batch 00001.07.2026 CalPERS 1% ER Paid		215.39
	1003321769	PR Batch 00001.07.2026 CalPERS 7% EE Deduction		1,507.74
	1003321769	PR Batch 00001.07.2026 CalPERS ER Paid Classic		12,604.79
	1003321769	PR Batch 00004.06.2026 CalPERS ER PEPRA		171.72
	1003321769	PR Batch 00001.07.2026 CalPERS 8.25% EE PEPRA		9,694.69
	1003321769	PR Batch 00001.07.2026 CalPERS ER PEPRA		10,246.98
	1003321769	PR Batch 00001.07.2026 CalPERS 8% EE Paid		2,626.94
Total for this ACH Check for Vendor 10085:				38,577.72
ACH	10087	EDD	07/01/2026	
	1-545-218-896	PR Batch 00001.07.2026 CA SDI		2,561.51
	1-545-218-896	PR Batch 00001.07.2026 State Income Tax		8,231.05
	925-0249-1	PR Batch 00002.07.2026 CA SDI - Retro		12.06
	925-0249-1	PR Batch 00003.07.2026 CA SDI - Final		14.25
Total for this ACH Check for Vendor 10087:				10,818.87
ACH	10094	U.S. Treasury	07/01/2026	
	270658354629952	PR Batch 00001.07.2026 FICA Employee Portion		12,451.97
	270658354629952	PR Batch 00001.07.2026 Medicare Employer Portion		2,912.14
	270658354629952	PR Batch 00001.07.2026 Medicare Employee Portion		2,912.14
	270658354629952	PR Batch 00001.07.2026 Federal Income Tax		20,578.16
	270658354629952	PR Batch 00001.07.2026 FICA Employer Portion		12,451.97
	270658355425459	PR Batch 00002.07.2026 Medicare Employee Portion - Retro		13.45
	270658355425459	PR Batch 00004.07.2026 Medicare Employer Portion - Final		51.90
	270658355425459	PR Batch 00002.07.2026 FICA Employee Portion - Retro		57.53
	270658355425459	PR Batch 00004.07.2026 FICA Employer Portion - Final		221.91
	270658355425459	PR Batch 00002.07.2026 Medicare Employer Portion - Retro		13.45
	270658355425459	PR Batch 00002.07.2026 FICA Employer Portion - Retro		57.53
	270658355425459	PR Batch 00004.07.2026 Medicare Employee Portion - Final		51.90
	270658355425459	PR Batch 00004.07.2026 FICA Employee Portion - Final		221.91
Total for this ACH Check for Vendor 10094:				51,995.96

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10141	Ca State Disbursement Unit	07/01/2026	
	57080801	PR Batch 00001.07.2026 Garnishment		379.84
Total for this ACH Check for Vendor 10141:				379.84
ACH	10264	CalPERS Supplemental Income Plans	07/01/2026	
	1003321801	PR Batch 00001.07.2026 ROTH-Post-Tax		1,000.00
	1003321801	PR Batch 00001.07.2026 457 Loan Repayment		277.84
	1003321801	PR Batch 00001.07.2026 100% Contribution		744.78
	1003321801	PR Batch 00001.07.2026 CalPERS 457		3,532.31
Total for this ACH Check for Vendor 10264:				5,554.93
ACH	10984	MidAmerica Administrative & Retirement Solutions	07/01/2026	
	1782834210569	PR Batch 00001.07.2026 401a Sick Contribution		221.39
	1782834210569	PR Batch 00001.07.2026 401(a) Defined Comp		925.00
	1782834210569	PR Batch 00001.07.2026 401a Cash Contribution		230.00
	1782834210569	PR Batch 00001.07.2026 401(a) ER Paid-Staff		271.10
	1782834210569	PR Batch 00001.07.2026 401a-Vacation Contribution		1,008.03
Total for this ACH Check for Vendor 10984:				2,655.52
ACH	11152	Sterling Health Services, Inc	07/01/2026	
	947574	PR Batch 00001.07.2026 Flexible Spending Account (PT)		1,116.66
Total for this ACH Check for Vendor 11152:				1,116.66
2396	11155	CICCS	07/01/2026	
	2026-7	PR Batch 00001.07.2026 Emp Assistance Program		103.02
Total for Check Number 2396:				103.02
17902	10420	Amazon Capital Services, Inc.	07/01/2026	
	11HG-316N-T7H9	Water for Board Meetings		12.38
	11HG-316N-T7H9	Office Supplies - Main Office		41.75
	19WH-7Y1G-CG9N	(2) 50FT Solar Connector		183.57
	1HVR-N4RC-QQCD	(5) 52 Ways to Be a Better Board - BOD Leadership Training		96.90
	1V3H-MXFF-KD6Y	Meeting Supplies - Board of Directors Leadership Training		143.31
Total for Check Number 17902:				477.91
17903	10929	Alan Billingsley (ICS)	07/01/2026	
	1618	(48) 60lb Buckets of Accu-Tab Chlorine Tablets		10,159.20
Total for Check Number 17903:				10,159.20
17904	11364	Delta Motor Co., Inc.	07/01/2026	
	26051	Well 25 Motor Repairs		13,036.83
Total for Check Number 17904:				13,036.83
17905	10942	Diamond Environmental Services LP	07/01/2026	
	0007037375	(1) Rental and Service Portable Restroom 06/29-07/26/2026		99.29
	0007037376	(2) Rental and Service Handicap Portable Restroom 06/29-07/26/26		341.55
Total for Check Number 17905:				440.84
17906	10174	GFOA	07/01/2026	
	00029780	2025 ACFR Certificate of Achievement Review Fee		505.00
Total for Check Number 17906:				505.00
17907	10573	O'Reilly Auto Parts	07/01/2026	
	2678-366742	Fuel Filter - Unit 57		16.92
Total for Check Number 17907:				16.92
17908	11142	Pro-Vigil Inc	07/01/2026	
	IN-434215	Monitoring Program - 39500 Brookside - 06/26-07/23/2026		4,042.46
Total for Check Number 17908:				4,042.46

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17909	10223	Richards, Watson & Gershon	07/01/2026	
	258459	Legal Services April Board Approval 06/25/2026		8,085.00
	258460	Legal Services April Board Approval 06/25/2026		2,036.00
Total for Check Number 17909:				10,121.00
17910	10171	Riverside Assessor - County Recorder	07/01/2026	
	26-186170	Jun 2026 Lien Fees		20.00
Total for Check Number 17910:				20.00
17911	10689	Safety Compliance Company	07/01/2026	
	266498	Safety Meeting - Stress - 06/03/2026		250.00
	267078	Safety Meeting - Silica Training - 06/16/2026		250.00
Total for Check Number 17911:				500.00
17912	10830	SC Fuels	07/01/2026	
	IN-0000374332	60 Gallons of AW 68 Hydraulic Oil for Wells		1,408.37
Total for Check Number 17912:				1,408.37
17913	11131	Sherwin-Williams Company	07/01/2026	
	8446-5	(24) Caulk- Well 14 New Building Construction		84.62
Total for Check Number 17913:				84.62
17914	UB*06266	City Of Beaumont	07/01/2026	
		Refund Check		1,410.96
		Refund Check		586.20
		Refund Check		346.59
		Refund Check		19.25
		Refund Check		408.97
Total for Check Number 17914:				2,771.97
Total for 7/1/2026:				194,030.95
ACH	10019	C R & R Incorporated	07/09/2026	
	000132128	Monthly Charges 3 YD Commercial Bin - Cherry Yard - Jul 2026		389.08
Total for this ACH Check for Vendor 10019:				389.08
ACH	10030	Southern California Edison	07/09/2026	
	700359906319Jun	Electricity 05/26/26 to 06/23/26 - 12303 Oak Glen Rd		32.89
	700359906319Jun	Electricity 05/26/26 to 06/23/26 - 13695 Oak Glen Rd		139.74
	700359906319Jun	Electricity 05/26/26 to 06/23/26 - 13697 Oak Glen Rd		368.21
	701056432296Jun	Electricity 06/09/26 to 06/18/26 - 37612 Cherry Valley Blvd		7.78
Total for this ACH Check for Vendor 10030:				548.62
ACH	10037	Waste Management Of Inland Empire	07/09/2026	
	2690049-2371-1	Yard Dumpsters - 815 E 12th Jul 2026		390.92
	2690049-2371-1	Organics Cart Charges - 815 E 12th Jul 2026		66.13
	2690049-2371-1	Recycling Dumpster Charges - 815 E 12th Jul 2026		118.40
	2690055-2371-8	Monthly Sanitation - 560 Magnolia Jul 2026		143.78
	2690055-2371-8	Recycling Dumpster Charges - 560 Magnolia Jul 2026		118.40
	2690055-2371-8	Overage Service Charges - 560 Magnolia Jul 2026		163.58
Total for this ACH Check for Vendor 10037:				1,001.21
ACH	10042	Southern California Gas Company	07/09/2026	
	17216946925Jun	Monthly Gas Charges 06/09-06/29/2026 - 37612 Cherry Valley Blvd		31.37
Total for this ACH Check for Vendor 10042:				31.37

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10052	Home Depot Credit Services	07/09/2026	
	06262026	General Supplies		9.13
	06262026	Production Small Tools Supplies		71.01
	06262026	Maint & Repair - 560 Magnolia Ave Supplies		96.76
	06262026	Maint & Repair - General Building Supplies		549.41
	06262026	Maint & Repair - 12th/Palm Supplies		151.78
	06262026	Maint & Repair - Pumping Equip Supplies		102.63
Total for this ACH Check for Vendor 10052:				980.72
ACH	10138	ARCO Business Solutions	07/09/2026	
	HW201 Jul 2026	ARCO Fuel Charges 06/30-07/06/2026		2,033.07
Total for this ACH Check for Vendor 10138:				2,033.07
ACH	10284	Underground Service Alert of Southern California	07/09/2026	
	620260073	Monthly Maintenance Fee		10.00
	620260073	108 New Ticket Charges Jun 2026		232.20
Total for this ACH Check for Vendor 10284:				242.20
ACH	10350	NAPA Auto Parts	07/09/2026	
	247908	2 Batteries - Dozer		340.52
Total for this ACH Check for Vendor 10350:				340.52
ACH	10632	Quinn Company	07/09/2026	
	WOA0074090	Labor - Quinn Cat New Radiator/Reading 7,078		5,300.00
	WOA0074090	Quinn Cat New Radiator/Reading 7,078		4,567.80
Total for this ACH Check for Vendor 10632:				9,867.80
ACH	11038	Clark Pest Control	07/09/2026	
	30010547	Pest Control - 815 E 12th St		142.00
	39910378	Pest Control - 560 Magnolia Ave		229.00
	39910546	Pest Control - 39500 Brookside Ave		76.00
Total for this ACH Check for Vendor 11038:				447.00
ACH	11202	Orange County Winwater Works	07/09/2026	
	190353.08	(10) Nuts and Bolts Hydrant Solid 6		153.33
Total for this ACH Check for Vendor 11202:				153.33
ACH	10894	Liberty Dental Plan	07/09/2026	
	0001910243	Liberty Dental - Jul 2026		266.91
Total for this ACH Check for Vendor 10894:				266.91
ACH	10901	Ameritas Life Insurance Corp.	07/09/2026	
	217488	Ameritas Dental Jul 2026		2,174.88
	70284	Ameritas Vision Jul 2026		702.84
Total for this ACH Check for Vendor 10901:				2,877.72
ACH	10902	Colonial Life	07/09/2026	
	53743680613454	Col Life Premiums Jun 2026		4,162.48
Total for this ACH Check for Vendor 10902:				4,162.48
ACH	10903	The Lincoln National Life Insurance Company	07/09/2026	
	4983262772	Life & ADD EE/ER Insurance Jul 2026		922.80
Total for this ACH Check for Vendor 10903:				922.80
ACH	10288	CalPERS Health Fiscal Services Division	07/09/2026	
	174234452	Admin Fee for Health Ins Jul 2026		75.54
	174234452	Active Employees Health Ins Jul 2026		94,419.78
	174234452	Retired Employees Health Ins Jul 2026		2,252.83
	174234452	Admin Fee for Retired Emp Health Ins Jul 2026		5.17
	174234458	Active Non CalPERS Member Health Ins Jul 2026		2,519.53
	174234458	Admin Fee Non CalPERS Member Health Ins Jul 2026		2.02
Total for this ACH Check for Vendor 10288:				99,274.87

Check No	Vendor No / Invoice No	Vendor Name / Description	Check Date / Reference	Check Amount
ACH	11333	Enterprise FM Trust	07/09/2026	
	626642-070326	(6) F-150 Lease Payment - Jul 2026	01	5,840.87
	626642-070326	(2) F-150 Lease Payment - Jun 2026	01	2,548.76
	626642-070326	Vehicle Sale - Unit #04 - 28WXR6- Unit F-350	01	-5,930.00
	626642-070326	(1) F-550 Dump Truck Lease Payment - Jul 2026	07	1,517.29
	626642-070326	(1) F-350 Maintenance Charges - Jul 2026	06	60.80
	626642-070326	(5) F-150 Maintenance Charges - Jul 2026	02	315.12
	626642-070326	(4) F-250 Lease Payment - Jul 2026	03	4,604.04
	626642-070326	(1) F-550 Dump Truck Maintenance Payment - Jul 2026	08	65.95
	626642-070326	(3) Ranger Lease Payment - Jul 2026	10	2,420.84
	626642-070326	Vehicle Sale - Unit #35 - 28WXQS - Unit F-150	01	-12,230.00
	626642-070326	(3) Ranger Maintenance Charges - Jul 2026	11	174.63
	626642-070326	(1) Silverado EV Maintenance Payment - Jul 2026	13	56.79
	626642-070326	Vehicle Sale - Unit #17 - 28WXRH - Unit F-350	01	-6,680.00
	626642-070326	Vehicle Sale - Unit #10 - 28WXQV - Unit F-250	01	-380.00
	626642-070326	(1) Silverado EV Lease Payment - Jul 2026	12	1,080.93
	626642-070326	(4) F-250 Maintenance Charges - Jul 2026	04	276.14
	626642-070326	(14) Owned Vehicles Maint. Charges - Jul 2026	09	6,018.23
	626642-070326	(1) F-350 Lease Payment - Jul 2026	05	1,393.41
Total for this ACH Check for Vendor 11333:				1,153.80
ACH	10087	EDD	07/09/2026	
	0-877-755-216	PR Batch 00005.07.2026 CA SDI		18.83
	0-877-755-216	PR Batch 00005.07.2026 State Income Tax		4.41
Total for this ACH Check for Vendor 10087:				23.24
ACH	10094	U.S. Treasury	07/09/2026	
	270659043647840	PR Batch 00005.07.2026 Federal Income Tax		31.39
	270659043647840	PR Batch 00005.07.2026 FICA Employee Portion		90.01
	270659043647840	PR Batch 00005.07.2026 Medicare Employee Portion		21.06
	270659043647840	PR Batch 00005.07.2026 FICA Employer Portion		90.01
	270659043647840	PR Batch 00005.07.2026 Medicare Employer Portion		21.06
Total for this ACH Check for Vendor 10094:				253.53
17915	UB*06269	Shauna Villasenor	07/09/2026	
		Refund Check		76.15
Total for Check Number 17915:				76.15
17916	UB*06268	Weka Inc	07/09/2026	
		Refund Check		3,925.09
		Refund Check		217.97
Total for Check Number 17916:				4,143.06
17917	UB*06267	Seth Withers	07/09/2026	
		Refund Check		100.58
Total for Check Number 17917:				100.58
17918	10001	Action True Value Hardware	07/09/2026	
	06302026	General Supplies		96.78
	06302026	Maint & Repair - General Building Supplies		63.55
	06302026	Maint & Repair - General Equip Supplies		52.73
	06302026	Meter Maint & Service Supplies		5,168.77
	06302026	Transmission & Distribution Small Tools Supplies		48.98
	06302026	Production Small Tools Supplies		130.32
Total for Check Number 17918:				5,561.13
17919	10144	Alsco Inc	07/09/2026	
	LYUM1969709	Cleaning Mats/Air Fresheners 560 Magnolia Jun 2026		55.15
	LYUM1969711	Cleaning Mats/Shop Towels 12th/Palm Jun 2026		29.68
Total for Check Number 17919:				84.83
17920	10420	Amazon Capital Services, Inc.	07/09/2026	
	1CQ1-VDP3-GVYF	Office Supplies - Operations		26.88
	1PWT-J7WP-FJNT	Meeting Supplies - Board of Directors Leadership Training		20.42
Total for Check Number 17920:				47.30

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17921	10272	Babcock Laboratories Inc	07/09/2026	
	06302026	15 General Physical Analysis Samples		630.00
	06302026	2 Hexavalent Chromium By IC		278.00
	06302026	4 Nitrate Samples		84.00
	06302026	32 Coliform Water Samples		1,792.00
	06302026	6 Chromium By IC EPA 537.1 Per/Polyfluorinated Alkyl Substance		3,552.00
Total for Check Number 17921:				6,336.00
17922	10271	Beaumont Ace Home Center	07/09/2026	
	06302026	Maint & Repair - General Building Supplies		233.41
	06302026	Meter Maint & Service Supplies		63.27
	06302026	Transmission & Distribution Small Tools Supplies		231.41
	06302026	Landscape Maint Supplies		60.21
	06302026	Production Small Tools Supplies		184.63
	06302026	Maint & Repair - Fleet Supplies		148.74
	06302026	NCRF/Canyon Pond Maintenance Supplies		251.56
	06302026	Maint & Repair - 12th/Palm Supplies		86.91
	06302026	Maint & Repair - General Equip Supplies		11.37
	06302026	General Supplies		16.56
	06302026	Maint & Repair - 560 Magnolia Ave Supplies		19.38
	06302026	Backflow & Non-Potable Water Small Tools Supplies		32.84
	06302026	Maint & Repair - Pumping Equip Supplies		701.26
Total for Check Number 17922:				2,041.55
17923	11075	Bonafide Enterprises INC	07/09/2026	
	306912	Adjustment - Rear Axle Repair - Kenworth Truck/OD 38,037		2,589.72
	306913	Adjustment - Left Turn Signal Repair - Econoline Trailer		67.31
Total for Check Number 17923:				2,657.03
17924	11161	Boot Barn Holdings	07/09/2026	
	INV00623836	Boot Voucher Reimbursement - J Smith		198.77
	INV00623844	Boot Voucher Reimbursement - A Becerra		198.67
	INV00623849	Boot Voucher Reimbursement - T Lamont		200.00
	INV00623865	Boot Voucher Reimbursement - M Gibson		198.67
Total for Check Number 17924:				796.11
17925	10774	Jesus Camacho	07/09/2026	
	760111	(28) Truck Washes - Jun 2026		337.00
	760113	(28) Truck Washes - Jun 2026		337.00
	760115	(28) Truck Washes - Jun 2026		337.00
	760117	(28) Truck Washes - Jun 2026		337.00
	760120	(28) Truck Washes - Jun 2026		337.00
	760121	(30) Truck Washes - Jun 2026		360.00
Total for Check Number 17925:				2,045.00
17926	10351	Cherry Valley Nursery & Landscape Supply	07/09/2026	
	T1-0443405	Sod - Main Line Leak - 6th and Palm		309.24
Total for Check Number 17926:				309.24
17927	10016	City of Beaumont	07/09/2026	
	261701 May-Jun	Monthly Sewer Charges 05/01-07/01/2026		23.90
Total for Check Number 17927:				23.90
17928	10313	County of Riverside - Auditor Controller	07/09/2026	
	AC0000002291	LAFCO FY 2026-2027 Fees		4,590.30
	AC0000002291	LAFCO FY 2026-2027 Admin Fees		239.58
Total for Check Number 17928:				4,829.88
17929	11228	D I Ready Cleaning Service, Inc	07/09/2026	
	332	Jul 2026 Janitorial Services for 815 E 12th		534.00
	332	Jul 2026 Janitorial Services for 851 E 6th St		288.00
	332	Jul 2026 Janitorial Services for 560 Magnolia		1,028.00
Total for Check Number 17929:				1,850.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17930	10600	Gaucho Pest Control Inc.	07/09/2026	
	07022026	NCR I Rodent Control Jul 2026		1,000.00
Total for Check Number 17930:				1,000.00
17931	11337	General Pump Company, Inc	07/09/2026	
	INV00263	Well 1 Pumping Unit Repair - Board Approved 4/23/2026		21,872.50
	INV00265	Well 25 Pumping Unit Repair - Board Approved 4/23/2026		27,375.00
Total for Check Number 17931:				49,247.50
17932	10398	Infosend, Inc	07/09/2026	
	312203	(1,174) Supply and Processing Charges for Backflow Notice		650.00
	312203	(1,174) Postage Charges for Backflow Notice		741.15
Total for Check Number 17932:				1,391.15
17933	10233	Pro-Pipe & Supply	07/09/2026	
	145668	Brass Gate Valve - Construction Hydrant Meter		340.24
Total for Check Number 17933:				340.24
17934	10223	Richards, Watson & Gershon	07/09/2026	
	258622	Legal Services May Board Approval 07/08/2026		12,405.00
	258623	Legal Services May Board Approval 07/08/2026		324.00
Total for Check Number 17934:				12,729.00
17935	10095	Riverside County Dept of Waste Resources	07/09/2026	
	202605000339	Weeds/Trash Removal NCR I May 2026		71.14
Total for Check Number 17935:				71.14
17936	10317	Robertson's Ready Mix	07/09/2026	
	863806	Backfill Sand for Main Line Repairs		718.69
	863806	Backfill Sand for Service Line Repairs		718.67
Total for Check Number 17936:				1,437.36
17937	11131	Sherwin-Williams Company	07/09/2026	
	19516217510626	Paint Samples - 560 Magnolia Ave Offices		71.85
	84465215410626	Silicone Caulking - 560 Magnolia Ave Offices		84.62
	85025215410626	Paint - 560 Magnolia Ave Offices		369.13
Total for Check Number 17937:				525.60
17938	11127	Cenica Smith	07/09/2026	
	06302026	Mileage Reimbursement - C Smith June 2026		8.41
Total for Check Number 17938:				8.41
17939	11276	Universal Green, LLC	07/09/2026	
	224	Landscape Contract Services - Jun 2026		5,040.00
Total for Check Number 17939:				5,040.00
17940	10385	Waterline Technologies, Inc. - PSOC	07/09/2026	
	5801512	Chlorine - Well 24		2,242.50
	5802783	Chlorine - Well 29		3,105.00
Total for Check Number 17940:				5,347.50
17941	10651	Weldors Supply and Steel, Inc	07/09/2026	
	50256	Angle Steel - Repairs to Well 21 Chlorinator Building		228.43
Total for Check Number 17941:				228.43
Total for 7/9/2026:				233,238.36
ACH	10138	ARCO Business Solutions	07/16/2026	
	HW201 Jul 2026	ARCO Fuel Charges 07/07-07/13/2026		1,834.41
Total for this ACH Check for Vendor 10138:				1,834.41

Check No	Vendor No / Invoice No	Vendor Name / Description	Check Date / Reference	Check Amount
ACH	10085	CalPERS Retirement System	07/16/2026	
	1003333517	PR Batch 00006.07.2026 CalPERS ER PEPRA		9,956.53
	1003333517	PR Batch 00006.07.2026 CalPERS ER Paid Classic		12,638.40
	1003333517	PR Batch 00006.07.2026 CalPERS 1% ER Paid		215.39
	1003333517	PR Batch 00004.07.2026 CalPERS 8.25% EE PEPRA		90.41
	1003333517	PR Batch 00006.07.2026 CalPERS 8% EE Paid		2,645.34
	1003333517	PR Batch 00006.07.2026 CalPERS 7% EE Deduction		1,507.74
	1003333517	PR Batch 00004.07.2026 CalPERS ER PEPRA		95.24
	1003333517	PR Batch 00006.07.2026 CalPERS 8% ER Paid		1,347.01
	1003333517	PR Batch 00006.07.2026 CalPERS 8.25% EE PEPRA		9,452.40
Total for this ACH Check for Vendor 10085:				37,948.46
ACH	10087	EDD	07/16/2026	
	2-091-924-304	PR Batch 00006.07.2026 State Income Tax		8,520.85
	2-091-924-304	PR Batch 00006.07.2026 CA SDI		2,529.85
Total for this ACH Check for Vendor 10087:				11,050.70
ACH	10094	U.S. Treasury	07/16/2026	
	270659711291005	PR Batch 00006.07.2026 Federal Income Tax		20,994.93
	270659711291005	PR Batch 00006.07.2026 FICA Employer Portion		12,305.55
	270659711291005	PR Batch 00006.07.2026 Medicare Employer Portion		2,877.93
	270659711291005	PR Batch 00006.07.2026 FICA Employee Portion		12,305.55
	270659711291005	PR Batch 00006.07.2026 Medicare Employee Portion		2,877.93
Total for this ACH Check for Vendor 10094:				51,361.89
ACH	10141	Ca State Disbursement Unit	07/16/2026	
	57246558	PR Batch 00006.07.2026 Garnishment		379.84
Total for this ACH Check for Vendor 10141:				379.84
ACH	10264	CalPERS Supplemental Income Plans	07/16/2026	
	1003333577	PR Batch 00006.07.2026 CalPERS 457		3,482.31
	1003333577	PR Batch 00006.07.2026 100% Contribution		273.72
	1003333577	PR Batch 00006.07.2026 457 Loan Repayment		277.01
	1003333577	PR Batch 00006.07.2026 ROTH-Post-Tax		1,000.00
Total for this ACH Check for Vendor 10264:				5,033.04
ACH	10984	MidAmerica Administrative & Retirement Solutions	07/16/2026	
	1784053905727	PR Batch 00006.07.2026 401a Sick Contribution		221.39
	1784053905727	PR Batch 00006.07.2026 401(a) Defined Comp		925.00
	1784053905727	PR Batch 00006.07.2026 401a Cash Contribution		230.00
	1784053905727	PR Batch 00006.07.2026 401(a) ER Paid-Staff		271.10
	1784053905727	PR Batch 00006.07.2026 401a-Vacation Contribution		1,008.03
Total for this ACH Check for Vendor 10984:				2,655.52
ACH	11152	Sterling Health Services, Inc	07/16/2026	
	952583	PR Batch 00006.07.2026 Flexible Spending Account (PT)	PR Batch 00006.07.:	1,116.66
Total for this ACH Check for Vendor 11152:				1,116.66
ACH	10085	CalPERS Retirement System	07/16/2026	
	1003334343	PR Batch 00005.07.2026 CalPERS 8.25% EE PEPRA		105.99
	1003334343	PR Batch 00002.07.2026 CalPERS ER PEPRA		72.40
	1003334343	PR Batch 00002.07.2026 CalPERS 8.25% EE PEPRA		68.50
	1003334343	Retro PR Batch CalPERS ER PEPRA		14.24
	1003334343	PR Batch 00002.07.2026 CalPERS ER PEPRA		8.46
	1003334343	PR Batch 00005.07.2026 CalPERS ER PEPRA		111.64
	1003334343	PR Batch 00002.07.2026 CalPERS 8.25% EE PEPRA		8.00
	1003334343	Retro PR Batch CalPERS 8.25% EE PEPRA		13.94
Total for this ACH Check for Vendor 10085:				403.17
2400	11065	Justin Petruescu	07/16/2026	
	PP14 2026	PR Batch 00006.07.2026 Stipend		75.00
Total for Check Number 2400:				75.00
Total for 7/16/2026:				111,858.69

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10019	C R & R Incorporated	07/23/2026	
	000132257	Monthly Charges 3 YD Locked Recycle - 39500 Brookside - Jul 2026		157.44
	000132257	Monthly Charges 3 YD Commercial Bin - 39500 Brookside - Jul 2026		389.08
Total for this ACH Check for Vendor 10019:				546.52
ACH	10030	Southern California Edison	07/23/2026	
	700154530138Jun	Electricity 05/15/26 to 06/15/26 - 851 E 6th St		454.66
	700154530138Jun	Electricity 05/26/26 to 06/23/26 - 9781 Avenida Miravilla		163.93
	700154530138Jun	Electricity 05/26/26 to 06/23/26 - Well 25 / WO 31030		673.80
	700154530138Jun	Electricity 05/26/26 to 06/23/26 - Wells		273,549.82
	700154530138Jun	Electricity 05/26/26 to 06/23/26 - 560 Magnolia Ave		6,460.59
	701056432296Jul	Electricity 06/19-07/20/2026 - 37612 Cherry Valley Blvd		24.97
Total for this ACH Check for Vendor 10030:				281,327.77
ACH	10138	ARCO Business Solutions	07/23/2026	
	HW201 Jul 2026	ARCO Fuel Charges 07/14-07/20/2026		3,475.70
Total for this ACH Check for Vendor 10138:				3,475.70
ACH	10147	Online Information Services, Inc	07/23/2026	
	1395715	177 Credit Reports for Jun 2026		553.92
Total for this ACH Check for Vendor 10147:				553.92
ACH	10350	NAPA Auto Parts	07/23/2026	
	247944	Grease - Unit 41		59.22
	248484	Duster - Unit 56		8.50
Total for this ACH Check for Vendor 10350:				67.72
ACH	10632	Quinn Company	07/23/2026	
	WOG00025911	Well 16 Generator Maintenance - Parts		722.53
	WOG00025911	Well 16 Generator Maintenance - Labor		1,650.00
	WOG00025911	Well 16 Generator Maintenance - Misc		119.11
	WOG00025912	Well 21 Generator Maintenance - Labor		1,650.00
	WOG00025912	Well 21 Generator Maintenance - Parts		1,221.71
	WOG00025912	Well 21 Generator Maintenance - Misc		50.00
	WOG00025913	Well 24 Generator Maintenance - Misc		27.41
	WOG00025913	Well 24 Generator Maintenance - Parts		603.87
	WOG00025913	Well 24 Generator Maintenance - Labor		1,650.00
Total for this ACH Check for Vendor 10632:				7,694.63
ACH	10709	Core & Main LP	07/23/2026	
	Z006434	(1) Ford FSERK-L15 15 Emergency Repair Clamp Kit		2,091.95
	Z067298	(20) 14" BLK STL PIPE		1,885.63
	Z067298	(2) 12 x 7- 1/2 CPLG EPXY		1,497.83
	Z261470	(21) Nuts and Bolts Hydrant Solid 6		92.32
Total for this ACH Check for Vendor 10709:				5,567.73
ACH	11202	Orange County Winwater Works	07/23/2026	
	190353.06	(160) Ball Valve Brass 1 FIP X FIP		7,999.36
	190353.06	(50) Meter Coupling .75 X 2		817.82
	192536.01	3670-20 M18 6" Paddle Bare		300.62
	192536.01	2722-20 Super Saw Zall		322.18
Total for this ACH Check for Vendor 11202:				9,439.98
17942	UB*06270	Eden Omura or Maricel Omura	07/23/2026	
		Refund Check		7.56
		Refund Check		21.08
		Refund Check		512.68
		Refund Check		15.84
		Refund Check		17.52
		Refund Check		25.32
Total for Check Number 17942:				600.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17943	UB*06276	Gary Cook or Britney Young	07/23/2026	
		Refund Check		0.02
		Refund Check		0.01
		Refund Check		0.04
		Refund Check		0.01
		Refund Check		
Total for Check Number 17943:				0.08
17944	UB*06277	Kenneth Carlson or Carrie Carlson	07/23/2026	
		Refund Check		133.82
Total for Check Number 17944:				133.82
17945	UB*06274	RMC Group LLC or Reyes Ortega	07/23/2026	
		Refund Check		0.39
Total for Check Number 17945:				0.39
17946	UB*06272	Allied Pacific Property Management	07/23/2026	
		Refund Check		6.28
		Refund Check		14.96
		Refund Check		12.36
		Refund Check		9.00
Total for Check Number 17946:				42.60
17947	UB*06284	Mason Eldridge	07/23/2026	
		Refund Check		277.64
Total for Check Number 17947:				277.64
17948	UB*06273	Luciel Gadson	07/23/2026	
		Refund Check		190.09
Total for Check Number 17948:				190.09
17949	UB*06281	Haskell Real Estate Inc	07/23/2026	
		Refund Check		42.52
Total for Check Number 17949:				42.52
17950	UB*06278	Roberta McRae	07/23/2026	
		Refund Check		100.48
Total for Check Number 17950:				100.48
17951	UB*06280	Cindy Mendoza	07/23/2026	
		Refund Check		7.49
		Refund Check		14.41
		Refund Check		9.47
		Refund Check		5.41
		Refund Check		4.69
		Refund Check		13.57
Total for Check Number 17951:				55.04
17952	UB*06282	Tracey Munoz	07/23/2026	
		Refund Check		88.37
Total for Check Number 17952:				88.37
17953	AR-Paci1	Pacific Scene Homes/BCVWD	07/23/2026	
	07222026	AR 13 Refund to Post to AR 79 for Reconciliation		27,803.51
	07222026	AR 13 Refund to Post to AR 79 for Reconciliation		12,714.37
Total for Check Number 17953:				40,517.88
17954	UB*06279	Helen Schumacher	07/23/2026	
		Refund Check		25.00
Total for Check Number 17954:				25.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17955	UB*06283	Rebecca Steiner	07/23/2026	
		Refund Check		43.06
		Refund Check		8.95
		Refund Check		20.48
		Refund Check		12.37
		Refund Check		29.36
		Refund Check		18.59
Total for Check Number 17955:				132.81
17956	UB*06271	Jorge Vargas	07/23/2026	
		Refund Check		2.96
		Refund Check		1.50
		Refund Check		4.09
		Refund Check		3.57
		Refund Check		5.12
		Refund Check		6.14
Total for Check Number 17956:				23.38
17957	UB*06275	Jose Virgen Barba	07/23/2026	
		Refund Check		99.21
Total for Check Number 17957:				99.21
17958	10792	A-1 Financial Services	07/23/2026	
	07202026	August 2026 Rent - 851 E. 6th St Eng Office		2,996.00
Total for Check Number 17958:				2,996.00
17959	10144	Alsco Inc	07/23/2026	
	LYUM1972436	Cleaning Mats/Air Fresheners 560 Magnolia Jul 2026		55.15
	LYUM1972438	Cleaning Mats/Shop Towels 12th/Palm Jul 2026		29.68
Total for Check Number 17959:				84.83
17960	10420	Amazon Capital Services, Inc.	07/23/2026	
	1MC4-PGPD-XDVL	White Board & Markers		201.36
	1MC4-PGPD-XDVL	Goggles & Cover Tear Offs - Painting with Airless Sprayer		48.55
Total for Check Number 17960:				249.91
17961	10305	Beaumont Basin Watermaster	07/23/2026	
	B-329	Dudek WM Task No 26-14		2,952.00
Total for Check Number 17961:				2,952.00
17962	10822	Canon Financial Services, Inc	07/23/2026	
	43361399	Meter Usage - 05/01-05/31/2026		471.32
	43361399	Contract Charge - 06/01-06/30/2026 - 560 Magnolia		450.03
Total for Check Number 17962:				921.35
17963	10351	Cherry Valley Nursery & Landscape Supply	07/23/2026	
	T-0439793	3/4" Grey Rock - NCRF Phase II Facility		387.90
	T1-0446434	3/4" Grey Rock - Restore 8940 Miravilla		37.71
Total for Check Number 17963:				425.61
17964	11399	Conex Hub Inc	07/23/2026	
	3803	40' Shipping Container		5,818.50
Total for Check Number 17964:				5,818.50
17965	10340	County of Riverside	07/23/2026	
	INV-00382679	2026 Annual Blanket Encroachment Permit - Cherry Valley		2,000.00
Total for Check Number 17965:				2,000.00
17966	11364	Delta Motor Co., Inc.	07/23/2026	
	26064	Well 1 Motor Repairs		8,070.38
Total for Check Number 17966:				8,070.38

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17967	10942	Diamond Environmental Services LP	07/23/2026	
	0007091192	Basin Handwash Station Rental - 39500 Brookside		158.29
Total for Check Number 17967:				158.29
17968	11230	Healthpointe Medical Group, Inc	07/23/2026	
	631530-4900705	Employment Testing		175.00
Total for Check Number 17968:				175.00
17969	10545	Itron, Inc	07/23/2026	
	737968	Temetra Portal 10,001-25,000 Endpoints Subscription - Aug 2026		1,736.99
	737968	Temetra Portal 10,001-25,000 Endpoints Sub - Sep 26 - July 27		19,105.79
Total for Check Number 17969:				20,842.78
17970	11066	Thomas Lamont	07/23/2026	
	6282-278131	Reimbursement - Wilson Starter		104.39
Total for Check Number 17970:				104.39
17971	11100	Loomis Armored US, LLC	07/23/2026	
	14013548	Armored Truck Services - Jul 2026		423.15
Total for Check Number 17971:				423.15
17972	10400	Sylvia Molina	07/23/2026	
	07012026	Transportation Reimb - GFOA Conf - S Molina 06/27-07/01/2026		256.59
	07012026	Meals Reimb - GFOA Conf - S Molina 06/27-07/01/2026		156.69
Total for Check Number 17972:				413.28
17973	10143	Nobel Systems Inc	07/23/2026	
	06092026	Water Audit Validation 2026		2,500.00
	16385	AR 833 - Oak Valley Parkway (Target)		320.00
	16386	AR 624 - Jack Rabbit Trail (Beaumont Pointe)		320.00
	16387	AR 726 - APN 402-200-020		320.00
	16388	AR 737 - APN 400-010-001		320.00
	16389	Tukwet Canyon Easement		320.00
	16390	Tract 31462 Phase 4 PRV Station Easement		320.00
	16391	AR 79 - APN 421-750-037		320.00
	16392	AR 314 - Tract 31470-6		1,920.00
	16393	AR 582 - Tract 31462 Phase 4 PRV Station		320.00
	16394	AR 748 - Tukwet Canyon Emergency Connection		320.00
	16395	AR 805 - Tract 31462-28		1,280.00
	16396	AR 802 - Tract 31462-17		960.00
	16397	AR 811 - Tract 31462-19		320.00
	16398	AR 803 - Tract 31462-19		1,280.00
	16399	AR 804 - Tract 31462-27		1,280.00
	16400	Tract 23571		2,560.00
	16401	Tentative Parcel Map No 35023		1,280.00
	16402	AR 421 - Tract 27971 NPW POC No.1		320.00
	16403	AR 589 - Tract 27971 NPW POC No.10		320.00
	16404	Noble Pipelines (2023-007)		960.00
	16405	B-Line Pipeline Replacement		960.00
	16406	NPW PRV Palmer 2024 Projects		640.00
	16407	AR 761 - APN 414-120-031 PM 31368		320.00
	16408	AR 762 - APN 414-120-025		320.00
	16409	AR 762 - PW - APN 414-120-025		320.00
	16410	AR 49 - APN 408-110-044		320.00
	16411	AR 481 - APN 405-120-005		320.00
	16412	AR 841 - APN 415-171-034		320.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
	16413	AR 836 - APN 415-171-035		320.00
	16414	AR 840 - APN 415-171-036		320.00
	16415	AR 780 - APN 419-020-065		320.00
	16416	Lot of 89 (APN 419-020-075) Tract No. 31468-3		320.00
	16417	APN 424-050-012		320.00
	16418	AR 778 - APN 407-190-013,-015		160.00
	16418	AR 779 - APN 407-190-013,-015		160.00
	16419	AR 791 - APN 419-170-034,-035		320.00
	16420	AR 624 - APN 420-060-002,-005,-009,-010,-016,-017,-018,-021,-022		320.00
	16421	Document 10060		320.00
	16422	Well 26 Cherry Chromium VI Interconnection Pipeline		640.00
	16423	AR 716 - Tract 31470-6 Service Connection		320.00
	16424	AR 701 - McClure Industrial		320.00
Total for Check Number 17973:				25,540.00
17974	10573	O'Reilly Auto Parts	07/23/2026	
	2678-368741	3 Sunshades - Unit 55, 56, 58		71.08
Total for Check Number 17974:				71.08
17975	10990	Andy Ramirez	07/23/2026	
	06262026	Mileage Reimb - ACWA Region 8 Event - A Ramirez - 06/26/2026		107.30
	06262026	Meal Reimb - ACWA Region 8 Event - A Ramirez - 06/26/2026		19.38
	06262026B	Meal Reimb - ACWA Region 8 Event - A Ramirez - 06/26/2026		32.73
Total for Check Number 17975:				159.41
17976	10290	San Gorgonio Pass Water Agency	07/23/2026	
	26-00331	1,448 AF @ $399 for June 2026		577,752.00
Total for Check Number 17976:				577,752.00
17977	10668	Thomas Harder & Co	07/23/2026	
	29	Hydrogeological Consulting Services - Well 2A		41,419.70
Total for Check Number 17977:				41,419.70
17978	11190	Univar Solutions USA, Inc	07/23/2026	
	53989256	(3) 275-Gal Tote Earthtec for Recharge Facility		12,872.19
	54026031	(3) 275-Gal Tote Earthtec for Recharge Facility		6,581.01
Total for Check Number 17978:				19,453.20
17979	10934	USAFact, Inc	07/23/2026	
	2026060035	Pre-Employment Background Check		33.13
Total for Check Number 17979:				33.13
17980	10385	Waterline Technologies, Inc. - PSOC	07/23/2026	
	5805571	Chlorine - Well 23		2,242.50
Total for Check Number 17980:				2,242.50
17981	10651	Weldors Supply and Steel, Inc	07/23/2026	
	49926	Oxygen - Unit 51		130.00
Total for Check Number 17981:				130.00
17982	10158	Wienhoff Drug Testing	07/23/2026	
	139979	Random Drug Testing - Emp #208		18.25
Total for Check Number 17982:				18.25
Total for 7/23/2026:				1,063,458.02

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10781	Umpqua Bank	07/24/2026	
ACH	10292	Association of California Water Agencies		
		ACWA Region 8 Event Refund - D Slawson		-85.00
		ACWA Region 8 Event Refund - D Slawson		-130.00
ACH	10034	US Postal Service		
		Postage - Election Maps		11.50
		Annual Post Office Box Fee		584.00
ACH	10052	Home Depot Credit Services		
		(4) Underlayment - 11th St Flooring		168.09
		(2) Mason Chisels		31.18
ACH	10063	The Record Gazette		
		Notice of Public Hearing - Urban Water Management Plan		427.09
ACH	10116	Verizon Wireless Services LLC		
		Cell Phone/iPad Charges for May 2026		1,193.20
ACH	10135	Big Time Design		
		Uniforms - Customer Service Staff		366.54
		Uniforms - Production Staff		344.19
		Uniforms - Maintenance Staff		272.67
		Uniforms - Transmission and Distribution Staff		4,771.73
ACH	10173	California Society of Municipal Finance Officers		
		Advanced Specialty Topic SBITA - W Clayton		100.00
ACH	10224	Legal Shield		
		Monthly Prepaid Legal for Employees Jun 2026		67.80
ACH	10274	Beaumont Chamber of Commerce		
		Chamber Breakfast - Jul 2026 - D Hoffman		25.00
		Chamber Breakfast - Jul 2026 - D Slawson		25.00
		Chamber Breakfast - Aug 2026 - L Williams		25.00
ACH	10338	California Special Districts Association		
		CSDA 2026 Annual Conference - L Williams - 08/24-08/27/2026		890.00
		CSDA 2026 Annual Conference - D Slawson - 08/24-08/27/2026		890.00
ACH	10409	Stater Bros		
		Ice - Heat Stress Safety		19.36
		Drinks and Plates - Employee Retention		87.35
		Ice - Heat Stress Safety		38.73
ACH	10420	Amazon Capital Services, Inc.		
		Alkaline Batteries		24.23
		Wireless Keyboard		26.93
		Translator Device		339.40
		Toner - Postage Machine		161.52
ACH	10432	Patton Sales Corp		
		1-1/4" CRD Round 10' - Forks for Tractors		86.25
ACH	10444	MISAC		
		Excellence in IT Award Application		100.00
		Annual Membership Dues - R Rasha		130.00
ACH	10546	Frontier Communications		
		05/25-06/24/2026 Jun FIOS/FAX 851 E 6th Street		384.99
		05/10-06/09/2026 May FIOS/FAX 12th/Palm		736.83
		05/25-06/24/2026 Jun FIOS/FAX 560 Magnolia Ave		598.47
ACH	10573	O'Reilly Auto Parts		
		Wiper Blades - Unit 45		53.85
ACH	10588	Marriott Hotels		
		Hotel - CSDA 2026 Annual Conf - J Covington - 08/24-08/27/2026		909.75
ACH	10596	Tractor Supply Co		
		Tool Rack - Unit 62		59.25
ACH	10623	WP Engine		
		Web Host for BCVWD Website Jun 2026		400.00
ACH	10684	Ubiquity Networks		
		UniFi Hosting		29.00
ACH	10692	MMSoft Design		
		Network Monitoring Software Jun 2026		1,491.41
		Network Monitoring Software Jun 2026		184.75
ACH	10696	Innovative Document Solutions		
		Canon Image Runner 05/01-05/31/2026 Overage Charge		289.86
		Toner - Canon Image Runner		235.26
ACH	10784	Autodesk, Inc		
		Auto CAD Software 851 E 6th St - Jun 2026		1,080.00
		Auto CAD Software 851 E 6th St - Jun 2026		620.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10790	Microsoft		
		Monthly Microsoft Office License - Jun 2026		1,257.33
		Monthly Microsoft Office License - Jun 2026		15.00
		Monthly Microsoft Office License - Jun 2026		16.40
		Monthly Microsoft Office License - Jun 2026		450.00
ACH	10840	Primo Brands Ready Fresh (Arrowhead)		
		Water - 05/23-06/22/2026 - 851 E 6th St		66.14
ACH	10892	Zoom Video Communications, Inc.		
		(10) Video Conference - Jul 2026		219.89
ACH	10926	SSD Alarm		
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside Ave		148.21
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia		282.13
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia		203.90
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside Ave		172.59
		Alarm Equip/Rent/Service/Monitor - 815 12th St		67.51
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia		160.68
		Alarm Equip/Rent/Service/Monitor - 851 E. 6th St		107.04
		Alarm Equip/Rent/Service/Monitor - 11083 Cherry		81.97
		Alarm Equip/Rent/Service/Monitor - 815 12th St		138.57
		Access Control Services - 39500 Brookside Ave		88.30
ACH	10978	Nextiva, Inc.		
		Monthly Phone Service Jun 2026		3,418.77
ACH	11010	Water ISAC		
		Annual Membership Dues - R Rasha - 06/23-06/24/2027		650.00
ACH	11027	Urban Water Institute, Inc		
		UWI Conference Registration - A Ramirez - 08/19-08/21/2026		870.35
ACH	11169	Space Exploration Technologies Corp		
		Back Up Internet - Jul 2026		810.00
		Back Up Internet - Jul 2026		175.00
ACH	11193	Mitsogo, Inc		
		Cyber Security - iPads - Jun 2026		108.00
ACH	11216	DNS Filter		
		Monthly Spam Filter - Jun 2026		225.00
ACH	11217	Family Dollar		
		Table Covers - Employee Retention		25.86
ACH	11240	Adobe		
		Acrobat Pro Subscription July 2026		757.69
ACH	11252	OpenAI, LLC		
		ChatGPT Subscription - Jun 2026		325.00
ACH	11258	Otter.ai, Inc.		
		Otter Business Subscription - 06/04-07/04/2026		150.00
ACH	11263	CBPELSG		
		Biennial Renewal - Civil Engineer - M Swanson		180.00
ACH	11280	Constant Contact		
		Communication Subscription 05/05-06/04/2026		351.00
ACH	11322	Blanks USA		
		Door Hangers		81.97
ACH	11332	Filemail		
		Filemail Business Subscription - Refund Pending		918.00
ACH	11374	Walk N Wear		
		Uniforms - Field Staff		339.32
		Uniforms - Customer Service		113.10
		Uniforms - Maintenance		113.30
		Uniforms - Field Staff		1,470.17

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	11375	Enercalc		
		Enercalc License - Engineering		199.00
ACH	11384	Anthropic, PBC		
		AI Technology Licensure		125.00
ACH	11392	CSI Inspection Services		
		6th St & Veile Ave Office Inspection		1,200.00
ACH	11396	National Notary Association		
		CA Notary Renewal Package - W Clayton		680.18
ACH	11397	Pasadena Hotel & Pool		
		Hotel - ACWA Region 8 Event - A Ramirez - 06/25-06/26/2026		331.13
		Parking - ACWA Region 8 Event - A Ramirez - 06/25-06/26/2026		32.00
ACH	11398	United States Contractors Supply		
		Pipe Saw		430.98
Total for this ACH Check for Vendor 10781:				35,621.66
Total for 7/24/2026:				35,621.66
17983	UB*06285	Rosa Galarza or Daniel Galarza	07/28/2026	
		Refund Check		22.24
		Refund Check		14.84
		Refund Check		8.54
		Refund Check		21.28
		Refund Check		98.55
Total for Check Number 17983:				165.45
17984	10319	ACWA Joint Powers Insurance Authority	07/28/2026	
	07202026	2025/2026 4th Qtr Finance WC Calculation Adj		0.94
	07202026	2025/2026 4th Qtr Customer Service WC Calculation Adj		0.24
	07202026	2025/2026 4th Qtr Workers Comp		20,414.34
	07202026	2025/2026 4th Qtr HR WC Calculation Adj		0.08
	07202026	2025/2026 4th Qtr Operations WC Calculation Adj		0.12
	07202026	2025/2026 4th Qtr Operations WC Calculation Adj		0.07
	07202026	2025/2026 4th Qtr Operations WC Calculation Adj		1.18
	07202026	2025/2026 4th Qtr IT WC Calculation Adj		0.12
	07202026	2025/2026 4th Qtr Board WC Calculation Adj		0.04
	07202026	2025/2026 4th Qtr Engineering WC Calculation Adj		0.80
	07202026	2025/2026 4th Qtr Operations WC Calculation Adj		0.34
	07202026	2025/2026 4th Qtr Operations WC Calculation Adj		0.10
Total for Check Number 17984:				20,418.37
17985	10398	Infosend, Inc	07/28/2026	
	312526	Jun 2026 Supply Charges for Utility Billing		750.77
	312526	Jun 2026 Processing Charges for Utility Billing		938.57
	312527	Jun 2026 Postage Charges for Utility Billing		5,775.21
Total for Check Number 17985:				7,464.55
17986	10290	San Gorgonio Pass Water Agency	07/28/2026	
	26-00332	2,000 AF @ $399 for June 2026 - Transfer from SGPWA Storage Acct		798,000.00
Total for Check Number 17986:				798,000.00
Total for 7/28/2026:				826,048.37
			Report Total (169 checks):	2,782,001.48

Beaumont-Cherry Valley Water District **Board of Directors Regular Meeting** **August 12, 2026**	**Item 3d**

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Approval of Pending Invoices**

Staff Recommendation

Approve the pending invoices totaling $4,688.00.

Background

Staff has reviewed the pending invoices and found the services rendered were acceptable to the District.

Fiscal Impact

There is a $4,688.00 impact to the District which will be paid from the 2026 budget.

Attachment(s)

1. Richards Watson Gershon Invoice #259720

Staff Report prepared by William Clayton, Finance Manager

//RWG LAW

T 213.626.8484
F 213.626.0078
Fed. I.D. No. 95-3292015

350 South Grand Avenue
37th Floor
Los Angeles, CA 90071

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DAN JAGGERS, GENERAL MANAGER
BEAUMONT- CHERRY VALLEY WATER DISTRICT
560 MAGNOLIA AVENUE
BEAUMONT, CA 92223-2258

Invoice Date:	July 28, 2026
Invoice Num.:	259720
Matter Number:	[redacted]

[redacted] GENERAL COUNSEL SERVICES

For professional services rendered through June 30, 2026

Fees	4,688.00
Costs	0.00
Total Amount Due	**$4,688.00**

TERMS: PAYMENT DUE UPON RECEIPT

PLEASE RETURN THIS PAGE WITH YOUR REMITTANCE TO

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Los Angeles, CA 90071

RICHARDS WATSON GERSHON

BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223

MINUTES OF REGULAR MEETING – ENGINEERING WORKSHOP
OF THE BOARD OF DIRECTORS
Thursday, June 25, 2026 at 6:00 p.m.

Meeting held at 560 Magnolia Ave., Beaumont, CA
pursuant to California Government Code Section 54950 et. seq.

Call to Order: *President Williams opened the meeting at 6:00 p.m.*
Pledge of Allegiance was led by President Williams.
Invocation was given by Director Ramirez.

Roll Call:

Directors present:	Covington, Hoffman, Ramirez, Slawson, Williams
Directors absent:	None
Staff present:	General Manager Dan Jaggers Director of Engineering Mark Swanson Director of Finance and Administration Sylvia Molina Director of IT and Cybersecurity Robert Rasha Human Resources and Risk Manager Ren Berioso Finance Manager William Clayton Associate Civil Engineer I Evan Ward Engineering Assistant Khalid Sebai Water Utility Superintendent Julian Herrera Executive Assistant Lynda Kerney
Legal Counsel	James Markman

Members of the public who registered their attendance or appeared online: Michael Miller, Gwyn-Mohr Tully, Galen Davis, Lance Eckhart, Emmett Campbell, Susan Urero, Lisa Manka, Philip Stien, Ricardo Flores, Evelyn Morentin-Barcena, and David Hendryx.

Public Comment: None.

1. **Adjustments to the Agenda:** None.

2. **Reports / Presentations / Information Items**
The Board received and filed the following reports:
   a) *Annual Disclosure (California Government Code Section 66013(d)), Fiscal Year 2025 Capacity Charges*
   b) *California Society of Municipal Finance Officers (CSMFO) Operating Budget Excellence Award for the FY 2026 Operating Budget*
   c) *Notice to the Registrar of Voters – General District Election*
by the following roll-call vote:

MOVED: Covington	SECONDED: Hoffman	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

3. **Consent Calendar**
   The Board approved the Consent Calendar items with one motion:
   a. Review of the April 2026 Budget Variance Reports
   b. Review of the April 30, 2026 Cash/Investment Balance Report
   c. Review of Check Register for the Month of May 2026
   d. Approval of May 2026 Invoices
   e. Minutes of the Regular Meeting of May 13, 2026
   f. Minutes of the Regular Meeting of May 28, 2026
   g. Letter of Support for San Gorgonio Pass Water Agency Grant Application
   by the following roll-call vote:

MOVED: Slawson	SECONDED: Covington	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

4. **Public Hearing**
   a. **Resolution 2026-17: Adopting the 2025 San Gorgonio Pass Regional Urban Water Management Plan**
   b. **Resolution 2026-18: Adopting the Beaumont-Cherry Valley Water District Water Shortage Contingency Plan**

Director of Engineering Mark Swanson introduced the draft Regional Urban Water Management Plan (RUWMP), explaining that State law requires adoption every five years and submission to the Department of Water Resources (DWR) by July 1, 2026. He noted that the District collaborated with the San Gorgonio Pass Water Agency (SGPWA) and consultant Zanjero Group to prepare the region's first RUWMP. Zanjero representatives Galen Davis and Gwyn-Mohr Tully presented an overview of the plan, explaining that the document consists of regional chapters shared by participating agencies, together with individual chapters satisfying each agency's statutory requirements. The presentation summarized projected population growth, regional and local water supplies, groundwater banking, Edgar Canyon surface water rights, projected demands, and long-term water supply reliability. The consultants emphasized that the plan demonstrates the District's ability to meet projected demands through 2050 by combining imported water, local groundwater production, conjunctive use, and managed groundwater storage.

During the presentation, Director Ramirez asked whether projected increases in stored groundwater for neighboring agencies reflected verified storage capacity or assumptions. Mr. Davis explained the figures were derived directly from Beaumont Basin Watermaster reports. Director Covington questioned the reported water use for smaller retail agencies and noted apparent inconsistencies with groundwater sustainability reporting. Mr. Davis responded that the figures were based on available data obtained from the smaller agencies and other regional sources and offered to review the underlying information. Director Covington also questioned why projected supplies generally paralleled projected demands. Mr. Davis, General Manager Dan Jaggers, and Mr. Tully explained that the tables were intended to demonstrate the District's ability to satisfy projected demands rather than quantify all available water supplies. They described the District's conjunctive use strategy, including imported water purchases, groundwater banking within the Beaumont Basin and other storage programs, and management of stored supplies during wet and dry years. General Manager Jaggers further illustrated how groundwater storage has increased over time through coordinated regional management and emphasized that additional stored supplies provide flexibility beyond the demand projections reflected in the plan.

Mr. Swanson then highlighted a proposed narrative clarification to the Urban Water Management Plan regarding potable and non-potable water reporting. He explained that approximately 800 acre-feet of irrigation demand currently supplied through interconnected potable facilities is reported as potable water because portions of the recycled water distribution system have not yet been completed. As additional infrastructure is constructed, those demands are expected to transition to the non-potable system. Staff recommended adding explanatory language to clarify the reported figures without changing the underlying data.

Discussion then focused on the proposed Water Shortage Contingency Plan. Director Covington requested a more detailed explanation of the plan, noting that the Board relies upon the document when considering drought response measures. Mr. Tully explained that the plan serves as the District's framework for responding to water shortages, ranging from voluntary conservation through mandatory restrictions and emergency health-and-safety measures, depending upon local conditions or State directives. Mr. Swanson and General Manager Jaggers reviewed the six shortage stages, explaining the associated supply conditions, conservation targets, and examples of response measures available to the Board, including expanded public outreach, water use audits, irrigation restrictions, encouragement of use of non-potable construction water, HOA outreach, drought surcharges, limitations on construction water use, and progressively stricter mandatory reductions during severe shortages. Staff emphasized that the plan provides guidance rather than automatic requirements and that any future implementation would return to the Board for public discussion and consideration based on then-current water supply conditions. Director Ramirez observed that the document appropriately emphasized the State's "Making Conservation a California Way of Life" initiative. Director Covington thanked staff for providing the additional explanation, stating it would assist both the Board and the public in understanding the document before adoption.

President Williams opened the public hearing at 7:15 p.m. Recording Secretary Lynda Kerney reported that no written or oral comments had been received prior to the hearing.

Public Comment

SGPWA General Manager Lance Eckhart expressed support for the regional planning effort and noted that the joint document promotes consistent long-range water supply planning throughout the region. He observed that Urban Water Management Plans are compliance documents intended to demonstrate long-term water reliability and stated that the collaborative regional approach strengthens future water supply planning.

General Manager Jaggers reported that, unlike the prior Urban Water Management Plan update, the City of Beaumont had submitted no comments on the current plan.

President Williams closed the public hearing at 7:20 p.m.

The Board took the following actions:

Adopted Resolution No. 2026-17 adopting the 2025 San Gorgonio Pass Regional Urban Water Management Plan, including Chapter 7 constituting the Beaumont-Cherry Valley Water District's Urban Water Management Plan, as presented with staff's proposed additions, by the following roll-call vote:

MOVED: Slawson	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

Authorized the General Manager to file the adopted 2025 Regional Urban Water Management Plan with the California Department of Water Resources, California State Library, and other agencies as required by law by the following roll-call vote:

MOVED: Slawson	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

Adopted Resolution No. 2026-18 adopting the Beaumont-Cherry Valley Water District Water Shortage Contingency Plan as contained within Chapter 7 of the 2025 Regional Urban Water Management Plan, as presented, by the following roll-call vote:

MOVED: Slawson	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

Authorized the General Manager to take such actions as necessary to implement and administer the 2025 Urban Water Management Plan and Water Shortage Contingency Plan by the following roll-call vote:

MOVED: Slawson	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

7:24 p.m. – Director Ramirez exited the meeting

5. Resolution 2026-19 Adopting the 2026-2027 Annual Water Supply and Demand Assessment

Director of Engineering Mark Swanson reminded the Board that the draft Annual Water Supply and Demand Assessment had been presented at the June 10, 2026 meeting. He explained that the annual assessment compares projected potable and non-potable demands with available supplies and must be submitted to the State by July 1. Based on historical consumption, anticipated growth, and available local and imported supplies, staff projected approximately 14,000 acre-feet of total demand for July 2026 through June 2027. Available supplies were projected to meet that demand, with an estimated potable surplus of approximately 120 acre-feet. Mr. Swanson also noted a minor correction to a footnote in the document, changing a reference from Attachment 1 to Attachment 2.

General Manager Dan Jaggers explained that staff used a conservative demand projection because annual water use can vary significantly with weather conditions. He noted that actual District demand has generally remained relatively stable in recent years, but a hot, dry year could increase consumption. Staff therefore preferred to project somewhat higher demand and demonstrate that sufficient supplies would remain available. Mr. Swanson added that the prior year's forecast was reasonably close to actual demand, supporting the methodology used for the current assessment.

The Board adopted Resolution 2026-19 adopting the 2026-2027 Annual Water Supply and Demand Assessment by the following roll-call vote:

MOVED: Covington	SECONDED: Hoffman	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

6. 2025 External Audit and Draft Annual Comprehensive Financial Report

Finance Manager William Clayton presented the District's 2025 External Audit and Final Annual Comprehensive Financial Report (ACFR). He reported that the District again received an unmodified (clean) audit opinion, with no material weaknesses, significant deficiencies in internal controls, or instances of noncompliance identified. He further noted that the District remained in a strong financial position with an increase in net position during 2025 and continued sound fiscal management. Mr. Clayton stated the District intended to submit the 2025 ACFR for the Government Finance Officers Association Certificate of Achievement for Excellence in Financial Reporting, which, if awarded, would represent the District's ninth consecutive year of recognition.

Evelyn Morentin Barcena, Audit Manager with Rogers, Anderson, Malody & Scott, LLP (RAMS) explained the audit process and commended the Finance Department for its preparation, organization, and professionalism throughout the audit process.

In response to Director Covington, Finance and Audit Committee Chair Hoffman confirmed that the Committee had conducted a detailed review. He commended staff for maintaining accurate financial records, adhering to the adopted budget, and carefully monitoring expenditures throughout the year. President Williams noted the Finance Department's diligence and preparedness, and the importance of maintaining the District's strong financial condition. General Manager Jaggers thanked District staff for maintaining a high level of financial accountability and internal controls, observing that the District's financial management practices have continued to strengthen over the years through the collective efforts of staff.

The Board received and filed the independent auditors' unmodified (clean) opinion on the Beaumont-Cherry Valley Water District's financial statements for the year ended December 31, 2025, as presented in the Final December 31, 2025, Annual Comprehensive Financial Report by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

7. California Special Districts Association (CSDA) 2026 Board Elections: Vote to Elect a Representative to the CSDA Board of Directors in the Southern Network for Seat C

The Board cast a vote for Melinda Sedmak to the California Special District Association Board of Directors in the Southern Network for Seat C by the following roll-call vote:

MOVED: Slawson	SECONDED: Covington	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

8. Resolution 2026-20: Acceptance of an Easement from the Fairway Canyon Community Association and Meritage Homes of California for a Pipeline Alignment Between Fairway Canyon Development and Oak Valley Parkway on APNs 422-370-020, 422-370-021, and 413-790-050

Mr. Swanson proposed acceptance of easements associated with the final Phase 4C of the Fairway Canyon development. He explained that the District had completed construction of a non-potable pipeline serving Phase 4C, with the remaining work consisting of securing permanent easements necessary to operate and maintain facilities located outside the public right-of-way. Swanson reviewed the pipeline alignment extending through parcels owned by Meritage Homes and the Fairway Canyon Community Association before connecting to an existing easement across the Tukwet Canyon Golf Course property. He explained that the proposed easements would provide the District with a continuous corridor for access, operation, maintenance, and future replacement of the pipeline.

Mr. Swanson advised that separate easements had been prepared by Meritage Homes and the Fairway Canyon Community Association and noted that developer representative David Hendryx was present at the meeting. He explained that adoption would complete the documentation necessary for the District to assume ownership and long-term responsibility for the pipeline facilities.

The Board adopted Resolution 2026-20 approving, authorizing, and directing the General Manager to accept a Grant of Easement from the Fairway Canyon Community Association and Meritage Homes of California for District facilities associated with a Pipeline Alignment located between the Fairway Canyon Development and Oak Valley Parkway (APNs 422-370-020, 422-370-021, and 413-790-050) by the following roll-call vote:

MOVED: Slawson	SECONDED: Hoffman	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

9. Request for Extension of *Will-Serve Letter* for an Expansion to the Existing Church Located on Riverside County Assessor's Parcel Number (APN) 408-070-012 on the Southeast Corner of Brookside Ave and Orchard Heights Avenue

7:54 p.m. - Director Covington recused himself and exited the room.

Mr. Swanson presented a request to extend the previously approved Will-Serve Letter (WSL) for the proposed expansion of the existing Calvary Chapel church. He explained that the original WSL, approved on July 10, 2024, had expired while the applicant continued project planning and coordination. Swanson reported that the proposed development remained substantially consistent with the previously approved project, with a net increase of approximately 2.5 Equivalent Dwelling Units, primarily attributable to irrigation demand. Consistent with current District standards, the project would be required to install a separate irrigation meter, while the existing meter could continue serving the domestic and fire protection demands.

The project architect, Philip Stien, thanked the District for its continued consideration of the project. He stated that, although the expansion would significantly increase building square footage, the increase in water demand remained comparatively modest due to the project's use of drought-tolerant landscaping, hardscape features, and limited turf areas.

The Board approved the extension of the existing Will-Serve Letter for the proposed expansion to the Calvary Chapel church located on APN 408-070-012 subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

7:59 p.m. - Director Covington returned to the room.

10. Request for Extension of *Will-Serve Letter* for a Single-Family Residence located on Pennsylvania Avenue (APN 415-091-011) North of Antonell Court and South of Thirteenth Street

Mr. Swanson presented a request to extend the previously approved Will-Serve Letter (WSL) for the construction of a single-family residence on Pennsylvania Avenue. He explained that the original WSL, approved in May 2024, had expired and that the property had since changed ownership. Although the project remained substantially the same, staff brought the request before the Board so that a new one-year WSL could be issued in the name of the current property owner. Swanson advised that the property is currently unimproved with no existing water service or meter and that the applicant would be responsible for paying all applicable frontage, capacity, service, and related fees. He further noted that the residence would be served from the existing 10-inch 2750 Pressure Zone water main in Pennsylvania Avenue.

The applicant, Ricardo Flores, inquired about the next steps and Swanson explained that District staff would provide a letter outlining the required fees, deposits, and application materials needed to establish water service, after which the meter application process would proceed.

The Board approved the extension of the existing Will-Serve Letter for the proposed single-family residence at APN 415-091-011 within the City of Beaumont, subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

11. Topic List for Future Meetings:

	Item requested	Date of request	Requester
1	Update on Grand Avenue pipeline project (July)	1/22/26	Covington
2	Legal Counsel update on SGMA activities	3/11/26	

12. Announcements

President Williams called attention to the following announcements:

- Finance & Audit Committee meeting: Wednesday, Jul. 1 at 3:00 p.m. (note date change due to holiday)
- District offices will be closed in observance of Independence Day: Thurs., Jul. 2
- Regular Board Meeting: Wednesday, Jul. 8 at 6:00 p.m.
- Board Training Sessions: Thursday, Jul. 9 and Friday, Jul. 10
- Personnel Committee: Tuesday, Jul. 21 at 4:30 p.m.
- Engineering Workshop: Thursday, Jul. 23 at 6:00 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Aug. 5 at 11:00 a.m.
- Collaborative Agencies meeting: Wednesday, Aug. 5 at 5:00 p.m.
- San Gorgonio Pass Regional Water Alliance: Wednesday, Sept. 23 at 5:00 p.m.

13. Recessed to Closed Session: 8:04 p.m.

Recording Secretary Lynda Kerney announced the following Closed Session items:

a. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: APNs 407-170-008 and 407-170-029
Agency Negotiator: Dan Jaggers, General Manager
Under Negotiation: Price and terms of payment

b. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: APN 407-150-016
Agency Negotiator: Dan Jaggers, General Manager
Under Negotiation: Price and terms of payment

Reconvene in Open Session: 8:20 p.m.

14. Report on Action Taken During Closed Session

President Williams noted that Director Hoffman had exited the meeting at 8:04 p.m. and announced there was no reportable action taken in Closed Session.

15. Adjournment

President Williams adjourned the meeting at 8:20 p.m.

	ATTEST:
DRAFT UNTIL APPROVED	*DRAFT UNTIL APPROVED*
______________________________	______________________________
Director Lona Williams, President to the Board of Directors of the Beaumont-Cherry Valley Water District	Director David Hoffman, Secretary to the Board of Directors of the Beaumont-Cherry Valley Water District

BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223

MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS
Wednesday, July 8, 2026 at 6:00 p.m.

Meeting held in person at 560 Magnolia Ave., Beaumont, CA pursuant to California Government Code Section 54950 et. seq.

Call to Order: *President Williams opened the meeting at 6:00 p.m.*
Pledge of Allegiance was led by Director Ramirez.
Invocation was given by Director Slawson.

Roll Call:

Directors present:	Covington (6:36 p.m.), Hoffman, Ramirez, Slawson, Williams
Directors absent:	None
Staff present:	General Manager Dan Jaggers Director of Finance and Administration Sylvia Molina Director of IT and Cybersecurity Robert Rasha Director of Operations James Bean Human Resources and Risk Manager Ren Berioso Management Analyst II Erica Gonzales Associate Civil Engineer I Evan Ward Engineering Assistant Khalid Sebai Development Services Technician Lillian Medellin Tienda Water Utility Superintendent Julian Herrera Water Utility Worker II Luis Lomeli Executive Assistant Lynda Kerney
Legal Counsel	Steven Flower

Members of the public who registered attendance: Joyce McInitre, Maya Aziz, Sarah Wargo, Michael Miller, David Hendryx.

Public Comment:

BCVWD Employee Association representative Luis Lomeli thanked the Board, the Association, General Manager Dan Jaggers, and the negotiating team for their efforts during the memorandum of understanding negotiations, expressing support for proposals intended to promote the District's competitiveness, employee retention, and workforce morale.

1. **Adjustments to the Agenda**: Pursuant to Government Code Section 54954.2 the Board made a determination that there is an immediate need to take action and that the need arose after the posting of the agenda, and authorized placement of an urgency item on the agenda:

Closed Session item 15d:
CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Pursuant to Government Code Section 54956.9(d)(2)
Based on a statement by Mr. Russell Perna

by the following roll-call vote:

MOVED: Slawson	SECONDED: Hoffman	APPROVED 4-0
AYES:	Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington	

2. Reports / Presentations / Information Items

The Board received and filed the following reports:

a) American Heart Association (AHA) Well-being Works Better™ Gold Recognition – 2026
b) Cost and Benefit Comparison: CalPERS Health vs. ACWA JPIA Medical Programs
c) Legislative Action and Issues Update

by the following roll-call vote:

MOVED: Ramirez	SECONDED: Slawson	APPROVED 4-0
AYES:	Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington	

3. Consent Calendar

The Board approved the Consent Calendar items with one motion:

a. Review of the May 2026 Budget Variance Reports
b. Review of the May 31, 2026 Cash and Investment Balance Report
c. Review of Check Register for the Month of June 2026
d. Review of June 2026 Invoices Pending Approval
e. Minutes of the Regular Meeting of June 10, 2026

by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 4-0
AYES:	Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington	

4. Resolution 2026-21: Amending the District's Policies and Procedures Manual: 3150 District Vehicle Usage

Human Resources and Risk Manager Ren Berioso presented the proposed revisions. He explained that the amendment adds a new section addressing employee tax liability associated with District vehicles authorized for take-home use during standby or on-call assignments. Mr. Berioso stated that the revision incorporates provisions already contained in the Memorandum of Understanding, aligns the policy with Internal Revenue Service regulations, and clarifies that employees are responsible for any applicable taxes associated with the commuting benefit. The revision has no fiscal impact to the District.

Director Hoffman requested clarification regarding the type of taxes addressed by the policy and how they are administered. Berioso explained that the commuting benefit is treated as a taxable fringe benefit, with the corresponding tax liability borne by the employee. President Williams asked whether the provision applied only to standby and on-call assignments rather than other District business travel. Berioso confirmed that the policy amendment applies only to employees authorized to take District vehicles home during standby or on-call assignments, while tax provisions applicable to other positions are addressed separately through employment agreements.

The Board adopted Resolution 2026-21 Amending the District's Policies and Procedures Manual: Policy 3150 District Vehicle Usage by the following roll-call vote:

MOVED: Slawson	SECONDED: Hoffman	APPROVED 4-0
AYES:	Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington	

5. Request for Will-Serve Letter for Proposed Commercial Development ("Gyro Factory") Located on APN 418-290-022 at the Southwest Corner of First Street and Highway 79 within the City of Beaumont

Associate Civil Engineer Evan Ward presented a request for a Will-Serve Letter for the proposed Gyro Factory, an approximately 960-square-foot drive-through restaurant within the Beaumont Gateway Plaza commercial development. He explained that the project requires domestic, landscape irrigation, and fire water service, with an estimated total water demand of approximately 1,543 gallons per day, or 3.5 Equivalent Dwelling Units. Mr. Ward advised that the site is served by existing potable and non-potable water mains within First Street and that the applicant would be required to demonstrate the adequacy of an existing 10-inch service connection or construct any additional improvements necessary to provide service.

The Board approved the request and authorized issuance of a Will-Serve Letter for the proposed commercial development located on APN 418-290-022, subject to payment of all applicable District deposits and fees and securing all required approvals from the City of Beaumont by the following roll-call vote:

MOVED: Hoffman	SECONDED: Ramirez	APPROVED 4-0
AYES:	Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington	

6. **Beaumont Pointe: Proposed 2800 – 2600 Non-Potable Pressure Reducing Valve Station and Potential Cost-Sharing Concept (APN 400-152-007)**

Associate Civil Engineer Evan Ward presented the proposed 2800–2600 non-potable pressure reducing valve (PRV) station and a potential cost-sharing concept associated with the Beaumont Pointe development. He explained that the developer had requested temporary non-potable construction grading water and that staff had identified the proposed PRV station as a critical infrastructure improvement that would establish an independent non-potable supply to the District's 2600 and ultimately the 2400 pressure zones, reducing reliance on the potable water system. Mr. Ward stated that the facility would provide long-term benefits to the District's recycled water system, had been identified in the District's Capital Improvement Budget, and that staff anticipated returning to the Board with a formal reimbursement agreement and final project costs should the project proceed. The proposed PRV station would be constructed on a City of Beaumont-owned parcel in the southwest portion of the District, south of Interstate 10 and generally west of Potrero Boulevard, subject to obtaining the necessary easement from the City.

Director Hoffman asked what long-term benefits the District would receive that would justify reimbursing a portion of the project costs. General Manager Jaggers explained that the proposed pressure reducing valve station had already been identified as a planned capital improvement and would advance the District's long-term non-potable water master plan while supporting Beaumont Pointe's construction needs. Director Slawson then asked whether the facility would benefit areas beyond the Beaumont Pointe development, including the southwest portion of the District near Amazon. Mr. Jaggers explained that the project would complete an important segment of the District's non-potable distribution system by connecting to the booster station constructed the previous year, allowing recycled water to be conveyed throughout the southwest service area and reducing reliance on the potable system, including avoiding movement of chromium-6-affected potable water to meet demands in that area.

Director Ramirez asked whether Beaumont Pointe had already paid development impact fees applicable to the project and requested that the future staff report clearly identify the development impact fees collected, the applicable funding source, and how those funds would support the proposed cost-sharing arrangement. Mr. Jaggers explained that while Beaumont Pointe had not yet paid development impact fees because the project remained in its early phases, the District had previously collected fees for this type of infrastructure from other development in the area. He stated that the future reimbursement agreement would identify the estimated project costs, funding proportions, reimbursement methodology, and proposed funding source.

Following discussion, the Board provided direction to staff to return with a future reimbursement agreement that clearly identifies the development impact fees, funding source, proposed cost-sharing methodology, and estimated project costs.

6:36 p.m. – Director Covington arrived and joined the meeting.

7. **Authorization of Funds for Surveying Services Associated with the Future Fairway Canyon Reservoir Site**

Associate Civil Engineer Ward presented a request to authorize surveying services associated with the future Fairway Canyon reservoir site. He explained that the District has identified a portion of APN 413-790-050, currently owned by the Fairway Canyon Community Association (HOA), as the location for a future reservoir to improve long-term water storage capacity and system reliability. Mr. Ward stated that the project is included in the District's 2026–2030 Capital Improvement Budget and that the surveying services would establish a separate parcel for the future reservoir site through preparation of a legal description, record of survey, and related documentation necessary to support future acquisition of the property. He noted that, while reduced long-term demand projections have lessened the immediate need for additional groundwater extraction wells, staff recommends preserving flexibility by acquiring the property now and determining in the future whether the reservoir will serve the potable 2370 Pressure Zone or the non-potable 2400 Pressure Zone. The proposed surveying services, to be performed by Cozad & Fox, Inc., represent the first phase of the overall property acquisition process.

In response to Director Ramirez's questions about acquisition and ongoing costs, Ward explained that the proposal is for creation of a new, legally defined parcel that would ultimately be acquired by the District through a future agreement with the HOA. Jaggers added that the reservoir site has been contemplated since the original Fairway Canyon development approvals and that the current effort is intended to preserve a planned public facility by defining the parcel boundaries before negotiating a conveyance agreement. He explained that the survey is necessary to establish the parcel and that the proposed acquisition agreement, including any property valuation, would return to the Board for future consideration. Director Ramirez asked whether staff was confident in proceeding with the survey before completing negotiations. Jaggers responded that the reservoir location has long been established through the original development planning and that the survey is needed to separate the reservoir site from the HOA's larger parcel in preparation for future acquisition.

David Hendryx of Meritage Homes addressed the Board, confirming that the reservoir site was incorporated into the original vesting tentative tract map and has long been identified as part of the Fairway Canyon development. He stated that the HOA is aware of the future reservoir site and that purchasers within the development were notified through project disclosure documents that a future potable or non-potable reservoir may be constructed at that location.

The Board authorized the General Manager to execute a Professional Services Agreement with Cozad & Fox, Inc. for surveying services associated with the creation of the future Fairway Canyon Reservoir parcel from APN 413-790-050 in the amount of $14,000.00 by the following roll-call vote:

MOVED: Covington	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

8. Award Contract to Best Drilling and Pump, Inc. for Construction of Well 30 (W-2750-0002) and Authorize Additional Consultant Services for California Environmental Quality Act Documentation

Associate Civil Engineer Ward explained that Well 30 is identified in the District's 2026–2030 Capital Improvement Budget as a capital expansion project intended to increase groundwater production capacity, improve system reliability, and provide additional potable water supplies to accommodate future growth. He reviewed the project's history, noting that the Board originally authorized design services for Wells 30 and 31 in 2017, later approved relocation of Well 30 to District-owned property at the Noble Creek Recharge Facility in 2025, and separated the project from Well 31 to accelerate construction in support of the State's Chromium-6 compliance deadline. Following a public bidding process, staff received three responsive bids and recommended awarding the contract to Best Drilling and Pump, Inc., the lowest responsive and responsible bidder. Ward stated that the requested authorization included the base bid, a ten percent construction contingency, funding for alternate bid items, and consultant services to complete the CEQA documentation, which would return to the Board for consideration before issuance of a Notice to Proceed.

Director Ramirez commented that he appreciated staff conducting a mandatory pre-bid meeting, observing that it is important to thoroughly evaluate prospective contractors on projects of this magnitude. Director Slawson expressed concern about the plans showing a 24-foot sound wall adjacent to the Grange building. Jaggers explained that the sound wall would be a temporary construction measure only and would be removed upon completion of drilling, leaving only the permanent fencing and site improvements.

Director Covington asked whether the relocated well had been evaluated as part of the District's well siting study. He expressed concern about locating the well adjacent to the Noble Creek recharge ponds and the potential influence of surface water. Jaggers responded that the location had been incorporated into the hydrogeologic evaluation and that the well design includes a 300-foot cement grout annular seal specifically intended to eliminate the potential influence of surface water.

Mr. Jaggers further noted that Well 30 is funded through developer capacity charges as a growth-related facility. Director Covington also clarified that the requested authorization covers only drilling and construction of the well itself, with well equipping to be addressed as a future project. Jaggers confirmed that equipping the well would require additional funding but stated those costs have been anticipated within the District's long-range Capital Improvement Budget.

The Board authorized the General Manager to enter into a contract with Best Drilling and Pump, Inc. to provide all labor, equipment, materials, and testing necessary for construction of Well 30 (W-2750-0002) in the base bid amount of $1,976,356; approved a 10 percent contingency of $197,600; authorized an additional $45,800 for Alternate Bid Items A-1 and A-2; approved $11,012 for consultant services associated with preparation of the California Environmental Quality Act documentation; for a total authorization of $2,230,768, by the following roll-call vote:

MOVED: Covington	SECONDED: Ramirez	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

9. Authorize a Change in Funding Source for Well 1 Replacement Equipment, Reallocate Previously Approved Funds, and Increase the Well 25 Rehabilitation Project Budget

General Manager Jaggers explained that inspection of the Well 25 and Well 1 pumping equipment revealed substantially greater deterioration than originally anticipated, requiring replacement of the major downhole components rather than rehabilitation. He also reported that recent testing of Well 2A had produced encouraging Chromium VI results, leading staff to recommend additional modifications to Well 25, including installation of a bentonite and cement plug to isolate the deepest producing interval and resizing the replacement pumping unit to reduce production from the deeper aquifer.

Director of Operations James Bean reviewed the revised funding strategy, explaining that the previously approved repair budget for Wells 25 and 1 would be reallocated so that Well 25 rehabilitation would be funded through Capital Replacement Reserves, while replacement pumping equipment for Well 1 would instead be funded through the previously approved Well 1A Capital Improvement Project because the equipment would ultimately be installed in the new Well 1A facility. Mr. Bean advised that inspection of the Well 1 equipment determined it had reached the end of its useful life and required complete replacement; however, staff had not yet received final contractor pricing for that work. He stated that staff would return to the Board at a future meeting with the Well 1A equipment costs and a separate authorization request before proceeding with that portion of the project.

Mr. Bean further explained that the proposed Well 25 improvements are expected to support the District's Chromium VI Mitigation Strategy by reducing Chromium VI concentrations while improving long-term operational reliability. He noted that staff had coordinated the proposed well modifications with the City of Banning, which had expressed support for the approach and would participate in the cost of the bentonite plug in accordance with the agencies' ownership agreement. Mr. Jaggers added that staff anticipates returning with a future recommendation for additional modifications and equipping of Well 1A after contractor pricing is received and further evaluation is completed. Director Covington confirmed that the Board's action was limited to the requested $97,400 increase for Well 25. Director Covington also asked about the location of Well 25, and staff identified it as being on Starlight Avenue north of Oak Valley Parkway.

The Board authorized the General Manager to modify the authorized Well 25 and Well 1 Pumping Unit Repair Budget by:

- *Reallocation and increase of the total project authorized repair from $335,000 by $97,400 for a total not to exceed amount of $432,400 inclusive of removal and inspection of both pumping units.*
- *Allocation of new repair funds for rehabilitation of Well 1 pumping unit equipment for installation into Well 1A, including installation costs, from budgeted Well 1A Capital Improvement Project (Project No. W-2750-005), subject to later consideration by the Board once costs are available, and*
- *Authorized General Manager to execute all necessary documents to complete the work*

by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

7:12 p.m. – Director Hoffman recused himself from Item 10 due to nearby property ownership and left the room.

10. Resolution 2026-22: Authorizing an Amendment to the 2026-2030 Capital Improvement Budget for the Avenida Miravilla Pipeline Replacement Project (P-3620-0016) and Authorization of Funds for Project Materials and Pavement Restoration

Associate Civil Engineer Ward presented a request to amend the 2026–2030 Capital Improvement Budget by transferring funding within the existing project budget and authorizing expenditures for materials, pavement restoration, CEQA compliance, and construction labor associated with the Avenida Miravilla Pipeline Replacement Project. He explained that the proposal would replace approximately 700 linear feet of existing four-inch steel water main and an additional 363 linear feet of aging four-inch steel main identified for replacement. The request does not increase the overall project budget but instead shifts funding from the 2027 budget year to 2026 to accommodate the anticipated construction schedule. Ward also advised that CEQA documentation would be brought to the Board at a later meeting.

Director Covington questioned why the replacement pipeline would remain four inches in diameter rather than being upsized to six inches. Mr. Ward explained that the line serves only a small number of residences within the Fisher Regulator Zone, terminates at the pressure zone boundary, and has no anticipated future development or demand that would justify a larger main. Mr. Jaggers further explained that existing fire hydrants are served from an adjacent pressure zone and that the regulator capacity would not support additional flow, making a four-inch replacement appropriate. Director Covington confirmed his understanding that no future buildout was anticipated.

Director Ramirez asked whether advancing funding from the 2027 budget would create a shortfall in a future year. General Manager Jaggers explained that several capital projects, including well improvements, land acquisition, and the Noble Tank project, had been delayed, leaving sufficient budget capacity in 2026. As a result, advancing this project would not create a future funding gap because expenditures deferred from 2026 would instead occur in 2027.

The Board adopted Resolution No. 2026-22 amending the 2026–2030 Capital Improvement Budget by transferring $137,000 from the 2027 budget allocation to the 2026 budget for Project P-3620-0016 and authorized the General Manager to expend up to $101,000 for the purchase of materials and pavement restoration, associated with the Avenida Miravilla Pipeline Replacement Project (P-3620-0016) and $70,200 for CEQA compliance and construction labor activities by the following roll-call vote:

MOVED: Slawson	SECONDED: Williams	APPROVED 4-0
AYES:	Covington, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Hoffman	

7:21 p.m. – Director Hoffman returned to the meeting room.

11. Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem

The Board discussed the following events:

DAY	EVENT	Estimated Cost	Vote?	COVIN GTON	HOFF MAN	RAM IREZ	SLAW SON	WILL IAMS
17-Jul	ACWA Region 9 event - Temecula	$ 130.00				MAYBE	YES	YES
21-Jul	CSDA Webinar: Federal Policy Shifts	$ -			YES*			
5-Aug	Beaumont Chamber Breakfast	$ 25.00			YES		YES	YES
8/3-6	Tri State Seminar (Las Vegas)	$ 2,656.00		YES		MAYBE	NO	MAYBE
14-Aug	BIA So Cal Water Conference	$ 125.00				YES	YES	YES
8/19-21	Urban Water Institute (Coronado)	$ 3,043.80		NO		YES	YES	YES
8/24-27	CSDA Annual Conference (Palm Desert)	$ 2,859.00		YES			YES	YES
8-Sep	CSDA Webinar: Securing Your Greatness	$ -			YES	YES	YES	YES
9-Sep	CSDA In-Person Workshop: Governance	$ 75.00						
9/13-16	Special District Leadership Academy (SLO)	$ 3,500.00						MAYBE
22-Sep	CSDA Webinar: Difficult Conversations	$ -			YES	YES*	YES	YES
10/23&24	BCVWD Board Leadership Training			YES		YES	YES	
	(APR = Approved by vote) (NOT = Not approved)		**(REQ = Vote required for approval)**					
	**Director Ramirez requested to be registered for all online seminars*							
	***Directors Hoffman, Ramirez, Slawson and Williams have completed the SB 827 required training*							

The Board, for purposes of per diem and reimbursement of associated reasonable and necessary expenses per District policy, pre-approved one additional night's stay (Friday, August 21, 2026) at the host hotel for one director at the Urban Water Institute conference by the following roll-call vote:

MOVED: Slawson	SECONDED: Williams	APPROVED 5-0
AYES:	Covington, Hoffman, Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

Director Ramirez indicated that the additional night was to accommodate meetings with other water districts regarding their operations and any innovations. He will report out at the September 9 regular meeting. President Williams requested that if any directors would be meeting with other agencies regarding business matters to bring that forward prior to the meeting when the travel / expense request is being made.

12. Reports For Discussion and Possible Action

a. Ad Hoc Committees

i. Sites Reservoir: Mr. Jaggers reported that the Sites Reservoir Project continues to advance, including the recent issuance of a draft annual water right for up to 1 million acre-feet. He advised that additional work is underway and anticipated the ad hoc committee would reconvene in the coming months to finalize ongoing efforts and consider updates to the project.

ii. Bogart Park: GM Jaggers reported that the committee had not met recently but had remained in communication with the Recreation and Park District regarding the proposed Fourth Amendment to the Bogart Park lease, which is currently under the Park District's review. He also advised that recent trespass issues affecting District and Park District property had been addressed and that the parties expect to meet again in the coming months to continue discussions regarding the lease amendment.

iii. Water Re-Use 3x2: Jaggers reported that discussions regarding the recycled water program have continued at the staff level, including recent meetings with the City of Beaumont's new City Manager to discuss ongoing coordination, potential development opportunities, and recycled water recharge. A subsequent meeting with City representatives was postponed due to scheduling conflicts and will be rescheduled. Staff remains committed to advancing the collaborative effort with the City of Beaumont and the SGPWA. The project continues to move forward.

b. Standing Committees

i. Finance & Audit Committee: No report.

ii. Personnel Committee: Director Covington reported that the Committee continues to work on personnel-related matters and has discussed recognizing employees for their years of service. He noted that staff was asked to develop recommendations for an appropriate commemorative recognition for long-serving employees.

c. Directors' Reports

Reports were provided as follows:

- CSDA Webinar: Vision to Action: Special District Planning for Impact on May 19, 2026 (Ramirez)
- CSDA Webinar: Bridge the Gap: Interim Financing Solutions for your Agency's Needs on May 21, 2026 (Ramirez)
- CSDA Virtual Workshop: Organizational Development on May 27-28, 2026 (Ramirez)
- Public Policy Institute of California Tribal Water Rights in California Virtual Webinar on June 4, 2026 (Ramirez)
- California-Nevada Drought and Climate Outlook Webinar on June 8, 2026 (Ramirez)
- CSDA Webinar: From Policy to Practice: Implementing Effective Reserve Strategies on June 9, 2026 (Ramirez)
- CSDA Virtual Workshop: Overview of Special District Laws on June 10-11, 2026 (Ramirez)
- CSDA Webinar: SB 827 Fiscal and Financial Training on June 17, 2026 (Slawson, Williams)
- CSDA Webinar: Copyright, Trademark & Brands: Legal and Practical Perspectives for Public Agencies on June 18, 2026 (Hoffman, Ramirez, Slawson)
- Association of California Water Agencies Region 8: The Future is Slowing, AI & Innovation in Water Management on June 26, 2026 (Ramirez)

- Beaumont Chamber of Commerce Breakfast on July 1, 2026 (Hoffman, Slawson)

d. Directors' General Comments: None.

e. General Manager's Report. Mr. Jaggers:
- Reported that multiple capital improvement projects continue to advance, including preparations for Well 30, installation of the pumping equipment at Well 1A, rehabilitation of Well 25, and plans to rebid the Noble Tank project later this year.
- Commended Director of Operations James Bean and Operations staff for their leadership and field oversight of the District's well construction and rehabilitation projects.
- Reported that negotiations regarding the Memorandum of Understanding (MOU) are progressing following receipt of the employee group's proposal, with further discussion scheduled later in the meeting.
- Advised that staff continues to advance several smaller capital improvement projects to completion.
- Reported on efforts to establish a productive working relationship with the City of Beaumont's new City Manager, expressing optimism for continued collaboration on future non-potable and recycled water initiatives.

f. Legal Counsel Report: None.

13. Topic List for Future Meetings:

	Item requested	Date of request	Requester
1	Update on Grand Avenue pipeline project (to be agendized on the 7/23/26 Eng Workshop)	1/22/26	Covington
2	Legal Counsel update on ongoing SGMA cases	3/11/26	Williams

14. Announcements

President Williams pointed out the announcements:
- Personnel Committee: Tuesday, Jul. 21 at 4:30 p.m.
- San Gorgonio Pass Regional Water Alliance: Wednesday, Jul. 22 at 5:00 p.m.
- Engineering Workshop: Thursday, Jul. 23 at 6:00 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Aug. 5 at 11:00 a.m.
- Collaborative Agencies meeting: Wednesday, Aug. 5 at 5:00 p.m.
- Finance & Audit Committee meeting: Thursday, Aug. 6 at 3:00 p.m.
- Regular Board Meeting: Wednesday, Aug. 12 at 6:00 p.m.

15. Recessed to Closed Session: 7:57 p.m.

President Williams announced the following Closed Session items:

a. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: APNs 407-170-008 and 407-170-029
Agency Negotiator: Dan Jaggers, General Manager
Under Negotiation: Price and terms of payment

b. CONFERENCE WITH LABOR NEGOTIATORS
   Government Code Section 54957.6
   District designated representative: Dan Jaggers, General Manager
   Employee organization: BCVWD Employee Association and Contract Positions

c. CONFERENCE WITH REAL PROPERTY NEGOTIATORS
   Pursuant to Government Code section 54956.8
   Property: 635 Veile Avenue (Unit A, Unit B), Beaumont, CA
   District Negotiator: Dan Jaggers and Mark Swanson
   Under Negotiation: Both price and terms of payment

Reconvene in Open Session: 9:23 p.m.

16. Report on Action Taken During Closed Session
President Williams noted that Director Ramirez had exited the meeting at 9:12 p.m. and announced that no reportable action was taken in in Closed Session.

17. Adjournment: *President Williams adjourned the meeting at 9:23 p.m.*

	ATTEST:
DRAFT UNTIL APPROVED	*DRAFT UNTIL APPROVED*
______________________________	______________________________
Director Lona Williams, President to the Board of Directors of the Beaumont-Cherry Valley Water District	Director David Hoffman, Secretary to the Board of Directors of the Beaumont-Cherry Valley Water District

Action Items

Beaumont-Cherry Valley Water District
Regular Board Meeting
August 12, 2026

Item 4

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Consider Finding the Avenida Miravilla Pipeline Replacement Project Exempt from the California Environmental Quality Act (CEQA) and Direct Staff to File a Notice of Exemption (P-3620-0016 Pipeline Replacement Project)**

Staff Recommendation

Accept the findings of Staff that the Avenida Miravilla Pipeline Replacement Project, consisting of the replacement of approximately 964 linear feet (LF) of existing 4-inch steel water pipeline with new 4-inch ductile iron pipe and associated appurtenances, is exempt from the California Environmental Quality Act (CEQA) pursuant to State CEQA Guidelines Section 15301 (Existing Facilities), and direct staff to file a Notice of Exemption with the Riverside County Clerk-Recorder.

Executive Summary

On July 8, 2026, the Board of Directors authorized an amendment to the District's 2026-2030 Capital Improvement Budget and the expenditure of up to $101,000 for materials and pavement restoration and an additional $70,200 for CEQA compliance and construction labor activities associated with the Avenida Miravilla Pipeline Replacement Project (Project No. P-3620-0016).

The Project will replace approximately 964 LF of existing 4-inch steel water pipeline with new 4-inch ductile iron pipe and associated appurtenances within Assessor's Parcel Numbers (APNs) 401-190-047 and 401-190-012 and within the Avenida Miravilla right-of-way in the community of Cherry Valley.

The existing pipeline has reached the end of its useful service life. Replacing the pipeline will improve water system reliability, reduce the potential for emergency repairs, and maintain water service to existing single-family residences in the area.

District staff has evaluated the Project and determined that it qualifies for a categorical exemption under State CEQA Guidelines Section 15301 (Existing Facilities). The Project consists of the replacement of an existing public utility facility and will involve negligible or no expansion of the existing use. Staff is requesting Board authorization to file a Notice of Exemption for the Project.

Background

The District continually evaluates the condition of its aging water distribution system and identifies pipeline replacement projects through its Capital Improvement Program to improve system reliability and reduce maintenance associated with deteriorating infrastructure.

Project No. P-3620-0016 was included in the District's 2026-2030 Capital Improvement Budget to replace an existing 4-inch steel water pipeline along APN 401-190-012 and within the Avenida Miravilla right-of-way. During further evaluation, District staff identified an additional adjacent segment of 4-inch steel pipeline within APN 401-190-047 that had also reached the end of its useful service life and should be replaced as part of the overall Project.

The Project includes:

- Replacement of approximately 363 LF of existing 4-inch steel pipeline within APN 401-190-047; and
- Replacement of approximately 601 LF of existing 4-inch steel pipeline within APN 401-190-012 and the Avenida Miravilla right-of-way.

Together, the proposed improvements total approximately 964 LF of replacement pipeline. The new 4-inch ductile iron pipeline will extend just below the fisher regulator within a small subzone of the District's 3620 pressure zone to Avenida Miravilla. This replacement pipeline includes providing new service laterals to approximately four 94) homes that are currently connected to the existing pipeline.

Construction will occur within previously disturbed areas containing existing utility infrastructure. The Project will not expand the District's service area, increase water supply or treatment capacity, or result in additional water demand.

Discussion

District staff has reviewed the P-3620-0016 Pipeline Replacement Project in accordance with CEQA and the State CEQA Guidelines.

The proposed work consists of replacing an existing public water pipeline with a new pipeline of the same diameter and generally along the existing alignment. The Project is intended to restore and maintain reliable operation of the District's existing water distribution system and will not materially change the facility's purpose or capacity.

The Project will occur within previously disturbed areas and will serve existing development. No expansion of the District's service area or existing water system capacity is proposed as part of this Project.

Staff has determined that the Project qualifies for the following categorical exemption:

- **CEQA Guidelines Section 15301 – Existing Facilities (Class 1):** This exemption applies to the operation, repair, maintenance, permitting, leasing, licensing, or minor alteration of existing public or private structures and facilities involving negligible or no expansion of existing or former use. The replacement of approximately 964 LF of existing 4-inch steel water pipeline with new 4-inch ductile iron pipe and associated appurtenances will restore an existing public utility facility without expanding its use or capacity.

The work will occur within previously disturbed areas and is not anticipated to affect sensitive biological resources, historical resources, scenic resources, or other environmentally sensitive areas. Staff has not identified any unusual circumstances associated with the Project that would result in a significant environmental effect or otherwise preclude use of the categorical exemption.

Accordingly, Staff has determined that the P-3620-0016 Pipeline Replacement Project is categorically exempt from CEQA pursuant to State CEQA Guidelines Section 15301.

Fiscal Impact

The fiscal impact associated with this item is limited to the Riverside County Clerk-Recorder filing fee for the Notice of Exemption and staff time required for preparation and filing of the documentation.

On July 8, 2026, the Board of Directors authorized up to $101,000 for Project materials and pavement restoration and an additional $70,200 for CEQA compliance and labor construction activities. No additional appropriation is requested as part of this CEQA determination.

Attachments

1. Notice of Exemption for the Avenida Miravilla Pipeline Replacement Project
2. P-3620-0016 Proposed Improvements

Staff Report prepared by Evan Ward, Associate Civil Engineer I

NOTICE OF EXEMPTION

To: **County of Riverside**
County Clerk-Recorder
2724 Gateway Drive
Riverside, CA 92507

From: **Beaumont-Cherry Valley Water District**
560 Magnolia Avenue
Beaumont, CA 92223

Project Title: Installation of 363 Linear Feet of 4-inch Ductile Iron Pipe within APN 401-190-047 and the Installation of 601 Linear Feet of 4-inch Ductile Iron Pipe across APN 401-190-012 and Avenida Miravilla – Identified as the Avenida Miravilla Pipeline Replacement Project.

Project Location: The project is located within Assessor's Parcel Numbers (APNs) 401-190-047 and 401-190-012 and within Avenida Miravilla, north of its intersection with Avenida Altejo Bella, in the unincorporated community of Cherry Valley, Riverside County. The project includes the installation of approximately 964 linear feet of 4-inch ductile iron water pipeline extending from an existing pressure-regulating station to the existing water distribution system within Avenida Miravilla.

Project Location - City: Community of Cherry Valley

Project Location - County: Riverside

Description of Nature, Purpose, and Beneficiaries of the Project: The proposed project consists of replacing approximately 964 linear feet of existing water pipeline with 4-inch ductile iron pipe and associated appurtenances within APNs 401-190-047 and 401-190-012 and Avenida Miravilla. The proposed pipeline will extend from an existing pressure-regulating station and reconnect to the District's existing water distribution system within Avenida Miravilla. The project will replace aging water infrastructure that has exceeded its useful service life and will improve the reliability of water service to existing single-family residences in the community of Cherry Valley. Construction will occur within previously disturbed areas. The project will not expand the District's service area, increase water supply or treatment capacity, or result in additional water demand.

Name of Public Agency Approving Project: Beaumont-Cherry Valley Water District

Name of Person or Agency Carrying Out Project: Beaumont-Cherry Valley Water District

Exempt Status: (Check One)

- ___ Ministerial (Sections 21080(b)(1); 15268)
- ___ Declared Emergency (Sections 21080(b)(3); 15269(a))
- ___ Emergency Project (Sections 21080(b)(4); 15269(b))
- ✔ Categorical Exemption (Section 21084; 15301(d))

Reasons why project is exempt: The State CEQA Guidelines provide a series of Categorical Exemptions for projects that have been deemed to have minimal impacts on the environment. The replacement of approximately 964 linear feet of existing water pipeline with 4-inch ductile iron pipe and associated appurtenances qualifies for a Class 1 categorical exemption under State CEQA Guidelines Section 15301. Categorical Exemption Class 1 exempts "*the operation, repair, maintenance, permitting, leasing, licensing, or minor alteration of existing public or private structures, facilities, or mechanical equipment… involving negligible or no expansion of use beyond that existing at the time of the lead agency's determination. (b) Existing facilities of both investor-owned and publicly owned utilities used to provide electric power, natural gas, sewerage, or other public utility services.*" The project will occur within previously disturbed areas and will not impact biological resources, cultural resources, scenic resources, or other environmentally sensitive areas. There are no unusual circumstances associated with the project that would result in a significant environmental impact. Therefore, the project is categorically exempt from CEQA pursuant to Section 15301(d).

Lead Agency
Contact Person: Daniel K. Jaggers Telephone: (951) 845-9851

Signature: ______________________ Title: General Manager Date: ______________________

Attachment 2 - P-3620-0016 Proposed Improvements

Beaumont-Cherry Valley Water District
Regular Board Meeting
August 12, 2026

Item 5

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Authorize Funding for the S-2750-0001 Service Replacements Project, Consider Finding the Project Exempt from the California Environmental Quality Act (CEQA), and Direct Staff to File a Notice of Exemption**

Staff Recommendation

1. Authorize the General Manager to expend an amount not to exceed **$218,800.00** for construction of the S-2750-0001 Service Replacements Project, consisting of **$182,326.44** in estimated construction, traffic control, and permitting costs and **$36,473.56** in contingency (20% rounded); and
2. Accept the findings of District staff that the S-2750-0001 Service Replacements Project, consisting of the replacement and relocation of approximately 53 existing water service connections and associated appurtenances, is exempt from the California Environmental Quality Act pursuant to State CEQA Guidelines Section 15301, Existing Facilities, and direct Staff to file a Notice of Exemption with the Riverside County Clerk-Recorder.

Executive Summary

The Beaumont-Cherry Valley Water District has identified the need to replace and relocate approximately 53 existing water service connections along Elm Avenue between 8th Street and 11th Street and along Wellwood Avenue between 8th Street and 10th Street in the City of Beaumont. The proposed improvements are identified as the S-2750-0001 Service Replacements Project.

The Project was initially developed in coordination with the City of Beaumont's Citywide Sidewalk Improvement Project. In 2025, the City informed the District that sidewalk improvements were planned along Elm Avenue and Wellwood Avenue. District staff subsequently evaluated the existing District facilities within the proposed sidewalk improvement areas and identified water service connections and other appurtenances that could conflict with the City's improvements. The Project was originally proposed to include surveying, engineering design, fire hydrant relocations, and other preliminary activities.

The proposed Project was presented to the Board of Directors on July 9, 2025. The Board expressed concerns regarding the proposed engineering and surveying costs and tabled the item to allow staff to refine the scope and cost estimate. On August 13, 2025, the Board adopted Resolution 2025-29, amended the District's 2025-2029 Capital Improvement Budget for the Project, and authorized the General Manager to expend funds for preliminary design, engineering, and initial construction activities.

The Project was subsequently placed on hold after the City informed District staff that its sidewalk improvement project would not move forward at that time. District staff has now reevaluated the Project and determined that full surveying and formal engineering design are no longer necessary. The previously proposed fire hydrant relocations have also been removed from the Project scope.

The current Project consists primarily of replacing and relocating approximately 53 existing water service connections and associated meter boxes. District staff will set the meter boxes to the appropriate interim grade during construction. Following completion of the City's future sidewalk improvements, District staff will return, as necessary, to make final adjustments to the meter box elevations to match the finished sidewalk grade. The current Project limits and proposed service locations are shown in the attached scope-of-work exhibit.

The District's adopted 2026-2030 Capital Improvement Budget identifies **$299,700.00** for Project No. S-2750-0001. District staff estimates that the proposed construction will cost **$182,326.44**. Staff recommends including **$36,473.56** in contingency, resulting in a total authorization request of **$218,800.00**.

District staff has also evaluated the Project pursuant to the California Environmental Quality Act and determined that it qualifies for a Class 1 categorical exemption under State CEQA Guidelines Section 15301, Existing Facilities. The Project consists of replacing existing public utility facilities within previously disturbed areas and will involve negligible or no expansion of existing use. Staff is therefore requesting that the Board accept Staff's findings and direct District staff to file the attached Notice of Exemption with the Riverside County Clerk-Recorder.

In early August 2026, the City of Beaumont informed District staff that paving activities within the Project area could begin as early as late September 2026. In response, District staff is requesting authorization to proceed with the proposed service replacements so the work can be completed, to the extent feasible, before the City places new pavement within the Project limits.

<u>Background</u>

On May 7, 2024, the City of Beaumont announced its Citywide Sidewalk Improvement Project, identified as City Capital Improvement Project R-24. The City project included proposed sidewalk improvements throughout downtown Beaumont, including portions of Elm Avenue and Wellwood Avenue.

In response, District staff identified the need to replace water service laterals located within the alleys and roadway areas between Elm Avenue, Wellwood Avenue, and California Avenue. The original scope included approximately 31 water service replacements. During further review, District Staff identified approximately 15 additional service replacements that would allow two existing 2-inch steel water mains to be abandoned after the services were transferred to adjacent water mains. Those existing pipelines had reached the end of their useful service lives and had historically required periodic maintenance due to leaks.

The Project was first presented to the Board on July 9, 2025. At that time, the proposed scope included service and meter relocations, fire hydrant relocations, a blow-off relocation, a sampling station relocation, surveying, engineering design, and related construction support. The proposed total project budget was $535,600, and staff requested authorization to expend $113,300 for preliminary design, engineering, and initial construction activities.

During the July 9, 2025 meeting, the Board discussed the proposed engineering and surveying costs. The Board questioned whether the extent of outside engineering and survey work was warranted for a service replacement project and directed staff to refine the proposed scope and cost estimate. The item was then tabled with direction from the Board of Directors.

Staff returned to the Board on August 13, 2025 with a revised project budget of $496,800 and a request to expend $149,100 for preliminary design, engineering, and Phase 1 construction activities. The revised proposal included limited topographic mapping in areas with potential grade challenges, project planning and design, construction support, staking, environmental review, permitting, and initial construction.

On August 13, 2025, the Board adopted Resolution 2025-29, amending the 2025-2029 Capital Improvement Budget by $197,100 for a total Project budget of $496,800, and authorized the General Manager to expend $149,100 for preliminary design, engineering, and Phase 1 construction costs.

After the August 2025 authorization, the City informed District staff that its sidewalk improvement project had been placed on hold. Because the City's proposed improvements were the primary reason for advancing the District's service replacements at that time, District staff also placed the S-2750-0001 Project on hold. In early August, 2026, the City notified District staff that paving within the Project area could occur as early as late September 2026. The renewed City construction schedule has created a need for the District to advance the proposed service replacements to avoid disturbing newly paved surfaces at a later date.

The District's adopted 2026-2030 Capital Improvement Budget currently identifies **$299,700.00** for the S-2750-0001 Service Replacements Project.

Discussion

District staff has reevaluated the Project based on the current anticipated work and the status of the City's sidewalk improvement project. The revised Project will consist of replacing and relocating approximately 53 existing water service connections and associated appurtenances along Elm Avenue between 8th Street and 11th Street and along Wellwood Avenue between 8th Street and 10th Street.

The attached scope-of-work exhibit identifies the existing water meters and services that will remain, the existing meters and services that will be relocated, and the proposed meter and service locations.

The City's recently identified paving schedule makes the timing of the proposed improvements important. Completing the service replacements before the City's paving work would reduce the likelihood that newly paved areas would need to be excavated for future District work. District staff will coordinate closely with the City regarding its construction schedule and will prioritize the service replacements located within the areas expected to be paved first.

The current scope no longer includes replacement or relocation of fire hydrants. District staff has also determined that a formal project survey and consultant-prepared improvement plans are not required for the proposed construction. District staff and field crews have sufficient information to identify the proposed service locations and complete the improvements in accordance with District standards without delaying the Project for formal surveying or consultant-prepared improvement plans.

Some meter locations may require future elevation adjustments once the City constructs its sidewalk improvements. During the District's construction, the meter boxes will be installed at an appropriate interim grade based on existing field conditions. After the City completes the sidewalk improvements and establishes the final sidewalk elevations, District staff will return, as necessary, to reset the affected meter boxes to match the final grade.

Replacing the existing services will improve reliability, reduce maintenance associated with aging service materials, and allow the District to better coordinate its facilities with future public improvements. The work will serve existing customers and will not expand the District's service area, increase water system capacity, or create additional water demand.

District staff estimates the current construction cost as follows:

Table 1 – Total Authorization Request for S-2750-0001

Description	Amount
Estimated Material Costs	$65,966.44
Estimated Labor Costs	$110,360.00
Estimated Traffic Control Costs	$5,000.00
Estimated Permitting Costs	$1,500.00
Contingency (20% Rounded)	$36,473.56
Total Authorization Request	**$218,800.00**

The proposed contingency is approximately 20 percent of the estimated construction cost. The contingency is recommended due to the age of the existing facilities, potential unknown subsurface conditions, variations in service configurations, and the need to maintain continuous water service to existing customers during construction.

District staff has reviewed the S-2750-0001 Service Replacements Project in accordance with the California Environmental Quality Act and the State CEQA Guidelines.

The Project consists of replacing and relocating approximately 53 existing water service connections and associated appurtenances within existing roadway rights-of-way and previously disturbed areas. The improvements will serve existing development and will not expand the District's service area, increase treatment or water supply capacity, or result in additional water demand.

Staff has determined that the Project qualifies for the following categorical exemption:

CEQA Guidelines Section 15301 – Existing Facilities, Class 1: This exemption applies to the operation, repair, maintenance, permitting, leasing, licensing, or minor alteration of existing public or private structures and facilities involving negligible or no expansion of existing or former use. The replacement and relocation of existing water service connections and associated appurtenances will restore and maintain existing public utility facilities without expanding their use or capacity.

The work will occur within previously disturbed areas and is not anticipated to affect sensitive biological resources, historical or cultural resources, scenic resources, or other environmentally sensitive areas. Staff has not identified any unusual circumstances associated with the Project that would result in a significant environmental effect or otherwise preclude use of the categorical exemption.

Accordingly, Staff has determined that the S-2750-0001 Service Replacements Project is categorically exempt from CEQA pursuant to State CEQA Guidelines Section 15301. The attached Notice of Exemption identifies the Project location, scope, purpose, and basis for the exemption.

Fiscal Impact

The fiscal impact associated with the requested construction authorization is an amount not to exceed **$218,800.00**, consisting of **$182,326.44** in estimated construction costs and **$36,473.56** in contingency.

The District's adopted 2026-2030 Capital Improvement Budget includes **$299,700.00** for the S-2750-0001 Service Replacements Project. The requested authorization is within the existing Project budget, and no Capital Improvement Budget amendment is required at this time.

Funding for the Project is proposed to come from Capital Replacement Reserves.

The fiscal impact associated with the CEQA determination is limited to the Riverside County Clerk-Recorder filing fee for the Notice of Exemption and District staff time required to prepare and file the documentation. No additional appropriation is requested for the CEQA determination.

Attachments

1. Notice of Exemption for the S-2750-0001 Service Replacements Project
2. S-2750-0001 Service Replacements Project Scope of Work

Staff Report prepared by Evan Ward, Associate Civil Engineer I

Attachment 1 - Notice of Exemption for the S-2750-0001 Service Replacements Project

NOTICE OF EXEMPTION

To: **County of Riverside**
County Clerk-Recorder
2724 Gateway Drive
Riverside, CA 92507

From: **Beaumont-Cherry Valley Water District**
560 Magnolia Avenue
Beaumont, CA 92223

Project Title: S-2750-0001 – 2025 Service Replacements Project

Project Location: The project is located within Elm Avenue between 8th Street and 11th Street and within Wellwood Avenue between 8th Street and 10th Street in the City of Beaumont, Riverside County. The project consists of the replacement of approximately 53 existing water service connections.

Project Location - City: City of Beaumont

Project Location - County: Riverside

Description of Nature, Purpose, and Beneficiaries of the Project: The proposed project consists of replacing approximately 53 existing water service connections and associated appurtenances within Elm Avenue between 8th Street and 11th Street and within Wellwood Avenue between 8th Street and 10th Street. The project will replace aging water infrastructure that has reached the end of its useful service life, improve the reliability of water service to existing customers, and reduce future maintenance requirements. Construction activities will occur entirely within existing roadway rights-of-way and previously disturbed areas. The project will not expand the District's service area, increase treatment or water supply capacity, or create additional water demand.

Name of Public Agency Approving Project: Beaumont-Cherry Valley Water District

Name of Person or Agency Carrying Out Project: Beaumont-Cherry Valley Water District

Exempt Status: (Check One)

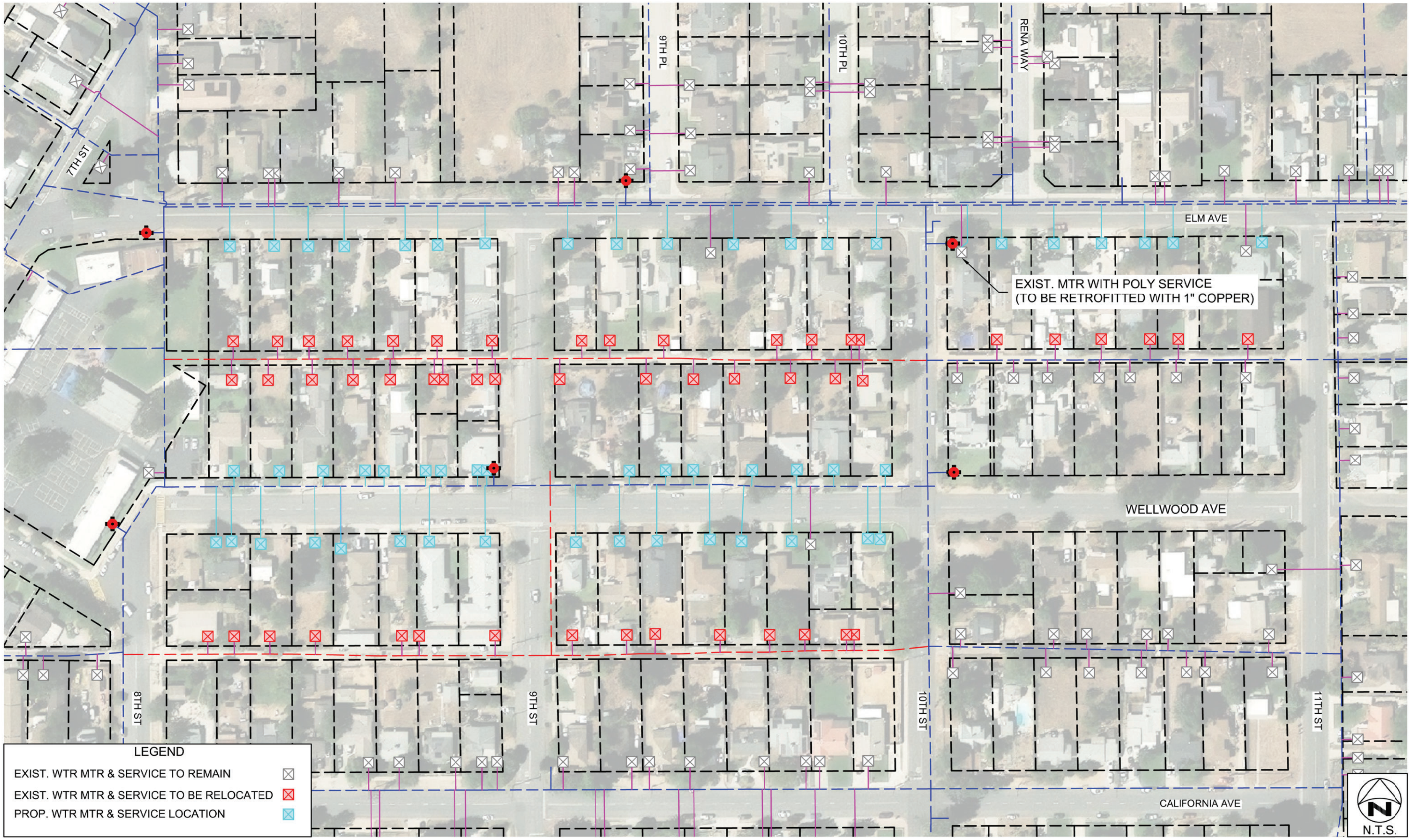
- ___ Ministerial (Sections 21080(b)(1); 15268)
- ___ Declared Emergency (Sections 21080(b)(3); 15269(a))
- ___ Emergency Project (Sections 21080(b)(4); 15269(b))
- ✔ Categorical Exemption (Section 21084; 15301(d))

Reasons why project is exempt: The State CEQA Guidelines provide a series of Categorical Exemptions for projects that have been deemed to have minimal impacts on the environment. The replacement of approximately 53 services and associated appurtenances qualifies for a Class 1 categorical exemption under State CEQA Guidelines Section 15301. Categorical Exemption Class 1 exempts "*the operation, repair, maintenance, permitting, leasing, licensing, or minor alteration of existing public or private structures, facilities, or mechanical equipment… involving negligible or no expansion of use beyond that existing at the time of the lead agency's determination. (b) Existing facilities of both investor-owned and publicly owned utilities used to provide electric power, natural gas, sewerage, or other public utility services.*" The project will occur within previously disturbed areas and will not impact biological resources, cultural resources, scenic resources, or other environmentally sensitive areas. There are no unusual circumstances associated with the project that would result in a significant environmental impact. Therefore, the project is categorically exempt from CEQA pursuant to Section 15301(d).

Lead Agency
Contact Person: Daniel K. Jaggers Telephone: (951) 845-9851

Signature: ______________________ Title: General Manager Date: ______________________

Attachment 2 - S-2750-0001 Service Replacements Project Scope of Work



Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2026	Item 6

STAFF REPORT

TO: Board of Directors

FROM: Finance and Administration

SUBJECT: **2026 Mid-Year Budget Review and Report on Administrative Budget Transfers**

Staff Recommendation

Receive and file.

Executive Summary

Staff has evaluated the projected expenses for 2026 and based on those estimates, identified general ledger accounts that could exceed the approved operating budget amounts, as well as accounts that are trending to provide savings. Finance staff has applied the transfer of savings to the potential expense shortfalls identified on Table 1, Summary of 2026 Mid-Year Transfers, with a zero net effect to the overall 2026 Operating Budget. Table 1 was reviewed by the Finance and Audit Committee at the regular meeting held on August 6, 2026.

Background

District staff has implemented a mid-year budget review of all expense accounts as part of the overall budget process. This process provides an opportunity to review the status of the budget and to adjust the District's planned operations and budget as needed. The Finance team provided District staff with a report of the actual expenses from January through May of 2026, along with the projected expenses for June through December 2026, based on the prior five-years' and current year's activity. With the assistance of the Finance team, each department Director was responsible for identifying potential expense overages, and savings, in order to request a transfer of funds.

The General Manager may exercise discretion in the administration of the budget to respond to changed circumstances by requesting or approving budget transfers between line items within a department for any single line-item modification below $50,000 as outlined in the Beaumont-Cherry Valley Water District (BCVWD) 2026 Operating Budget. All budget transfers are documented and tracked in the District's computerized financial system and reported to the Finance and Audit committee in the monthly Budget Variance Reports.

Discussion

The transfer requests submitted by each Department Director were evaluated by the Director of Finance and Administration before being presented to the General Manager for final approval.

Table 1, Summary of 2026 Mid-year Transfers, records the approved requests that reduced the original budget amounts in one general ledger account (From) and increase the budget amount in another account (To).

For transparency purposes, all transfers recorded during the fiscal year are also recorded in the new year's operating budget detail to show the original adopted budget for each account compared to the final adopted/amended total.

Table 1 - Summary of 2026 Mid-Year Transfers

From Account #	Account Name	Amount	To Account #	Account Name	Amount
01-30-310-550042	Office Supplies	(500.00)	01-30-310-550001	Bank/Financial Service Fees	500.00
01-30-310-550054	Property, Auto, General Insurance	(1,500.00)	01-30-310-550030	Membership Dues	1,500.00
01-30-320-500177	General Safety Training & Supplies	(3,000.00)	01-30-320-550024	Employment Testing	3,000.00
01-35-315-580026	License/Maintenance/ Support	(20,000.00)	01-35-315-540016	GIS Maintenance & Updates	20,000.00
01-40-430-500175	Training/Education/ Meetings/Travel	(1,500.00)	01-40-440-500175	Training/Educations/ Meetings/Travel	1,500.00
01-40-440-530001	Minor Capital Acquisitions	(20,000.00)	01-40-440-540042	Meters Maintenance & Services	20,000.00
01-40-440-550051	Advertising/Legal Notices	(1,000.00)	01-40-410-550051	Advertising/Legal Notices	1,000.00
01-40-440-550051	Advertising/Legal Notices	(1,000.00)	01-40-440-540036	Line Locates	1,000.00
01-40-470-501121	Electricity-12303 Oak Glen Rd	(350.00)	01-40-470-501281	Gas-37612 Cherry Walley Blvd	350.00
01-40-470-501121	Electricity-12303 Oak Glen Rd	(700.00)	01-40-470-501181	Electricity-37612 Cherry Valley Blvd	700.00
01-40-470-501121	Electricity-12303 Oak Glen Rd	(350.00)	01-40-470-501491	Sanitation-37612 Cherry Valley Blvd	350.00
01-40-470-501621	Maint & Repair-12303 Oak Glen Rd	(10,000.00)	01-40-410-520061	Maint & Repair-Pumping Equip	10,000.00
01-40-470-501691	Maint & Repair-Buildings (General)	(1,000.00)	01-40-4470-501681	Maint & Repair-39500 Brookside	1,000.00
01-40-470-520051	Maint & Repair-Paving	(20,000.00)	01-40-470-520041	Maint & Repair-Fleet	20,000.00
01-50-510-550040	General Supplies	(4,000.00)	01-50-510-502001	Rents/Leases	4,000.00
	TOTALS:	**(84,900.00)**		**TOTALS:**	**84,900.00**

Fiscal Impact

There is no fiscal impact to the 2026 BCVWD Operating Budget as a result of the Mid-Year Budget Review, as the transfers net to zero.

Attachments

1. Budget Transfers Approval Form
2. Budget Variance Expense (Transfers backup)

Staff Report prepared by Erica Gonzales, Management Analyst II

Attachment 1

Beaumont-Cherry Valley Water District
Budget Transfers

Fiscal Year: 2026 Period: 06

Note: 2026 Mid-Year-End Transfers JV Number:

From Account #	Account Name	To Account #	Account Name	Amount	Amount	Transfer Description
01-30-310-550042	Office Supplies			(500.00)		
		01-30-310-550001	Bank/Financial Service Fees		500.00	*Higher than anticipated armored truck fees*
01-30-310-550054	Property, Auto, General Insurance			(1,500.00)		
		01-30-310-550030	Membership Dues		1,500.00	*Additional memberships for staff (CalWEP)*
01-30-320-500177	General Safety Training & Supplies			(3,000.00)		
		01-30-320-550024	Employment Testing		3,000.00	*Additional Random Test Program Fees*
01-35-315-580026	License/Maintenance/Support			(20,000.00)		
		01-35-315-540016	GIS Maintenance & Updates		20,000.00	*Correct to GIS mapping after RivCo adjustment*
01-40-430-500175	Training/Education/Mtgs/Travel			(1,500.00)		
		01-40-440-500175	Training/Education/Mtgs/Travel		1,500.00	*Additional Certificate renewals for 440*
01-40-440-530001	Minor Capital Acquisitions			(20,000.00)		
		01-40-440-540042	Meters Maintenance & Services		20,000.00	*Additional Service Line leak repairs*
01-40-440-550051	Advertising/Legal Notices			(2,000.00)		
		01-40-410-550051	Advertising/Legal Notices		1,000.00	*More projects requireing legal ads in 410*
		01-40-440-540036	Line Locates		1,000.00	*Higher than anticipated USA Dig Alert requests*
01-40-470-501121	Electricity-12303 Oak Glen Rd			(1,400.00)		
		01-40-470-501281	Gas-37612 Cherry Valley Blvd		350.00	*Account creation for new property*
		01-40-470-501181	Electricity-37612 Cherry Valley Blvd		700.00	*Account creation for new property*
		01-40-470-501491	Sanitation-37612 Cherry Valley Blvd		350.00	*Account creation for new property*
01-40-470-501621	Maint & Repair-12303 Oak Glen Rd			(10,000.00)		
		01-40-410-520061	Maint & Repair-Pumping Equipment		10,000.00	*Repairs to Well 21 CAT Generator*

From Account #	Account Name	To Account #	Account Name	Amount	Amount	Transfer Description
01-40-470-501691	Maint & Repair-Buildings (General)			(1,000.00)		
		01-40-470-501681	Maint & Repair-39500 Brookside Av		1,000.00	*Unanticipated shelving upgrades for inventory*
01-40-470-520051	Maint & Repair-Paving			(20,000.00)		
		01-40-470-520041	Maint & Repair-Fleet		20,000.00	*Unforseen repairs and cost for Maint program*
01-50-510-550040	General Supplies			(4,000.00)		
		01-50-510-502001	Rents/Leases		4,000.00	*Anticipated increase in Rental costs*
			TOTALS:	(84,900.00)	84,900.00	

Prepared By: Erica Gonzales Management Analyst II Date: 7/30/2026

Approved By: , Director of Finance and Administration Date: 7/30/2026

Approved By: , General Manager Date: 7/30/2026

General Ledger

Budget Variance Expense

User: wclayton
Printed: 7/30/2026 7:18:51 AM
Period 06 - 06
Fiscal Year 2026

Beaumont-Cherry Valley Water District
560 Magnolia Avenue
Beaumont CA 92223
(951) 845-9581
www.bcvwd.org

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
10	**BOARD OF DIRECTORS**									
01-10-110-500101	Board of Directors Fees	$ 131,100.00	$ 6,520.80	$ 42,221.40	$ 88,878.60	$ -	67.79%			
01-10-110-500115	Social Security	$ 8,200.00	$ 404.28	$ 2,627.83	$ 5,572.17	$ -	67.95%			
01-10-110-500120	Medicare	$ 2,000.00	$ 94.56	$ 614.68	$ 1,385.32	$ -	69.27%			
01-10-110-500125	Health Insurance	$ 110,400.00	$ 6,242.24	$ 37,453.44	$ 72,946.56	$ -	66.07%			
01-10-110-500140	Life Insurance	$ 2,500.00	$ 8.91	$ 53.46	$ 2,446.54	$ -	97.86%			
01-10-110-500143	EAP Program	$ 300.00	$ 10.10	$ 60.60	$ 239.40	$ -	79.80%			
01-10-110-500145	Workers' Compensation	$ 1,100.00	$ 35.83	$ 232.76	$ 867.24	$ -	78.84%			
01-10-110-500175	Training/Education/Mtgs/Travel	$ 63,400.00	$ 4,234.91	$ 19,632.84	$ 43,767.16	$ -	69.03%			
	Board of Directors Personnel	**$ 319,000.00**	**$ 17,551.63**	**$ 102,897.01**	**$ 216,102.99**	**$ -**	**67.74%**			
01-10-110-550043	Supplies-Other	$ 1,400.00	$ -	$ 189.28	$ 1,210.72	$ -	86.48%			
	Board of Directors Materials & Supplies	**$ 1,400.00**	**$ -**	**$ 189.28**	**$ 1,210.72**	**$ -**	**86.48%**			
01-10-110-550012	Election Expenses	$ 6,000.00	$ -	$ 6.00	$ 5,994.00	$ -	99.90%			
01-10-110-550051	Advertising/Legal Notices	$ 1,000.00	$ 11.50	$ 11.50	$ 988.50	$ -	98.85%			
	Board of Directors Services	**$ 7,000.00**	**$ 11.50**	**$ 17.50**	**$ 6,982.50**	**$ -**	**99.75%**			
Expense Total	**BOARD OF DIRECTORS**	**$ 327,400.00**	**$ 17,563.13**	**$ 103,103.79**	**$ 224,296.21**	**$ -**	**68.51%**			
20	**ENGINEERING**									
210	**Engineering Personnel**									
01-20-210-500105	Labor	$ 619,600.00	$ 31,095.67	$ 184,802.54	$ 434,797.46	$ -	70.17%			
01-20-210-500114	Incentive Pay	$ 2,400.00	$ -	$ -	$ 2,400.00	$ -	100.00%			
01-20-210-500115	Social Security	$ 47,200.00	$ 2,313.35	$ 12,675.15	$ 34,524.85	$ -	73.15%			
01-20-210-500120	Medicare	$ 11,100.00	$ 541.05	$ 2,964.32	$ 8,135.68	$ -	73.29%			
01-20-210-500125	Health Insurance	$ 113,600.00	$ 8,505.31	$ 50,118.12	$ 63,481.88	$ -	55.88%			
01-20-210-500140	Life Insurance	$ 1,000.00	$ 59.56	$ 317.28	$ 682.72	$ -	68.27%			
01-20-210-500143	EAP Program	$ 300.00	$ 22.12	$ 67.87	$ 232.13	$ -	77.38%			
01-20-210-500145	Workers' Compensation	$ 5,900.00	$ 248.95	$ 1,334.07	$ 4,565.93	$ -	77.39%			
01-20-210-500150	Unemployment Insurance	$ 15,100.00	$ -	$ -	$ 15,100.00	$ -	100.00%			
01-20-210-500155	Retirement/CalPERS	$ 69,300.00	$ 3,262.45	$ 21,238.39	$ 48,061.61	$ -	69.35%			
01-20-210-500165	Uniforms and Employee Benefits	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
01-20-210-500175	Training/Education/Mtgs/Travel	$ 8,000.00	$ -	$ 527.54	$ 7,472.46	$ -	93.41%			
01-20-210-500180	Accrued Sick Leave Expense	$ 33,900.00	$ 6,256.07	$ 7,497.29	$ 26,402.71	$ -	77.88%			
01-20-210-500185	Accrued Vacation Leave Expense	$ 37,400.00	$ (65.17)	$ 5,655.19	$ 31,744.81	$ -	84.88%			
01-20-210-500187	Accrued Leave Payments	$ 27,900.00	$ -	$ 7,251.47	$ 20,648.53	$ -	74.01%			
01-20-210-500195	CIP Related Labor	$ (225,000.00)	$ (296.13)	$ (4,803.20)	$ (220,196.80)	$ -	97.87%			
220	**Development Services Personnel**									
01-20-220-500105	Labor	$ 81,800.00	$ 5,165.74	$ 35,276.80	$ 46,523.20	$ -	56.87%			
01-20-220-500115	Social Security	$ 5,300.00	$ 320.62	$ 2,216.71	$ 3,083.29	$ -	58.18%			
01-20-220-500120	Medicare	$ 1,300.00	$ 74.97	$ 518.44	$ 781.56	$ -	60.12%			
01-20-220-500125	Health Insurance	$ 21,000.00	$ 1,086.18	$ 7,588.25	$ 13,411.75	$ -	63.87%			
01-20-220-500140	Life Insurance	$ 200.00	$ 5.21	$ 60.33	$ 139.67	$ -	69.84%			

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
01-20-220-500143	EAP Program	$ 100.00	$ 0.62	$ 6.74	$ 93.26	$ -	93.26%			
01-20-220-500145	Workers' Compensation	$ 800.00	$ 34.54	$ 230.71	$ 569.29	$ -	71.16%			
01-20-220-500150	Unemployment Insurance	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%			
01-20-220-500155	Retirement/CalPERS	$ 7,900.00	$ 450.47	$ 3,433.00	$ 4,467.00	$ -	56.54%			
	ENGINEERING Personnel	**$ 888,600.00**	**$ 59,081.58**	**$ 338,977.01**	**$ 549,622.99**	**$ -**	**61.85%**			
01-20-210-540048	Permits, Fees & Licensing	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%			
01-20-210-550029	Administrative Expenses	$ 11,000.00	$ -	$ 4,520.70	$ 6,479.30	$ -	58.90%			
01-20-210-550042	Office Supplies	$ 1,000.00	$ -	$ 367.41	$ 632.59	$ -	63.26%			
01-20-210-550046	Office Equipment	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%			
	Engineering Materials & Supplies	**$ 20,000.00**	**$ -**	**$ 4,888.11**	**$ 15,111.89**	**$ -**	**75.56%**			
01-20-210-540012	Development Reimbursable Eng	$ -	$ -	$ 18,110.00	$ (18,110.00)	$ -	0.00%			
01-20-210-540014	Development Reimbursable GIS	$ -	$ 14,400.00	$ 31,680.00	$ (31,680.00)	$ -	0.00%			
01-20-210-550030	Membership Dues	$ 2,000.00	$ 180.00	$ 506.00	$ 1,494.00	$ -	74.70%			
01-20-210-550051	Advertising/Legal Notices	$ 5,000.00	$ 427.09	$ 427.09	$ 4,572.91	$ -	91.46%			
01-20-210-580031	Outside Engineering	$ 120,000.00	$ 5,133.33	$ 32,797.52	$ 87,202.48	$ -	72.67%			
	Engineering Services	**$ 127,000.00**	**$ 20,140.42**	**$ 83,520.61**	**$ 43,479.39**	**$ -**	**34.24%**			
Expense Total	**ENGINEERING**	**$ 1,035,600.00**	**$ 79,222.00**	**$ 427,385.73**	**$ 608,214.27**	**$ -**	**58.73%**			
30	**FINANCE & ADMINISTRATION**									
310	**Finance & Administration Personnel**									
01-30-310-500105	Labor	$ 1,238,800.00	$ 85,689.26	$ 509,488.23	$ 729,311.77	$ -	58.87%			
01-30-310-500110	Overtime	$ 6,000.00	$ -	$ 133.02	$ 5,866.98	$ -	97.78%			
01-30-310-500111	Double Time	$ 4,100.00	$ -	$ -	$ 4,100.00	$ -	100.00%			
01-30-310-500114	Incentive Pay	$ 3,600.00	$ 50.00	$ 300.00	$ 3,300.00	$ -	91.67%			
01-30-310-500115	Social Security	$ 99,000.00	$ 5,602.81	$ 33,914.67	$ 65,085.33	$ -	65.74%			
01-30-310-500120	Medicare	$ 23,200.00	$ 1,310.35	$ 7,931.68	$ 15,268.32	$ -	65.81%			
01-30-310-500125	Health Insurance	$ 205,200.00	$ 16,104.94	$ 96,472.21	$ 108,727.79	$ -	52.99%			
01-30-310-500130	CalPERS Health Admin Costs	$ 2,500.00	$ 82.73	$ 486.86	$ 2,013.14	$ -	80.53%			
01-30-310-500140	Life Insurance	$ 2,000.00	$ 145.45	$ 867.73	$ 1,132.27	$ -	56.61%			
01-30-310-500143	EAP Program	$ 500.00	$ 16.16	$ 96.63	$ 403.37	$ -	80.67%			
01-30-310-500145	Workers' Compensation	$ 10,100.00	$ 522.52	$ 3,027.42	$ 7,072.58	$ -	70.03%			
01-30-310-500150	Unemployment Insurance	$ 29,800.00	$ -	$ -	$ 29,800.00	$ -	100.00%			
01-30-310-500155	Retirement/CalPERS	$ 285,800.00	$ 21,135.68	$ 124,381.96	$ 161,418.04	$ -	56.48%			
01-30-310-500161	Estimated Current Year OPEB	$ 99,700.00	$ 23,925.00	$ 47,850.00	$ 51,850.00	$ -	52.01%			
01-30-310-500165	Uniforms and Employee Benefits	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%			
01-30-310-500175	Training/Education/Mtgs/Travel	$ 38,000.00	$ 833.59	$ 8,472.39	$ 29,527.61	$ -	77.70%			
01-30-310-500180	Accrued Sick Leave Expense	$ 67,500.00	$ 3,661.75	$ 14,828.59	$ 52,671.41	$ -	78.03%			
01-30-310-500185	Accrued Vacation Leave Expense	$ 114,900.00	$ 1,728.63	$ 19,687.19	$ 95,212.81	$ -	82.87%			
01-30-310-500187	Accrued Leave Payments	$ 144,500.00	$ -	$ 26,529.10	$ 117,970.90	$ -	81.64%			
01-30-310-560000	GASB 68 Pension Expense	$ 361,200.00	$ 11,775.00	$ 23,550.00	$ 337,650.00	$ -	93.48%			
320	**Human Resources & Risk Management Personnel**									
01-30-320-500105	Labor	$ 145,400.00	$ 10,848.24	$ 62,299.90	$ 83,100.10	$ -	57.15%			
01-30-320-500114	Incentive Pay	$ 600.00	$ -	$ -	$ 600.00	$ -	100.00%			
01-30-320-500115	Social Security	$ 10,100.00	$ 690.38	$ 4,012.83	$ 6,087.17	$ -	60.27%			
01-30-320-500120	Medicare	$ 2,400.00	$ 161.46	$ 938.49	$ 1,461.51	$ -	60.90%			
01-30-320-500125	Health Insurance	$ 27,200.00	$ 2,257.06	$ 13,542.36	$ 13,657.64	$ -	50.21%			
01-30-320-500140	Life Insurance	$ 300.00	$ 17.98	$ 107.88	$ 192.12	$ -	64.04%			
01-30-320-500143	EAP Program	$ 100.00	$ 2.02	$ 12.12	$ 87.88	$ -	87.88%			
01-30-320-500145	Workers' Compensation	$ 1,200.00	$ 61.16	$ 355.20	$ 844.80	$ -	70.40%			
01-30-320-500150	Unemployment Insurance	$ 3,600.00	$ -	$ -	$ 3,600.00	$ -	100.00%			

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
01-30-320-500155	Retirement/CalPERS	$ 13,400.00	$ 1,001.63	$ 5,827.86	$ 7,572.14	$ -	56.51%			
01-30-320-500165	Uniforms and Employee Benefits	$ 300.00	$ -	$ 70.77	$ 229.23	$ -	76.41%			
01-30-320-500175	Training/Education/Mtgs/Travel	$ 3,800.00	$ -	$ -	$ 3,800.00	$ -	100.00%			
01-30-320-500176	Dist Professional Development	$ 18,800.00	$ -	$ -	$ 18,800.00	$ -	100.00%			
01-30-320-500177	General Safety Trng & Supplies	$ 21,200.00	$ 500.00	$ 9,023.96	$ 12,176.04	$ -	57.43%	C	From	$ (3,000.00)
01-30-320-500180	Accrued Sick Leave Expense	$ 8,900.00	$ 278.16	$ 1,668.96	$ 7,231.04	$ -	81.25%			
01-30-320-500185	Accrued Vacation Leave Expense	$ 7,400.00	$ -	$ 695.40	$ 6,704.60	$ -	90.60%			
01-30-320-500187	Accrued Leave Payments	$ -	$ -	$ 75.10	$ (75.10)	$ -	0.00%			
01-30-320-550024	Employment Testing	$ 8,100.00	$ 583.25	$ 3,315.25	$ 4,784.75	$ -	59.07%	C	To	$ 3,000.00
330	**Customer Service Personnel**									
01-30-330-500105	Labor	$ 423,500.00	$ 28,874.92	$ 163,362.92	$ 260,137.08	$ -	61.43%			
01-30-330-500110	Overtime	$ 5,600.00	$ -	$ 80.42	$ 5,519.58	$ -	98.56%			
01-30-330-500114	Incentive Pay	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%			
01-30-330-500115	Social Security	$ 31,100.00	$ 2,462.15	$ 11,296.90	$ 19,803.10	$ -	63.68%			
01-30-330-500120	Medicare	$ 7,300.00	$ 575.81	$ 2,641.95	$ 4,658.05	$ -	63.81%			
01-30-330-500125	Health Insurance	$ 139,900.00	$ 13,891.69	$ 64,471.65	$ 75,428.35	$ -	53.92%			
01-30-330-500140	Life Insurance	$ 700.00	$ 44.14	$ 280.61	$ 419.39	$ -	59.91%			
01-30-330-500143	EAP Program	$ 300.00	$ 10.10	$ 56.56	$ 243.44	$ -	81.15%			
01-30-330-500145	Workers' Compensation	$ 3,300.00	$ 182.09	$ 953.84	$ 2,346.16	$ -	71.10%			
01-30-330-500150	Unemployment Insurance	$ 10,400.00	$ -	$ -	$ 10,400.00	$ -	100.00%			
01-30-330-500155	Retirement/CalPERS	$ 71,000.00	$ 5,516.12	$ 30,735.05	$ 40,264.95	$ -	56.71%			
01-30-330-500165	Uniforms and Employee Benefits	$ 500.00	$ -	$ 56.17	$ 443.83	$ -	88.77%			
01-30-330-500175	Training/Education/Mtgs/Travel	$ 8,000.00	$ -	$ 778.75	$ 7,221.25	$ -	90.27%			
01-30-330-500180	Accrued Sick Leave Expense	$ 21,100.00	$ 3,009.00	$ 7,421.94	$ 13,678.06	$ -	64.82%			
01-30-330-500185	Accrued Vacation Leave Expense	$ 26,800.00	$ 1,242.89	$ 2,748.98	$ 24,051.02	$ -	89.74%			
01-30-330-500187	Accrued Leave Payments	$ 22,400.00	$ 6,570.44	$ 8,370.44	$ 14,029.56	$ -	62.63%			
	FINANCE & ADMINISTRATION Personnel	**$ 3,785,100.00**	**$ 251,364.56**	**$ 1,313,219.94**	**$ 2,471,880.06**	**$ -**	**65.31%**			
310	**Finance & Administration Materials & Supplies**									
01-30-310-550042	Office Supplies	$ 11,600.00	$ 649.81	$ 3,087.11	$ 8,512.89	$ -	73.39%	A	From	$ (500.00)
01-30-310-550046	Office Equipment	$ 3,300.00	$ -	$ 40.93	$ 3,259.07	$ -	98.76%			
01-30-310-550048	Postage	$ 141,900.00	$ 7,100.36	$ 50,580.93	$ 91,319.07	$ -	64.35%			
01-30-310-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
01-30-310-550072	Miscellaneous Operating Exp	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
01-30-310-550078	Bad Debt Expense	$ 25,000.00	$ -	$ -	$ 25,000.00	$ -	100.00%			
01-30-310-550084	Depreciation	$ 3,876,500.00	$ 345,551.68	$ 2,073,439.03	$ 1,803,060.97	$ -	46.51%			
320	**Human Resources & Risk Management Materials & Supplies**									
01-30-320-550028	District Certification	$ 4,500.00	$ -	$ 4,221.00	$ 279.00	$ -	6.20%			
01-30-320-550042	Office Supplies	$ 1,900.00	$ -	$ 34.20	$ 1,865.80	$ -	98.20%			
330	**Customer Service Materials & Supplies**									
01-30-330-550006	Cashiering Shortages/Overages	$ 100.00	$ -	$ 2.18	$ 97.82	$ -	97.82%			
	FINANCE & ADMINISTRATION Materials & Supplies	**$ 4,065,800.00**	**$ 353,301.85**	**$ 2,131,405.38**	**$ 1,934,394.62**	**$ -**	**47.58%**			
310	**Finance & Administration Services**									
01-30-310-550001	Bank/Financial Service Fees	$ 4,500.00	$ 365.34	$ 2,140.56	$ 2,359.44	$ -	52.43%	A	To	$ 500.00
01-30-310-550030	Membership Dues	$ 50,500.00	$ 2,570.83	$ 33,619.27	$ 16,880.73	$ -	33.43%	B	To	$ 1,500.00
01-30-310-550051	Advertising/Legal Notices	$ 1,500.00	$ -	$ 329.65	$ 1,170.35	$ -	78.02%			
01-30-310-550054	Property, Auto, General Ins	$ 317,500.00	$ 21,070.94	$ 126,425.64	$ 191,074.36	$ -	60.18%	B	From	$ (1,500.00)
01-30-310-550061	Media Outreach	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%			
01-30-310-580001	Accounting and Audit	$ 48,200.00	$ 505.00	$ 34,674.00	$ 13,526.00	$ -	28.06%			
01-30-310-580011	General Legal	$ 179,300.00	$ 22,850.00	$ 91,052.06	$ 88,247.94	$ -	49.22%			
01-30-310-580036	Other Professional Services	$ 142,800.00	$ 641.36	$ 2,529.25	$ 140,270.75	$ -	98.23%			
320	**Human Resources & Risk Management Services**									

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
01-30-320-550025	Employee Retention	$ 6,000.00	$ 113.21	$ 471.80	$ 5,528.20	$ -	92.14%			
01-30-320-550026	Recruitment Expense	$ 9,000.00	$ 33.13	$ 345.72	$ 8,654.28	$ -	96.16%			
01-30-320-550030	Membership Dues	$ 1,100.00	$ -	$ 499.00	$ 601.00	$ -	54.64%			
01-30-320-550051	Advertising/Legal Notices	$ 1,600.00	$ -	$ 219.79	$ 1,380.21	$ -	86.26%			
01-30-320-580036	Other Professional Services	$ 11,000.00	$ -	$ -	$ 11,000.00	$ -	100.00%			
330	**Customer Service Services**									
01-30-330-500190	Temporary Labor	$ 16,100.00	$ -	$ -	$ 16,100.00	$ -	100.00%			
01-30-330-550008	Transaction/Return Fees	$ 1,200.00	$ 63.53	$ 341.19	$ 858.81	$ -	71.57%			
01-30-330-550014	Credit Check Fees	$ 6,200.00	$ 553.92	$ 2,468.08	$ 3,731.92	$ -	60.19%			
01-30-330-550030	Membership Dues	$ 1,100.00	$ -	$ -	$ 1,100.00	$ -	100.00%			
01-30-330-550036	Notary and Lien Fees	$ 2,000.00	$ 140.00	$ 427.00	$ 1,573.00	$ -	78.65%			
01-30-330-550050	Utility Billing Service	$ 76,000.00	$ 2,339.34	$ 12,169.30	$ 63,830.70	$ -	83.99%			
01-30-330-550051	Advertising/Legal Notices	$ 900.00	$ -	$ -	$ 900.00	$ -	100.00%			
	FINANCE & ADMINISTRATION Services	**$ 881,500.00**	**$ 51,246.60**	**$ 307,712.31**	**$ 573,787.69**	**$ -**	**65.09%**			
Expense Total	**FINANCE & ADMINISTRATION**	**$ 8,732,400.00**	**$ 655,913.01**	**$ 3,752,337.63**	**$ 4,980,062.37**	**$ -**	**57.03%**			
35	**IT & CYBERSECURITY**									
01-35-315-500105	Labor	$ 206,300.00	$ 17,709.44	$ 101,005.10	$ 105,294.90	$ -	51.04%			
01-35-315-500114	Incentive Pay	$ 600.00	$ -	$ -	$ 600.00	$ -	100.00%			
01-35-315-500115	Social Security	$ 17,200.00	$ 951.92	$ 5,843.68	$ 11,356.32	$ -	66.03%			
01-35-315-500120	Medicare	$ 4,100.00	$ 222.62	$ 1,366.63	$ 2,733.37	$ -	66.67%			
01-35-315-500125	Health Insurance	$ 28,800.00	$ 2,386.57	$ 14,319.42	$ 14,480.58	$ -	50.28%			
01-35-315-500140	Life Insurance	$ 400.00	$ 24.80	$ 148.80	$ 251.20	$ -	62.80%			
01-35-315-500143	EAP Program	$ 100.00	$ 2.02	$ 12.12	$ 87.88	$ -	87.88%			
01-35-315-500145	Workers' Compensation	$ 1,600.00	$ 84.30	$ 495.46	$ 1,104.54	$ -	69.03%			
01-35-315-500150	Unemployment Insurance	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%			
01-35-315-500155	Retirement/CalPERS	$ 19,200.00	$ 1,395.10	$ 13,119.91	$ 6,080.09	$ -	31.67%			
01-35-315-500175	Training/Education/Mtgs/Travel	$ 5,300.00	$ -	$ 3,480.00	$ 1,820.00	$ -	34.34%			
01-35-315-500180	Accrued Sick Leave Expense	$ 11,600.00	$ -	$ -	$ 11,600.00	$ -	100.00%			
01-35-315-500185	Accrued Vacation Leave Expense	$ 25,000.00	$ -	$ -	$ 25,000.00	$ -	100.00%			
01-35-315-500187	Accrued Leave Payments	$ 32,900.00	$ -	$ 25,857.40	$ 7,042.60	$ -	21.41%			
	IT & Cybersecurity Personnel	**$ 358,100.00**	**$ 22,776.77**	**$ 165,648.52**	**$ 192,451.48**	**$ -**	**53.74%**			
01-35-315-550044	Printing/Toner and Maintenance	$ 30,000.00	$ 686.64	$ 9,353.72	$ 20,646.28	$ -	68.82%			
01-35-315-580016	Computer Hardware	$ 30,000.00	$ 447.40	$ 6,755.53	$ 23,244.47	$ -	77.48%			
01-35-315-580028	Cybersecurity Soft/Hardware	$ 60,900.00	$ 5,160.33	$ 30,054.33	$ 30,845.67	$ -	50.65%			
01-35-315-580030	Repair/Purchase Radio Comm Eq	$ 10,000.00	$ -	$ 6,028.60	$ 3,971.40	$ -	39.71%			
	IT & Cybersecurity Materials & Supplies	**$ 130,900.00**	**$ 6,294.37**	**$ 52,192.18**	**$ 78,707.82**	**$ -**	**60.13%**			
01-35-315-501511	Telephone/Internet Service	$ 93,000.00	$ 7,317.26	$ 44,859.10	$ 48,140.90	$ -	51.76%			
01-35-315-501521	Building Alarms and Security	$ 34,000.00	$ 1,450.90	$ 9,753.70	$ 24,246.30	$ -	71.31%			
01-35-315-540016	GIS Maintenance and Updates	$ 30,000.00	$ 8,640.00	$ 9,600.00	$ 20,400.00	$ -	68.00%	D	To	$ 20,000.00
01-35-315-550030	Membership Dues	$ 3,000.00	$ 880.00	$ 1,609.88	$ 1,390.12	$ -	46.34%			
01-35-315-550058	Cyber Security Liability Ins	$ 7,500.00	$ -	$ -	$ 7,500.00	$ -	100.00%			
01-35-315-580021	IT/Software Support	$ 8,000.00	$ -	$ 1,100.00	$ 6,900.00	$ -	86.25%			
01-35-315-580026	License/Maintenance/Support	$ 301,000.00	$ 12,346.25	$ 144,940.30	$ 156,059.70	$ -	51.85%	D	From	$ (20,000.00)
01-35-315-580027	AMR/AMI Annual Support	$ 171,200.00	$ 6,076.18	$ 36,862.08	$ 134,337.92	$ -	78.47%			
	IT & Cybersecurity Services	**$ 647,700.00**	**$ 36,710.59**	**$ 248,725.06**	**$ 398,974.94**	**$ -**	**61.60%**			
Expense Total	**IT & CYBERSECURITY**	**$ 1,136,700.00**	**$ 65,781.73**	**$ 466,565.76**	**$ 670,134.24**	**$ -**	**58.95%**			
40	**OPERATIONS**									

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
410	**Source of Supply Personnel**									
01-40-410-500105	Labor	$ 535,700.00	$ 34,074.78	$ 210,459.58	$ 325,240.42	$ -	60.71%			
01-40-410-500110	Overtime	$ 42,100.00	$ 1,220.69	$ 2,974.83	$ 39,125.17	$ -	92.93%			
01-40-410-500111	Double Time	$ 19,900.00	$ 48.00	$ 101.44	$ 19,798.56	$ -	99.49%			
01-40-410-500113	Standby/On-Call	$ 14,700.00	$ 1,120.00	$ 6,600.00	$ 8,100.00	$ -	55.10%			
01-40-410-500114	Incentive Pay	$ 3,000.00	$ 200.00	$ 1,200.00	$ 1,800.00	$ -	60.00%			
01-40-410-500115	Social Security	$ 44,700.00	$ 2,714.18	$ 15,859.67	$ 28,840.33	$ -	64.52%			
01-40-410-500120	Medicare	$ 10,500.00	$ 634.75	$ 3,709.06	$ 6,790.94	$ -	64.68%			
01-40-410-500125	Health Insurance	$ 138,200.00	$ 11,456.06	$ 68,837.00	$ 69,363.00	$ -	50.19%			
01-40-410-500140	Life Insurance	$ 900.00	$ 65.85	$ 395.10	$ 504.90	$ -	56.10%			
01-40-410-500143	EAP Program	$ 300.00	$ 10.10	$ 60.60	$ 239.40	$ -	79.80%			
01-40-410-500145	Workers' Compensation	$ 22,400.00	$ 1,248.71	$ 7,169.84	$ 15,230.16	$ -	67.99%			
01-40-410-500150	Unemployment Insurance	$ 63,100.00	$ -	$ -	$ 63,100.00	$ -	100.00%			
01-40-410-500155	Retirement/CalPERS	$ 137,300.00	$ 9,811.46	$ 57,764.68	$ 79,535.32	$ -	57.93%			
01-40-410-500165	Uniforms and Employee Benefits	$ 3,500.00	$ 683.51	$ 1,420.45	$ 2,079.55	$ -	59.42%			
01-40-410-500175	Training/Education/Mtgs/Travel	$ 2,500.00	$ 90.00	$ 589.00	$ 1,911.00	$ -	76.44%			
01-40-410-500180	Accrued Sick Leave Expense	$ 24,700.00	$ 3,775.22	$ 17,272.95	$ 7,427.05	$ -	30.07%			
01-40-410-500185	Accrued Vacation Leave Expense	$ 40,500.00	$ 4,137.28	$ 18,654.28	$ 21,845.72	$ -	53.94%			
01-40-410-500187	Accrued Leave Payments	$ 39,800.00	$ -	$ 4,800.00	$ 35,000.00	$ -	87.94%			
01-40-410-500195	CIP Related Labor	$ (22,800.00)	$ -	$ (318.48)	$ (22,481.52)	$ -	98.60%			
430	**Cross-Connection/Non-Potable Water Personnel**									
01-40-430-500105	Labor	$ 119,900.00	$ 8,477.87	$ 48,296.18	$ 71,603.82	$ -	59.72%			
01-40-430-500110	Overtime	$ 5,400.00	$ -	$ 2.35	$ 5,397.65	$ -	99.96%			
01-40-430-500111	Double Time	$ 1,500.00	$ -	$ 0.94	$ 1,499.06	$ -	99.94%			
01-40-430-500114	Incentive Pay	$ 600.00	$ 50.00	$ 300.00	$ 300.00	$ -	50.00%			
01-40-430-500115	Social Security	$ 9,500.00	$ 566.48	$ 3,246.81	$ 6,253.19	$ -	65.82%			
01-40-430-500120	Medicare	$ 2,300.00	$ 132.48	$ 759.31	$ 1,540.69	$ -	66.99%			
01-40-430-500125	Health Insurance	$ 28,800.00	$ 2,371.82	$ 14,186.50	$ 14,613.50	$ -	50.74%			
01-40-430-500140	Life Insurance	$ 200.00	$ 14.76	$ 87.14	$ 112.86	$ -	56.43%			
01-40-430-500143	EAP Program	$ 100.00	$ 2.02	$ 12.09	$ 87.91	$ -	87.91%			
01-40-430-500145	Workers' Compensation	$ 4,900.00	$ 263.69	$ 1,510.67	$ 3,389.33	$ -	69.17%			
01-40-430-500150	Unemployment Insurance	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%			
01-40-430-500155	Retirement/CalPERS	$ 42,400.00	$ 3,352.82	$ 19,682.66	$ 22,717.34	$ -	53.58%			
01-40-430-500165	Uniforms and Employee Benefits	$ 1,000.00	$ -	$ 44.50	$ 955.50	$ -	95.55%			
01-40-430-500175	Training/Education/Mtgs/Travel	$ 2,000.00	$ -	$ 592.79	$ 1,407.21	$ -	70.36%	E	From	$ (1,500.00)
01-40-430-500180	Accrued Sick Leave Expense	$ 5,600.00	$ 371.09	$ 3,111.41	$ 2,488.59	$ -	44.44%			
01-40-430-500185	Accrued Vacation Leave Expense	$ 8,600.00	$ 228.36	$ 513.81	$ 8,086.19	$ -	94.03%			
01-40-430-500187	Accrued Leave Payments	$ 9,800.00	$ -	$ -	$ 9,800.00	$ -	100.00%			
440	**Transmission & Distribution Personnel**									
01-40-440-500105	Labor	$ 1,470,400.00	$ 98,680.50	$ 564,949.32	$ 905,450.68	$ -	61.58%			
01-40-440-500110	Overtime	$ 86,700.00	$ 5,853.06	$ 26,169.80	$ 60,530.20	$ -	69.82%			
01-40-440-500111	Double Time	$ 37,900.00	$ 1,433.68	$ 8,754.60	$ 29,145.40	$ -	76.90%			
01-40-440-500113	Standby/On-Call	$ 22,900.00	$ 1,960.00	$ 11,120.00	$ 11,780.00	$ -	51.44%			
01-40-440-500114	Incentive Pay	$ 6,600.00	$ 350.00	$ 1,900.00	$ 4,700.00	$ -	71.21%			
01-40-440-500115	Social Security	$ 118,500.00	$ 7,203.24	$ 40,847.26	$ 77,652.74	$ -	65.53%			
01-40-440-500120	Medicare	$ 27,800.00	$ 1,684.61	$ 9,609.03	$ 18,190.97	$ -	65.44%			
01-40-440-500125	Health Insurance	$ 318,200.00	$ 23,376.12	$ 138,360.19	$ 179,839.81	$ -	56.52%			
01-40-440-500140	Life Insurance	$ 2,400.00	$ 166.33	$ 1,012.31	$ 1,387.69	$ -	57.82%			
01-40-440-500143	EAP Program	$ 900.00	$ 28.55	$ 177.21	$ 722.79	$ -	80.31%			
01-40-440-500145	Workers' Compensation	$ 47,900.00	$ 2,862.78	$ 16,213.36	$ 31,686.64	$ -	66.15%			
01-40-440-500155	Retirement/CalPERS	$ 299,000.00	$ 23,068.66	$ 136,988.39	$ 162,011.61	$ -	54.18%			
01-40-440-500165	Uniforms and Employee Benefits	$ 15,500.00	$ 6,838.01	$ 9,787.08	$ 5,712.92	$ -	36.86%			
01-40-440-500175	Training/Education/Mtgs/Travel	$ 18,500.00	$ 60.00	$ 14,315.33	$ 4,184.67	$ -	22.62%	E	To	$ 1,500.00

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
01-40-440-500180	Accrued Sick Leave Expense	78,700.00	4,089.84	20,984.86	57,715.14	-	73.34%			
01-40-440-500185	Accrued Vacation Leave Expense	109,800.00	3,387.36	13,568.73	96,231.27	-	87.64%			
01-40-440-500187	Accrued Leave Payments	94,800.00	-	16,734.51	78,065.49	-	82.35%			
01-40-440-500195	CIP Related Labor	(200,000.00)	(288.46)	(8,321.20)	(191,678.80)	-	95.84%			
450	**Inspections Personnel**									
01-40-450-500105	Labor	67,900.00	4,639.83	35,745.46	32,154.54	-	47.36%			
01-40-450-500110	Overtime	7,900.00	1,271.86	4,225.13	3,674.87	-	46.52%			
01-40-450-500111	Double Time	3,200.00	-	34.87	3,165.13	-	98.91%			
01-40-450-500113	Standby/On-Call	2,800.00	-	-	2,800.00	-	100.00%			
01-40-450-500115	Social Security	5,300.00	368.52	2,487.41	2,812.59	-	53.07%			
01-40-450-500120	Medicare	1,300.00	86.20	581.78	718.22	-	55.25%			
01-40-450-500125	Health Insurance	18,600.00	1,317.29	6,045.73	12,554.27	-	67.50%			
01-40-450-500140	Life Insurance	200.00	6.40	53.85	146.15	-	73.08%			
01-40-450-500143	EAP Program	100.00	1.34	11.64	88.36	-	88.36%			
01-40-450-500145	Workers' Compensation	2,900.00	158.99	1,113.60	1,786.40	-	61.60%			
01-40-450-500155	Retirement/CalPERS	13,900.00	409.74	3,181.64	10,718.36	-	77.11%			
460	**Customer Svc & Meter Reading Personnel**									
01-40-460-500105	Labor	293,400.00	17,911.43	97,708.59	195,691.41	-	66.70%			
01-40-460-500110	Overtime	17,500.00	-	358.39	17,141.61	-	97.95%			
01-40-460-500111	Double Time	6,200.00	-	-	6,200.00	-	100.00%			
01-40-460-500113	Standby/On-Call	2,800.00	-	-	2,800.00	-	100.00%			
01-40-460-500114	Incentive Pay	1,200.00	-	-	1,200.00	-	100.00%			
01-40-460-500115	Social Security	23,000.00	1,257.50	6,810.21	16,189.79	-	70.39%			
01-40-460-500120	Medicare	5,400.00	294.09	1,592.70	3,807.30	-	70.51%			
01-40-460-500125	Health Insurance	89,500.00	5,261.70	30,858.66	58,641.34	-	65.52%			
01-40-460-500140	Life Insurance	500.00	32.53	182.35	317.65	-	63.53%			
01-40-460-500143	EAP Program	200.00	5.89	32.06	167.94	-	83.97%			
01-40-460-500145	Workers' Compensation	12,100.00	585.47	3,166.76	8,933.24	-	73.83%			
01-40-460-500155	Retirement/CalPERS	87,100.00	6,580.44	38,164.94	48,935.06	-	56.18%			
01-40-460-500165	Uniforms and Employee Benefits	1,500.00	479.64	568.50	931.50	-	62.10%			
01-40-460-500175	Training/Education/Mtgs/Travel	600.00	-	-	600.00	-	100.00%			
01-40-460-500180	Accrued Sick Leave Expense	9,100.00	(346.46)	1,535.74	7,564.26	-	83.12%			
01-40-460-500185	Accrued Vacation Leave Expense	17,000.00	1,764.18	4,088.61	12,911.39	-	75.95%			
01-40-460-500187	Accrued Leave Payments	19,100.00	-	-	19,100.00	-	100.00%			
01-40-460-500195	CIP Related Labor	(41,000.00)	(598.94)	(2,418.06)	(38,581.94)	-	94.10%			
470	**Maintenance & General Plant Personnel**									
01-40-470-500105	Labor	221,700.00	20,669.64	110,864.71	110,835.29	-	49.99%			
01-40-470-500110	Overtime	8,800.00	129.18	601.93	8,198.07	-	93.16%			
01-40-470-500111	Double Time	3,400.00	-	-	3,400.00	-	100.00%			
01-40-470-500113		2,800.00	-	-	2,800.00	-	100.00%			
01-40-470-500114	Incentive Pay	1,200.00	100.00	600.00	600.00	-	50.00%			
01-40-470-500115	Social Security	16,300.00	1,328.46	7,339.68	8,960.32	-	54.97%			
01-40-470-500120	Medicare	3,900.00	310.72	1,716.60	2,183.40	-	55.98%			
01-40-470-500125	Health Insurance	63,400.00	4,946.33	31,224.10	32,175.90	-	50.75%			
01-40-470-500140	Life Insurance	400.00	38.60	200.65	199.35	-	49.84%			
01-40-470-500143	EAP Program	200.00	8.14	40.11	159.89	-	79.95%			
01-40-470-500145	Workers' Compensation	9,200.00	613.12	3,374.56	5,825.44	-	63.32%			
01-40-470-500155	Retirement/CalPERS	21,100.00	1,899.48	10,498.12	10,601.88	-	50.25%			
01-40-470-500165	Uniforms and Employee Benefits	2,000.00	585.97	985.97	1,014.03	-	50.70%			
01-40-470-500175	Training/Education/Mtgs/Travel	2,000.00	-	475.00	1,525.00	-	76.25%			
01-40-470-500180	Accrued Sick Leave Expenses	7,500.00	297.01	2,750.25	4,749.75	-	63.33%			
01-40-470-500185	Accrued Vacation Expenses	9,600.00	212.15	3,479.89	6,120.11	-	63.75%			
01-40-470-500187	Accrued Leave Payments	5,200.00	-	-	5,200.00	-	100.00%			

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
	OPERATIONS Personnel	**$ 4,971,100.00**	**$ 340,502.70**	**$ 1,943,350.07**	**$ 3,027,749.93**	**$ -**	**60.91%**			
410	**Source of Supply Materials & Supplies**									
01-40-410-501101	Electricity - Wells	$ 3,000,000.00	$ 274,223.62	$ 1,229,573.33	$ 1,770,426.67	$ -	59.01%			
01-40-410-501201	Gas - Wells	$ 500.00	$ 14.30	$ 88.27	$ 411.73	$ -	82.35%			
01-40-410-510011	Treatment and Chemicals	$ 225,000.00	$ 20,060.70	$ 75,872.90	$ 149,127.10	$ -	66.28%			
01-40-410-510021	Lab Testing	$ 100,000.00	$ 10,651.00	$ 58,706.57	$ 41,293.43	$ -	41.29%			
01-40-410-510031	Small Tools, Parts, & Maint	$ 10,000.00	$ 385.96	$ 6,012.21	$ 3,987.79	$ -	39.88%			
01-40-410-520021	Maint & Repair-Telemetry	$ 5,000.00	$ -	$ -	$ 5,000.00	$ -	100.00%			
01-40-410-520061	Maint & Repair-Pumping Equip	$ 128,000.00	$ 48,169.21	$ 110,879.70	$ 17,120.30	$ -	13.38%	L	To	$ 10,000.00
01-40-410-530001	Minor Capital Acquisitions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
01-40-410-550042	Office Supplies	$ 1,600.00	$ 26.88	$ 1,346.68	$ 253.32	$ -	15.83%			
01-40-410-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
430	**Cross-Connection/Non-Potable Water Materials & Supplies**									
01-40-430-510031	Small Tools Parts & Maint	$ 2,000.00	$ 32.84	$ 80.64	$ 1,919.36	$ -	95.97%			
01-40-430-540001	Backflow Maintenance	$ 40,800.00	$ -	$ 5,859.94	$ 34,940.06	$ -	85.64%			
01-40-430-550042	Office Supplies	$ 200.00	$ -	$ -	$ 200.00	$ -	100.00%			
01-40-430-550066	Subscriptions	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
440	**Transmission & Distribution Materials & Supplies**									
01-40-440-500178	General Safety Supplies	$ 12,000.00	$ 1,247.89	$ 5,762.18	$ 6,237.82	$ -	51.98%			
01-40-440-510031	Small Tools, Parts, & Maint	$ 40,000.00	$ 828.80	$ 9,373.49	$ 30,626.51	$ -	76.57%			
01-40-440-520071	Maint & Repair-Pipeline/FireHy	$ 145,000.00	$ 41,335.34	$ 117,677.43	$ 27,322.57	$ 1,781.41	17.61%			
01-40-440-520081	Maint & Repair-Hydraulic Valve	$ 50,000.00	$ -	$ 15,843.64	$ 34,156.36	$ -	68.31%			
01-40-440-530001	Minor Capital Acquisitions	$ 20,000.00	$ -	$ -	$ 20,000.00	$ -	100.00%	F	From	$ (20,000.00)
01-40-440-540024	Inventory Adjustments	$ 50,000.00	$ -	$ -	$ 50,000.00	$ -	100.00%			
01-40-440-540036	Line Locates	$ 4,800.00	$ 242.20	$ 2,582.22	$ 2,217.78	$ -	46.20%	H	To	$ 1,000.00
01-40-440-540042	Meters Maintenance & Services	$ 250,000.00	$ 11,670.83	$ 140,632.03	$ 109,367.97	$ 3,356.11	42.40%	F	To	$ 20,000.00
01-40-440-540078	Reservoir Maintenance	$ 50,000.00	$ -	$ 1,391.37	$ 48,608.63	$ -	97.22%			
470	**Maintenance & General Plant Materials & Supplies**									
01-40-470-501111	Electricity -560 Magnolia Ave	$ 44,000.00	$ 6,460.59	$ 19,276.19	$ 24,723.81	$ -	56.19%			
01-40-470-501121	Electricity -12303 Oak Glen Rd	$ 2,600.00	$ 32.89	$ 227.73	$ 2,372.27	$ -	91.24%	I, J, K	From	$ (1,400.00)
01-40-470-501131	Electricity -13695 Oak Glen Rd	$ 4,000.00	$ 139.74	$ 709.62	$ 3,290.38	$ -	82.26%			
01-40-470-501141	Electricity -13697 Oak Glen Rd	$ 5,000.00	$ 368.21	$ 1,618.21	$ 3,381.79	$ -	67.64%			
01-40-470-501151	Electricity -9781 AveMiravilla	$ 3,000.00	$ 163.93	$ 743.92	$ 2,256.08	$ -	75.20%			
01-40-470-501161	Electricity -815 E 12th St	$ 15,400.00	$ 39.15	$ 1,301.40	$ 14,098.60	$ -	91.55%			
01-40-470-501171	Electricity -851 E 6th St	$ 5,400.00	$ 454.66	$ 2,216.59	$ 3,183.41	$ -	58.95%			
01-40-470-501181	Electricity -37612 Ch Val Blvd	$ 700.00	$ -	$ -	$ 700.00	$ -	100.00%	J	To	$ 700.00
01-40-470-501281	Gas-37612 Ch Va Blv	$ 350.00	$ -	$ -	$ 350.00	$ -	100.00%	I	To	$ 350.00
01-40-470-501321	Propane -12303 Oak Glen Rd	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%			
01-40-470-501331	Propane -13695 Oak Glen Rd	$ 4,000.00	$ -	$ 786.75	$ 3,213.25	$ -	80.33%			
01-40-470-501341	Propane -13697 Oak Glen Rd	$ 5,500.00	$ -	$ 1,086.27	$ 4,413.73	$ -	80.25%			
01-40-470-501351	Propane -9781 AveMiravilla	$ 2,300.00	$ -	$ 205.00	$ 2,095.00	$ -	91.09%			
01-40-470-501411	Sanitation -560 Magnolia Ave	$ 8,000.00	$ 276.38	$ 1,909.90	$ 6,090.10	$ -	76.13%			
01-40-470-501461	Sanitation -815 E 12th Ave	$ 8,000.00	$ 554.16	$ 3,324.96	$ 4,675.04	$ -	58.44%			
01-40-470-501471	Sanitation -11083 Cherry Ave	$ 8,000.00	$ 377.05	$ 2,262.30	$ 5,737.70	$ -	71.72%			
01-40-470-501481	Sanitation - 39500 Brookside	$ 8,000.00	$ 529.61	$ 3,177.66	$ 4,822.34	$ -	60.28%			
01-40-470-501491	Sanitation -37612 Ch Val Blvd	$ 350.00	$ -	$ -	$ 350.00	$ -	100.00%	K	To	$ 350.00
01-40-470-501600	Property Maintenance & Repairs	$ 4,000.00	$ 81.88	$ 81.88	$ 3,918.12	$ -	97.95%			
01-40-470-501611	Maint & Repair-560 Magnolia	$ 83,600.00	$ 2,064.19	$ 22,140.65	$ 61,459.35	$ -	73.52%			
01-40-470-501621	Maint & Repair-12303 Oak Glen	$ 21,000.00	$ -	$ -	$ 21,000.00	$ -	100.00%	L	From	$ (10,000.00)
01-40-470-501631	Maint & Repair-13695 Oak Glen	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%			
01-40-470-501641	Maint & Repair-13697 Oak Glen	$ 3,000.00	$ -	$ -	$ 3,000.00	$ -	100.00%			
01-40-470-501651	Maint & Repair-9781 Avenida	$ 4,500.00	$ -	$ 531.36	$ 3,968.64	$ -	88.19%			

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
01-40-470-501661	Maint & Repair-815 E 12th St	$ 50,000.00	$ 1,003.73	$ 13,900.44	$ 36,099.56	$ -	72.20%			
01-40-470-501671	Maint & Repair-851 E 6th St	$ 5,000.00	$ 354.14	$ 2,704.60	$ 2,295.40	$ -	45.91%			
01-40-470-501681	Maint & Repair-39500 Brookside	$ 4,000.00	$ 76.00	$ 2,430.20	$ 1,569.80	$ -	39.25%	M	To	$ 1,000.00
01-40-470-501691	Maint & Repair-Buildings(Gen)	$ 29,000.00	$ 1,159.42	$ 17,965.98	$ 11,034.02	$ -	38.05%	M	From	$ (1,000.00)
01-40-470-510001	Auto/Fuel	$ 179,300.00	$ 12,047.27	$ 74,469.27	$ 104,830.73	$ -	58.47%			
01-40-470-510002	CIP Related Fuel	$ (10,000.00)	$ -	$ -	$ (10,000.00)	$ -	100.00%			
01-40-470-520011	Maint & Repair-Safety Equip	$ 10,000.00	$ -	$ 87.02	$ 9,912.98	$ -	99.13%			
01-40-470-520031	Maint & Repair-General Equip	$ 100,000.00	$ 13,039.68	$ 40,108.08	$ 59,891.92	$ -	59.89%			
01-40-470-520041	Maintenance & Repair-Fleet	$ 90,000.00	$ 5,288.40	$ 49,209.72	$ 40,790.28	$ -	45.32%	N	To	$ 20,000.00
01-40-470-520051	Maintenance & Repair-Paving	$ 100,000.00	$ -	$ -	$ 100,000.00	$ -	100.00%	N	From	$ (20,000.00)
01-40-470-520053	Maint & Repair-Paving-Beaumont	$ 270,000.00	$ -	$ 81,570.10	$ 188,429.90	$ -	69.79%			
01-40-470-530001	Minor Capital Acquisitions	$ 14,000.00	$ -	$ 13,209.94	$ 790.06	$ -	5.64%			
01-40-470-540052	Encroachment Permits	$ 20,000.00	$ -	$ -	$ 20,000.00	$ -	100.00%			
		$ 5,243,400.00	**$ 453,400.65**	**$ 2,138,938.34**	**$ 3,104,461.66**	**$ 5,137.52**	**59.11%**			
410	**Source of Supply Services**									
01-40-410-500501	State Project Water Purchases	$ 4,468,800.00	$ 1,375,752.00	$ 3,601,773.00	$ 867,027.00	$ -	19.40%			
01-40-410-540084	Regulations Mandates & Tariffs	$ 185,000.00	$ 10,208.18	$ 65,548.57	$ 119,451.43	$ -	64.57%			
01-40-410-550030	Membership Dues	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%			
01-40-410-550051	Advertising/Legal Notices	$ 2,000.00	$ -	$ 517.02	$ 1,482.98	$ -	74.15%	G	To	$ 1,000.00
430	**Cross-Connection/Non-Potable Water Services**									
01-40-430-550030	Membership Dues	$ 2,500.00	$ -	$ 1,633.26	$ 866.74	$ -	34.67%			
01-40-430-550051	Advertising/Legal Notices	$ 500.00	$ -	$ -	$ 500.00	$ -	100.00%			
440	**Transmission & Distribution Services**									
01-40-440-550030	Membership Dues	$ 1,500.00	$ -	$ -	$ 1,500.00	$ -	100.00%			
01-40-440-550051	Advertising/Legal Notices	$ 2,000.00	$ -	$ -	$ 2,000.00	$ -	100.00%	G,H	From	$ (2,000.00)
460	**Customer Svc & Meter Reading Services**									
01-40-460-550030	Membership Dues	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%			
470	**Maintenance & General Plant Services**									
01-40-470-540030	Landscape Maintenance	$ 90,000.00	$ 8,634.41	$ 36,211.28	$ 53,788.72	$ -	59.77%			
01-40-470-540072	NCRF, Canyons, & Pond Maint	$ 260,300.00	$ 19,317.03	$ 131,305.43	$ 128,994.57	$ -	49.56%			
01-40-470-550030	Membership Dues	$ 100.00	$ -	$ -	$ 100.00	$ -	100.00%			
	OPERATIONS Services	**$ 5,014,800.00**	**$ 1,413,911.62**	**$ 3,836,988.56**	**$ 1,177,811.44**	**$ -**	**23.49%**			
Expense Total	**OPERATIONS**	**$ 15,229,300.00**	**$ 2,207,814.97**	**$ 7,919,276.97**	**$ 7,310,023.03**	**$ 5,137.52**	**47.97%**			
50	**GENERAL**									
01-50-510-500112	Stipend-Association Mtg Attend	$ 2,000.00	$ 75.00	$ 375.00	$ 1,625.00	$ -	81.25%			
	Personnel	**$ 2,000.00**	**$ 75.00**	**$ 375.00**	**$ 1,625.00**	**$ -**	**81.25%**			
01-50-510-502001	Rents/Leases	$ 41,000.00	$ 2,996.00	$ 17,976.00	$ 23,024.00	$ -	56.16%	O	To	$ 4,000.00
01-50-510-510031	Small Tools, Parts, & Maint	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%			
01-50-510-540066	Property Damage and Theft	$ 60,000.00	$ -	$ 331.90	$ 59,668.10	$ -	99.45%			
01-50-510-550040	General Supplies	$ 15,800.00	$ 379.82	$ 3,099.95	$ 12,700.05	$ -	80.38%	O	From	$ (4,000.00)
01-50-510-550060	Public Ed/Community Outreach	$ 25,000.00	$ -	$ 6,214.81	$ 18,785.19	$ -	75.14%			
01-50-510-550072	Miscellaneous Operating Exp	$ 1,000.00	$ -	$ -	$ 1,000.00	$ -	100.00%			
01-50-510-550074	Disaster Prepared Ongoing Exp	$ 11,000.00	$ 498.99	$ 2,367.01	$ 8,632.99	$ -	78.48%			
	General Materials & Supplies	**$ 154,800.00**	**$ 3,874.81**	**$ 29,989.67**	**$ 124,810.33**	**$ -**	**80.63%**			
01-50-510-550096	Beaumont Basin Watermaster	$ 135,000.00	$ 8,045.01	$ 40,419.12	$ 94,580.88	$ -	70.06%			
01-50-510-550097	SAWPA Basin Monitoring Program	$ 37,000.00	$ -	$ -	$ 37,000.00	$ -	100.00%			
	General Services	**$ 172,000.00**	**$ 8,045.01**	**$ 40,419.12**	**$ 131,580.88**	**$ -**	**76.50%**			

Attachment 2

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/	Matching	Action	Amount
Expense Total	GENERAL	$ 328,800.00	$ 11,994.82	$ 70,783.79	$ 258,016.21	$ -	78.47%			
Expense Total	ALL EXPENSES	$ 26,790,200.00	$ 3,038,289.66	$ 12,739,453.67	$ 14,050,746.33	$ 5,137.52	52.43%			

Beaumont-Cherry Valley Water District
Regular Board Meeting
August 12, 2026

Item 7

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **2027 Imported Water Order from the San Gorgonio Pass Water Agency**

Staff Recommendation

1. Determine the designated amount (acre-feet) of desired purchase of imported water,
2. Authorize a not-to-exceed payment of the cost of the water ($399 per acre-foot) to the SGPWA for delivery to the Beaumont-Cherry Valley Water District Noble Creek Recharge Facility for Calendar Year 2027, and
3. Authorize the General Manager to execute the letter addressed to the San Gorgonio Pass Water Agency regarding the Supplemental Water Order Form for 2027.

Executive Summary

District staff anticipates 2027 supplemental water supplies that will most likely be available from the SGPWA will exceed BCVWD water replenishment needs, as well as Yucaipa Valley Water District (YVWD) direct delivery needs and replenishment request, and the City of Banning's replenishment needs and banking request as outlined in the District's Draft SGPWA Supplemental Water Order Letter for 2027 (Attachment 1).

Based on the above, District staff suggests a request from the SGPWA:

- 11,200 acre-feet (af) for replenishment
- 2,800 af for banking (if available)

The goal of the District's 2027 supplemental water order is to continue to increase the District's Beaumont Basin Watermaster storage account from 45,470 af (end of 2025) to provide for drought-proofing during dry years.

Background

The SGPWA is the regional State Water Contractor which serves Beaumont-Cherry Valley Water District (BCVWD), Yucaipa Valley Water District (YVWD), the City of Banning, and others in the San Gorgonio Pass area. BCVWD obtains imported water from the SGPWA to serve its ratepayers and to recharge the adjudicated Beaumont Basin.

Per SGPWA Ordinance No. 9, the imported water supply order must be submitted to the SGPWA by September 1, 2026 for 2027 water deliveries.

Summary

Analysis of 2019 through 2025 water consumption data and weather conditions which affect consumption from the Beaumont Basin suggest a supplemental water order value of 11,200 af for calendar year 2027. Staff also understands that 2027 water supplies may include some additional available supply and therefore it is possible, as in past practice, to order an additional 2,800 af to be added to replenishment if available.

Due to the statewide water supply conditions in 2019 through 2022, water supplies necessary to replenish the Beaumont Basin for the District's extraction requirements were not available to balance extraction. Because of this imbalance, the District extracted water from its Beaumont Basin Watermaster storage account, depleting the balance by 16,507.5 af from its 2020 peak. The District's Beaumont Basin Watermaster storage account is now in excess of its prior 2020 high balance, and has achieved a level of 45,470 as of the end of 2025.

Table 1 (acre-feet)

Year end	Replenishment	Balance
2020 peak		39,945.90
2021	-7,619.40	32,081.12
2022	-8,888.10	23,193.02
2023	9,692.00	32,884.10
2024	5,429.20	38,313.30
2025	7,156.70	45,470.00
2026*	**2,800.00**	**48,270.00**

*estimated

BCVWD's suggested 2027 water order strategy is to order up to 14,000 af of water. This vote would authorize purchase of 11,200 af or an amount determined by the Board. Additional authorization will be requested from the Board of Directors in 2027 should further actual supplies be available and desired. This strategy is outlined in the Supplemental Water Order for BCVWD for 2027 (Attachment 1) and is based upon anticipated available supplies, potential water orders from YVWD and the City of Banning, as well as anticipated State Water Project (SWP) supplies for 2027 (including SGPWA's possible 2026 carryover supplies).

Fiscal Impact

If the proposed water supply is available, the cost to the District may be as follows:

Table 2: 2027 Water Order Fiscal Impact

Description	Quantity (AF)	SGPWA Imported Water Rate ($/AF)	Cost ($)
Estimated 2027 Water Consumption	11,200	399.00	$ 4,468,800.00
Additional Water Replenishment Request	2,800	399.00	$ 1,117,200.00
Total	**14,000**	**399.00**	**$ 5,586,000.00**

Attachment: 1. Draft 2027 Supplemental Water Order Letter to SGPWA

Report prepared by Dan Jaggers, General Manager

Attachment 1

Beaumont-Cherry Valley Water District
560 Magnolia Avenue, Beaumont, CA 92223
https://bcvwd.gov/

September 1, 2026

Lance Eckhart, General Manager
San Gorgonio Pass Water Agency
1210 Beaumont Avenue
Beaumont, California 92223

Subject: Beaumont-Cherry Valley Water District Water Order for 2027

Dear Mr. Eckhart,

The Beaumont-Cherry Valley Water District (BCVWD) is interested in ordering a portion of the imported water supplies that may be available through SGPWA, the State Water Contractor, during 2027, including State Water Project (SWP) Table A and supplemental supplies.

BCVWD's objectives are:

- Maximize recharge and storage to aid in drought-proofing
- Align with current replenishment need
- Provide some drought-proofing for new homes and future needs

The adopted 2025 San Gorgonio Pass Regional Urban Water Management Plan identifies the imported water supply portfolio summarized in Table 1. Because the California Department of Water Resources has not yet established the 2027 SWP allocation, the amounts shown are planning references rather than a forecast of actual 2027 supply. Actual availability will depend on the 2027 allocation, carryover balances, conveyance capacity, and transfer opportunities.

Table 1 – SGPWA Imported Water Supply Portfolio (2025 RUWMP)

SWP – Table A	9,342 (average)	Allocation varies (54% average)
SWP – Article 36	~2,200 avg stored (variable)	Carryover in San Luis Reservoir
SWP – Article 21	Variable	Intermittent surplus water
SWP – Ventura	5,400 (average) (variable)	Agreement through 2042 (54% Avg)
Nickel Water	1,700	Highly reliable in all year types
Yuba Accord Water	300	Dry year water
Total available supply	**18,942**	

**Source: Adopted 2025 RUWMP*

BCVWD further anticipates that the City of Banning and the Yucaipa Valley Water District (YVWD) will be ordering up to 2,200 af collectively to supply their 2027 water demands and estimates that, absent hydraulic constraints in the East Branch and the State Water Project and with an average delivery rate of **25.0 cfs** using both the District's Noble Creek Turnout and SGPWA's turnout, a water order of **20,000 to 25,000 AF** could be achieved and reasonably recharged in 12 months of operation.

Table 2 – Estimated 2027 Water Orders for the City of Banning and YVWD

	Replenishment (AF) / Direct Recharge	Supplemental Water (AF) Recharge	Total Order (AF)
Banning	2,000	0	2,000
Yucaipa	200	0	200
2027 Banning and YVWD Estimated Subtotal			**2,200**

Water Order

- **11,200 af** for direct replenishment of the District's Beaumont Basin Storage Account
- **2,800 af** for continued drought proofing via the District's Beaumont Basin Watermaster account

Table 3 – BCVWD 2027 Conditional Water Order (1)

BCVWD Conditional Water Order	2027 Water Order (af)
SWP/Supplemental Water Order (based on projected demands)	11,200
Replacement of water removed from BBWM Storage Account and drought-proofing	2,800
2027 Water Order Sub-Total	**14,000**

(1) BCVWD's Conditional Water Order is based upon current rates of $399 per acre-foot.

BCVWD reserves the right to modify the total water order amount in the event the SGPWA raises the wholesale water rate from the current $399 per af.

Please contact me if you have any questions.

BEAUMONT-CHERRY VALLEY WATER DISTRICT

Daniel K. Jaggers
General Manager

Tel: (951) 845-9581 | Fax: (951) 845-0159
Email: info@bcvwd.gov

Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2026	**Item 8**

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem**

Staff Recommendation

If desired, offer a motion to approve:

I move that the Board pre-approve the attendance of all directors at these events for purposes of per diem and reimbursement of associated reasonable and necessary expenses per District policy:
(List specific events for approval and any conditions such as cap on expenses)

Executive Summary

Event attendance is governed by BCVWD Policies and Procedures Manual Policy 4060 Training, Education and Conferences, and Policy 4065 Remuneration / Director Per Diem Fees. Cost control is provided by Policies 4070 Payment or Reimbursement of Expenses Incurred on District Business and Policy 4075 Expenditure / Reimbursement Procedure. The Board is responsible for evaluating director attendance at upcoming events for possible pre-approval or approval after attendance for compensation and / or expense reimbursement pursuant to these policies.

Directors desiring to attend events not specifically enumerated and preauthorized by BCVWD policy should obtain pre-approval via vote of the Board in order to receive a per diem and/or expense reimbursement. The Board may vote to pre-approve any selected activities that are not preapproved. A Travel Plan of estimated expenses for travel are provided but may vary. The Board may set any cap or limitations as deemed appropriate to comport with the “reasonable and necessary” doctrine. Expenses listed in the Travel / Event Plan as enumerated will be assumed by staff to be authorized / preapproved. Expenses differing from or beyond those in the Travel / Event Plan will be presented to the Board for approval.

Per Government Code 53232.3(d), Directors will either prepare a written report for distribution to the Board or make a verbal report during the next regular meeting of the Board.

Upcoming Events

For registration of attendance at any event, Board members should contact the Administrative Assistant. Following are activities and events that are, may already be, or can be voted to be preapproved for per diem and/or expense reimbursement for attendance. The Board may set any limitations or caps on authorized expenses as desired.

1 SAVE THE DATE

Oct. 7, 2026	City of Beaumont State of the City
Oct. 29, 2026	Water Education Foundation annual Water Summit
Dec. 1 - 3, 2026	ACWA 2026 Fall Conference in Anaheim

2 NEW EVENTS

DATE / TIME	EVENT A – Tomorrow	DIRECTOR INTEREST	
Thu. Aug. 13 1 to 2 p.m.	**ACWA Live Webinar: Vision for our Water Future Initiative update** $0 / FREE On March 20, the ACWA Board of Directors unanimously adopted the **Vision for Our Water Future** policy document. This document establishes a unified set of water priorities to guide engagement with California's next Administration. Join ACWA on Aug 13 (1:00 PM – 2:00 PM) for this members-only webinar to get an update on this initiative. Link to more info here: https://www.acwa.com/wp-content/uploads/2026/04/ACWA-Vision-Document_FINAL.pdf	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ YES*	SLAWSON
Preapproved (Table A, 2)		WILLIAMS	

DATE / TIME	EVENT B – Conflicts with the Urban Water Institute	DIRECTOR INTEREST	
Thu. Aug. 20 Noon – 1 p.m.	**Water Education for Latino Leaders (WELL) Webinar: Water at the Crossroads — Policy Shifts, Local Impacts, and Community Resilience** $0 / FREE Public policy changes at the state and regional levels are reshaping the future of water management across California, with significant implications for affordability, reliability, and long-term planning. As communities navigate a changing regulatory landscape, understanding these shifts is critical to addressing both immediate and long-term water challenges. The webinar will examine how changes in water policy and supply affect local reliability, service delivery, ratepayers, economic development, and community resilience. Participants will explore how decisions in one region can create ripple effects across the state and what these shifts mean for cities, counties, schools, water districts, and the residents they serve.	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ NO**	SLAWSON NO**
Requires vote		WILLIAMS NO**	*** Directors will be in attendance at the UWI in Coronado*

DATE / TIME	EVENT C – NEW EVENT	DIRECTOR INTEREST	
Mon. Aug 31 – Thu Sept 3 3-4 days	**Rogue Water Lab – Catalyst conference** ***A three-day communications and public trust accelerator for water leaders (Westgate, San Diego)*** $895 Registration ($4,660 est. total) Catalyst is more than an event. It's a professional accelerator. Its mission: to harness the collective power of water sector communicators and educators around industry-leading interactive experiences, and to deliver real-world impact that elevates the visibility and value of strategic communications as	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
Requires vote		WILLIAMS	

	the true vehicle for making positive and lasting change in the industry and in the communities we serve. Rogue Water Lab is a nonprofit communications and engagement studio dedicated to building public trust in water. We specialize in translating complex water issues into accessible stories and strategies that resonate with policymakers, utilities, and communities. Through flagship programs like Catalyst and Convergence, and client work with utilities across the U.S., we design tools, trainings, and campaigns that equip water leaders to communicate more effectively, navigate contentious issues, and strengthen stakeholder relationships. Engaging communities to bolster public trust in water. VISION: Engaged, thriving communities with trusted, resilient water providers MISSION: To bolster public trust in water by equipping, inspiring, and empowering the sector to better engage communities and policymakers to elevate the conversations around water. https://catalysth2o.org/events/catalyst-2026/ See Attachment 2		

Rogue Water Lab Catalyst Conference - Aug 31 (9 a.m.) - Sept. 3 (4:30 p.m.), 2026	
TRAVEL PLAN | Estimated cost per conference attendee:	
Conference **registration** with meal package (early bird - register before 6/30)	$ 795.00
Pre-conference workshops (add-on)	$ 600.00
Hotel [check in 8/30, check out 9/3 (4 nights @ $189 +tax and fees) est.]*	$ 907.20
Hotel parking ($60 per day @ 4 days)	$ 240.00
No meals appear to be included in the conference price. Meals and incidentals (4.5 days: 5 dinners, 4 lunches, 4 breakfasts (those not included with conference meal package) (US GSA San Diego per diem $22 breakfast, $23 lunch, $36 per dinner)	$ 360.00
Transportation (driving personal vehicle 190 miles RT @ .725 cents mile - IRS rate)	$ 275.50
Director **per diem** (5 days @ $296.40 per day)	$ 1,482.00
Estimated cost per conference attendee:	**$ 4,659.70**

DATE / TIME	EVENT D	DIRECTOR INTEREST	
Wed. Sept. 2 7:30 – 9 am	**Beaumont Chamber of Commerce Breakfast** At the **Morongo Golf Club at Tukwet Canyon** Speaker: TBD $25 per person Please advise the Administrative Assistant 8 days in advance if you would like to attend. The breakfasts are the first Wednesday of each month.	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
Preapproved (Table A, 7)		WILLIAMS	

DATE / TIME	EVENT E	DIRECTOR INTEREST	
Tue. Oct. 27 10 - 11:30 am	**CSDA Webinar: Building Public Trust Through Financial Transparency** $0 / FREE Presenters: Ryder Todd Smith, Tripepi Smith; and Dina Breitstein and Margaret Moggia, Town of Discovery Bay Community Services District Cultivating public trust proactively – before a crisis – is essential. Explore how agencies can build and strengthen trust through tools like budget dashboards, explainer videos, public tours, and more.	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ **YES***	SLAWSON
Preapproved (Table A, 10)		WILLIAMS	

3 - ON CALENDAR

These events will not be reviewed at the meeting
unless a change in director interest / attendance / RSVP is made known

DATE / TIME	EVENT F	DIRECTOR INTEREST	
Fri. Aug. 14 7:00 am – 1:00 pm	**Building Industry Association 20th Annual Southern California Water Conference** **Keynote Speaker: Cindy Messer, lead deputy director of the California Department of Water Resources** Double Tree Hotel – 222 N Vineyard Ave Ontario (84 miles RT) Registration: $125 https://biasbc.org/water-conference *For two decades, the BIA Southern California Water Conference has provided a forum where government officials, water management representatives, business leaders and community stakeholders come together to share best practices and discuss ideas to meet the challenges of serving the growing demand for water while protecting our natural resources.*	COVINGTON	HOFFMAN
APPROVAL		**RAMIREZ** **~~YES~~ NO**	**SLAWSON** **YES**
Preapproved (Table A, 9)		**WILLIAMS** **YES**	

DATE / TIME	EVENT G	DIRECTOR INTEREST	
Aug. 19 - 21 Wed-Friday	**Urban Water Institute Annual Water Conference** **Loews Coronado Bay Resort, San Diego** Conference begins: Wed 8/19 at 1 p.m. Conference ends: Fri 8/21 at 11 a.m. $3,043.80 per attendee Leading experts will deliver presentations on today's most pressing water management issues, representing a broad range of expertise and non-partisan perspectives. Conference highlights include enhanced networking opportunities, access to keynote speakers, meals and happy hours included with your Conference registration. UWI Conferences bring together elite water leaders from throughout California representing public, private, nonprofit and	COVINGTON NO	HOFFMAN
APPROVAL		**RAMIREZ** **8/20-21 ONLY**	**SLAWSON** **YES**
Preapproved (Table A, 20)		**WILLIAMS** **YES**	

	academic organizations. This conference is sure to be one of the best water conferences of the year! https://www.urbanwater.com/events/2026-annual-conference		

UWI: Travel Plan: Estimated cost per conference attendee:	
Conference **registration** with meal package (early bird - register before 6/30)	$ 845.00
Hotel [check in 8/19, check out 8/21 (2 nights @ $289 +tax and fees) est.]*	$ 693.60
Hotel parking ($50 per day @ 3 days)	$ 150.00
Meals and incidentals (3 days: 2 dinners*, 2 lunches (those not included with conference meal package) (US GSA San Diego per diem $22 breakfast, $23 lunch, $36 per dinner)	$ 118.00
Transportation (driving personal vehicle 240 miles RT @ .725 cents mile - IRS rate)	$ 348.00
Director **per diem** (3 days @ $296.40 per day)	$ 889.20
Estimated cost per conference attendee:	**$ 3,043.80**
NOTE: The UWI is offering a Special Event: Harbor Dinner Cruise ($75), which is not included in the conference price and is reimbursable only to the per diem dinner limit of $36 pursuant to Policy 4070.	

Director special request (Friday night after-conference stay) – APPROVED 7/8/26	
Conference **registration** with meal package (early bird - register before 6/30)	$ 845.00
Hotel [check in 8/20, check out 8/22 (1 nights @ $289, **1 night at $427 +tax and fees**) est.]*	$ 859.20
Hotel parking ($50 per day @ 3 days)	$ 150.00
Meals and incidentals (3 days: 2 dinners, 2 lunches, 1 breakfast (those not included with conference meal package) (US GSA San Diego per diem $22 breakfast, $23 lunch, $36 per dinner)	$ 140.00
Transportation (driving personal vehicle 240 miles RT @ .725 cents mile - IRS rate)	$ 348.00
Director **per diem** (2 days conference plus one travel day @ $296.40 per day)* Policy 4065.3(A) applies: Arrival no later than 11 a.m. on Wed 8/20 for eligible per diem	$ 889.20
Estimated cost per conference attendee:	**$ 3,231.40**

DATE / TIME	**EVENT H – No Conflict with Aug. 27 Eng Workshop**	**DIRECTOR INTEREST**	
Mon-Thu Aug 24 - 27	**California Special Districts Association (CSDA) Annual Conference and Exhibitor Showcase** JW Marriott Desert Springs, Palm Desert, CA	**COVINGTON YES**	HOFFMAN
APPROVAL	https://conference.csda.net/home	**RAMIREZ YES**	**SLAWSON YES**
Preapproved (Table A, 10)	Click here for Conference Brochure Education and networking event. Come together with special district leaders from across the state to meet with industry suppliers, hear the best in special district topics with more than 30 breakout session options, network with peers, and more at the leadership conference for special districts.	**WILLIAMS YES**	

Travel Plan: Estimated cost per conference attendee (Palm Desert Aug 24-27, 2026)	
Conference **registration** with meal package (early bird - prior to 7/22)	$ 890.00
Hotel [check in 8/24, check out 8/27 (3 nights @ $197 incl. tax and fees) and parking est.]*	$ 591.00
Meals and incidentals (3.5 days: 3 dinners, 1 lunch (those not incl. with conference meal package) (US GSA Palm Springs per diem $36 per dinner / $23 lunch / $22 breakfast)	$ 131.00
Transportation (driving personal vehicle 85 miles RT @ 72.5 cents mile - IRS rate)	$ 61.63
Director **per diem** (4 days @ $296.40 per day)	$ 1,185.60
Estimated cost per conference attendee:	**$ 2,859.23**

DATE / TIME	EVENT I	DIRECTOR INTEREST	
Tue, Sept. 8 10 -11 am	**CSDA Webinar: Securing Your Greatness in the Eyes of the Public** $0 / FREE Presenter: Mac Clemmens, Streamline Special districts are often unsung heroes in their communities, yet they provide critical infrastructure the public may not know exists. In this talk, learn how to tell your story and ensure your district's services can be easily found online	COVINGTON	HOFFMAN **YES**
APPROVAL		RAMIREZ **YES**	SLAWSON **YES**
Preapproved (Table A, 10)		WILLIAMS **YES**	

DATE / TIME	EVENT J	DIRECTOR INTEREST	
Sun – Wed Sept 13-16	**CSDA 2026 Special District Leadership Academy** **San Luis Obispo - Embassy Suites** Sunday, Sept. 13 – Wednesday, Sept. 16, 2026 $825 Early Bird (before Aug. 14) *CSDA's Special District Leadership Academy offers curriculum-based training built around the essential partnership between board members and general managers. Designed for both new and seasoned board members, our groundbreaking curriculum equips attendees with the knowledge and skills necessary to lead effectively and uphold vital governance responsibilities. This conference fosters collaborative leadership and sets a strong foundation for achieving shared goals within your special district.* *https://sdla.csda.net/home*	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
Preapproved (Table A, 13)		**WILLIAMS** **MAYBE**	

SDLA September 2026 - Embassy Suites, San Luis Obispo		
TRAVEL PLAN: Estimated cost per conference attendee (SLO Sept. 13 -16, 2026)		
Conference **registration** with meal package (early bird - prior to 9/4/25)	$	825.00
Hotel [check in 9/13, check out 9/16 (3 nights @ $179 +tax and fees) est.]	$	671.25
Meals and incidentals (3.5 days: 2 dinners, 2 lunches (those not included with conference meal package) (US GSA SLO per diem $36 per dinner / $23 lunch / $22 breakfast)	$	118.00
Director **per diem** (4 days @ $296.40 per day)	$	1,185.60
Estimated total cost for conference per attendee:	**$**	**2,799.85**
Transportation Plan (recommended): Drive (5.5 hours, 268 miles) RT@ 72.5 cents per mile	$	388.60
Hotel Parking **(**$20 per day x 4 days)	$	80.00
Estimated total (driving):	**$**	**468.60**
Estimated total cost per conference attendee (driving):	**$**	**3,268.45**
Transportation Alternative 1: Amtrak Pacific Surfliner (estimated from Fullerton) (10-12 hours plus one extra overnight stay)	$	475.50
Estimated total cost per conference attendee (Amtrak):	**$**	**3,275.35**
Transportation Alternative 2: Air Travel (6-8 hours travel time)		
Transportation: Airfare to/from ONT to SBP (San Luis Obispo) ($229 United) est.	$	458.00
Transportation: ONT Airport Parking (Lot 6 long term = $20 per day x 4 days)	$	80.00
Transportation: Mileage to/from ONT (78 miles RT / $0.725 per mile)	$	56.55
Transportation: Rideshare to/from airport, other	$	100.00
Estimated total (air):	**$**	**694.55**
Estimated total cost per conference attendee (air):	**$**	**3,494.40**

DATE / TIME	EVENT K	DIRECTOR INTEREST	
Tue. Sept 22 10 - 11:30 am	**CSDA Webinar: Mastering Difficult Conversations at Work** $0 / FREE Presenter: Lorie Reichel-Howe, Conversations in the Workplace Learn how to effectively address challenging workplace issues—whether they're from team dynamics, mismanaged expectations, or performance concerns—while fostering a culture of respect and accountability.	COVINGTON	**HOFFMAN YES**
APPROVAL		**RAMIREZ YES**	**SLAWSON YES**
Preapproved (Table A, 10)		**WILLIAMS YES**	

4 – At-a-Glance

DAY	EVENT	Estimated Cost	Vote?	COVINGTON	HOFFMAN	RAMIREZ	SLAWSON	WILLIAMS
13-Aug	ACWA Webinar: Vision for our Future	$ -						
14-Aug	BIA So Cal Water Conference	$ 125.00				XLD	YES	YES
8/19-21	Urban Water Institute (Coronado)	$ 3,043.80		NO		YES	YES	YES
20-Aug	WELL Webinar: Water at the Crossroads	$ -	REQ			NO	NO	NO
8/24-27	CSDA Annual Conference (Palm Desert)	$ 2,859.00		YES		YES	YES	YES
8/31-9/3	Rogue Water Lab - Catalyst	$ 4,700.00	REQ					
2-Sep	Beaumont Chamber Breakfast	$ 25.00						
8-Sep	CSDA Webinar: Securing Your Greatness	$ -			YES	YES	YES	YES
9-Sep	CSDA In-Person Workshop: Governance	$ 75.00						
9/13-16	Special District Leadership Academy (SLO)	$ 3,500.00						MAYBE
22-Sep	CSDA Webinar: Difficult Conversations	$ -			YES	YES*	YES	YES
7-Oct	State of the City dinner							
27-Oct	CSDA Webinar: Building Public Trust	$ -				YES*		
29-Oct	WEF Water Summit in Sacramento							
	(APR = Approved by vote) (NOT = Not approved)		**(REQ = Vote required for approval)**					
	**Director Ramirez requested to be registered for all online seminars*							
	***Directors Hoffman, Ramirez, Slawson and Williams have completed the SB 827 required training*							

Fiscal Impact

The fiscal impact will depend on the number of directors attending an event and the event costs.

Budget Tracking 2026	Training, Education and Travel		FY 2026 Approved Budget: $63,400
As of this date	Expenditures	Budget Remaining	Percent expended
7/31/2026	**$22,267.66**	**$41,132.34**	**35.1%**

The Fiscal Impact table represents all items processed by AP as of July 31, 2026.

Attachments

1. Three-month Look-Ahead: August, September, October 2026
2. Rogue Water Lab – Catalyst Conference
3. City of Beaumont State of the City – Save the Date

Attachment 1a

August 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
26	27	28	29	30	31	01
02	03	04 6 p.m. City Council	05 7:30 a.m. Beaumont Chamber Breakfast 11 a.m. Watermaster 5 pm Collaborative Agencies	06 3 p.m.. Finance & Audit Committee	07	08
	40th Annual Tri-State Seminar - Las Vegas (C)	40th Annual Tri-State Seminar - Las Vegas (C)	40th Annual Tri-State Seminar - Las Vegas (C)	40th Annual Tri-State Seminar - Las Vegas (C)		
09	10	11	12 6 p.m. Board Meeting	13 1 p.m. ACWA Webinar: Vision for Future	14 7 a.m. BIA So Cal Water Conference (S, W)	15
16	17 6 p.m. SGPWA	18 4:30 p.m. Personnel Committee 6 p.m. City Council	19	20 Noon - WELL webinar	21	22
			Urban Water Institute - San Diego (R, S, W)	Urban Water Institute - San Diego (R, S, W)	Urban Water Institute - San Diego (R, S, W)	
23	24	25	26	27 6 p.m. Engineering Workshop	28	29
	2026 CSDA Annual Conference and Exhibitor Showcase - Palm Desert (C, S, W)	2026 CSDA Annual Conference and Exhibitor Showcase - Palm Desert (C, S, W)	2026 CSDA Annual Conference and Exhibitor Showcase - Palm Desert (C, S, W)	2026 CSDA Annual Conference and Exhibitor Showcase - Palm Desert (C, S, W)		

Attachment 1b

September 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
30	31	01 6 p.m. City Council	02 7:30 a.m. Beaumont Chamber Breakfast	03 3 p.m. Finance & Audit Committee	04	05
	Rogue Water Lab - Catalyst Conference (San Diego)					
06	07 LABOR DAY HOLIDAY	08 10 a.m. CSDA webinar: Securing Greatness	09 6 p.m. Board Meeting	10	11	12
13	14 1:30 p.m. SGPWA	15 4:30 p.m Personnel Committee 6 p.m. City Council	16	17	18	19
CSDA Special District Leadership Academy						
20	21 6 p.m. SGPWA	22 10 a.m. CSDA webinar: Difficult Conversations	23	24 6 p.m. Engineering Workshop	25	26

Attachment 1C

October 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
27	28	29	30	01	02	03
04	05 1:30 p.m. SGPWA	06 6 p.m. City Council	07 7:30 a.m. Beaumont Chamber Breakfast 6 p.m. State of the City CSDA: Financial Management	08 3 p.m. Finance & Audit Committee CSDA: Financial Management	09	10
11	12	13	14 6 p.m. Board Meeting	15 3 p.m. Finance & Audit Committee Special Mtg	16	17
18	19 6 p.m. SGPWA	20 4:30 p.m. Personnel Com 6 p.m. City Council	21	22 6 p.m. Engineering Workshop	23 BOARD LEADERSHIP TRAINING SESSIONS	24 BOARD LEADERSHIP TRAINING SESSIONS
25	26	27 10 a.m. CSDA Webinar: Building Public Trust	28	29 WEF Water Summit	30	31

Attachment 2

Catalyst

YOU'RE INVITED

The Westgate Hotel San Diego

Chef's Note

Every great dinner party begins before the guests arrive. The table is set with intention. The courses are chosen with care. The room is designed to help people feel welcomed, safe, curious, and ready to participate.

Catalyst is built the same way. Over three days, you will move through a carefully prepared menu of experiences that ask a simple but demanding question: how will you show up?

At Catalyst 2026, attendees are our guests and speakers are servers. Each course is designed to help water leaders practice a different kind of service: showing up early, listening before deciding, communicating with clarity, building advocates, creating belonging, and designing experiences that earn trust.

Peruse our 3-day progressive dinner party menu and prepare to come hungry for honest conversation, unexpected insight, and the kind of hospitality that might just shake up how people trust water.

August 31

Pre-course apéritifs

Venue: Westgate Hotel

Board Governance Seminar | 8:00 AM - 4:00 PM
Co-hosted by Association of Regional Water Organizations (ARWO) and Association of Metropolitan Water Agencies (AMWA)

Data Visualization Workshop:
Designing Better Charts & Graphs | 9:00 AM - 12:00 PM
Glenn Barnes, founder of Water Finance Assistance

The Art of Advocacy:
Public Speaking Workshop | 1:30 PM - 4:30 PM
Christy Harowski, Founder of HCB Strategies

September 1

A Tasting Menu

Welcome to the Catalyst Dinner Party Opening Experience

Venue: Westgate Hotel Ballroom
Time: 3:00-6 PM (180 min)

Description
Catalyst opens with an immersive menu preview that brings guests together to explore what slowing down from a fast-food work style and incorporating generous, attentive, accountable five-star service can do to shape trust. By connecting lessons from hospitality and service to the work of the water sector, the experience reinforces that communities remember how they are treated, especially during difficult moments.

Ingredients: Hospitality • Service • Presence • First impressions • Human connection

Chef's Special | Before the Project Begins: Showing Up When No One Owns the Problem

Server: Dr. Shalini Vajjhala, PhD - Executive Director, Pre-Collective
Time: 10:45-11:45 AM (60 min)

Description
Infrastructure professionals are often trained to solve technical problems but not to lead during the critical period before a project takes shape, when early alignment and shared ownership can determine whether trust is built or lost. Dr. Shalini Vajjhala introduces predevelopment as a way to identify unowned challenges, uncover what is stalling progress, and create the conditions for collaboration before conflict begins.

Ingredients: Vision • Capacity • Funding • Collaboration • Predevelopment

September 2

Around the Community Table

Venue: Balboa Park

Today's Menu: Understanding the communities we serve. Day Two moves from the dining room into the community, testing assumptions, listening to real people, and examining how trust is shaped before, during, and after major decisions.

Starter | Before the Message: Diagnosing Behavior

Server: Jennifer Tabanico - Founder, Action Research
Time: 8:30-10:30 AM (120 min)

Description
This immersive field lab introduces a behavioral science framework for understanding why people react in certain ways to different messages, programs, or campaigns. Through structured conversations with the public in Balboa Park, participants will test their assumptions, identify the motivations and barriers shaping behavior, and translate those insights into more effective communications and engagement strategies.

Ingredients: Behavioral science • Framing • Curiosity • Public conversations • Evidence

Shared Plates | No Two Communities Are Alike: Lessons from Community Engagement on Data Centers

Server: To Be Announced Soon
Time: 1:00-2:00 PM (60 min)

Description
As data center development accelerates, this provider will share how they adapt their community engagement approach to local priorities, drawing on lessons from two different case studies, and emphasizing stakeholder relationships and utility partnerships. Guests become a live audience focus group on how technology companies and utilities can improve public engagement.

Ingredients: Local context • Partnership • Listening • Adaptation • Utility relationships

Entrée | What Keeps Mayors Up at Night? A National Perspective on Local Priorities

Servers: To Be Announced Soon
Time: 2:00-2:45 PM (45 min)

Description
Water professionals can strengthen their influence by understanding the priorities driving elected officials' decisions, including housing, economic development, infrastructure, resilience, public trust, and fiscal pressure. This high-ranking official will offer a national perspective on where water fits within that agenda and what elected leaders wish utilities better understood about them.

Ingredients: Political priorities • Influence • Alignment • Local leadership

Catalyst
YOU'RE INVITED

Side Dish | Earning Trust at Scale: The Pure Water Story

Server: Anna Vacchi Hill, City of San Diego
Time: 2:45-3:30 PM (45 min)

Description
San Diego's Pure Water program overcame skepticism by consistently listening, measuring public perception, testing messages, and adapting its approach over time. Its experience shows that trust at scale is built through credibility, repetition, transparency, and opportunities for people to engage with the work firsthand.

Ingredients: Perception • Polling • Reuse • Experience • Iteration

Pairing | Leveraging Networks: Mapping Influence and Unlocking Movement

Server: George Schuler - CEO/Founder, Connecting for Change LLC
Time: 3:30-4:15 PM (45 min)

Description
When messages fail to resonate or partnerships stall, the problem may lie in the structure of the network rather than the strategy itself. George Schuler introduces a practical approach to mapping influence, identifying key connectors, and understanding how trust, information, and momentum move through communities beyond formal organizational structures.

Ingredients: Networks • Connectors • Influence • Coalition strategy • Movement

Dessert | Reflection at the Table

Server: Facilitated
Time: 4:15-4:45 PM (30 min)

Description
The day closes with guided reflection designed to help guests connect the field lab, predevelopment, data center engagement, elected leadership, perception research, and network mapping into one larger question: what does it take to earn trust before you need it? Guests will capture observations, compare insights, and identify ideas they want to build into their own recipe and carry into Day Three.

Ingredients: Reflection • Peer learning • Synthesis

September 3

The Chef's Table

Venue: San Diego Wine and Culinary Center

Today's Menu: Becoming intentional hosts. Day Three shifts from understanding others to designing better rooms, stronger internal alignment, trusted advocates, and hospitality experiences guests can take home and cook up themselves.

Entrée | Connecting Online: Influencers, Podcasts, and More

Server(s): Isaac Pellerin (120Water) • Kathy Bentz (Prince William Water) • Pal Hollywood (San Jose Water)

Time: 9:00-10:00 AM (60 min)

Description
Public trust increasingly forms online, where podcasts, creators, influencers, short-form video, and digital communities shape how people receive information and decide whom to believe. This live recording of 120Water's Make Water Work podcast will explore how we can build credibility and relationships in digital spaces as part of a broader trust-building strategy.

Ingredients: Digital trust • Podcasts • Influencers • Storytelling • Reach

Shared Plates | Who Is the Room For? The Power of Spaces Built with Purpose

Servers: Lily Lopez, founder of Latinas in Water • Nicole Brown, co-founder of Black Water Professionals Alliance

Time: 10:15-11:00 AM (45 min)

Description
Every gathering communicates who it is designed to serve, and intentional spaces can create deeper connection, leadership, and belonging. Through storytelling and discussion, participants will explore how to design purposeful gatherings that give the right people a meaningful seat at the table.

Ingredients: Belonging • Purpose • Affinity spaces • Intentional gathering

Side Dish | Selling the Work Internally: How to Gain Leadership Buy-In

Server(s): Executive Utility Leaders
Time: 11:00-11:45 AM (45 min)

Description
Although communications, customer experience, and community engagement are essential to major projects, votes, and funding decisions, they are still often undervalued by leadership. This conversation features executives who will share how to position these functions as mission-critical, demonstrate measurable strategic value, and build internal alignment needed to strengthen external trust.

Ingredients: Executive strategy • Value • Organizational alignment

Shared Plates / Earning Advocates: Building Trust Through Community Leaders

Server(s): To Be Announced Soon
Time: 1:00-1:45 AM (45 min)

Description
We can strengthen public support by working with the community leaders and local voices residents already trust. This course explores how to identify, equip, and sustain community partners, build relationships before they are needed, and move from one-way communication toward shared ownership.

Ingredients: Community • Advocacy • Partnership • Program design

Chef's Table | The Hospitality Experience: Designing for How You Want People to Show Up

Server(s): Greg Wukasch, External Affairs Director, San Antonio Water
Time: 1:45-3::45 PM (120 min)

Description
People don't just respond to information; they respond to environments. This hands-on workshop explores how food, space, tone, timing, and unexpected details can lower barriers, build connection, and invite people to participate more fully. Drawing from hospitality, culinary experience design, and community engagement, guests will examine how hosting itself can become an act of service. Guests will build their own hospitality framework, thinking through the ingredients needed to create better public meetings, stakeholder conversations, internal workshops, and community experiences. Each guest crafts a recipe they can take home.

Ingredients: Hospitality • Food • Space • Tone • Intentional design

Final Course | The Work Ahead: How Will You Show Up?

Server(s): Chelsea Boozer, Executive Director, Rogue Water
Time: 4:00-4:30 PM (30 min)

Description
In this closing course, guests recognize five-star service, get inducted as community chefs, and commit to a specific action they will carry back to their organization. Catalyst's impact is not just during the event itself, but through what participants choose to do afterward.

Ingredients: Commitment • Reflection • Service • Accountability

Attachment 3

Beaumont-Cherry Valley Water District Regular Board Meeting August 12, 2026	**Item 9b**

STAFF REPORT

TO: Board of Directors

FROM: Dan Jaggers, General Manager

SUBJECT: **Reports from BCVWD Standing Committees:**

i. **Finance & Audit Committee**
ii. **Personnel Committee**

Staff Recommendation: None. Information only

Executive Summary: BCVWD's two Standing Committees meet monthly. Complete approved minutes of the meetings are available on the District's website. Summaries below were generated by artificial intelligence.

Finance & Audit Committee – July 1, 2026 | *Chairperson David Hoffman*

The Committee reviewed the District's May 2026 financial reports and found overall financial performance to be favorable. Chair Hoffman observed that revenues and expenditures remained on track with the adopted budget and that interest earnings continued to exceed budgeted expectations. The Committee also reviewed the District's cash and investment portfolio, noting that Chandler Asset Management continued to earn approximately 4% while other investment accounts remained competitive. Committee discussion also addressed the management of restricted development funds, with staff explaining that developer fee studies and project cost estimates are periodically updated to account for inflation and changing construction costs.

The Committee reviewed the June check register and pending invoices in detail, discussing several significant expenditures. Staff reported that Southern California Edison power costs, one of the District's largest operating expenses, remained below budget despite anticipated higher summer electrical demand. The Committee discussed the importance of monitoring utility expenditures through the remainder of the fiscal year as electricity rates continue to increase. Other expenditures reviewed included an employee meeting attendance stipend, a customer utility billing refund, monthly security monitoring services at the Noble Creek Recharge Facility, imported water purchases through the San Gorgonio Pass Water Agency, and power costs associated with Well 25, where operating expenses are shared with the City of Banning. The Committee also reviewed development-related reimbursements, including the Tri Pointe oversizing reimbursement approved by the Board and the reconciliation of unused engineering and inspection deposits for the Olivewood development.

Several operational purchases were also discussed. Staff explained that a new commercial ice machine was purchased to comply with Cal/OSHA heat illness prevention requirements by providing sufficient ice and cold drinking water for field employees during extreme summer temperatures. The existing unit will be relocated to another District facility once the larger unit is installed at the 12th and Palm operations center. The Committee also reviewed the annual renewal of the Jack Henry check processing software. Staff explained that although customer payments continue to shift toward electronic methods, the software remains an economical tool for scanning, depositing, and indexing paper checks while providing software updates and security enhancements. Based on current volumes, the annual maintenance cost equates to only a few cents per processed check. In addition, staff described repairs to a failed concrete cross gutter over a District trench, noting that the District elected to complete the repair as part of its ongoing commitment to preserve a cooperative relationship with the City.

The Committee also approved the monthly expense and per diem compensation claims without comment and received and filed the Director Event Attendance Report.

Personnel Committee – July 21, 2026 | *Chairperson John Covington*

The District had 46 employees as of June 30. Three separations occurred during the month, producing a year-to-date turnover rate of 6.67 percent. The Customer Service Representative I recruitment was completed and the selected candidate had begun work. Committee members also recognized several employee service anniversaries, including Mike Morales' 25 years of service.

The second-quarter Risk Management Report noted Workers' compensation claims increased from two in the first quarter to four in the second quarter. Ergonomics training and reinforcement of safe lifting and body mechanics were being implemented. Property damage and loss incidents declined from five to one, with the sole reported loss caused by an outside party and no District employee liability. One litigation matter had been dismissed, another claim continued to be handled through ACWA JPIA, and Emergency Response Team members continued working toward completion of required FEMA courses. Committee members discussed how workplace injuries are evaluated, the role of ACWA JPIA in determining compensability, defensive-driving expectations, and the effectiveness of replacing vulnerable hydrants with ductile-iron equipment.

CalPERS health premium rates for 2027 increased. Based on current enrollment, the District's annual health insurance expense was projected to increase by approximately $65,934, or 5.95%, assuming staffing and employee plan selections remain unchanged. The District currently pays 100% of eligible active employee and dependent premiums. Committee members discussed differences among the available HMO and PPO plans, the relatively limited PPO enrollment, and the likelihood that actual costs will change following open enrollment. Blue Shield remained the most widely selected carrier among District employees.

The 2026 Employee Benefits Survey received 34 responses representing all employee groups and service levels. Employees reported strong satisfaction with medical coverage, access to providers, enrollment communications, and their understanding of available benefits. Areas identified for further review included dental and vision coverage, vacation accrual and holidays, wellness opportunities, a possible District contribution to deferred compensation, and consistency in applying leave and remote-work policies. Committee members discussed the need to compare the District's overall benefits package with peer agencies and to better communicate the value of existing benefits, noting that some low-scoring items may reflect limited awareness rather than absence of benefits.

The 2026 Great Place to Work employee engagement survey was underway and would be used to compare workplace culture and engagement with prior years. The Committee received an informational update on successor MOU preparations. The Employee Association had submitted nine initial bargaining proposals following eight preliminary meetings with District representatives. The proposals will be presented to the Board in closed session for bargaining direction, with negotiations intended to support a successor agreement before the current MOU expires on December 31, 2026.

Staff Report prepared by Lynda Kerney, Executive Assistant and Chat GPT

Item 9e

BEAUMONT-CHERRY VALLEY WATER DISTRICT
GENERAL MANAGER'S REPORT

DATE: August 2026

TO: Board of Directors

FROM: Dan Jaggers, General Manager

FINANCE AND ADMINISTRATION

Operating Budget

Finance staff has initiated development of the Fiscal Year (FY) 2027 Operating Budget. The budget development process includes more than 214 individual tasks spanning from May 2026 through January 2027 and involves coordination among all District departments, Executive Management, the Personnel Committee, the Finance and Audit Committee, and the Board of Directors. Staff continues to refine internal processes to improve coordination, communication, and efficiency while maintaining a transparent and collaborative budget development process. As part of the District's commitment to transparency, staff also began public outreach efforts in July by sharing budget information through the District's communication platforms to help customers better understand the annual budget process and the financial planning that supports District operations.

Fiscal Year End

The District recently received the Government Finance Officers Association (GFOA) Certificate of Achievement for Excellence in Financial Reporting for its Fiscal Year 2024 Annual Comprehensive Financial Report (ACFR), recognizing the District's continued commitment to transparency, accountability, and excellence in governmental financial reporting. Building on that achievement, Finance staff has completed the Fiscal Year (FY) 2025 year-end close process, and the FY 2025 Annual Comprehensive Financial Report has been finalized and submitted to the GFOA for consideration under the Certificate of Achievement Program. Staff is also completing the District's required Single Audit for federal grant expenditures, which will be presented to the Finance and Audit Committee and the Board of Directors upon completion.

CUSTOMER SERVICE

Customer Assistance

The District currently provides water service to approximately 22,367 active meters while continuing to support customers through a variety of customer assistance efforts. As seasonal temperatures increase, Customer Service staff has experienced a corresponding increase in customer inquiries related to higher water usage and summer water bills. Staff continues to work directly with customers to explain consumption trends, answer billing questions, and provide payment plan options when appropriate to help customers maintain uninterrupted water service. The District also continues to monitor available local, state, and federal assistance opportunities that may benefit customers as they become available.

Communications and Public Outreach
District staff continues to manage communications and public outreach efforts in-house, providing timely information that promotes transparency, customer education, and water conservation. Recent outreach has included educational messaging regarding seasonal water use and higher summer water bills, conservation resources available through the District, updates on Capital Improvement Projects, website enhancements, and recognition of District achievements and awards. Staff also initiated public communications regarding development of the Fiscal Year 2027 Operating Budget to increase customer awareness of the District's annual financial planning process. Through social media, press releases, website updates, and other communication platforms, staff continues to expand opportunities for customers to stay informed about District programs, services, and activities.

INFORMATION TECHNOLOGY AND CYBERSECURITY

Cybersecurity and Infrastructure Improvements
The Information Technology and Cybersecurity Department continues to strengthen the District's cybersecurity posture, technology infrastructure, operational resilience, and ability to deliver secure and efficient services.

During the reporting period, IT completed the District-wide implementation of Zero Trust security technology. This security model continuously validates users, devices, applications, and access requests rather than relying solely on a traditional network perimeter. The implementation provides greater visibility into District systems, improves protection for remote and onsite users, and reduces the risk associated with compromised accounts or unauthorized devices.

IT also completed the installation of a robust uninterruptible power supply system in the District's central data center. The new system provides enhanced battery backup and power conditioning for critical servers, network equipment, storage systems, and cybersecurity infrastructure. This improvement increases system availability, protects equipment from electrical fluctuations, and provides additional time for systems to remain operational or shut down safely during a prolonged power interruption.

Document Processing Center
The Information Technology and Cybersecurity Department continues to work closely with each department head and their staff to evaluate existing business processes, identify inefficiencies, and develop secure technology solutions that improve how work is completed across the District.

A significant part of this effort has been the continued development of the District's internally built Document Processing Center. The platform brings departmental workflows into a centralized and secure environment, replacing many paper-based, email-based, and disconnected processes with standardized digital workflows.

Each module has been developed in collaboration with the department responsible for the underlying process. This ensures that the technology supports actual operational needs, reduces unnecessary administrative steps, improves coordination between departments, and provides employees with better visibility into the status of their work.

Current modules provide benefits throughout the organization:

- Water Service Applications streamline the submission, review, approval, documentation, and tracking of new service requests while improving coordination among Customer Service, Engineering, Finance, and Operations.
- Work Requests provide departments with a consistent method for submitting, assigning, tracking, and completing internal and field-related requests.
- Water Shutoffs improve coordination between Customer Service and field personnel by centralizing service interruption, notification, and restoration activities.
- Meter Verifications allow Customer Service and Operations staff to document inspection requests, field findings, photographs, and follow-up actions within one shared process.
- Inventory Management improves accountability and visibility for District materials, equipment, issuance history, and available inventory.
- Public Records Requests assist staff in organizing requests, assignments, deadlines, correspondence, responsive records, and completion documentation.
- Secure File Transfer provides all departments with a protected method for sharing sensitive or large files without relying on unencrypted email attachments or outside consumer file-sharing platforms.
- Backflow Management supports the tracking of testing information, approved testers, compliance documentation, and related administrative activities.
- Hazard Assessments provide Human Resources, Risk Management, supervisors, and employees with a standardized method for identifying hazards, documenting required controls, and recording employee acknowledgment.
- Email Blasts allow authorized staff to prepare professional District communications while IT maintains final review and delivery controls. The module supports customer campaigns, newsletters, meeting and agenda notices, SGPRWA notifications, public information, and other mass communications.

The Document Processing Center represents an organization-wide process improvement initiative. Departments retain ownership and subject-matter control over their processes, while IT provides the secure technical framework, workflow automation, access controls, reporting, and ongoing support needed to make those processes more efficient.

By working collaboratively with department heads and employees, IT continues to reduce duplicate data entry, shorten processing times, improve communication between office and field personnel, strengthen accountability, and create more consistent records. These internally developed solutions also reduce the need for separate third-party applications and recurring subscription costs, allowing the District to improve service while using ratepayer resources responsibly.

HUMAN RESOURCES AND RISK MANAGEMENT

The Table below shows the activities of the Human Resources and Risk Management department as of July 31, 2026.

TABLE A – HR Activity as of July 31, 2026	
Total Current Employees (Excluding Board Members)	46
Full-Time Employees	45
Part-Time	1
Temporary	0
Interns	0
Separations	1
Retirement	0
Turnover Rate as of July 31, 2026 (Including Temp Employees)	8.42%
New Hires as of July 31, 2026	1
Recruitments in progress as of July 31, 2026	2

Policies and Procedures

The Human Resources and Risk Management Department, in collaboration with key stakeholders, continues to make strong progress in updating the District's Policies and Procedures to align with current practices and regulatory requirements. As of March 31, 2026, the District has achieved an overall completion rate of approximately 91.24% across all policy areas. Efforts are ongoing to finalize remaining Finance and Engineering/Operations policies, while HR and Risk Management continues to monitor and research changes in labor laws to ensure all policies and Memorandum of Understanding (MOU) remain compliant.

TABLE B – Policy Tracking Matrix				
Department	**On Matrix**	**Committee / Board Reviewed Drafts**	**Board Approved**	**% Complete**
Board Administration	26	26	26	100.00%
Engineering	8	1	1	12.50%
Finance	16	16	14	87.50%
Human Resources	69	69	69	100.00%
Information Technology (Personnel-Related)	18	18	18	100.00%
TOTALS	**137**	**130**	**128**	**93.43%**

Risk Management and Safety
Workers' compensation claims increased during the second quarter of 2026, rising from two claims in the first quarter to four claims, with two cases involving lower back injuries requiring medical treatment. In response, Human Resources and Risk Management coordinated mandatory ergonomics training through ACWA JPIA and Backsafe Company for all employees, while continuing to reinforce proper body mechanics, safe lifting techniques, and ergonomic awareness through ongoing safety reminders and supervisor engagement. These proactive efforts are intended to reduce ergonomic-related injuries, minimize future workers' compensation claims, and further strengthen the District's culture of workplace safety.

Property damage and loss claims declined significantly during the second quarter of 2026, decreasing from five incidents in the first quarter to a single externally caused property loss with an estimated cost of approximately $450. This improvement reflects the effectiveness of the District's defensive driving training, consistent enforcement of Policy 3145 – Driver Training and Record Review, and enhanced employee accountability for preventable incidents. Additionally, no fire hydrant thefts were reported during the quarter following the installation of ductile iron hydrants in remote areas, demonstrating continued progress in protecting District assets and reducing operational risk.
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TABLE C

Claims Type	Q3 2025	Q4 2025	Q1 2026	Q2 2026
Workers Compensation	3	2	3	4
Property Loss / Damage	4	6	5	1

Benefits and Wellness
The District's 2026 Employee Benefits Survey found that employees are generally satisfied with the current benefits program while identifying opportunities to enhance the overall benefits package, leave programs, wellness initiatives, workplace flexibility, and retirement education to better support recruitment and retention efforts. The adopted 2027 CalPERS Region 3 health premium rates provide the District with essential information for budget forecasting and employee education in advance of the September 2026 Open Enrollment period, as the District continues to fully fund health insurance premiums for eligible active employees and their dependents. Based on the District's current enrollment of 44 subscribers, annual health insurance costs are projected to increase by approximately $65,934, or 5.95%, assuming staffing levels and employee health plan selections remain unchanged. Together, the survey findings and adopted premium rates provide valuable information to guide future employee benefit decisions, budget planning, and long-term workforce recruitment and retention strategies.

Training and Professional Development Compliance
As of July 2026, in addition to the District's monthly safety training program coordinated by Human Resources and various vendor partners, employees have successfully completed a wide range of workplace safety and emergency preparedness training, including First Aid/CPR, Snake Awareness, Snake Handling, Risk Management and Safety 101, the 10-Hour Cal/OSHA Course, and Ergonomics training facilitated by subject matter experts. Since June 2026, the District has also conducted a comprehensive three-month Leadership Development Program held every other Tuesday to strengthen leadership competencies across the organization and support the

District's Succession Planning Program. In August 2026, the District is also scheduled to conduct its annual Fire Extinguisher Training, further reinforcing employees' emergency response capabilities and workplace safety preparedness. Collectively, these training initiatives demonstrate the District's continued investment in employee development, leadership succession, and maintaining a safe, knowledgeable, and resilient workforce.

Employee and Labor Relations
Between January and June 2026, the District's Chief Negotiator, Human Resources, and the BCVWD Employee Association met eight times to prepare for negotiations on a successor Memorandum of Understanding (MOU) set to replace the agreement expiring on December 31, 2026. Following these discussions, the Employee Association submitted nine initial bargaining proposals addressing compensation, benefits, leave provisions, and other terms and conditions of employment after voluntarily withdrawing one proposal related to compensatory time. As of July 2026, negotiations remain on schedule, and the District is well-positioned to complete the bargaining process before the current MOU expires on December 31, 2026.

ENGINEERING

The Engineering Department continues to support the mission of the Beaumont-Cherry Valley Water District through ongoing design, planning, and construction coordination across a wide range of Capital Improvement Projects (CIP), water resources planning efforts, and Development Activities. Highlights for the month of August 2026 are as follows:

Capital Improvement Projects

1. Replacement Pipeline Projects

- 2017 Replacement Pipelines (Pipeline 3) – Egan Alley: Staff recently received approval from Division of Drinking Water. Project is ready to bid, however 6th Street is under the City of Beaumont Moratorium.
- 2020-2021 Replacement Pipelines: Staff continues to work through comments from the Department of Water Resources (DWR) and address them to advance the final design.
- 2023 Replacement Pipelines - 11th Street and American Avenue: Construction is underway. The 11th Street main line installation is approximately 95% complete. American Avenue, from 6th Street to 8th Street, is approximately 85% complete.
- 2024 Replacement Pipelines: Five of the six planned pipeline alignments qualify for a CEQA Notice of Exemption. The sixth segment, located in the Avenida Sonrisa Alley, requires a biological review and will proceed with a Mitigated Negative Declaration. District staff is working with its consultant to further the environmental component and design of the pipelines.
- 2025 Service Replacements: District staff is preparing this plan in-house and reassigning other engineering design work to TKE Engineering, the District's on-call consultant.
- P-3620-0016 - Replace Existing 4-inch Line within Parcel (APN 401-190-012): District staff is completing the final design plan for the lower portion and plans to move this project forward in short order.
- P-UEC-0002 - "A" Line from Upper Tank to Upper Edgar Pressure Sustaining Valve: This project includes approximately 4,820 linear feet of 12-inch pipe. District staff is in the preliminary stages of working with one of its on-call consultants to begin the design.

2. Booster Station and Tank Projects

- 2850 to 3040 Booster Station (at Vineland Tanks Site): Staff and the engineering consultant, Michael Baker International, continue to work through the 50% improvement plans and specifications.
- 3040 to 3330 Booster Station (Noble Booster): Staff continues to move the design of this project forward. The project will enhance the District's current boosting activities between the Noble Tank and Lower Edgar Tank.
- Noble Tank: Bids for this project were rejected by the Board of Directors in November 2025. This project may likely be put back out to bid in late 2026.

3. Pressure Regulating Stations

- 2800-2600 Non-Potable PRV Station (near Stetson Park): District staff continues to work through preliminary engineering and has furthered its coordination with the City regarding the final location for the station.

4. Wells

- Well 30 - Noble Creek Recharge Facility (Phase 1) - Notice of Award for the Well 30 project will be going to Best Drilling and Pump.
- Well 31 - Brookside East (Near Heli-Hydrant) - District staff continues to coordinate with SGPWA staff for additional access easement(s) and a grant deed for the future well site.
- See Operations Report for other Wells under construction and/or rehabilitation

Water Resources Planning

1. 2025 Urban Water Management Plan

- District staff uploaded the final 2025 Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) to the District website and to the State. The new UWMP and WSCP are in effect through 2030.

2. 2026-2027 Annual Water Supply and Demand Assessment

- District staff uploaded the 2026-2027 Annual Water Supply and Demand Assessment to the Department of Water Resources prior to the July 1, 2026 deadline.

Development Activities

1. LAFCO Annexation Projects

District staff is supporting annexation proceedings for several new developments, coordinating closely with the Riverside Local Agency Formation Commission (LAFCO) and developers to expand water service into new areas. Active annexation projects include:

- Beaumont Heights (Plan of Service)
- Commercial Development - Cherry Valley Boulevard and Union
- APN 401-020-009 - Oak Glen Road

- Commercial/Industrial Development - 14201 California Avenue
- Commercial/Industrial Development - APN 414-130-012 (SR-60 and Western Knolls)
- Laborde Ranch - Due Diligence
- Child Help (Merv Griffin property)
- Calimesa - Golden Triangle (City of Calimesa / City of Beaumont)
- Beaumont Village
- APN 417-020-066 (Veile)
- City of Beaumont Transit Yard
- ASM Beaumont (Also includes Will Serve Update)

2. Plan Check Review

- Beaumont Pointe - Jack Rabbit Trail
- Beaumont Village - Oak Valley Parkway and I-10
- 853 E. 3rd Street (Industrial Development)
- Oak Valley Village - Oak Valley Parkway and Beaumont Avenue
- Tract 38879 - Pennsylvania and 11th Street
- Tract 38926
- Tract 38914

3. Easements

- Beaumont Cross-Dock (Dowling Orchard): Staff has completed potable and non-potable water plan reviews and is coordinating with the Developer to prepare the associated easement documents to facilitate the District's long-term access and operation of water facilities within the Orchard Logistics (formerly Beaumont Cross Dock) project.
- Fairway Canyon: Staff is working to finalize the easements with Meritage Homes and Fairway Canyon Community Association to obtain an easement for a non-potable pipeline that was constructed through an open space area within Fairway Canyon Phase 4C.
- Fairway Canyon Tank Site: District staff is working with one of its on-call consultants to define a parcel sufficiently sized for a new tank site located within Fairway Canyon Phase 4C. The land for the parcel is currently owned by Fairway Canyon Community Association.
- AMR/AMI Repeater: District staff recently received Board approval for this easement and is working to get the easement recorded with the Riverside County Recorder's Office.

4. Misc. Development Projects

- APN 407-109-013 and 407-109-015 - Final Service Agreements and Water Rights Transfer
- City of Beaumont Transit Yard - Plan of Service
- City of Beaumont - Pennsylvania Grade Separation
- Fairway Canyon New School Site - Fire Flow Analysis
- Cherry Valley Storage Yard Agreement (Brookside)

- 9030 Rancho Road - Will Serve and Water Rights Review
- Fairway Canyon Commercial (Oak Valley Parkway and Desert Lawn)
- Multiple Fire Flow Analysis

5. Bond Reductions and Releases

District engineering staff is working with several developers to process bond reductions and final releases for completed or partially completed public water infrastructure. Projects under current review include:

- Sundance (Active Adult) - Tract 31470-3, -5, and -6
- Fairway Canyon - Tract 31462-16
- Tournament Hills - Tract 36307 and 36307-1
- Beyond Foods (6th Street and Pennsylvania)

6. New Will Serves and Prospective Projects

- Beaumont Village (+/- 300 acres east of Olivewood)
- SunnyCal Egg Ranch (+/- 800 residential)
- Noble Creek Project (+/- 547 residential units)
- APN 415-091-012 (Cherry Avenue)

7. Misc. District Projects

- MDP Line 16 Monitoring Equipment and On-site Structures
- GIS Updates
- WaterView Updates
- BUSD School Consumption Update
- Finalize Axle Tree Survey

OPERATIONS

Well 1A and 2A redrill project: The Well 1A redrill project is complete, including the installation of the final pedestal. Electrical feeders are being installed to connect the new pumping unit and motor to the existing Well 1 switch gear. The discharge will be tied into the non-potable system initially providing capacity to that zone while watching water quality levels over time. A punch list is being created for the contractor to close this project out.

The Well 2A project is complete and the contractor is demobilizing from the Well 2A site location. A punch list is being created for the contractor to close this project out.

The Well 25 repair project: The project is underway with the bottom 250’ scheduled to be sealed off with a bentonite plug in accordance with the District’s hexavalent chromium compliance plan. All subsurface pumping equipment has been ordered, and installation is anticipated in the coming weeks.

Leaks repaired: June 2026: Eleven (11) main line leaks and zero (0) service line leaks were addressed.

TABLE D – Groundwater Production

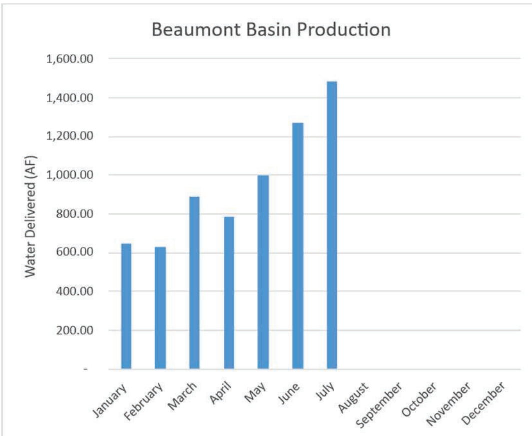


TABLE E – Groundwater Production

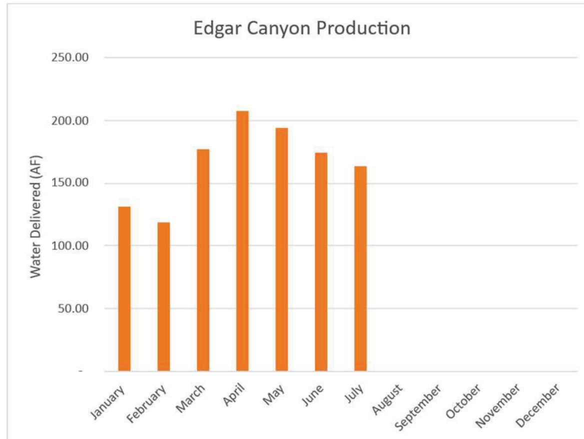
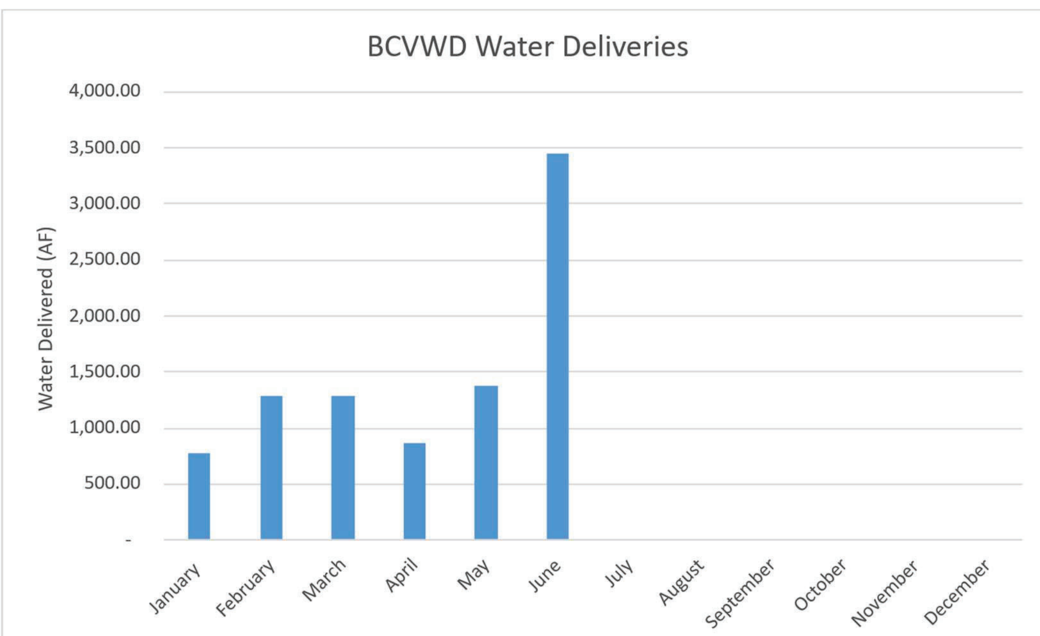


TABLE F – Total Monthly Imported Water Delivery



ITEMS OF INTEREST

UPDATE FROM CSDA

The election results are in, and the Board's chosen candidate, Melinda Sedmak, did not garner a seat on the Board. CSDA stated, "congratulations to our newly elected and re-elected CSDA Board of Directors members for Seat C. We are pleased to announce that our incumbent directors have each been re-elected to serve another three-year term, and we are excited to welcome a new board member representing the Northern Network." New Board Members will begin their term January 1, 2027.

2027–2029 CSDA Board of Directors – Seat C

Bay Area Network
Antonio Martinez - Board Vice President, Contra Costa Water District (Re-elected)

Central Network
Curtis Jorritsma - General Manager, Hilmar County Water District (Re-elected)

Coastal Network
Vincent Ferrante - Commissioner, Moss Landing Harbor District (Re-elected)

Northern Network
Karli Frye -General Manager, Southern Cascades Community Services District (Newly Elected)

Sierra Network
Peter Kampa, CSDM - General Manager, Groveland Community Services District (Re-elected)

Southern Network
Nikki Winslow - District Director, Altadena Library District (Re-elected)

AB 2568 (2026)

Assembly Bill 2568, introduced on February 20, 2026, would allow water districts serving at least 90,000 residents to adopt an ordinance increasing the maximum number of compensable board service days from 10 to 15 days per calendar month. Current law limits directors to compensation for no more than 10 days of service each month. As amended, the bill would apply only to larger water districts and, if a district elects to compensate directors for more than 10 days in a month, would require the governing board to annually adopt a written policy, supported by substantial evidence, explaining why the additional compensated days are necessary for the effective operation of the district. The measure is intended to recognize the increased governance responsibilities of larger water districts while retaining accountability.

At present, the bill has not been included in the District's Legislative Update because it does not currently apply to BCVWD. The District's recently completed 2025 Urban Water Management Plan (UWMP) estimates the current BCVWD service area population at 68,665 residents in 2025, well below the bill's applicable 90,000-population threshold.

Although AB 2568 has no immediate operational effect on BCVWD, the District's long-range planning suggests that, if enacted, the legislation could become relevant during the planning horizon. As currently written, the authorization would sunset on January 1, 2032, but Table 7-6 of the UWMP projects service area population growth will reach 90,000 between 2040 and 2045. Under these projections, the District would exceed the bill's 90,000-population threshold sometime before 2045, but the provisions of AB 2568 bill may no longer be in effect. While BCVWD's forecasts extend well beyond the current legislative session and future legislatures may amend the law before then, AB 2568 is an example of legislation that, although not presently applicable, will warrant monitoring as BCVWD continues to grow.

Newsom Appoints Thomas Gibson to Lead Department of Water Resources

Governor Gavin Newsom has appointed Thomas Gibson as Director of the California Department of Water Resources (DWR), succeeding longtime Director Karla Nemeth, who will become Executive Director of the Association of California Water Agencies (ACWA) on September 1. Gibson was appointed on June 29, 2026, and sworn into office on July 6, 2026. His appointment is subject to confirmation by the California State Senate.

Gibson brings more than two decades of California water policy and legal experience to the position. He most recently served as DWR's Lead Deputy Director and previously served as the Department's Chief Counsel. Earlier in his career, he held several senior leadership positions with the California Natural Resources Agency, including Deputy Secretary and Special Counsel for Water, Undersecretary, and General Counsel, as well as General Counsel for the California Department of Fish and Wildlife. Before entering state service, Gibson practiced water and environmental law with Best, Best & Krieger LLP.

In congratulating Gibson on his appointment, ACWA noted that his extensive experience across DWR, the Natural Resources Agency, and Fish and Wildlife makes him well qualified to lead the Department as California continues to address long-term water supply reliability, infrastructure investment, ecosystem restoration, and climate resilience. Water agencies are expected to work closely with Director Gibson as the state advances implementation of the Governor's Water Supply Strategy and other major water initiatives.

GENERAL MANAGER’S OFFICE

TABLE G - General Manager’s activity status

A - DISTRICT HAPPENINGS		
A1	Operations Center **Supports GM Goal 2**	Planning for the newly acquired Young property on Cherry Valley Boulevard is underway.
A2	Well drilling 1A and 2A	See update on page 9
A3	Advanced Metering Infrastructure (AMI/AMR)	The Board approved acceptance of an easement from Fairway Canyon HOA to facilitate installation of additional AMI technology and improve data collection in a challenging terrain area. Installation will be performed by staff in the near future.
A4	Policies and Procedures Manual	See Table B on page 4. Staff is also working on an update to the Easement Acceptance policy
A5	Chromium 6 Mitigation **Supports GM Goal 2**	Compliance activity continues to move from planning into implementation as water systems across the state begin addressing the new MCL. Over the past two months, public attention has focused on the Coachella Valley, where several water agencies have notified customers that naturally occurring Chromium-6 levels exceed the new standard and have begun implementing compliance plans

		in coordination with the State Water Resources Control Board's Division of Drinking Water (DDW), as has BCVWD. Recent estimates indicate that treatment facilities needed throughout the Coachella Valley could exceed $525 million. Customer Service continues to respond to questions, and reinforces the position that affected water remains safe for consumption. BCVWD's implementation efforts continue to focus on the District's long-term compliance strategy, including avoidance through strategic management of groundwater production. BCVWD has already incorporated Chromium-6 compliance into its capital improvement planning and has initiated projects intended to restore wells to service with treatment where necessary. District staff continues to monitor guidance from the DDW while pursuing cost-effective solutions that maintain reliable water service and minimize impacts to ratepayers.
A6	CIP and Funding **Supports GM Goal 1**	No update
A7	Board Leadership Training	This important program is scheduled for Friday, October 23 and Saturday, October 24.
A8	Facilities Maintenance **Supports GM Goal 2**	No update.
A9	Organizational and Employee Development **Supports GM Goal 3 and Prof Goal 2**	Management staff Leadership Training is scheduled for several sessions throughout June – July.
A10	Cherry Avenue Pipeline	A Form 5 is being prepared for submittal to the Beaumont Basin Watermaster to record the transfer of water rights from the recently annexed properties
B - LOCAL AGENCY HAPPENINGS		
B1	City of Beaumont – Recycled Water Agreement **Supports GM Goal 2**	A staff-level meeting was held to discuss recharge options for wintertime undistributed recycled water. The GM also received a request from City Manager Chris Boatman and consultant Jon Wells to meet in the next two weeks regarding the proposed purchase price per acre-foot for recycled water.
B2	City of Beaumont – Ongoing communication **Supports GM Goal 4**	The bi-monthly City-Dstrict meeting with City Manager Chris Boatman was held on July 28 featuring a lengthy agenda.

B3	Bogart Park	At its June 15, 2026 meeting, the Bogart Park Ad Hoc Committee continued its review of the long-term lease agreement between BCVWD and the Beaumont-Cherry Valley Recreation and Park District (BCVRPD), with particular emphasis on clarifying lease boundaries, parcel coverage, insurance requirements, and agency responsibilities. The committee discussed a draft lease amendment to address parcels, trails, and recreational uses not clearly covered under the existing agreement, and staff will continue refining the document for legal review. Committee members also reviewed ongoing trespass issues, unauthorized access, and coordination between the agencies to reduce liability and improve security. BCVRPD highlighted recent maintenance and security improvements at the park, including expanded use of surveillance cameras, camp hosts, road and facility maintenance, and efforts to modernize campground operations through upgraded reservation and payment systems. The committee discussed future capital improvements, including proposed youth ballfields and other recreational amenities, while emphasizing the importance of ensuring that any future projects remain consistent with the lease agreement and are coordinated between the two agencies. The next meeting is scheduled for August 17.
B4	San Gorgonio Pass Water Agency	BCVWD has begun to prepare the annual imported water order for 2027.
B5	City of Beaumont Landscape Ordinance **Supports GM Goal 4**	No update.
B6	Beaumont Basin Watermaster (BBWM)	At the regular meeting of the Watermaster on June 3: The Committee received reports on ongoing basin activities, including expansion of the groundwater monitoring network, coordination with the San Gorgonio Pass Water Agency to identify groundwater monitoring data gaps, and regional water supply updates. Members also reviewed the draft 2025 Consolidated Annual Report, received an update on revisions to the Active and Interested Parties list, and discussed the need for a comprehensive database of appropriators and overlying property owners. The Committee approved Resolution 2026-01 reducing the frequency of regular Watermaster meetings from bimonthly to quarterly. Consideration of the proposed Rules and Regulations revisions was tabled following legal counsel's recommendation to distinguish administrative revisions from those affecting substantive rights under the Judgment, meet and confer with interested parties, and return with revised recommendations after additional stakeholder review.

		The Committee received an update on the Basin Loss Analysis indicating that groundwater storage conditions remain generally stable and that future basin management may be better guided by groundwater levels than modeled basin losses. The Committee also adopted Resolution 2026-02 establishing a Conflict of Interest Code, directed staff to prepare a draft procurement policy for future consideration, and requested a letter of support for the SGPWA proposed regional groundwater modeling grant application.
C - CALIFORNIA HAPPENINGS		
C1	SWRCB Chromium 6 MCL update **Related to GM Goal 2**	No update.
C2	Zero Emission Trucks – Advanced Clean Fleet (ACF) rules	The ACF regulation continues to evolve, but the State and Local Government Fleet requirements remain applicable to public agencies. On June 1, CARB released updated guidance emphasizing that, during the initial reporting cycles, the agency will focus on education, compliance assistance, and case-by-case support for agencies making good-faith efforts to comply, rather than aggressive enforcement. The proposed amendments also expand compliance flexibility by allowing agencies to utilize multiple pathways and available exemptions while recognizing the operational challenges faced by public utilities and special districts. Notably, CARB clarified that a public agency's fleet may include covered vehicles it owns, leases, rents, or contracts to operate on its behalf, requiring agencies to evaluate not only their owned vehicles but also contractor-operated fleets for reporting and compliance purposes. These proposed changes have generated significant concern among local government organizations. ACWA has urged CARB to withdraw the new contract-vehicle provisions and reopen the amendment process, while CSDA and a coalition of local agencies have warned that the proposal could increase costs to agencies and ratepayers, complicate procurement of specialized contractors, and negatively affect emergency response capabilities. In response, AB 1436 has been amended to limit CARB's ability to indirectly regulate contractor fleets through public agency contracts without the necessary federal authorization, although the bill remains under consideration by the Legislature. For BCVWD, the immediate emphasis remains on accurate reporting, prudent long-term fleet planning, and monitoring vehicle replacement opportunities as zero-emission technology becomes more practical for specialized utility operations. The District's experience mirrors that of many California water agencies, where service trucks, construction equipment, and emergency response vehicles often have limited commercially viable zero-emission

		alternatives. Recent CARB actions demonstrate an increasing recognition of these challenges and suggest a more collaborative implementation approach while maintaining the State's long-term objective of transitioning public fleets toward zero-emission vehicles.
C3	AB 1668 and SB 606: Making Conservation a California Way of Life (MCaCWL) https://www.waterboards.ca.gov/conservation/regs/water_efficiency_legislation.html	Implementation of California's long-term water use efficiency framework continues to move forward. Since May, the State Water Resources Control Board has continued refining implementation guidance, reporting tools, and variance procedures while conducting workshops and outreach to assist urban retail water suppliers in preparing for compliance beginning in 2027. The State's emphasis remains on helping agencies develop Urban Water Use Objectives (UWUOs), improve reporting consistency, and address unique local conditions through the variance process. No substantive changes to the underlying regulation or the 2027 compliance schedule have been adopted. For BCVWD, the District's recently completed future demand projections and buildout analysis provide a strong foundation for evaluating the long-term impacts of the regulation. The analysis considered multiple conservation scenarios ranging from existing demand patterns to full implementation of the State's efficiency standards, allowing the District to better understand potential effects on future water demand, supply reliability, capital planning, and Urban Water Management Plan updates. This work positions the District well as implementation shifts from regulatory development to ongoing compliance and performance monitoring.
C4	Sites Reservoir https://sitesproject.org/	On June 17, Governor Gavin Newsom announced, and the California Water Commission subsequently approved, an additional **$268.9 million** in conditional Proposition 1 funding, increasing the project's total potential state funding to approximately **$1.36 billion**. The supplemental funding recognizes increased project costs associated with inflation and supports the public benefits expected from the reservoir. The funding remains contingent upon the Project Authority obtaining all required permits, securing financing, completing environmental requirements, and meeting other Water Storage Investment Program conditions. The Sites Project Authority has also initiated procurement for major conveyance infrastructure, marking another step toward construction readiness. However, one of the project's most significant remaining challenges is obtaining a final water right permit. During July, public attention focused on the draft water right decision issued by the State Water Resources Control Board, which would impose operational conditions intended to protect fish and Delta resources. Project proponents have expressed concern that the proposed operating restrictions could substantially reduce the amount of water the reservoir is able to capture during wet years, potentially affecting project economics

		and water supply benefits. State officials continue to evaluate comments on the proposed order, with a final water right decision anticipated later this year.
C5	State Water Project (SWP)	The Department of Water Resources (DWR) increased the 2026 State Water Project (SWP) allocation from **30% to 45%** in May, citing improved runoff from late-season storms and strong carryover reservoir storage. Since that announcement, DWR has maintained the **45% allocation**, indicating that, while the Sierra snowpack has fully melted and little additional runoff is expected, reservoir conditions remain favorable. Lake Oroville and several other major reservoirs continue to hold above-average storage, providing a strong water supply buffer heading into the latter half of the year. State water managers have increasingly shifted their focus from this year's supply outlook to long-term reliability investments, including continued advancement of the Sites Reservoir Project and other storage and conveyance improvements designed to capture increasingly variable storm runoff and improve drought resilience.
C6	Delta Conveyance Project (DCP)	The Delta Conveyance Project (DCP) water rights hearing before the State Water Resources Control Board's Administrative Hearings Office remains one of the project's most significant pending regulatory approvals. The hearing has continued through an expanded schedule of June and July sessions, with the Hearing Office issuing several amended procedural rulings and adding hearing dates to accommodate rebuttal testimony and procedural matters. The hearing continues to focus on the DWR's petition to add two new points of diversion on the Sacramento River to operate the proposed Delta Conveyance facilities, while addressing testimony from DWR, water agencies, Delta interests, environmental organizations, and others. One notable development has been the Hearing Officer's issuance of several procedural rulings addressing evidentiary disputes, including motions related to testimony concerning the invasive golden mussel and other technical matters. Hearing dates have now been scheduled through September 2026, reflecting the complexity of the proceeding. The State Water Resources Control Board has also identified the Delta Conveyance proceeding as a matter for closed-session deliberation as procedural issues continue to be resolved. The water rights hearing remains separate from other pending DCP approvals, including the Delta Stewardship Council's review of the project's Delta Plan consistency certification. Collectively, these proceedings continue to represent the principal regulatory milestones that must be resolved before construction of the Delta Conveyance Project can proceed. Based on the current hearing schedule, a final State Water Board decision is not

		expected until after completion of the evidentiary record later this year.
C7	Colorado River	Negotiations among the seven Colorado River Basin states over long-term water allocation remain at an impasse as the current operating guidelines approach their expiration at the end of 2026. While discussions continue, the Upper Basin (Colorado, New Mexico, Utah, and Wyoming) and Lower Basin (California, Arizona, and Nevada) have not reached agreement on how future shortages should be shared. As a result, the U.S. Bureau of Reclamation is expected to release its preferred alternative for post-2026 river operations later this summer, establishing a federal framework if a negotiated agreement cannot be reached. Hydrologic conditions have added urgency to the negotiations. Following an exceptionally poor 2025-2026 snow season, Lake Powell and Lake Mead have fallen to their lowest combined storage levels since Lake Powell first began filling in the 1960s. Federal officials continue to implement drought-response measures, including releases from upstream reservoirs to help maintain critical elevations at Lake Powell and preserve hydropower generation while long-term operating rules are developed. The Metropolitan Water District recently agreed to conserve up to 200,000 acre-feet of its Colorado River allocation in Lake Mead under a federally funded conservation agreement, illustrating the continued emphasis on voluntary conservation while permanent post-2026 operating rules are finalized.

ATTACHMENTS

1. BCVWD Water Report – July 2026

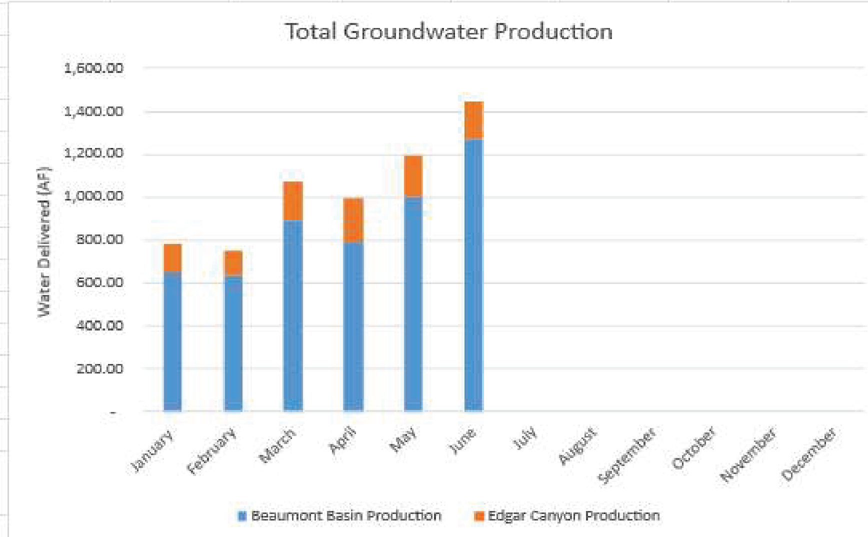
ATTACHMENT 1

WATER REPORT - JULY 2026

NEW WATER METER CONNECTION CONSTRUCTION SUMMARY

	2021	2022	2023	2024	2025	2026
Jan		64	21	65	3	11
Feb		57	31	22	23	17
Mar		88	20	34	14	40
Apr		70	21	58	14	8
May		85	49	70	18	21
Jun		82	55	50	12	45
Jul		46	79	48	15	
Aug		58	102	47	0	
Sep		70	121	26	3	
Oct		22	133	63	12	
Nov		37	45	55	1	
Dec		47	41	34	9	
Annual Total	529	726	718	572	124	142
Avg / Mo.	44.1	60.5	59.8	47.7	10.3	11.8
Total connections		20,808	21,526	22,098	22,225	22,367

(unaudited)



2026 WATER PRODUCTION TOTALS

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beaumont Basin	649.60	632.54	892.65	787.70	999.55	1,273.22							
Edgar Canyon	131.26	119.06	177.49	207.57	194.52	174.46							
Total	780.86	751.60	1,070.14	995.27	1,194.07	1,447.68	-	-	-	-	-	-	-