



**BEAUMONT-CHERRY VALLEY WATER DISTRICT**  
560 Magnolia Avenue, Beaumont, CA 92223

**NOTICE AND AGENDA  
REGULAR MEETING OF THE BOARD OF DIRECTORS**

*This meeting is hereby noticed pursuant to  
California Government Code Section 54950 et. seq.*

**Wednesday, July 8, 2026 - 6:00 p.m.**  
**560 Magnolia Avenue, Beaumont, CA 92223**

**TELECONFERENCE NOTICE**

*The BCVWD Board of Directors will attend in person at the BCVWD  
Administrative Office and/or via Zoom video teleconference pursuant to  
Government Code 54953 et. seq.*

*To access the Zoom conference, use the link below:*  
<https://us02web.zoom.us/j/84318559070?pwd=SXlzMFMZCMGhOYTFlL2tnUGlpU3h0UT09>

*To telephone in, please dial: (669) 900-9128  
Enter Meeting ID: 843 1855 9070 / Enter Passcode: 113552*

*For Public Comment, use the “Raise Hand” feature on the video call  
when prompted. If dialing in, dial \*9 to “Raise Hand” when prompted*

*BCVWD provides remote attendance options primarily as a matter of  
convenience to the public. Unless a Board member is attending remotely  
pursuant to provisions of GC 54953 et. seq., BCVWD will not stop or  
suspend its in-person public meeting should a technological interruption  
occur with respect to the Zoom teleconference or call-in line listed on the  
agenda. Members of the public are encouraged to attend BCVWD meetings  
in person at the above address, or remotely using the options listed.  
Members of the public are not required to provide identifying information in  
order to attend public meetings. Through the link above, the Zoom platform  
requests entry of a name and email address, and BCVWD is unable to  
modify this requirement.*

*Meeting materials are available on the BCVWD website:*  
<https://bcvwd.gov/document-category/regular-board-agendas/>

**BCVWD REGULAR MEETING – JULY 8, 2026**

**Call to Order: President Williams**

Roll Call - Board of Directors

**Pledge of Allegiance: Director Ramirez**

	President Lona Williams
	Vice President Andy Ramirez
	Secretary David Hoffman
	Treasurer John Covington
	Member Daniel Slawson

**Invocation: Director Slawson**

**Request or Announcement, and Verification of Remote Meeting Participation Pursuant To GC 54953.8**

**Roll Call and Introduction of Staff Members Present**

**Public Comment**

**PUBLIC COMMENT: RAISE HAND OR PRESS \*9 to request to speak when prompted. If you are present in the Board Room, please fill out a Request to Speak card and deliver it to the Recording Secretary.**

At this time, any person may address the Board of Directors on matters within its jurisdiction. However, state law prohibits the Board from discussing or taking action on any item not listed on the agenda. Any non-agenda matters that require action will be referred to Staff for a report and possible action at a subsequent meeting.

**Please limit your comments to three minutes.** Sharing or passing time to another speaker is not permitted.

**ACTION ITEMS**

*Action may be taken on any item on the agenda. Information on the following items is included in the full Agenda Packet.*

**1. Adjustments to the Agenda:** In accordance with Government Code Section 54954.2, additions to the agenda require a 2/3 vote of the legislative body, or if less than 2/3 of the members are present, a unanimous vote of those members present, which makes the determination that there is a need to take action, and the need to take action arose after the posting of the agenda.

- a. Item(s) to be removed or continued from the Agenda
- b. Emergency Item(s) to be added to the Agenda
- c. Changes to the order of the agenda

**2. Reports / Presentations / Information Items**

Reports from consultants, contractors, or staff. Presentations may be made upon request of the Board. Requested presentations should be limited to no longer than five (5) minutes.

- a) American Heart Association (AHA) Well-being Works Better™ Gold Recognition – 2026 (pages 8 - 10)
- b) Cost and Benefit Comparison: CalPERS Health vs. ACWA JPIA Medical Programs (pages 11 - 29)
- c) Legislative Action and Issues Update (pages 30 - 37)

3. **Consent Calendar:** All matters listed under the Consent Calendar are considered by the Board of Directors to be routine and may be approved in one motion. There will be no discussion of these items prior to the time the Board considers the motion unless members of the Board, the administrative staff, or the public request specific items to be discussed and/or removed from the Consent Calendar.
  - a) Review of the May 2026 Budget Variance Reports (pages 39 - 52)
  - b) Review of the May 31, 2026 Cash and Investment Balance Report (pages 53 - 81)
  - c) Review of Check Register for the Month of June 2026 (pages 82 - 97)
  - d) Review of June 2026 Invoices Pending Approval (pages 98 - 100)
  - e) Minutes of the Regular Meeting of June 10, 2026 (pages 101 - 107)
4. **Resolution 2026-\_\_:** Amending the District's Policies and Procedures Manual: 3150 District Vehicle Usage (pages 109 - 119)
5. **Request for Will-Serve Letter for Proposed Commercial Development ("Gyro Factory") Located on APN 418-290-022 at the Southwest Corner of First Street and Highway 79 within the City of Beaumont** (pages 120 - 126)
6. **Beaumont Pointe: Proposed 2800 – 2600 Non-Potable Pressure Reducing Valve Station and Potential Cost-Sharing Concept (APN 400-152-007)** (pages 127 - 137)
7. **Authorization of Funds for Surveying Services Associated with the Future Fairway Canyon Reservoir Site (APN 413-790-050)** (pages 138 - 141)
8. **Award Contract to Best Drilling and Pump, Inc. for Construction of Well 30 (W-2750-0002) and Authorize Additional Consultant Services for California Environmental Quality Act Documentation** (pages 142 - 152)
9. **Authorize a Change in Funding Source for Well 1 Replacement Equipment, Reallocate Previously Approved Funds, and Increase the Well 25 Rehabilitation Project Budget** (pages 153 - 156)
10. **Resolution 2026-\_\_: Authorizing an Amendment to the 2026-2030 Capital Improvement Budget for the Avenida Miravilla Pipeline Replacement Project (P-3620-0016) and Authorization of Funds for Project Materials and Pavement Restoration** (pages 157 - 180)
11. **Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem** (pages 181 - 190)
12. **Reports For Discussion and Possible Action**
  - a. Ad Hoc Committees
    - i. Sites Reservoir
    - ii. Bogart Park
    - iii. Water Re-Use 3x2
  - b. Standing Committees
 

*No oral report | written report only - pages 191 - 192*

    - i. Finance & Audit Committee
    - ii. Personnel Committee

**BCVWD REGULAR MEETING – JUNE 10, 2026**

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c. Directors’ Reports

*In compliance with Government Code § 53232.3(d), Water Code § 20201, and BCVWD Policies and Procedures Manual Part II Policies 4060 and 4065 directors claiming a per diem and/or expense reimbursement (regardless of pre-approval status) will provide a brief report following attendance*

- CSDA Webinar: Vision to Action: Special District Planning for Impact on May 19, 2026 (Ramirez)
- CSDA Webinar: Bridge the Gap: Interim Financing Solutions for your Agency’s Needs on May 21, 2026 (Ramirez)
- CSDA Virtual Workshop: Organizational Development on May 27-28, 2026 (Ramirez)
- Public Policy Institute of California Tribal Water Rights in California Virtual Webinar on June 4, 2026 (Ramirez)
- California-Nevada Drought and Climate Outlook Webinar on June 8, 2026 (Ramirez)
- CSDA Webinar: From Policy to Practice: Implementing Effective Reserve Strategies on June 9, 2026 (Ramirez)
- CSDA Virtual Workshop: Overview of Special District Laws on June 10-11, 2026 (Ramirez)
- CSDA Webinar: SB 827 Fiscal and Financial Training on June 17, 2026 (Slawson, Williams)
- CSDA Webinar: Copyright, Trademark & Brands: Legal and Practical Perspectives for Public Agencies on June 18, 2026 (Hoffman, Ramirez, Slawson, Williams)
- Association of California Water Agencies Region 8 : The Future is Slowing, AI & Innovation in Water Management on June 26, 2026 (Ramirez)
- Beaumont Chamber of Commerce Breakfast on July 1, 2026 (Hoffman, Slawson)

d. Directors’ General Comments

e. General Manager’s Report

f. Legal Counsel Report

**13. Topic List for Future Meetings**

*A Board Member may request that a matter directly related to District business be placed on the agenda of a regularly scheduled meeting of the Board of Directors (Policy 4030.5)*

	Item requested	Date of request	Requester
1	Update on Grand Avenue pipeline project	1/22/26	Covington
2	Legal Counsel update on SGMA cases and examples	3/11/26	Williams

#### 14. Announcements

*Check the meeting agenda for location and potential teleconference information.*

- Personnel Committee: Tuesday, Jul. 21 at 4:30 p.m.
- San Geronio Pass Regional Water Alliance: Wednesday, Jul. 22 at 5:00 p.m.
- Engineering Workshop: Thursday, Jul. 23 at 6:00 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Aug. 5 at 11:00 a.m.
- Collaborative Agencies meeting: Wednesday, Aug. 5 at 5:00 p.m.
- Finance & Audit Committee meeting: Thursday, Aug. 6 at 3:00 p.m.
- Regular Board Meeting: Wednesday, Aug. 12 at 6:00 p.m.

#### 15. Closed Session

*The Board may meet in Closed Session pursuant to the Government Code sections listed below.*

- a) CONFERENCE WITH REAL PROPERTY NEGOTIATORS  
Pursuant to California Government Code Section 54956.8  
Property: APNs 407-170-008 and 407-170-029  
Agency Negotiator: Dan Jaggars, General Manager  
Under Negotiation: Price and terms of payment
- b) CONFERENCE WITH LABOR NEGOTIATORS  
Government Code Section 54957.6  
District designated representative: Dan Jaggars, General Manager  
Employee organization: BCVWD Employee Association and Contract Positions
- c) CONFERENCE WITH REAL PROPERTY NEGOTIATORS  
Pursuant to Government Code section 54956.8  
Property: 635 Veile Avenue (Unit A, Unit B), Beaumont, CA  
District Negotiator: Dan Jaggars and Mark Swanson  
Under Negotiation: Both price and terms of payment

#### 16. Report on Action Taken During Closed Session

#### 17. Adjournment

### NOTICES

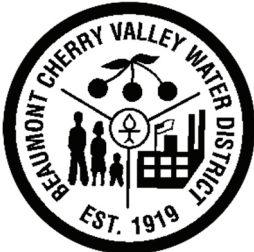
**AVAILABILITY OF AGENDA MATERIALS** - Agenda exhibits and other writings that are disclosable public records distributed to all or a majority of the members of the Beaumont-Cherry Valley Water District Board of Directors in connection with a matter subject to discussion or consideration at an open meeting of the Board of Directors are available for public inspection in the District's office, at 560 Magnolia Avenue, Beaumont, California ("District Office") during business hours, Monday through Thursday from 7:30 a.m. to 5 p.m. If such writings are distributed to members of the Board less than 72 hours prior to the meeting, they will be available from the District Office at the same time or within 24 hours' time as they are distributed to Board Members, except that if such writings are distributed one hour prior to, or during the meeting, they can be made available in the Board Room at the District Office. Materials may also be available on the District's website: <https://bcvwd.gov/>. (GC 54957.5)

**REVISIONS TO THE AGENDA** - In accordance with §54954.2(a) of the Government Code (Brown Act), revisions to this Agenda may be made up to 72 hours before the Board Meeting, if necessary, after mailings are completed. Interested persons wishing to receive a copy of the set Agenda may pick one up at the District's Main Office, located at 560 Magnolia Avenue, Beaumont, California, up to 72 hours prior to the Board Regular Meeting.

**REQUIREMENTS RE: DISABLED ACCESS** - In accordance with Government Code §54954.2(a), and the Americans with Disabilities Act (ADA), requests for a disability related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting, should be made to the District Office. Notification of at least 48 hours in advance of the meeting will generally enable staff to make reasonable arrangements to ensure accessibility. The Office may be contacted by telephone at (951) 845-9581, email at [info@bcvwd.gov](mailto:info@bcvwd.gov) or in writing at the Beaumont-Cherry Valley Water District, 560 Magnolia Avenue, Beaumont, California 92223.

**CERTIFICATION OF POSTING:** A copy of the foregoing notice was posted near the regular meeting place of the Board of Directors of Beaumont-Cherry Valley Water District and to its website at least 72 hours in advance of the meeting (Government Code §54954.2(a)).

# Reports





**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 2a**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Ren Berioso, Human Resources and Risk Manager

**SUBJECT:** American Heart Association (AHA) Well-being Works Better™ Gold Recognition – 2026

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**Executive Summary**

In 2026, Beaumont-Cherry Valley Water District (BCVWD) received Gold Recognition through the American Heart Association (AHA) Well-being Works Better™ Scorecard program, earning 126 out of 138 possible points. The nationally recognized program evaluates organizational commitment to employee health, safety, and well-being through evidence-based workplace practices.

**Discussion**

On February 2, 2026, BCVWD submitted its application to the AHA Well-being Works Better™ Scorecard program. The submission highlighted District programs and practices related to employee wellness, safety, emergency preparedness, ergonomic practices, return-to-work procedures, mental health support, workers' compensation management, health communications, and CPR/First Aid training.

On March 4, 2026, AHA requested additional supporting documentation, which staff coordinated across departments and submitted for review.

On April 13, 2026, BCVWD was awarded Gold Recognition with a score of 126 out of 138 points, placing the District near the top of the Gold tier. The recognition reflects the District's continued commitment to employee health, safety, and overall well-being.

On May 19, 2026, the Personnel Committee received the recognition and recommended that it be presented to the full Board at the July 2026 Regular Board Meeting

AHA feedback also identified opportunities for future enhancement, including consideration of an on-site fitness facility and expanded healthy food options at District events.

**Fiscal Impact:** None.

**Attachments:**

1. AHA Well-being Works Better™ Gold Recognition Certificate (2026)
2. AHA Gold Recognition Congratulations Letter

*Staff Report Prepared by Ren Berioso, Human Resources Manager*



# WELL-BEING WORKS BETTER™ SCORECARD

CERTIFICATE OF ACHIEVEMENT PRESENTED TO

## BEAUMONT-CHERRY VALLEY WATER DISTRICT

*for demonstrating a commitment to workforce health and well-being by earning*

# GOLD RECOGNITION

IN THE WELL-BEING WORKS BETTER SCORECARD.

The American Heart Association's Well-being Works Better program provides employers with science-backed guidance to foster and evolve a healthy work culture that supports employees in their comprehensive well-being – mind, heart and body.

*Please note, the American Heart Association does not endorse or promote products, processes, services or enterprises from other organizations. Recognition is based solely on an organization's adherence to the American Heart Association's recommended practices in workforce health and well-being.*





## 02a - Attachment 2

*Chairperson of the Board*

Lee Shapiro

*President*

Stacey E. Rosen, MD, FAHA

*Chairperson-elect*

Linda Gooden

*President-elect*

Manesh Patel, MD, FAHA

*Immediate Past Chairperson*

Marsha Jones

*Immediate Past President*

Keith Churchwell, MD, FAHA

*Treasurer*

Bob Swan

*Directors*

Michelle A. Albert, MD, MPH, FAHA

Cheryl A.M. Anderson, PhD, MPH,  
MS, FAHA

Jennifer Aston, MD, MS

Regina M. Benjamin, MD, MBA

Tom Greco

Mindy Grossman

Robert A. Harrington, MD, FAHA

Katie Miller-Smith

Cheryl Pegus, MD, MPH

James J. Postl

Vicente Reynal

Marcella Roberts

Bertram L. Scott

Svati Shah, MD, MS, MHS, FAHA

Raymond P. Vara Jr.

John J. Warner, MD, FAHA

Joseph Woo, MD, FAHA

Joseph C. Wu, MD, PhD, FAHA

*Chief Executive Officer*

Nancy A. Brown

*Chief Operating Officer*

Suzie Upton

*Chief Science and Medical Officer*

Mariell Jessup, MD, FAHA

*Chief Administrative Officer and*

*Corporate Secretary*

Larry D. Cannon

Dear Valued Community Leader,

Congratulations on achieving Gold recognition in the American Heart Association's 2026 Well-being Works Better™ Scorecard. Your organization has shown an outstanding commitment to creating a workplace culture where health and well-being are prioritized and every employee is empowered to reach their full potential.

By taking bold steps to build healthier workplaces, organizations like yours are shaping a future where people and performance flourish side by side. This achievement reflects your vision and dedication to making health a cornerstone of organizational success.

I encourage you to share this accomplishment with your network and community—it's a powerful example of what's possible when well-being comes first. Thank you for being a relentless force for a world of longer, healthier lives.

With heart,

A handwritten signature in black ink that reads "Nancy Brown".

Nancy Brown  
Chief Executive Officer  
American Heart Association



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 2b**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Ren Berioso, Human Resources and Risk Manager  
**SUBJECT:** **Cost and Benefit Comparison: CalPERS Health vs. ACWA JPIA Medical Programs**

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**Staff Recommendation**

Informational only.

**Executive Summary**

At its May 20, 2025 meeting, the Personnel Committee directed staff to evaluate the impacts of potentially transitioning from CalPERS Health to the ACWA JPIA Medical Program, the most comparable alternative identified by staff. Human Resources staff presented the comprehensive analysis during the Personnel Committee meetings on March 17 and April 21, 2026. Following its review, the Personnel Committee recommended that the analysis be presented to the full Board at the July 2026 Regular Board Meeting to promote transparency and educate the Board on the potential implications of any future transition.

The analysis compared projected premium costs, benefit plan design, governance, administrative responsibilities, retiree obligations, OPEB liability, labor relations, and long-term institutional risks. Based on projected 2026 premiums, the ACWA JPIA Incentive Plan could reduce annual costs by approximately 2 to 3%, while the ACWA JPIA Standard Plan would increase costs by about 2% compared to CalPERS Health. Given the relatively modest financial difference, staff concludes that remaining in CalPERS Health represents the lower-risk and more prudent option at this time.

**Discussion**

**Section 1: Cost Impact – CalPERS vs. ACWA JPIA (Standard or Incentive Plans)**

Based on current enrollment and projected 2026 premium data, the District's estimated annual medical program cost under CalPERS Health, inclusive of OPEB considerations, is approximately \$1.17 million

Comparatively, the ACWA JPIA Medical Program presents two primary options:

- **Standard Plan:** Projected to result in an approximate 2.0% annual increase, representing an estimated additional cost of approximately \$22,900 annually.
- **Incentive Plan:** Projected to result in an approximate 2.3% to 2.4% annual decrease, representing an estimated savings of approximately \$27,800 annually.



**Table 1: Cost Impact Comparison – CalPERS vs. ACWA JPIA Standard Plan**

Item	Category	CalPERS	ACWA JPIA Standard (without OPEB)
1	Monthly Cost without OPEB	\$95,507.50	\$97,419.88
2	Annual Cost without OPEB	\$1,146,090.00	\$1,169,038.56
3	Monthly Difference vs CalPERS	--	+ \$1,912.38
4	Annual Difference vs CalPERS	--	+ \$22,948.56
5	<b>% Difference vs CalPERS</b>	--	<b>+ 2.00%</b>

\* Amounts are based on Open Enrollment effective January 1, 2026 (46 full-time benefited employees at the time of analysis)

**Table 2: Cost Impact Comparison – CalPERS vs. ACWA JPIA Incentive Plan**

Item	Category	CalPERS	ACWA JPIA Incentive (with OPEB)
1	Monthly Cost with OPEB	\$97,877.50	\$95,554.46
2	Annual Cost with OPEB	\$1,174,530.00	\$1,146,653.52
3	Monthly Difference vs CalPERS	--	- \$2,323.04
4	Annual Difference vs CalPERS	--	- \$27,876.48
5	<b>% Difference vs CalPERS</b>	--	<b>- 2.37%</b>

\* Amounts are based on Open Enrollment effective January 1, 2026 (46 full-time benefited employees at the time of analysis)

While the Incentive Plan presents a potential cost savings scenario, the overall financial difference between the programs remains modest, representing less than 3% of the District’s total annual healthcare expenditure.

Additionally, historical premium trends from 2021 through 2026 indicate that CalPERS Health demonstrates more consistent annual increases, whereas ACWA JPIA exhibits greater variability due to its pooled, self-funded structure and reliance on claims experience

**Section 2: Plan Specifications – CalPERS vs. ACWA JPIA**

During the March 17, 2026 Personnel Committee meeting, one Director emphasized the importance of reviewing plan specifications in detail, noting that medical plans are structured differently and should be evaluated based on each employee’s and their dependents’ specific healthcare needs. Medical plan designs between CalPERS Health and ACWA JPIA are generally comparable in terms of core coverage offerings, including both HMO and PPO plan structures.

Referencing the table comparisons below, both programs provide similar foundational benefit frameworks; however, key differences exist in cost-sharing structure, variability, and plan flexibility.



**HMO Plans**

As reflected in the HMO comparison table, both CalPERS and ACWA JPIA plans utilize a managed care model with no deductibles and fixed copay structures for most services, resulting in predictable out-of-pocket costs

**Table 3: Medical Plan Comparison: CalPERS vs. ACWA JPIA (HMO – 2026)**

Item	Category	CalPERS (Anthem / Blue Shield / Kaiser HMO)	ACWA JPIA (Anthem / Kaiser HMO)
1	Deductible (Individual/Family)	None	None
2	Doctor Visit (Primary)	\$15 copay	\$10 / \$30 copay
3	Emergency Room	\$50 copay	\$150 copay
4	Hospital (Inpatient)	\$0 (no charge)	\$250 copay
5	X-ray / Lab	No Charge	No Charge
6	Prescription Drugs (Tiers I/II/III)	\$5 / \$20 / \$50	\$5 / \$20 / \$50
7	Medical Out-of-Pocket Max	\$1,500 / \$3,000	\$1,500 – \$5,000
8	RX Out-of-Pocket Max	Included in Medical OOP Max	Separate RX Max (approximately \$5,100)
9	Plan Type	HMO (managed care)	HMO (managed care)
10	Cost Structure	Predictable copays	Predictable copays

Key distinctions include:

- CalPERS HMO plans generally offer more standardized copays and lower out-of-pocket maximums, with prescription drug costs integrated into the overall medical out-of-pocket limit.
- ACWA JPIA HMO plans may present a broader range of copays and out-of-pocket maximums, including a separate prescription drug out-of-pocket maximum, which may increase total cost exposure depending on utilization.
- Certain services (e.g., emergency room and inpatient hospital care) reflect greater variability in cost-sharing under ACWA JPIA.w

**PPO Plans**

As shown in the PPO comparison table, both CalPERS and ACWA JPIA offer traditional PPO structures that include deductibles, coinsurance, and out-of-pocket maximums

**Table 4: Medical Plan Comparison: CalPERS vs. ACWA JPIA (PPO – 2026)**

Item	Category	CalPERS PPO (PERS Gold / Platinum)	ACWA JPIA PPO (Anthem Classic / Advantage)
1	Deductible (Individual/Family)	\$500 to \$1,000 / \$1,000 to \$2,000	\$200 to \$600 / \$500 to \$1,000



Item	Category	CalPERS PPO (PERS Gold / Platinum)	ACWA JPIA PPO (Anthem Classic / Advantage)
2	Doctor Visit (Primary)	\$20 to \$35	\$15 – \$30
3	Emergency Room	\$50	\$50
4	Hospital (Inpatient)	10% to 20% coinsurance	10% – 20% coinsurance
5	X-ray / Lab	No Charge	No Charge
6	Prescription Drugs (Tiers I/II/III)	\$5 / \$20 / \$50	\$5 / \$20 / \$50
7	Medical Out-of-Pocket Max	\$2,000 – \$6,000	\$2,000 – \$6,000

Key distinctions include:

- Both programs reflect comparable coinsurance structures for hospital services (typically 10% to 20%).
- Deductibles and out-of-pocket maximums are generally within similar ranges, though ACWA JPIA may offer lower entry-level deductibles in certain plans.
- Office visit copays and emergency room cost structures are broadly comparable, with minor variations depending on plan design.

### **Section 3: Other Financial and Risk Considerations – CalPERS vs. ACWA JPIA**

In addition to cost and plan design, the District must evaluate broader financial, administrative, legal, and operational considerations when comparing CalPERS and ACWA JPIA. These factors provide important context in assessing the overall impact of maintaining the current program versus transitioning to an alternative model.

**Table 5: Other Financial and Risk Considerations – CalPERS vs. ACWA JPIA**

Item	Considerations	CalPERS Medical Plans	ACWA JPIA Incentive Plan
1	Financial Stability (Trends)	Predictable, steady increases	More volatile (risk pool-driven)
2	Plan Variety	12 plans to choose from	6 plans to choose from
3	Administration & Governance	Costs are largely embedded in CalPERS. Simple administration.	District absorbs admin responsibility or outsourced through a vendor. Complicated administration.
4	Retiree / Vesting Risk	Low risk, status quo	Legal exposure since contract states that benefits are vested
5	OPEB Liability (~\$1.1M)	Liability unchanged.	Liability remains but with actuarial fluctuation.
6	Labor Relations	No change	Require negotiations (MOU, Individual agreements)
7	Termination Requirements	No action required	90-day notice + 5-year lockout



As reflected in the table above, CalPERS provides greater financial predictability, administrative simplicity, and overall institutional stability by maintaining the current structure. In contrast, transitioning to ACWA JPIA introduces increased variability in cost trends, additional administrative responsibilities, and potential legal and actuarial considerations related to retiree benefits and OPEB liability. The transition would also require labor negotiations and compliance with termination provisions.

While ACWA JPIA offers certain programmatic flexibility, the overall comparison indicates that remaining with CalPERS represents the lower-risk option from a financial, administrative, and operational perspective.

### **Fiscal Impact**

If remaining with CalPERS:

No structural change: projected renewal increases apply.

If Transitioning to ACWA JPIA:

- Standard Plan: approximately 2% increase ( approx. \$22,900 annually)
- Incentive Plan: approximately 2 to 3% decrease (approx. \$27,800 annually)
- Potential added administrative costs (not included above)
- OPEB liability impact subject to actuarial review

### **Attachments:**

1. HR Analysis of CalPERS Health vs ACWA JPIA Plans (2026 Current Workforce)
2. ACWA JPIA Employee Benefits Program – New Agency Process
3. CalPERS Health Contract – Resolution 2003-07

*Staff Report Prepared by Ren Berioso, Human Resources Manager*

# 02b - Attachment 1

## HR Analysis of CalPERS Health vs ACWA JPIA Plans (2026 Current Workforce)

2026 Medical Insurance Enrollees	Single	2-Party	Family	TOTAL
Anthem BC Select HMO	2	0	0	2
Anthem BC Traditional HMO	1	2	0	3
Blue Shield Access+ HMO	2	0	14	16
Kaiser Permanente	6	6	9	21
United Healthcare Alliance HMO	0	0	1	1
PERS Platinum*	0	1	2	3
<b>TOTAL</b>	<b>11</b>	<b>9</b>	<b>26</b>	<b>46</b>
<b>GRAND TOTAL</b>				

2026 Medical Insurance Enrollees	Single	2-Party	Family	TOTAL
Anthem BC Select HMO	\$1,925.36	\$0.00	\$0.00	\$1,925.36
Anthem BC Traditional HMO	\$1,128.53	\$4,514.12	\$0.00	\$5,642.65
Blue Shield Access+ HMO	\$1,835.82	\$0.00	\$3,411.98	\$5,247.80
Kaiser Permanente	\$5,814.30	\$11,628.60	\$22,675.77	\$40,118.67
United Healthcare Alliance HMO	\$0.00	\$0.00	\$2,263.98	\$2,263.98
PERS Platinum	\$0.00	\$2,863.62	\$7,445.42	\$10,309.04
<b>TOTAL</b>	<b>\$10,704.01</b>	<b>\$19,006.34</b>	<b>\$65,797.15</b>	<b>\$95,507.50</b>
<b>GRAND TOTAL</b>				

With CalPERS >>> MONTHLY ANNUALLY \$95,507.50 \$1,146,090.00  
 If total enrollees at 46 each month from 1/1/2026  
 If total enrollees at 46 end of 2026

With CalPERS plus OPEB >>> MONTHLY ANNUALLY \$97,877.50 \$1,174,530.00  
 If total enrollees at 46 each month from 1/1/2026 plus 5 OPEB  
 If total enrollees at 46 end of 2026 plus 5 OPEB

2026 ACWA JPIA Medical Insurance Costs (if BC/WVD opted for ACWA JPIA Standard)	Single	2-Party	Family	TOTAL
Anthem BC Select HMO (comparable to Anthem BC Value HMO)	\$2,173.48	\$0.00	\$0.00	\$2,173.48
Anthem BC Traditional HMO (comparable to Anthem BC CalCare HMO)	\$1,179.95	\$4,719.80	\$0.00	\$5,899.75
Blue Shield Access+ HMO (comparable to Anthem BC Value HMO)	\$2,173.48	\$0.00	\$40,318.04	\$42,491.52
Kaiser Permanente (comparable to Kaiser Traditional HMO)	\$5,077.80	\$10,155.60	\$21,174.39	\$36,407.79
United Healthcare Alliance HMO (comparable to Anthem BC Value HMO)	\$0.00	\$0.00	\$2,879.86	\$2,879.86
PERS Platinum (comparable to Anthem Classic PPO)	\$0.00	\$2,073.28	\$5,494.20	\$7,567.48
<b>TOTAL</b>	<b>\$10,604.71</b>	<b>\$16,948.68</b>	<b>\$69,866.49</b>	<b>\$97,419.88</b>
<b>GRAND TOTAL</b>				

\*Assuming all BlueShield and UHC enrollees shift to Anthem BC Value Plan.

With ACWA JPIA (S) >>> MONTHLY ANNUALLY \$97,419.88 \$1,169,038.56  
 If total enrollees at 46 each month from 1/1/2026  
 If total enrollees at 46 end of 2026

Variance Monthly	\$1,912.38
Variance Annually	(\$22,946.56)
	2.00%
	2.00%

2026 CalPERS Plan Rates (R3)	Single	2-Party	Family
Anthem BC Select HMO	\$962.68	\$1,925.36	\$2,502.97
Anthem BC Traditional HMO	\$1,128.53	\$2,257.06	\$2,934.18
Blue Shield Access+ HMO	\$917.91	\$1,835.06	\$2,386.57
Kaiser Permanente	\$969.05	\$1,938.10	\$2,519.53
United Healthcare Alliance HMO	\$870.76	\$1,741.52	\$2,263.98
PERS Platinum	\$1,431.81	\$2,863.62	\$3,722.71
OPEB	\$474.00	\$474.00	\$474.00

\*Plans listed are the ones employees opted during open enrollment

Insurance Plan	Medical Rates		
	Single	2-Party	Family
Region 3 - Los Angeles, Riverside, and San Bernardino			
Anthem Blue Cross Select HMO	\$962.68	\$1,925.36	\$2,502.97
Anthem Blue Cross Traditional HMO	\$1,128.53	\$2,257.06	\$2,934.18
Blue Shield Access+ HMO	\$917.91	\$1,835.06	\$2,386.57
Blue Shield Trio HMO	\$852.56	\$1,705.12	\$2,216.66
Health Net Salud y Más	\$740.11	\$1,480.22	\$1,924.29
Kaiser Permanente	\$969.05	\$1,938.10	\$2,519.53
UnitedHealthcare SignatureValue Alliance	\$870.76	\$1,741.52	\$2,263.98
UnitedHealthcare SignatureValue Harmony	\$765.51	\$1,531.02	\$1,990.33
PERS Platinum	\$1,431.81	\$2,863.62	\$3,722.71
PERS Gold	\$960.03	\$1,920.06	\$2,496.08

2026 ACWA JPIA Plan Rates - RV	Single	2-Party	Family
Anthem BC Value HMO	\$1,086.74	\$2,173.48	\$2,879.86
Anthem BC CalCare HMO	\$1,179.95	\$2,359.90	\$3,126.87
Kaiser Traditional HMO	\$846.30	\$1,692.60	\$2,352.71
Anthem Classic PPO	\$1,086.64	\$2,073.28	\$2,747.10

\*No comparator to Blue Shield Access+ HMO  
 \*No comparator to UHC Alliance HMO

**Employer Participation Requirements**  
Medical

**INCENTIVE RATES**  
Employees implementing these additional policies will receive a 4% discount on Anthem and Kaiser medical plan premiums. <sup>13</sup>

**ELIGIBILITY**

- All Employees who are eligible for enrollment in the JPIA medical plans must enroll. <sup>3</sup>
- Agency does not offer cash in lieu of benefits.

**PLANS OFFERED**

- Agency offers only JPIA-sponsored medical plans.

**EMPLOYER CONTRIBUTION TO PREMIUM**

- Contribution for dependents of employees must be at least 50% of the additional premium.

**OTHER CRITERIA**

- If retirees are covered, the employer must contribute at least 50% of the retiree only monthly premium for the exact cost plan for which the retiree is eligible.
- Early retiree population is less than 20% of total enrollment.

**ACWA JPIA 2026 Medical Plan Monthly Rates**  
OTHER SOUTHERN CALIFORNIA  
Fresno, Imperial, Inyo, Kern, Kings, Madera, Orange, Riverside, San Diego, San Luis Obispo, Santa Barbara & Tulare Counties

	Standard Rates			Incentive Rates (4%)		
	Single	Two-Party	Family	Single	Two-Party	Family
Anthem Blue Cross Classic PPO	1,036.64	2,073.28	2,747.10	995.17	1,990.34	2,637.20
Advantage PPO	812.35	1,624.50	2,417.46	875.76	1,751.52	2,300.76
Consumer/Divert Health Plan (CDHP)	829.31	1,658.62	2,197.67	796.14	1,592.28	2,109.77
CalCare HMO	1,179.95	2,359.90	3,126.87	1,132.75	2,265.50	3,001.79
Value HMO	1,066.74	2,133.48	2,879.86	1,043.27	2,086.54	2,764.67

*Some zip codes in the above counties may be in the Kaiser North service area. See the JPIA's Other North region rate sheet for the applicable premiums.*

	Standard Rates			Incentive Rates (4%)		
	Single	Two-Party	Family	Single	Two-Party	Family
Kaiser South Traditional HMO	846.30	1,692.60	2,352.71	812.45	1,624.90	2,268.61
HMO with Optical	881.88	1,723.76	2,396.03	827.40	1,654.80	2,300.17
Value HMO	773.56	1,547.12	2,150.50	742.62	1,485.24	2,064.48
Consumer/Divert Health Plan (CDHP)	612.35	1,224.70	1,702.33	587.66	1,175.72	1,634.25

**2026 ACWA JPIA Medical Insurance Costs (if BC/WVD opted for ACWA JPIA Incentive Rates)**

	Single	2-Party	Family	TOTAL
Anthem BC Select HMO (comparable to Anthem BC Value HMO)	\$2,086.54	\$0.00	\$0.00	\$2,086.54
Anthem BC Traditional HMO (comparable to Anthem BC CalCare HMO)	\$1,132.75	\$4,531.00	\$0.00	\$5,663.75
Blue Shield Access+ HMO (comparable to Anthem BC Value HMO)	\$2,086.54	\$0.00	\$38,705.38	\$40,791.92
Kaiser Permanente (comparable to Kaiser Traditional HMO)	\$4,874.70	\$9,749.40	\$20,327.49	\$34,951.59
United Healthcare Alliance HMO (comparable to Anthem BC Value HMO)	\$0.00	\$0.00	\$2,764.67	\$2,764.67
PERS Platinum (comparable to Anthem Classic PPO)	\$0.00	\$1,990.34	\$5,274.40	\$7,264.74

**TOTAL** \$10,180.53 \$16,270.74 \$67,071.94 **\$83,523.21**

With ACWA JPIA (IP) >>> MONTHLY \$83,523.21 / If total enrolls at 46 each month from 1/1/2026  
ANNUALLY \$1,122,278.52 / If total enrolls at 46 end of 2026

With ACWA JPIA (IP) plus OPEB >>> MONTHLY \$95,554.46 / If total enrolls at 46 each month from 1/1/2026 plus 5 OPEB  
ANNUALLY \$1,146,653.52 / If total enrolls at 46 end of 2026 plus 5 OPEB

Variance Monthly	\$2,323.04	-2.37%	<sup>14</sup> Includes 5 OPEB enrollees
Variance Annually	\$27,876.48	-2.37%	<sup>14</sup> Includes 5 OPEB enrollees

**2026 ACWA JPIA Plan Rates - IP**

	Single	2-Party	Family
Anthem BC Value HMO	\$1,043.27	\$2,086.54	\$2,764.67
Anthem BC CalCare HMO	\$1,132.75	\$2,265.50	\$3,001.79
Kaiser Traditional HMO	\$812.45	\$1,624.90	\$2,258.61
Anthem Classic PPO	\$995.17	\$1,990.34	\$2,637.20
OPEB	\$406.23	\$406.23	\$406.23

<sup>14</sup>No comparator to Blue Shield Access+ HMO  
<sup>15</sup>No comparator to UHC Alliance HMO

**AT-A-GLANCE:**

PROVIDERS	Monthly Cost	Yearly Cost	OPEB (K\$)	TOTAL MONTHLY with OPEB	TOTAL YEARLY with OPEB	VARIANCE MONTHLY (- CalPERS)	VARIANCE YEARLY (- CalPERS)	% VALUE
CalPERS	\$95,507.50	\$1,146,090.00	\$2,370.00	\$97,877.50	\$1,174,530.00	N/A	N/A	
ACWA-JPIA (Standard No OPEB)	\$97,419.88	\$1,169,038.56	N/A	\$97,419.88	\$1,169,038.56	\$1,912.38	\$22,948.56	2.00%
ACWA-JPIA (Incentive with OPEB)	\$93,523.21	\$1,122,278.52	\$2,031.25	\$95,554.46	\$1,146,653.52	-\$2,323.04	-\$27,876.48	-2.37%

**Notes:**

- 1) The cost of medical insurance for the additional fully-benefited staff (2026 pending Board approval) is budgeted with the highest cost of the most popular plan.
- 2) OPEB for CalPERS is a fixed \$474/month per retiree. ACWA-JPIA offers incentive for including OPEB at 50%/month of the lowest quality plan cost per employee and dependents. (value is \$406.25 per retired annuitant)
- 3) As of the current, we have 5 retirees in the District books.

**Summary Analysis**

The comparison shows that CalPERS and ACWA-JPIA health plans are essentially cost-neutral, with only minor differences. The ACWA-JPIA Standard (no OPEB) option is about 2% more expensive (roughly \$1,912.38 per month and \$22,948.56 per year) than CalPERS, while the ACWA-JPIA Incentive (with OPEB) option is -2.37% cheaper (roughly \$2,323.04 less per month and \$27,876.48 per year).

**Conclusion**

Given that the financial difference is negligible and CalPERS offers long-term stability, established infrastructure, and administrative familiarity, staying with CalPERS is the more prudent choice unless ACWA-JPIA provides significantly better plan coverage or strategic advantages beyond cost (e.g., enhanced benefits flexibility, lower long-term rate risk, or improved member support).

### JPIA Employee Benefits Medical Program – Review Process

As a part of the initial review process for entry into the JPIA Employee Benefits Medical program, please complete the following steps:

- Review the JPIA Employee Benefits participation requirements and retiree policy requirements in the quote packet you were provided and confirm that your agency will be able to follow these practices. Optimally, a call or visit can be set up to go over these requirements with you.
- **IF YOU ARE CURRENTLY WITH CALPERS for *health benefits*, please read the attached **Information for Agencies Considering a Move from CalPERS.****
- If you wish to move forward, we will ask you for the items listed below. For certain items, templates and forms will be given to you for completion. The following documents should be provided to JPIA Employee Benefits (email to [jrech@acwajpia.com](mailto:jrech@acwajpia.com)) for review.
  - a) Employee census (A template will be sent to you that includes the specific census information that should be provided to ACWA JPIA.)
    - i) Include waivers (for any reason) and any COBRA participants
    - ii) Include retirees and/or directors who are eligible for/enrolled in coverage through your agency's health plan
  - b) Medical Application (form will be provided)
  - c) Current employee handbook, MOU or policy manual
  - d) Large claims disclosure statement – please complete to the best of your knowledge (form will be provided)
  - e) Current carrier and health plan information including:
    - i) In force rates and benefits (e.g. benefit summary or evidence of coverage)
    - ii) Last health plan renewal letter (from medical carrier) with rates
- If your agency is new to JPIA programs (i.e. not currently participating in JPIA Property, Liability, Workers' Comp, or Employee Benefits), make note of the additional steps needed for joining ACWA and ACWA JPIA (see next page).

JPIA Employee Benefits will review the information provided and make a determination regarding your agency's entry into the JPIA Employee Benefits Medical Program. If we have any questions, we will contact you for clarification.

NOTE: We strongly recommend that agencies do not move forward with obtaining internal approvals (i.e. staff, board or union) until JPIA has made its determination.

If you have any questions about any of the above steps or the status of your request, please email Jackie Rech at [jrech@acwajpia.com](mailto:jrech@acwajpia.com) or call 916-474-1773.

## For Agencies New to ACWA JPIA

If your agency is new to ACWA JPIA, and you are approved to join the JPIA Employee Benefits program, the following steps must also be completed:

1. Become a member of [ACWA](#) (Association of California Water Agencies). We can provide a contact name at ACWA who can help you with membership.
2. Become a member of ACWA JPIA:
  - a) Pass a board resolution agreeing to the JPA Agreement. The JPA Agreement can be found [here](#).
  - b) Sign the JPA Agreement.
  - c) Provide confirmation of ACWA membership. NOTE: ACWA must receive check for dues before being considered officially approved for ACWA membership.
  - d) Obtain JPIA Executive Committee approval. Your agency will be presented for membership by JPIA Employee Benefits at the next JPIA ExCo meeting, if the previous steps have been completed.
  - e) Designate a District Director to serve as an ACWA JPIA Director\*. Designate a staff member or another Director to serve as an alternate.

\* All of our member agency Directors, along with staff or any involved or interested parties, are invited to our board meetings in May and November. Attendance isn't required, but is encouraged. For governance purposes, this full board elects an Executive Committee with nine members who approve business throughout the year at more frequent meetings.

## For Agencies Considering a Move from CalPERS

Below are some of the significant differences between JPIA and CalPERS rules and administration that should be reviewed when considering a move from CalPERS health benefits to JPIA medical. This is not a complete list. Care should be taken to understand the differences between CalPERS benefit plans and administration and those of ACWA JPIA.

- Agencies must follow JPIA Participation requirements to join JPIA medical.
  - A. JPIA has minimum contribution and other requirements for member agencies that may not match those required by CalPERS.
- JPIA does not handle COBRA administration. Agencies may administer COBRA in-house or may engage a COBRA administrator.
- JPIA does not handle retiree health billing administration. Agencies may administer retiree billing in-house or may engage a billing administrator.
- Agencies can continue to participate in CalPERS pension and have health coverage elsewhere. If your agency offers retiree health coverage through ACWA JPIA, the retirees would still have their pensions through CalPERS.
- Retiree health coverage with JPIA is not driven by CalPERS pension or health eligibility rules. Being eligible for a CalPERS pension does not automatically confer retiree health coverage through JPIA. Whether a terminating employee draws their CalPERS pension has no bearing on eligibility for JPIA retiree health benefits. Eligibility is driven solely by age and years of service at your agency.
- Upon termination of health coverage, CalPERS does not allow anyone to remain with CalPERS coverage including COBRAs and retirees, unless those retirees are receiving their retiree coverage due to service with another agency (rare).
- Agencies must follow JPIA Retiree Health Policy requirements to join JPIA medical. Please note:
  - A. Agencies are **not** required to offer retiree health benefits.
  - B. JPIA minimum age for retirement is 50 years of age **and** minimum service of five years at the agency, **not** five years as a CalPERS participant.
    - i. Agencies may require a higher age or years of service to qualify for retiree health benefits and most do.
    - ii. An agency's retiree health policy may end retiree health coverage at a certain age or number of years of coverage, such as age 65 or after ten years.
  - C. JPIA does not allow disability retirements unless the employee already meets the agency's retiree health coverage requirements, and those requirements meet JPIA's minimum thresholds.
    - i. For example, if an agency's minimum age for retirement is 60 years and minimum service required is ten years, and an employee becomes disabled at 55 with ten years of service, they would not be eligible for retiree health coverage through JPIA. They should be offered COBRA instead.



**RESOLUTION ELECTING TO BE SUBJECT TO PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AND FIXING THE EMPLOYER'S CONTRIBUTION FOR EMPLOYEES AND THE EMPLOYER'S CONTRIBUTION FOR ANNUITANTS AT DIFFERENT AMOUNTS**

**WHEREAS,** Government Code Section 22850 provides the benefits of the Public Employees' Medical and Hospital Care Act to employees and annuitants of local agencies contracting with the Public Employees' Retirement System on proper application by a local agency; and

**WHEREAS,** Government Code Section 22857 provides that a contracting agency may fix the amount of the employer's contribution for employees and the employer's contribution for annuitants at different amounts provided that the monthly contribution for annuitants shall be annually increased by an amount not less than 5 percent of the monthly contribution for employees, until such time as the amounts are equal; and

**WHEREAS,** **Beaumont Cherry Valley Water District**, hereinafter referred to as Public Agency is a local agency contracting with the Public Employees' Retirement System; and

**WHEREAS,** The Public Agency desires to obtain for its employees and annuitants the benefit of the Act and to accept the liabilities and obligations of an employer under the Act and Regulations; now, therefore, be it

**RESOLVED,** That the Public Agency elect, and it does hereby elect, to be subject to the provisions of the Act; and be it further

**RESOLVED,** That the employer's contribution for each employee shall be the amount necessary to pay the full cost of his enrollment, including the enrollment of his family members in a health benefits plan up to a maximum of **\$474.00** per month; and be it further;

**RESOLVED,** That the employer's contribution for each annuitant shall be the amount necessary to pay the cost of his enrollment, including the enrollment of his family members, in a health benefits plan up to a maximum of **(see calculation sheet)** per month; and be it further


**RESOLVED,** That the employer's contribution for each annuitant shall be increased annually by **5** percent of the monthly contribution for employees, until such time as the contributions are equal;


And that the contributions for employees and annuitants shall be in addition to those amounts contributed by the Public Agency for administrative fees and to the Contingency Reserve Fund; and be it further

**RESOLVED,** That the executive body appoint and direct, and does hereby appoint and direct, C.J. Butcher to file with the Board of Administration of the Public Employees' Retirement System a verified copy of this Resolution, and to perform on behalf of said Public Agency all functions required of it under the Act and Regulations of the Board of Administration; and be it further

**RESOLVED,** That coverage under the Act be effective on **May 1, 2002.**

Adopted at a regular/special meeting of the Board of Directors of the BCVWD  
at 7.00pm this 13<sup>th</sup> day of August 2003.

Signed:   
Gerald H. Brey  
President of the Board of Directors of the  
Beaumont Cherry Valley Water District

Attest:   
C.J. Butcher  
Secretary of the Board of Directors of the  
Beaumont Cherry Valley Water District

**RESOLUTION 99-7**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE  
BEAUMONT-CHERRY VALLEY WATER DISTRICT  
ELECTING TO BE SUBJECT TO THE PUBLIC EMPLOYEES' MEDICAL  
AND HOSPITAL CARE ACT  
FIXING THE EMPLOYER'S CONTRIBUTION FOR EMPLOYEES  
AND ANNUITANTS AT DIFFERENT AMOUNTS**

**WHEREAS,** (1) Government Code Section 22850 extends the benefits of the Public Employees' Medical and Hospital Care Act to employees of contracting agencies on proper application by an agency; and

**WHEREAS,** (2) Government Code Section 22754 (g) defines any special District as a contracting agency; and

**WHEREAS,** (3) Government Code Section 22857 provides that a contracting agency may fix the amount of the employer's contribution for employees and the employer's contribution for retired employees and survivors at different amounts provided that the monthly contribution for retired employees and survivors shall be annually increased by an amount not less than 5 percent of the monthly contribution for employees, until such time as the amounts are equal; and

**WHEREAS,** (4) A Special District is hereby defined as a non-profit, self-governed public agency within the State of California, and comprised solely of public employees performing a governmental rather than proprietary function, and

**WHEREAS,** (5) Beaumont-Cherry Valley Water District hereinafter referred to as Special District is an entity meeting the above definition; and

**WHEREAS,** (6) The Special District desires to obtain for its active and retired employees and survivors the benefit of the Act and to accept the liabilities and obligations of an employer under the Act and Regulations;

**NOW, THEREFORE, BE IT RESOLVED,**

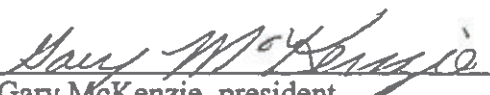
- (a) That the Special District elect, and it does hereby elect, to be subject to the provisions of the Act; and be it further resolved,
- (b) That the employer's contribution for each employee shall be the amount necessary to pay the full cost of his enrollment, including the enrollment of his family members in a health benefits plan up to a maximum of \$474 per month; and be it further resolved,

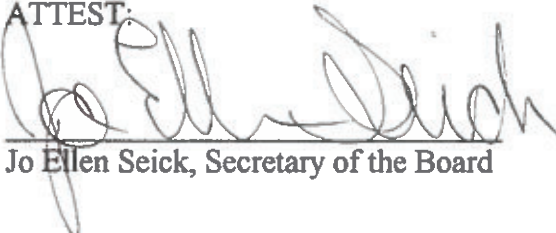
- (c) That the employer's contribution for each retired employee or survivor shall be the amount necessary to pay the cost of his enrollment, including the enrollment of his family members, in a health benefits plan up to a maximum of \$1 per month; and be it further resolved,
- (d) That the employer's contribution for each retired employee or survivor shall be increased annually by 5% of the monthly contribution for employees, until such time as the contributions are equal;

And that the contributions for active and retired employees and survivors shall be in addition to those amounts contributed by the Special District for administrative fees and to the contingency Reserve Funds; and be it further resolved,

- (e) That the executive body appoint and direct, and does hereby appoint and direct, the Assistant Manager to file with the Board of Administration of the Public Employees' Retirement System a verified copy of this Resolution, and to perform on behalf of said Special District all functions required of it under the Act and Regulations of the Board of Administration; and be it further resolved,
- (f) That the officer appointed pursuant to section (e) will advise the Board of Administration of the Public Employees' Retirement System if the District ceases to be a public agency as defined in section (4) above; and be it further resolved,
- (g) That coverage under the Act be effective on June 1, 1999.

**ADOPTED** at a Special Meeting of the Board of Directors of the Beaumont-Cherry Valley Water District, at Beaumont, CA this 31<sup>st</sup> day of March 1999.

  
Gary McKenzie, president

ATTEST:  
  
Jo Ellen Seick, Secretary of the Board

FILED: APRIL 22, 1999  
EFFECTIVE DATE: JUNE 1, 1999

  
PUBLIC AGENCY COORDINATOR

# BEAUMONT-CHERRY VALLEY WATER DISTRICT

## DIRECTORS

Gary McKenzie

President

Dave Andrews

Vice President

William Hurlbirt

David L. Sumner

Joseph Voigt

P.O. Box 2037

560 Magnolia Avenue

Beaumont, California 92223-2258

Telephone 909-845-9581

Fax 909-845-0159

## OFFICERS

Jo Ellen Seick

Secretary of the Board

Dave L. Sumner

Treasurer

J.C. Reichenberger

Parsons Engineering Science

Engineer

Jeffry Ferre

General Counsel

May 19, 1999

Ms. Rosie Jimenez  
CALPERS  
Administrative/Contract Unit  
P. O. Box 942714  
Sacramento CA 94229-2714

Dear Ms. Jimenez:

Enclosed please find District Resolution 99-8 regarding health benefit coverage for the District's elected members. Although the resolution was adopted the present elected officials do not wish to participate at this time. Donna Beaumont suggested the District proceed with filing the resolution with CalPERS in order to afford coverage to elected members when they should choose to participate.

Thank you for your assistance throughout our decision-making process. Please feel free to contact me if you have any questions.

Sincerely,



Jo Ellen Seick  
Finance/Business Manager

Enclosure

700

**RESOLUTION 99-8**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE  
BEAUMONT-CHERRY VALLEY WATER DISTRICT  
ELECTING TO BE SUBJECT TO THE PUBLIC EMPLOYEES'  
MEDICAL AND HOSPITAL CARE ACT ONLY WITH RESPECT TO  
ELECTED MEMBERS OF THE DISTRICT  
FIXING  
THE DISTRICT'S CONTRIBUTION FOR ELECTED MEMBERS  
AND THE EMPLOYER'S CONTRIBUTION FOR ANNUITANTS  
AT DIFFERENT AMOUNTS**

**WHEREAS,** (1) The Public Employees' Medical and Hospital Care Act provides that a contracting agency may elect, upon proper application, to participate under the Act with respect to its elected members of its Board of Directors ("Board Members"); and

**WHEREAS,** (2) Government Code Section 22754 (g) defines any Special District as a contracting agency; and

**WHEREAS,** (3) Government Code Section 22857 provides that a contracting agency may fix the amount of the employer's contribution for elected Board Members and the employer's contribution for retired elected Board Members and survivors at different amounts provided that the monthly contribution for retired elected Board Members and survivors shall be annually increased by an amount not less than 5 percent of the monthly contribution for elected Board Members, until such time as the amounts are equal; and

**WHEREAS,** (4) A Special District is hereby defined as a non-profit, self-governed public agency within the State of California, and comprised solely of public employees performing a governmental rather than proprietary function, and

**WHEREAS,** (5) Beaumont-Cherry Valley Water District hereinafter referred to as Special District is an entity meeting the above definition; and

**WHEREAS,** (6) The Special District desires to obtain for the members of the Board of Directors who are active and retired elected Board Members of the agency, the benefit of the Act and to accept the liabilities and obligations of an employer under the Act and Regulations; and

**WHEREAS,** (7) Government Code Section 53208.5(b) prohibits any elective member of a legislative body whose service first commences on and after January 1, 1995, from receiving health and welfare benefits greater than the most generous schedule of benefits being received by any category of non-safety employees; and

**WHEREAS,** (8) Government Code Section 53201(c) (2) prohibits a local agency that did not provide benefits to former elective members of a legislative body before January 1, 1994, from providing benefits after January 1, 1994, unless the members participate on a self-pay basis; and

**WHEREAS**, (9) Government Code Section 53201(c)(1) provides that a legislative body that provided benefits to former elected Board Members shall not provide benefits to any person first elected to a term of office that begins on or after January 1, 1995, unless the members participate on a self-pay basis or was fully vested prior to January 1, 1995.

**NOW THEREFORE BE IT RESOLVED,**

- (a) That the Special District elect, and it does hereby elect, to be subject to the provisions of the Act; and be it further resolved
- (b) That the employer's contribution for each elected Board Member shall be the amount necessary to pay the full cost of their enrollment, including the enrollment of their family members in a health benefits plan up to a maximum of \$16 per month; and be it further resolved
- (c) That the employer's contribution for each retired elected Board Member or survivor shall be the amount necessary to pay the cost of their enrollment, including the enrollment of their family members, in a health benefits plan up to a maximum of \$1 per month; and be it further resolved
- (d) That the employer's contribution for each retired elected Board Member or survivor shall be increased annually by 5% of the monthly contribution for elected Board Members, until such time as the contributions are equal;


And that the contributions for active and retired elected Board Members and survivors shall be in addition to those amounts contributed by the Special District for administrative fees and to the contingency Reserve Funds; and be it further resolved,

- (e) That the executive body appoint and direct, and does hereby appoint and direct, the Assistant Manager to file with the Board of Administration of the Public Employees' Retirement System a verified copy of this Resolution, and to perform on behalf of said Special District all functions required of it under the Act and Regulations of the Board of Administration; and be it further resolved
- (f) That coverage under the Act be effective on July 1, 1999.

**ADOPTED** at a Special meeting of the Board of Directors of the Beaumont-Cherry Valley Water District, at Beaumont, California, this 28<sup>th</sup> day of April 1999.

ATTEST:

  
Gary McKenzie, President

  
Jo Ellen Seick, Secretary of the Board

5-24-99

EFFECTIVE DATE: 7-1-99

APPROVED: 



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 2c**

**Legislative Action and Issues Update**

**FEDERAL**

**1. EPA Proposes Significant Revisions to PFAS Drinking Water Rule (UPDATE)**

On May 18, 2026, EPA announced two significant proposed changes to the federal PFAS drinking water regulations:

- EPA proposes to retain the national drinking water standards for PFOA and PFOS, while allowing eligible public water systems to request up to a two-year extension (to 2031) to achieve compliance.
  - EPA also proposes to rescind the drinking water standards for PFHxS, PFNA, GenX (HFPO-DA), and the Hazard Index mixture, citing procedural deficiencies in the original rulemaking. EPA has stated it intends to reconsider regulation of these compounds through a new rulemaking process. Public comments are due July 20, 2026.
- Why it matters for water districts
- Compliance planning remains in flux.
  - Water systems may receive additional time for PFOA/PFOS treatment projects while EPA reevaluates standards for other PFAS compounds.
  - Water agencies continue to monitor the rulemaking because it may significantly affect future compliance obligations and capital planning.

**2. Federal Grant Administration Changes Raise Concerns (NEW)**

The National Special Districts Association (NSDA), supported by CSDA, has expressed concerns regarding a proposed Office of Management and Budget (OMB) rule that would substantially revise federal grant administration requirements.

According to NSDA, the proposal could:

- allow federal agencies to terminate grants under broader circumstances;
- add additional political review of grant awards;
- increase administrative requirements that could delay infrastructure projects.

NSDA has requested a 45-day extension of the public comment period to allow local governments and special districts additional time to evaluate the proposal and provide feedback.

Why it matters for water districts

Many California water districts rely on federal grants for infrastructure, emergency preparedness, cybersecurity, and drinking water improvements. Changes to grant administration requirements could affect funding certainty and project delivery.

*(I like this addition—it is timely, directly relevant to special districts, and not tied to a single bill.)*

### 3. Federal Permitting Reform Continues

The U.S. Army Corps of Engineers continues implementation of its "Building Infrastructure, Not Paperwork" (BINP) initiative, which is intended to accelerate Civil Works projects and streamline federal permitting.

The initiative focuses on:

- reducing permitting timelines;
- increasing use of technology and geospatial tools;
- improving transparency and consistency in project reviews; and
- prioritizing high-impact infrastructure projects.

Federal permitting reform also remains an active topic in Congress through consideration of measures such as the PERMIT Act and SPEED Act.

Why it matters for water districts

Streamlined permitting could reduce project delivery times for water infrastructure, flood control, groundwater recharge, and other public works projects.

CHANGES MADE	NO CHANGES MADE	NEW SINCE LAST UPDATE	OF INTEREST TO BOARD	BILL IS DEAD
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Issue	Status	Description
HJ Res 18 re Lead and Copper	1/13/25 Introduced; referred to House Committee on Energy and Commerce. 6/30/26 No change in status.	Providing for congressional disapproval of EPA's Lead and Copper Rule Improvements (LCRI), which requires water systems to replace lead and certain galvanized service lines under their control within 10 years.
HJ Res 44 re Lead and Copper	2/12/25 Introduced; referred to House Committee on Energy and Commerce. 6/30/26 No change in status.	Companion Congressional Review Act resolution disapproving EPA's Lead and Copper Rule Improvements (LCRI), which would nullify the rule if enacted.
HR 132 Western Water Accelerated Revenue Repayment Act	1/3/25 Introduced; referred to House Committee on Natural Resources. 6/30/26 No change in status.	Permanently authorizes WIIN Act provisions allowing certain western water users to prepay Bureau of Reclamation repayment contracts and directs a portion of receipts to the Reclamation Water Storage Account.
HR 231 Colorado River Basin System Conservation Extension Act of 2025	1/7/25 Introduced. 1/23/25 Hearings held; amended. 6/30/26 No change in status.	Reauthorizes the Colorado River System conservation pilot program through FY2026 to support conservation projects intended to increase water levels in the Upper Colorado River Basin and Lake Mead.
HR 337 To provide technical and financial assistance for groundwater recharge, aquifer storage, and water source substitution projects	1/13/25 Introduced; referred to House Committee on Natural Resources. 6/30/26 No change in status.	Would allow unobligated Bureau of Reclamation western water infrastructure funds to support groundwater recharge, aquifer storage and recovery, and water source substitution projects for FY2026-2031.
HR 338 Every Drop Counts Act	1/13/25 Introduced; referred to House Committee on Natural Resources. 6/30/26 No change in status.	Expands Reclamation's Small Storage Program eligibility for groundwater recharge and storage projects and extends the program authority for five years.

Issue	Status	Description
HR 605 Headwaters Protection Act of 2025	1/22/25 Introduced; referred to House Committee on Agriculture. 2/28/25 Referred to Subcommittee on Conservation, Research, and Biotechnology. 6/30/26 No change in status.	Reauthorizes and improves the Water Source Protection Program under the Healthy Forests Restoration Act, supporting forest and watershed work that protects headwaters and drinking water supplies.
HR 1255 Investing in Our Communities Act	2/12/25 Introduced; referred to House Committee on Ways and Means. 6/30/26 No change in status.	Restores tax-exempt advance refunding for municipal bonds, which could help state and local governments refinance debt and invest in infrastructure projects more efficiently.
HR 1267 Water Systems PFAS Liability Protection Act	2/12/25 Introduced; referred to committees and to the Subcommittee on Water Resources and Environment. 6/30/26 No change in status.	ACWA: Support. Would exempt specified water systems, wastewater utilities, stormwater permittees, wholesale water agencies, and related public entities from CERCLA liability for PFAS releases when acting as passive receivers and managing PFAS consistent with applicable law.
HR 1285 Water Infrastructure Subcontractor and Taxpayer Protection Act of 2025	2/13/25 Introduced; referred to committees and to the Subcommittee on Water Resources and Environment. 6/30/26 No change in status.	Amends WIFIA to establish payment and performance security requirements for water infrastructure projects.
HR 1871 Water Conservation Rebate Tax Parity Act	3/5/25 Introduced; referred to House Committee on Ways and Means. 6/30/26 No change in status.	Clarifies that water conservation, efficiency, stormwater, and wastewater management rebates or subsidies are not taxable income, while preventing a double federal tax benefit.
HR 2093 To amend the Federal Water Pollution Control Act with respect to permitting terms, and for other purposes	3/14/25 Introduced; referred to House Subcommittee on Water Resources and Environment. 6/30/26 No change in status.	ACWA-supported measure that would extend maximum NPDES permit terms for local wastewater and water recycling permits from 5 to 10 years.
HR 2344 Water Intelligence, Security, and Cyber Threat Protection Act	3/25/25 Introduced; referred to House Committees on Transportation and Infrastructure, Energy and Commerce, and Water Resources and Environment. 6/30/26 No change in status.	Strengthens cybersecurity support for drinking water and wastewater utilities by expanding access to WaterISAC threat intelligence and risk mitigation resources.
HR 2594 To establish a Water Risk and Resilience Organization to develop risk and resilience requirements for the water sector	4/2/25 Introduced; referred to House Committees on Water Resources and Environment, Transportation, and Energy and Commerce. 6/30/26 No change in status.	Would establish a Water Risk and Resilience Organization to develop risk and resilience requirements for the water sector.
HR 2766 Special District Fairness and Accessibility Act	3/18/26 Committee consideration and markup held; ordered to be reported, as amended, by a 32-8 vote. 6/30/26 No further action; awaiting House floor consideration.	CSDA/NSDA priority. Would establish a first-ever formal federal definition of special district and direct OMB to issue guidance ensuring special districts are recognized as local governments for appropriate federal financial assistance.

Issue	Status	Description
HR 2940 Advancing Water Reuse Act	4/17/25 Introduced; referred to House Committee on Ways and Means. 6/30/26 No change in status.	Would amend the Internal Revenue Code to provide an investment tax credit for certain water reuse projects, including recycled water use by manufacturers, data centers, and other industrial entities.
HR 3888 Water Quality Criteria Development and Transparency Act	6/10/25 Introduced; referred to House Committee on Transportation and Infrastructure. 6/25/25 Advanced from committee. 6/30/26 No change in status.	Would subject EPA Clean Water Act section 304(a) water quality criteria to notice-and-comment rulemaking and provide limited judicial review to improve transparency and accountability.
HR 3934 Water Quality Standards Attainability Act	6/11/25 Introduced; referred to House Committee on Transportation and Infrastructure and Subcommittee on Water Resources and Environment. 6/30/26 No change in status.	Would require water quality standards reviews to consider cost, commercial availability of treatment technologies, and cost-effectiveness of combined sewer overflow controls.
HR 3898 Promoting Efficient Review for Modern Infrastructure Today Act (PERMIT Act)	12/11/25 Passed House. 12/15/25 Received in Senate; read twice and referred to Senate Committee on Environment and Public Works. 6/30/26 No further action.	Would amend the Clean Water Act to make targeted reforms related to waters of the United States, permitting, and other matters. Related to broader federal permitting reform discussions affecting water and infrastructure projects.
HR 4776 Standardizing Permitting and Expediting Economic Development (SPEED) Act	12/18/25 Passed House. 12/18/25 Received in Senate; read twice and referred to Senate Committee on Environment and Public Works. 6/30/26 No further action.	Would streamline NEPA review for infrastructure and energy projects by expanding categorical exclusions, limiting judicial review timelines, and setting stricter agency deadlines. Senate prospects remain uncertain.
H.R. 5513 Water Infrastructure Resiliency Act	9/22/25 Introduced; referred to House Subcommittee on Water Resources and Environment. 6/30/26 No change in status.	Would clarify that Clean Water State Revolving Fund assistance may be used for modern water management technology, including monitoring software, leak detection tools, and real-time data dashboards.
S 154 Colorado River Basin System Conservation Extension Act	1/21/25 Referred to Senate Committee on Energy and Natural Resources. 6/18/25 Passed Senate without amendment. 6/23/25 Held at House desk. 6/30/26 No change in status.	Extends through FY2026 the Bureau of Reclamation's pilot projects to increase water levels in the Upper Colorado River Basin and Lake Mead during drought conditions.
S 386 Critical Water Resources Prioritization Act of 2025	2/4/25 Read twice and referred to Senate Committee on Environment and Public Works. 6/30/26 No change in status.	Would amend the Endangered Species Act to provide exemptions from consultation requirements for agency actions that fulfill critical human water needs.
S 857 Water Conservation Rebate Tax Parity Act	3/5/25 Read twice and referred to Senate Committee on Finance. 6/30/26 No change in status.	Senate companion to HR 1871. Would exempt homeowners from federal income tax on rebates from water utilities for conservation and runoff management improvements.

Issue	Status	Description
S 2007 Financing Lead Out of Water Act of 2025	6/10/25 Introduced; referred to Senate Committee on Finance. 6/30/26 No change in status.	Would facilitate financing of lead service line replacement through tax-exempt bonds as water systems work toward compliance with federal replacement requirements.
S 3590 Water Infrastructure Resilience and Sustainability Act of 2026 (also HR 5566)	1/7/26 Introduced; read twice and referred to Senate Committee on Environment and Public Works. 6/30/26 No further action.	ACWA supports. Would reauthorize three EPA water infrastructure resilience and sustainability grant programs for drinking water, wastewater, and stormwater systems facing natural disasters, extreme weather, and cybersecurity threats.
HR 7845 DROUGHT Act of 2026 (Drought Relief Obtained Using Government Help Today Act of 2026)	3/5/26 Introduced; referred to House Committees on Transportation and Infrastructure and Energy and Commerce. 3/6/26 Referred to Subcommittee on Water Resources and Environment. 6/30/26 No further action.	New since last update. Would amend WIFIA to modify federal assistance limits for water infrastructure projects in states experiencing severe drought and for regionally or nationally significant projects.
S 4536 Protecting America's Drinking Water from Extreme Temperatures Act of 2026	5/14/26 Introduced; read twice and referred to Senate Committee on Environment and Public Works.	New since last update. Would amend the Safe Drinking Water Act to allow Midsized and Large Drinking Water System Infrastructure Resilience and Sustainability Program grants to be used for projects increasing resilience to extreme heat and freezing conditions.

**CALIFORNIA**

**End of Legislative Session 2026: Aug. 31, 2026 – Final day for each house to pass bills Sept. 30, 2026 – Deadline for Governor’s signature or veto**

**Initiative 25-0006A1 (Initiative 1983) — Local Tax Approval Threshold**

A statewide initiative has qualified for the November 2026 ballot that would significantly restrict local governments’ ability to raise revenue. The measure would require two-thirds voter approval for locally proposed special taxes initiated by voters, replacing the current simple majority threshold. It would also prohibit certain real estate transfer taxes in charter cities and invalidate existing locally approved property-related taxes that do not meet the new threshold after a two-year period.

The measure could invalidate certain locally approved property-related taxes that did not meet that threshold after a two-year period.

Under existing law, most local agency special taxes and general obligation bonds already require two-thirds voter approval, with limited exceptions such as school bonds, which may be approved at 55 percent. As a result, the initiative is primarily aimed at voter-initiated tax measures that may currently pass with a simple majority, rather than traditional agency financing mechanisms.

Fiscal analyses estimate the measure could result in annual revenue losses to local governments totaling up to several billion dollars statewide, depending on local conditions and future voter actions.

CSDA has noted the initiative could have significant impacts on special districts and local agencies, including potential loss of previously approved revenue measures and increased difficulty in securing future funding.

**California Chamber of Commerce CEQA Reform Initiative — November 2026 Ballot**

The California Chamber of Commerce has advanced a statewide ballot initiative, known as the “Building an Affordable California Act,” which has qualified for the November 2026 ballot and would significantly streamline the California Environmental Quality Act (CEQA). The measure proposes to establish mandatory timelines for environmental review, shorten public comment periods, and limit judicial review for projects designated as “essential,” including housing, water infrastructure, energy, transportation, and public safety projects.

The initiative is intended to accelerate project delivery by reducing permitting delays and litigation, but it represents one of the most significant proposed overhauls of CEQA in decades and is expected to generate substantial debate among business, environmental, and local government stakeholders.

Status: Qualified for the November 2026 statewide ballot; campaign activity is ongoing and expected to be a high-profile issue leading into the election.

**Budget Discussions Continue to Focus on Water Infrastructure**

Budget discussions could influence grant opportunities available to local water agencies. ACWA has continued advocating for funding in the 2026-27 State Budget, including:

- implementation of Proposition 4 bond funding;
- support for Healthy Rivers and Landscapes agreements;
- continued investment in flood forecasting and water infrastructure;
- funding for Safe and Affordable Drinking Water (SAFER) programs.

**Advanced Clean Fleets Rule Remains Active Regulatory Issue**

Although not a legislative proposal, ACWA recently submitted comments on additional amendments to CARB’s Advanced Clean Fleets Regulation and encouraged member agencies to participate in the rulemaking process. The regulation continues to affect long-term fleet replacement planning for public agencies operating medium- and heavy-duty vehicles.

Why it matters: Many California water districts, including BCVWD, maintain utility fleets that could be affected by future CARB requirements.

<b>CHANGES MADE</b>	<b>NO CHANGES MADE</b>	<b>NEW SINCE LAST UPDATE</b>	<b>OF INTEREST TO BOARD</b>	<b>BILL IS DEAD</b>
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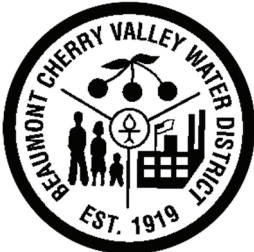
**California Legislative Update as of June 30, 2026**

Bill No.	Title	Latest Status / Action	Current Status	Description
ACA 11	California Water Resiliency Act	No change in status as of June 30, 2026; introduced 3/24/25 and from printer 3/25/25; may be heard in committee.	Active Measure – No recent action	Proposes a constitutional amendment to create a dedicated, ongoing water infrastructure funding source equal to 1% of state General Fund revenues for water conveyance, storage, and related capacity projects.

Bill No.	Title	Latest Status / Action	Current Status	Description
<b>AB 259</b>	Open meetings: local agencies: teleconferences	No change in status as of June 30, 2026; 6/27/25 hearing postponed in Senate committee.	Active Bill – Stalled in Senate Committee	Would extend Brown Act remote participation procedures under AB 2449 until January 1, 2030 for board members under defined just-cause and emergency circumstances. CSDA: Support. Per Board direction on 3/27/2025, BCVWD authorized a form-letter submission through CSDA. Some provisions may overlap with subsequently enacted teleconferencing legislation.
<b>AB 372</b>	Office of Emergency Services: state matching funds: water system infrastructure improvements	No change in status as of June 30, 2026; 9/3/25 ordered to Senate inactive file at request of Senator Allen.	Senate inactive file; could still be revived	Creates the Rural Water Infrastructure for Wildfire Resilience Program within OES to provide matching funds for water system infrastructure improvements in high fire-hazard areas.
<b>AB 532</b>	Water rate assistance program	No change in status as of June 30, 2026; 8/29/25 held under submission in Senate Appropriations.	Active Bill – Held in Senate Appropriations	Would authorize public urban retail water suppliers to provide water rate assistance and require related reporting to the State Water Board. The broader statewide rate assistance concept now also appears in SB 1125.
<b>AB 638</b>	Stormwater: reuse uses: irrigation	No change in status as of June 30, 2026; 8/29/25 held under submission in Senate Appropriations.	Active Bill – Held in Senate Appropriations	Directs the State Water Board to develop recommendations for stormwater capture and use for irrigation of urban public lands, including water quality and implementation criteria.
<b>AB 990</b>	Public water systems: emergency notification plan	6/30/25 ordered to Senate inactive file at request of Senator Choi; no change as of June 30, 2026.	Senate inactive file; could still be revived	Would authorize and encourage public water systems to provide emergency notices in users' preferred languages, if resources are available, when updating required emergency notification plans.
<b>AB 1146</b>	Water infrastructure: dams and reservoirs: water release: false pretenses	No change in status as of June 30, 2026; 8/29/25 held under submission in Senate Appropriations.	Active Bill – Held in Senate Appropriations	Would prohibit release of stored water from certain reservoirs under false pretenses and authorize injunctive relief by the State Water Board or Attorney General. ACWA: Neutral after amendments secured through coalition advocacy.
<b>AB 1413</b>	Sustainable Groundwater Management Act: groundwater adjudication	No change in status as of June 30, 2026; 9/9/25 ordered to Senate inactive file at request of Senator Wahab.	Senate inactive file; could still be revived	Addresses the relationship between groundwater adjudications and SGMA by proposing more deferential treatment of groundwater sustainability plans and coordination of related legal challenges.
<b>AB 2026</b>	Water diversion: groundwater recharge: permit	6/24/26 passed Senate Natural Resources and Water Committee and re-referred to Senate Environmental Quality; hearing set for 7/1/26.	Active Bill – In Senate Committee	New since last update. Expands and clarifies authorization for diversion of high flows and floodwaters for groundwater recharge purposes, including permitting processes and eligibility requirements. Intended to facilitate groundwater recharge projects in support of SGMA objectives and water supply reliability.
<b>AB 2180</b>	Local government: Proposition 218 Omnibus Implementation Act: proportional cost of service	6/11/26 read second time and ordered to third reading in Senate.	Active Bill – Senate Floor	ACWA-sponsored bill to clarify how local agencies may calculate proportional cost of service and comply with Proposition 218 when setting water rates and charges. ACWA states the bill would provide predictability for agencies and reduce unnecessary legal disputes over water rates.

Bill No.	Title	Latest Status / Action	Current Status	Description
<b>SB 74</b>	Office of Land Use and Climate Innovation: Infrastructure Gap-Fund Program	No change in status as of June 30, 2026; 8/29/25 held under submission in Assembly Appropriations.	Active Bill – Held in Assembly Appropriations	Creates an Infrastructure Gap-Fund Program to help local agencies cover unforeseen cost overruns after infrastructure construction has begun, contingent on legislative appropriation.
<b>SB 239</b>	Crimes: criminal threats	6/17/26 amended in Assembly and re-referred to Assembly Public Safety.	Active Bill – No longer related to Brown Act teleconferencing	Previously tracked as a subsidiary-body Brown Act teleconferencing bill supported by CSDA. The bill was substantially amended and now concerns criminal threats against specified public officials, including local agency officials. Recommend removing from future water/Brown Act tracking unless needed for governance/security monitoring.
<b>SB 601</b>	Water: waste discharge	No change in status as of June 30, 2026; 8/29/25 Assembly Appropriations hearing postponed.	Active Bill – Stalled in Assembly Appropriations	Would revise state waste discharge requirements and related water quality provisions administered by the State Water Resources Control Board and regional water quality control boards, including provisions related to nexus waters and Clean Water Act processes.
<b>SB 724</b>	Public housing: lead testing	No change in status as of June 30, 2026; 8/29/25 held under submission in Assembly Appropriations.	Active Bill – Held in Assembly Appropriations	Would require owners of public housing units owned or managed by local housing authorities to provide residents information about existing free lead water testing programs. Earlier versions implicated public water systems; current versions place the information duty on housing owners.
<b>SB 1001</b>	Local agency, public utility, or mutual water company: Personal access: Personal Identity Verification-Interoperable	5/14/26 hearing held in Senate Appropriations; held in committee and under submission.	Active Bill – Held in Senate Appropriations	Would establish a statewide PIV-I identification credential process for local agency, public utility, and mutual water company personnel to support access to restricted areas during emergencies. Relevant to water utility emergency response and disaster recovery access.
<b>SB 1125</b>	Water Rate Assistance Program	6/25/26 passed Senate Natural Resources and Water Committee 13-1 and re-referred to Senate Appropriations.	Active Bill – In Senate Appropriations	New since last update. The bill has been amended from a drinking water needs assessment bill into a statewide Water Rate Assistance Program proposal, creating a Water Rate Assistance Fund to provide affordability assistance to low-income residential water customers, contingent on legislative appropriation. This overlaps with the broader policy area formerly tracked under AB 532.
<b>SB 1153</b>	Disaster preparedness: urban retail water suppliers and public water systems: wildfire	6/22/26 amended in Assembly and re-referred to Assembly Environmental Safety and Toxic Materials; hearing set for 6/30/26.	Active Bill – In Assembly Committee	ACWA-sponsored bill to clarify the limited role of public water systems during wildfires while strengthening preparedness for urban retail water suppliers serving high or very high fire hazard severity zones. The bill addresses incident-specific wildfire procedures, mitigation actions, and liability/duty language related to water supply and pressure during wildfires.

# **Consent Calendar**





**Beaumont-Cherry Valley Water District  
Board of Directors Regular Meeting  
July 8, 2026**

**Item 3a**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT:** Review of the Budget Variance Reports

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**Staff Recommendation:** None.

**Executive Summary**

Total revenues recognized through May 2026 were \$11,336,143.16, representing 43.81% of the annual revenue budget of \$25,876,900.00. At five months into the fiscal year (41.67% straight-line benchmark), revenues are performing slightly above expectations, supported by continued strong operating revenues and investment earnings.

Total expenses incurred through May were \$9,701,164.01, or 36.26% of the annual expense budget of \$26,768,200.00. Expenditures remain well below the straight-line benchmark, reflecting continued prudent fiscal management and the timing of certain operational expenses.

Overall, the District continues to maintain a strong financial position through the first five months of Fiscal Year 2026.

**Analysis**

**Revenue Summary**

Through May 31, 2026, total revenues earned reached approximately \$11.34 million, or 43.81% of the adopted revenue budget. Revenue performance remains slightly ahead of the five-month benchmark of 41.67%, driven by strong operating revenues, continued elevated investment earnings, and ongoing development activity.

**Notable highlights:**

1. Interest income: \$1,213,231.19 (73.22%) — continue to significantly outperform budget due to sustained higher interest rates and strong cash balances.
2. Non-operating revenue: \$679,021.15 (31.83%) — below annual budget pacing overall, though several development-related fee categories showed strong activity during the month; these revenues are development-driven and fluctuate month to month.
3. Operating revenue: \$9,430,252.19 (42.77%) — slightly exceeding the straight-line benchmark and continuing to provide the District's primary source of revenue; reflects water usage, fixed charges, and passthroughs generally aligned with seasonal billing cycles.
4. Rent and utility revenue: \$13,638.63 (36.76%) — generally consistent with expectations for the fiscal year to date. Actual amounts are based on utility invoices received and paid by the District for District-owned residences and subsequently billed to the employees residing in those units.

### Expense Summary

Through May 31, 2026, total expenditures totaled approximately \$9.70 million, representing 36.26% of the adopted expense budget. Overall expenditures remain below the straight-line benchmark of 41.67%, reflecting conservative spending patterns and normal timing differences throughout the organization.

#### Notable highlights:

1. Board of Directors: \$85,540.66 (26.13%) — remains below benchmark and consistent with normal annual spending patterns.
2. Engineering: \$348,163.73 (33.62%) — remains below benchmark despite continued development reimbursable engineering and outside engineering activity.
3. Finance & Administration: \$3,096,424.62 (35.46%) — remains below benchmark despite ongoing depreciation expense, legal services, and personnel costs. Department includes the General Manager, Finance, Human Resources, and Customer Service.
4. IT and Cybersecurity: \$400,784.03 (35.26%) — expenses remain below benchmark, with software licensing, telecommunications, cybersecurity, and technology support representing the largest expenses.
5. Operations: \$5,711,462.00 (37.60%) — largest expenditure category; department continues to remain below benchmark despite significant expenditures for State Water Project purchases, electricity, maintenance, and system operations.
6. General (Non-Departmental): \$58,788.97 (17.88%) — expenses remain limited and well below benchmark levels.

### Conclusion

The District's financial performance through May 2026 remains strong. Revenues continue to slightly outperform the straight-line benchmark, supported by robust operating revenues, continued strong investment earnings, and ongoing development-related revenues. Expenses remain below budget benchmarks across all major departments, demonstrating continued fiscal discipline and the normal timing of expenditures. Key operational cost drivers, including water purchases, power costs, and maintenance activities, remain within anticipated budget levels.

Overall, the District remains in a strong fiscal position through the first five months of Fiscal Year 2026, with revenues continuing to exceed expectations while expenditures remain appropriately controlled.

### Attachment(s)

1. Budget Variance Revenue Report
2. Budget Variance Expense Report

Staff Report prepared by William Clayton, Finance Manager

General Ledger

Budget Variance Revenue

User: wclayton

Printed: 6/25/2026 10:53:12 AM

Period 05 - 05

Fiscal Year 2026

Beaumont-Cherry Valley Water District

560 Magnolia Avenue  
Beaumont CA 92223

(951) 845-9581

www.bcvwd.org



Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
<b>50</b>	<b>GENERAL</b>						
01-50-510-490001	Interest Income - Bonita Vista	\$ 100.00	\$ 0.23	\$ -	\$ 40.05	\$ 59.95	59.95%
01-50-510-490011	Interest Income - Fairway Cnyn	\$ 159,200.00	\$ -	\$ -	\$ -	\$ 159,200.00	100.00%
01-50-510-490021	Interest Income - General	\$ 1,379,000.00	\$ 161,679.82	\$ 1,164,516.65	\$ -	\$ 214,483.35	15.55%
01-50-510-490041	Rlzd Gain/Loss on Investment	\$ -	\$ 3,307.54	\$ 5,607.48	\$ -	\$ (5,607.48)	0.00%
01-50-510-490051	Net Amort/Accret on Investment	\$ 118,700.00	\$ 9,764.64	\$ 43,067.01	\$ -	\$ 75,632.99	63.72%
	<b>Interest Income</b>	<b>\$ 1,657,000.00</b>	<b>\$ 174,752.23</b>	<b>\$ 1,213,231.19</b>	<b>\$ -</b>	<b>\$ 443,768.81</b>	<b>26.78%</b>
01-50-510-419042	Asset Disposal Account	\$ -	\$ 17,830.00	\$ -	\$ 17,830.00	\$ (17,830.00)	0.00%
01-50-510-481001	Capacity Fees-Wells	\$ 383,600.00	\$ -	\$ 51,926.00	\$ -	\$ 331,674.00	86.46%
01-50-510-481006	Cap Fees-Water Rights (SWP)	\$ 242,700.00	\$ -	\$ 612.50	\$ -	\$ 242,087.50	99.75%
01-50-510-481012	Cap Fees-Water Treatment Plant	\$ 182,500.00	\$ -	\$ 82,261.50	\$ -	\$ 100,238.50	54.93%
01-50-510-481018	Cap Fees-Local Water Resources	\$ 96,100.00	\$ -	\$ 36,270.70	\$ -	\$ 59,829.30	62.26%
01-50-510-481024	Cap Fees-Recycled Water	\$ 355,500.00	\$ 56,220.20	\$ 163,620.10	\$ -	\$ 191,879.90	53.97%
01-50-510-481030	Cap Fees-Transmission	\$ 310,700.00	\$ -	\$ 80,439.40	\$ -	\$ 230,260.60	74.11%
01-50-510-481036	Cap Fees-Storage	\$ 397,800.00	\$ -	\$ 107,774.30	\$ -	\$ 290,025.70	72.91%
01-50-510-481042	Cap Fees-Booster	\$ 27,600.00	\$ -	\$ 31,136.00	\$ -	\$ (3,536.00)	-12.81%
01-50-510-481048	Cap Fees-Pressure Reducing Stn	\$ 14,100.00	\$ -	\$ 8,081.50	\$ -	\$ 6,018.50	42.68%
01-50-510-481054	Cap Fees-Miscellaneous Project	\$ 12,300.00	\$ -	\$ 29,935.30	\$ -	\$ (17,635.30)	-143.38%
01-50-510-481060	Cap Fees-Financing Costs	\$ 60,500.00	\$ 1,694.05	\$ 8,059.85	\$ -	\$ 52,440.15	86.68%
01-50-510-485001	Front Footage Fees	\$ 50,000.00	\$ -	\$ 61,074.00	\$ -	\$ (11,074.00)	-22.15%
	<b>Non-Operating Revenue</b>	<b>\$ 2,133,400.00</b>	<b>\$ 75,744.25</b>	<b>\$ 679,021.15</b>	<b>\$ -</b>	<b>\$ 1,454,378.85</b>	<b>68.17%</b>
01-50-510-410100	Sales	\$ 7,185,500.00	\$ 789,449.81	\$ 2,827,194.84	\$ -	\$ 4,358,305.16	60.65%
01-50-510-410151	Agricultural Irrigation Sales	\$ 32,000.00	\$ 5,260.24	\$ 9,771.09	\$ -	\$ 22,228.91	69.47%
01-50-510-410171	Construction Sales	\$ 77,500.00	\$ 4,769.28	\$ 21,231.47	\$ -	\$ 56,268.53	72.60%
01-50-510-413001	Backflow Administration Charge	\$ 96,900.00	\$ 8,389.27	\$ 53,097.87	\$ -	\$ 43,802.13	45.20%
01-50-510-413011	Fixed Meter Charges	\$ 6,956,700.00	\$ 713,774.86	\$ 3,318,240.20	\$ -	\$ 3,638,459.80	52.30%
01-50-510-413021	Meter Fees	\$ 337,100.00	\$ 17,000.00	\$ 199,576.00	\$ -	\$ 137,524.00	40.80%
01-50-510-415001	SGPWA Importation Charges	\$ 4,118,900.00	\$ 418,289.38	\$ 1,585,905.06	\$ -	\$ 2,532,994.94	61.50%
01-50-510-415011	SCE Power Charges	\$ 2,625,700.00	\$ 291,829.80	\$ 1,104,260.89	\$ -	\$ 1,521,439.11	57.94%
01-50-510-417001	2nd Notice Charges	\$ 90,400.00	\$ 7,645.00	\$ 40,550.00	\$ -	\$ 49,850.00	55.14%
01-50-510-417011	3rd Notice Charges	\$ 130,500.00	\$ 10,515.00	\$ 69,810.00	\$ -	\$ 60,690.00	46.51%
01-50-510-417021	Account Reinstatement Fees	\$ 44,800.00	\$ 3,050.00	\$ 22,400.00	\$ -	\$ 22,400.00	50.00%

# Attachment 1

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
01-50-510-417031	Lien Processing Fees	\$ 6,800.00	\$ 420.00	\$ 3,540.00	\$ 3,260.00	\$ -	47.94%
01-50-510-417041	Credit Check Processing Fees	\$ 18,400.00	\$ 1,240.00	\$ 5,940.00	\$ 12,460.00	\$ -	67.72%
01-50-510-417051	Return Check Fees	\$ 11,200.00	\$ 1,125.00	\$ 5,475.00	\$ 5,725.00	\$ -	51.12%
01-50-510-417061	Customer Damages	\$ 30,800.00	\$ 20.00	\$ 8,074.21	\$ 22,725.79	\$ -	73.79%
01-50-510-417071	After-Hours Call Out Charges	\$ 3,700.00	\$ 400.00	\$ 2,000.00	\$ 1,700.00	\$ -	45.95%
01-50-510-417081	Bench Test Fees (Credits)	\$ 100.00	\$ -	\$ -	\$ 100.00	\$ -	100.00%
01-50-510-417101	Customer Upgrade Charges	\$ 100.00	\$ -	\$ -	\$ 100.00	\$ -	100.00%
01-50-510-419001	Rebates and Reimbursements	\$ 2,700.00	\$ -	\$ -	\$ 2,700.00	\$ -	100.00%
01-50-510-419011	Development Income	\$ 200,000.00	\$ 27,422.50	\$ 122,461.63	\$ 77,538.37	\$ -	38.77%
01-50-510-419012	Development Income - GIS	\$ -	\$ -	\$ 19,821.50	\$ (19,821.50)	\$ -	0.00%
01-50-510-419031	Well Maintenance Reimbursement	\$ 74,800.00	\$ 1,611.25	\$ 9,952.93	\$ 64,847.07	\$ -	86.69%
01-50-510-419061	Miscellaneous Income	\$ 4,800.00	\$ -	\$ 949.50	\$ 3,850.50	\$ -	80.22%
	<b>Operating Revenue</b>	<b>\$ 22,049,400.00</b>	<b>\$ 2,302,211.39</b>	<b>\$ 9,430,252.19</b>	<b>\$ 12,619,147.81</b>	<b>\$ -</b>	<b>57.23%</b>
01-50-510-471011	Maint Fees - 13695 Oak Glen Rd	\$ 7,500.00	\$ 624.10	\$ 3,094.32	\$ 4,405.68	\$ -	58.74%
01-50-510-471021	Maint Fees - 13697 Oak Glen Rd	\$ 8,300.00	\$ 695.90	\$ 3,451.30	\$ 4,848.70	\$ -	58.42%
01-50-510-471031	Maint Fees - 9781 AveMiravilla	\$ 6,900.00	\$ 580.32	\$ 2,876.64	\$ 4,023.36	\$ -	58.31%
01-50-510-471111	Utilities - 13695 Oak Glen Rd	\$ 3,700.00	\$ 354.91	\$ 1,095.11	\$ 2,604.89	\$ -	70.40%
01-50-510-471121	Utilities - 13697 Oak Glen Rd	\$ 7,600.00	\$ 867.75	\$ 2,336.27	\$ 5,263.73	\$ -	69.26%
01-50-510-471131	Utilities - 9781 Ave Miravilla	\$ 3,100.00	\$ 123.32	\$ 784.99	\$ 2,315.01	\$ -	74.68%
	<b>Rent/Utilities</b>	<b>\$ 37,100.00</b>	<b>\$ 3,246.30</b>	<b>\$ 13,638.63</b>	<b>\$ 23,461.37</b>	<b>\$ -</b>	<b>63.24%</b>
	<b>Revenue Total</b>	<b>\$ 25,876,900.00</b>	<b>\$ 2,555,954.17</b>	<b>\$ 11,336,143.16</b>	<b>\$ 14,540,756.84</b>	<b>\$ -</b>	<b>56.19%</b>

General Ledger

Budget Variance Expense

User: wclayton

Printed: 6/25/2026 11:00:37 AM

Period 05 - 05

Fiscal Year 2026

Beaumont-Cherry Valley Water District

560 Magnolia Avenue  
 Beaumont CA 92223  
 (951) 845-9581  
 www.bcvwd.org



Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
<b>310</b>	<b>BOARD OF DIRECTORS</b>						
001-10-110-500101	Board of Directors Fees	\$ 131,100.00	\$ 6,817.20	\$ 35,700.60	\$ 95,399.40	\$ -	72.77%
001-10-110-500115	Social Security	\$ 8,200.00	\$ 422.67	\$ 2,223.55	\$ 5,976.45	\$ -	72.88%
001-10-110-500120	Medicare	\$ 2,000.00	\$ 98.86	\$ 520.12	\$ 1,479.88	\$ -	73.99%
001-10-110-500125	Health Insurance	\$ 110,400.00	\$ 6,242.24	\$ 31,211.20	\$ 79,188.80	\$ -	71.73%
001-10-110-500140	Life Insurance	\$ 2,500.00	\$ 8.91	\$ 44.55	\$ 2,455.45	\$ -	98.22%
001-10-110-500143	EAP Program	\$ 300.00	\$ 10.10	\$ 50.50	\$ 249.50	\$ -	83.17%
001-10-110-500145	Workers' Compensation	\$ 1,100.00	\$ 37.43	\$ 196.93	\$ 903.07	\$ -	82.10%
001-10-110-500175	Training/Education/Mtgs/Travel	\$ 63,400.00	\$ 5,050.79	\$ 15,397.93	\$ 48,002.07	\$ -	75.71%
	<b>Board of Directors Personnel</b>	<b>\$ 319,000.00</b>	<b>\$ 18,688.20</b>	<b>\$ 85,345.38</b>	<b>\$ 233,654.62</b>	<b>\$ -</b>	<b>73.25%</b>
	Supplies-Other	\$ 1,400.00	\$ 38.11	\$ 189.28	\$ 1,210.72	\$ -	86.48%
	<b>Board of Directors Materials &amp; Supplies</b>	<b>\$ 1,400.00</b>	<b>\$ 38.11</b>	<b>\$ 189.28</b>	<b>\$ 1,210.72</b>	<b>\$ -</b>	<b>86.48%</b>
	Election Expenses	\$ 6,000.00	\$ -	\$ 6.00	\$ 5,994.00	\$ -	99.90%
	Advertising/Legal Notices	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
	<b>Board of Directors Services</b>	<b>\$ 7,000.00</b>	<b>\$ -</b>	<b>\$ 6.00</b>	<b>\$ 6,994.00</b>	<b>\$ -</b>	<b>99.91%</b>
	<b>Expense Total</b>	<b>\$ 327,400.00</b>	<b>\$ 18,726.31</b>	<b>\$ 85,540.66</b>	<b>\$ 241,859.34</b>	<b>\$ -</b>	<b>73.87%</b>
<b>420</b>	<b>ENGINEERING</b>						
001-20-210-500105	Labor	\$ 619,600.00	\$ 34,535.04	\$ 153,706.87	\$ 465,893.13	\$ -	75.19%
001-20-210-500114	Incentive Pay	\$ 2,400.00	\$ -	\$ -	\$ 2,400.00	\$ -	100.00%
001-20-210-500115	Social Security	\$ 47,200.00	\$ 2,140.39	\$ 10,361.80	\$ 36,838.20	\$ -	78.05%
001-20-210-500120	Medicare	\$ 11,100.00	\$ 500.58	\$ 2,423.27	\$ 8,676.73	\$ -	78.17%
001-20-210-500125	Health Insurance	\$ 113,600.00	\$ 8,489.00	\$ 41,612.81	\$ 71,987.19	\$ -	63.37%
001-20-210-500140	Life Insurance	\$ 1,000.00	\$ 52.97	\$ 257.72	\$ 742.28	\$ -	74.23%
001-20-210-500143	EAP Program	\$ 300.00	\$ 9.60	\$ 45.75	\$ 254.25	\$ -	84.75%
001-20-210-500145	Workers' Compensation	\$ 5,900.00	\$ 229.15	\$ 1,085.12	\$ 4,814.88	\$ -	81.61%
001-20-210-500150	Unemployment Insurance	\$ 15,100.00	\$ -	\$ -	\$ 15,100.00	\$ -	100.00%
001-20-210-500155	Retirement/CalPERS	\$ 69,300.00	\$ 3,145.13	\$ 17,975.94	\$ 51,324.06	\$ -	74.06%
001-20-210-500165	Uniforms and Employee Benefits	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
001-20-210-500175	Training/Education/Mtgs/Travel	\$ 8,000.00	\$ 527.54	\$ 527.54	\$ 7,472.46	\$ -	93.41%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-20-210-500180	Accrued Sick Leave Expense	\$ 33,900.00	\$ (80.99)	\$ 1,241.22	\$ 32,658.78	\$ -	96.34%
01-20-210-500185	Accrued Vacation Leave Expense	\$ 37,400.00	\$ (11.51)	\$ 5,720.36	\$ 31,679.64	\$ -	84.70%
01-20-210-500187	Accrued Leave Payments	\$ 27,900.00	\$ -	\$ 7,251.47	\$ 20,648.53	\$ -	74.01%
01-20-210-500195	CIP Related Labor	\$ (225,000.00)	\$ (2,813.42)	\$ (4,507.07)	\$ (220,492.93)	\$ -	98.00%
<b>220</b>	<b>Development Services Personnel</b>						
01-20-220-500105	Labor	\$ 81,800.00	\$ 5,870.42	\$ 30,111.06	\$ 51,688.94	\$ -	63.19%
01-20-220-500115	Social Security	\$ 5,300.00	\$ 365.39	\$ 1,896.09	\$ 3,403.91	\$ -	64.22%
01-20-220-500120	Medicare	\$ 1,300.00	\$ 85.45	\$ 443.47	\$ 856.53	\$ -	65.89%
01-20-220-500125	Health Insurance	\$ 21,000.00	\$ 1,102.45	\$ 6,502.07	\$ 14,497.93	\$ -	69.04%
01-20-220-500140	Life Insurance	\$ 200.00	\$ 10.29	\$ 55.12	\$ 144.88	\$ -	72.44%
01-20-220-500143	EAP Program	\$ 100.00	\$ 1.02	\$ 6.12	\$ 93.88	\$ -	93.88%
01-20-220-500145	Workers' Compensation	\$ 800.00	\$ 39.23	\$ 196.17	\$ 603.83	\$ -	75.48%
01-20-220-500150	Unemployment Insurance	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-20-220-500155	Retirement/CalPERS	\$ 7,900.00	\$ 529.35	\$ 2,982.53	\$ 4,917.47	\$ -	62.25%
	<b>ENGINEERING Personnel</b>	<b>\$ 888,600.00</b>	<b>\$ 54,727.08</b>	<b>\$ 279,895.43</b>	<b>\$ 608,704.57</b>	<b>\$ -</b>	<b>68.50%</b>
01-20-210-540048	Permits, Fees & Licensing	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-20-210-550029	Administrative Expenses	\$ 11,000.00	\$ 1,520.70	\$ 4,520.70	\$ 6,479.30	\$ -	58.90%
01-20-210-550042	Office Supplies	\$ 1,000.00	\$ 367.41	\$ 367.41	\$ 632.59	\$ -	63.26%
01-20-210-550046	Office Equipment	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
	<b>Engineering Materials &amp; Supplies</b>	<b>\$ 20,000.00</b>	<b>\$ 1,888.11</b>	<b>\$ 4,888.11</b>	<b>\$ 15,111.89</b>	<b>\$ -</b>	<b>75.56%</b>
01-20-210-540012	Development Reimbursable Eng	\$ -	\$ 8,120.00	\$ 18,110.00	\$ (18,110.00)	\$ -	0.00%
01-20-210-540014	Development Reimbursable GIS	\$ -	\$ -	\$ 17,280.00	\$ (17,280.00)	\$ -	0.00%
01-20-210-550030	Membership Dues	\$ 2,000.00	\$ -	\$ 326.00	\$ 1,674.00	\$ -	83.70%
01-20-210-550051	Advertising/Legal Notices	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-20-210-580031	Outside Engineering	\$ 120,000.00	\$ 7,130.83	\$ 27,664.19	\$ 92,335.81	\$ -	76.95%
	<b>Engineering Services</b>	<b>\$ 127,000.00</b>	<b>\$ 15,250.83</b>	<b>\$ 63,380.19</b>	<b>\$ 63,619.81</b>	<b>\$ -</b>	<b>50.09%</b>
	<b>ENGINEERING</b>	<b>\$ 1,035,600.00</b>	<b>\$ 71,866.02</b>	<b>\$ 348,163.73</b>	<b>\$ 687,436.27</b>	<b>\$ -</b>	<b>66.38%</b>
	<b>FINANCE &amp; ADMINISTRATION</b>						
	<b>Finance &amp; Administration Personnel</b>						
01-30-310-500105	Labor	\$ 1,238,800.00	\$ 82,166.79	\$ 423,798.97	\$ 815,001.03	\$ -	65.79%
01-30-310-500110	Overtime	\$ 6,000.00	\$ -	\$ 133.02	\$ 5,866.98	\$ -	97.78%
01-30-310-500111	Double Time	\$ 4,100.00	\$ -	\$ -	\$ 4,100.00	\$ -	100.00%
01-30-310-500114	Incentive Pay	\$ 3,600.00	\$ 50.00	\$ 250.00	\$ 3,350.00	\$ -	93.06%
01-30-310-500115	Social Security	\$ 99,000.00	\$ 5,590.02	\$ 28,311.86	\$ 70,688.14	\$ -	71.40%
01-30-310-500120	Medicare	\$ 23,200.00	\$ 1,307.35	\$ 6,621.33	\$ 16,578.67	\$ -	71.46%
01-30-310-500125	Health Insurance	\$ 205,200.00	\$ 16,104.94	\$ 80,367.27	\$ 124,832.73	\$ -	60.83%
01-30-310-500130	CalPERS Health Admin Costs	\$ 2,500.00	\$ 83.87	\$ 404.13	\$ 2,095.87	\$ -	83.83%
01-30-310-500140	Life Insurance	\$ 2,000.00	\$ 144.96	\$ 722.28	\$ 1,277.72	\$ -	63.89%
01-30-310-500143	EAP Program	\$ 500.00	\$ 16.16	\$ 80.47	\$ 419.53	\$ -	83.91%
	<b>Expense Total</b>	<b>\$ 1,035,600.00</b>	<b>\$ 71,866.02</b>	<b>\$ 348,163.73</b>	<b>\$ 687,436.27</b>	<b>\$ -</b>	<b>66.38%</b>

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-30-310-500145	Workers' Compensation	\$ 10,100.00	\$ 520.47	\$ 2,504.90	\$ 7,595.10	\$ -	75.20%
01-30-310-500150	Unemployment Insurance	\$ 29,800.00	\$ -	\$ -	\$ 29,800.00	\$ -	100.00%
01-30-310-500155	Retirement/CalPERS	\$ 285,800.00	\$ 21,117.73	\$ 103,246.28	\$ 182,553.72	\$ -	63.87%
01-30-310-500161	Estimated Current Year OPEB	\$ 99,700.00	\$ -	\$ 23,925.00	\$ 75,775.00	\$ -	76.00%
01-30-310-500165	Uniforms and Employee Benefits	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-30-310-500175	Training/Education/Mtgs/Travel	\$ 38,000.00	\$ 508.73	\$ 7,638.80	\$ 30,361.20	\$ -	79.90%
01-30-310-500180	Accrued Sick Leave Expense	\$ 67,500.00	\$ 1,948.53	\$ 11,166.84	\$ 56,333.16	\$ -	83.46%
01-30-310-500185	Accrued Vacation Leave Expense	\$ 114,900.00	\$ 6,758.36	\$ 17,958.56	\$ 96,941.44	\$ -	84.37%
01-30-310-500187	Accrued Leave Payments	\$ 144,500.00	\$ -	\$ 26,529.10	\$ 117,970.90	\$ -	81.64%
01-30-310-560000	GASB 68 Pension Expense	\$ 361,200.00	\$ -	\$ 11,775.00	\$ 349,425.00	\$ -	96.74%
<b>2020</b>							
<b>2021</b>							
<b>01-30-320-500105</b>	<b>Human Resources &amp; Risk Management Personnel</b>	\$ 145,400.00	\$ 10,431.00	\$ 51,451.66	\$ 93,948.34	\$ -	64.61%
01-30-320-500114	Labor	\$ 600.00	\$ -	\$ -	\$ 600.00	\$ -	100.00%
01-30-320-500115	Incentive Pay	\$ 10,100.00	\$ 690.38	\$ 3,322.45	\$ 6,777.55	\$ -	67.10%
01-30-320-500120	Social Security	\$ 2,400.00	\$ 161.46	\$ 777.03	\$ 1,622.97	\$ -	67.62%
01-30-320-500125	Medicare	\$ 27,200.00	\$ 2,257.06	\$ 11,285.30	\$ 15,914.70	\$ -	58.51%
01-30-320-500140	Health Insurance	\$ 300.00	\$ 17.98	\$ 89.90	\$ 210.10	\$ -	70.03%
01-30-320-500143	Life Insurance	\$ 100.00	\$ 2.02	\$ 10.10	\$ 89.90	\$ -	89.90%
01-30-320-500143	EAP Program	\$ 1,200.00	\$ 61.08	\$ 294.04	\$ 905.96	\$ -	75.50%
01-30-320-500145	Workers' Compensation	\$ 3,600.00	\$ -	\$ -	\$ 3,600.00	\$ -	100.00%
01-30-320-500150	Unemployment Insurance	\$ 13,400.00	\$ 1,001.63	\$ 4,826.23	\$ 8,573.77	\$ -	63.98%
01-30-320-500155	Retirement/CalPERS	\$ 300.00	\$ -	\$ 70.77	\$ 229.23	\$ -	76.41%
01-30-320-500165	Uniforms and Employee Benefits	\$ 3,800.00	\$ -	\$ -	\$ 3,800.00	\$ -	100.00%
01-30-320-500175	Training/Education/Mtgs/Travel	\$ 18,800.00	\$ -	\$ -	\$ 18,800.00	\$ -	100.00%
01-30-320-500176	Dist Professional Development	\$ 24,200.00	\$ 6,497.46	\$ 8,523.96	\$ 15,676.04	\$ -	64.78%
01-30-320-500177	General Safety Trng & Supplies	\$ 8,900.00	\$ -	\$ 1,390.80	\$ 7,509.20	\$ -	84.37%
01-30-320-500180	Accrued Sick Leave Expense	\$ 7,400.00	\$ 695.40	\$ 695.40	\$ 6,704.60	\$ -	90.60%
01-30-320-500185	Accrued Vacation Leave Expense	\$ -	\$ -	\$ 75.10	\$ (75.10)	\$ -	0.00%
01-30-320-500187	Accrued Leave Payments	\$ 5,100.00	\$ 175.00	\$ 2,732.00	\$ 2,368.00	\$ -	46.43%
01-30-320-550024	Employment Testing	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>4-330</b>							
<b>501</b>							
<b>01-30-330-500105</b>	<b>Customer Service Personnel</b>	\$ 423,500.00	\$ 29,267.95	\$ 134,488.00	\$ 289,012.00	\$ -	68.24%
01-30-330-500110	Labor	\$ 5,600.00	\$ -	\$ 80.42	\$ 5,519.58	\$ -	98.56%
01-30-330-500114	Overtime	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-30-330-500115	Incentive Pay	\$ 31,100.00	\$ 1,950.50	\$ 8,834.75	\$ 22,265.25	\$ -	71.59%
01-30-330-500120	Social Security	\$ 7,300.00	\$ 456.15	\$ 2,066.14	\$ 5,233.86	\$ -	71.70%
01-30-330-500125	Medicare	\$ 139,900.00	\$ 11,627.70	\$ 50,579.96	\$ 89,320.04	\$ -	63.85%
01-30-330-500125	Health Insurance	\$ 700.00	\$ 50.47	\$ 236.47	\$ 463.53	\$ -	66.22%
01-30-330-500140	Life Insurance	\$ 300.00	\$ 10.10	\$ 46.46	\$ 253.54	\$ -	84.51%
01-30-330-500143	EAP Program	\$ 3,300.00	\$ 172.23	\$ 771.75	\$ 2,528.25	\$ -	76.61%
01-30-330-500145	Workers' Compensation	\$ 10,400.00	\$ -	\$ -	\$ 10,400.00	\$ -	100.00%
01-30-330-500150	Unemployment Insurance	\$ 71,000.00	\$ 5,363.05	\$ 25,218.93	\$ 45,781.07	\$ -	64.48%
01-30-330-500155	Retirement/CalPERS	\$ 500.00	\$ -	\$ 56.17	\$ 443.83	\$ -	88.77%
01-30-330-500165	Uniforms and Employee Benefits	\$ 8,000.00	\$ -	\$ 778.75	\$ 7,221.25	\$ -	90.27%
01-30-330-500175	Training/Education/Mtgs/Travel	\$ -	\$ -	\$ -	\$ -	\$ -	-

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-30-330-500180	Accrued Sick Leave Expense	\$ 21,100.00	\$ 2,123.16	\$ 4,412.94	\$ 16,687.06	\$ -	79.09%
01-30-330-500185	Accrued Vacation Leave Expense	\$ 26,800.00	\$ (19.70)	\$ 1,506.09	\$ 25,293.91	\$ -	94.38%
01-30-330-500187	Accrued Leave Payments	\$ 22,400.00	\$ -	\$ 1,800.00	\$ 20,600.00	\$ -	91.96%
	<b>FINANCE &amp; ADMINISTRATION Personnel</b>	<b>\$ 3,785,100.00</b>	<b>\$ 209,309.99</b>	<b>\$ 1,061,855.38</b>	<b>\$ 2,723,244.62</b>	<b>\$ -</b>	<b>71.95%</b>
	<b>Finance &amp; Administration Materials &amp; Supplies</b>						
310							
01-30-310-550042	Office Supplies	\$ 12,100.00	\$ 636.22	\$ 2,437.30	\$ 9,662.70	\$ -	79.86%
01-30-310-550046	Office Equipment	\$ 3,300.00	\$ -	\$ 40.93	\$ 3,259.07	\$ -	98.76%
01-30-310-550048	Postage	\$ 141,900.00	\$ 7,011.93	\$ 43,480.57	\$ 98,419.43	\$ -	69.36%
01-30-310-550066	Subscriptions	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-310-550072	Miscellaneous Operating Exp	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-310-550078	Bad Debt Expense	\$ 25,000.00	\$ -	\$ -	\$ 25,000.00	\$ -	100.00%
01-30-310-550084	Depreciation	\$ 3,876,500.00	\$ 345,551.67	\$ 1,727,887.35	\$ 2,148,612.65	\$ -	55.43%
	<b>Human Resources &amp; Risk Management Materials &amp; Supplies</b>						
320							
01-30-320-550028	District Certification	\$ 4,500.00	\$ -	\$ 4,221.00	\$ 279.00	\$ -	6.20%
01-30-320-550042	Office Supplies	\$ 1,900.00	\$ 34.20	\$ 34.20	\$ 1,865.80	\$ -	98.20%
	<b>Customer Service Materials &amp; Supplies</b>						
330							
01-30-330-550006	Cashiering Shortages/Overages	\$ 100.00	\$ (0.60)	\$ 2.18	\$ 97.82	\$ -	97.82%
	<b>FINANCE &amp; ADMINISTRATION Materials &amp; Supplies</b>	<b>\$ 4,066,300.00</b>	<b>\$ 353,233.42</b>	<b>\$ 1,778,103.53</b>	<b>\$ 2,288,196.47</b>	<b>\$ -</b>	<b>56.27%</b>
	<b>Finance &amp; Administration Services</b>						
310							
01-30-310-550001	Bank/Financial Service Fees	\$ 4,000.00	\$ 407.11	\$ 1,775.22	\$ 2,224.78	\$ -	55.62%
01-30-310-550030	Membership Dues	\$ 49,000.00	\$ 7,423.83	\$ 31,048.44	\$ 17,951.56	\$ -	36.64%
01-30-310-550051	Advertising/Legal Notices	\$ 1,500.00	\$ -	\$ 329.65	\$ 1,170.35	\$ -	78.02%
01-30-310-550054	Property, Auto, General Ins	\$ 319,000.00	\$ 21,070.94	\$ 105,354.70	\$ 213,645.30	\$ -	66.97%
01-30-310-550061	Media Outreach	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-30-310-580001	Accounting and Audit	\$ 48,200.00	\$ 31,444.00	\$ 34,169.00	\$ 14,031.00	\$ -	29.11%
01-30-310-580011	General Legal	\$ 179,300.00	\$ -	\$ 68,202.06	\$ 111,097.94	\$ -	61.96%
01-30-310-580036	Other Professional Services	\$ 142,800.00	\$ (7,250.61)	\$ 1,887.89	\$ 140,912.11	\$ -	98.68%
	<b>Human Resources &amp; Risk Management Services</b>						
4320							
01-30-320-550025	Employee Retention	\$ 6,000.00	\$ -	\$ 358.59	\$ 5,641.41	\$ -	94.02%
01-30-320-550026	Recruitment Expense	\$ 9,000.00	\$ -	\$ 312.59	\$ 8,687.41	\$ -	96.53%
01-30-320-550030	Membership Dues	\$ 1,100.00	\$ -	\$ 499.00	\$ 601.00	\$ -	54.64%
01-30-320-550051	Advertising/Legal Notices	\$ 1,600.00	\$ -	\$ 219.79	\$ 1,380.21	\$ -	86.26%
01-30-320-580036	Other Professional Services	\$ 11,000.00	\$ -	\$ -	\$ 11,000.00	\$ -	100.00%
	<b>Customer Service Services</b>						
330							
01-30-330-500190	Temporary Labor	\$ 16,100.00	\$ -	\$ -	\$ 16,100.00	\$ -	100.00%
01-30-330-550008	Transaction/Return Fees	\$ 1,200.00	\$ 21.76	\$ 277.66	\$ 922.34	\$ -	76.86%
01-30-330-550014	Credit Check Fees	\$ 6,200.00	\$ 397.04	\$ 1,914.16	\$ 4,285.84	\$ -	69.13%
01-30-330-550030	Membership Dues	\$ 1,100.00	\$ -	\$ -	\$ 1,100.00	\$ -	100.00%
01-30-330-550036	Notary and Lien Fees	\$ 2,000.00	\$ 60.00	\$ 287.00	\$ 1,713.00	\$ -	85.65%
01-30-330-550050	Utility Billing Service	\$ 76,000.00	\$ 1,853.98	\$ 9,829.96	\$ 66,170.04	\$ -	87.07%
01-30-330-550051	Advertising/Legal Notices	\$ 900.00	\$ -	\$ -	\$ 900.00	\$ -	100.00%

2025-07-08  
 D:\VWD\REGULAR MEETING AGENDA - AFF  
 4320

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
<b>FINANCE &amp; ADMINISTRATION Services</b>							
		\$ 881,000.00	\$ 55,428.05	\$ 256,465.71	\$ 624,534.29	\$ -	70.89%
<b>FINANCE &amp; ADMINISTRATION</b>							
<b>Expense Total</b>		\$ 8,732,400.00	\$ 617,971.46	\$ 3,096,424.62	\$ 5,635,975.38	\$ -	64.54%
<b>IT &amp; CYBERSECURITY</b>							
35	Labor	206,300.00	17,709.44	83,295.66	123,004.34	\$ -	59.62%
	Incentive Pay	600.00	-	-	600.00	\$ -	100.00%
	Social Security	17,200.00	951.92	4,891.76	12,308.24	\$ -	71.56%
	Medicare	4,100.00	222.62	1,144.01	2,955.99	\$ -	72.10%
	Health Insurance	28,800.00	2,386.57	11,932.85	16,867.15	\$ -	58.57%
	Life Insurance	400.00	24.80	124.00	276.00	\$ -	69.00%
	EAP Program	100.00	2.02	10.10	89.90	\$ -	89.90%
	Workers' Compensation	1,600.00	84.18	411.16	1,188.84	\$ -	74.30%
	Unemployment Insurance	5,000.00	-	-	5,000.00	\$ -	100.00%
	Retirement/CalPERS	19,200.00	1,395.10	11,724.81	7,475.19	\$ -	38.93%
	Training/Education/Mtgs/Travel	5,300.00	-	3,480.00	1,820.00	\$ -	34.34%
	Accrued Sick Leave Expense	11,600.00	-	-	11,600.00	\$ -	100.00%
	Accrued Vacation Leave Expense	25,000.00	-	-	25,000.00	\$ -	100.00%
	Accrued Leave Payments	32,900.00	-	25,857.40	7,042.60	\$ -	21.41%
	<b>IT &amp; Cybersecurity Personnel</b>	<b>358,100.00</b>	<b>22,776.65</b>	<b>142,871.75</b>	<b>215,228.25</b>	<b>\$ -</b>	<b>60.10%</b>
	Printing/Toner and Maintenance	30,000.00	1,914.91	8,667.08	21,332.92	\$ -	71.11%
	Computer Hardware	30,000.00	314.29	6,308.13	23,691.87	\$ -	78.97%
	Cybersecurity Soft/Hardware	60,900.00	5,160.33	24,894.00	36,006.00	\$ -	59.12%
	Repair/Purchase Radio Comm Eq	10,000.00	-	6,028.60	3,971.40	\$ -	39.71%
	<b>IT &amp; Cybersecurity Materials &amp; Supplies</b>	<b>130,900.00</b>	<b>7,389.53</b>	<b>45,897.81</b>	<b>85,002.19</b>	<b>\$ -</b>	<b>64.94%</b>
	Telephone/Internet Service	93,000.00	14,390.66	37,541.84	55,458.16	\$ -	59.63%
	Building Alarms and Security	34,000.00	2,901.80	8,302.80	25,697.20	\$ -	75.58%
	GIS Maintenance and Updates	10,000.00	-	960.00	9,040.00	\$ -	90.40%
	Membership Dues	3,000.00	-	729.88	2,270.12	\$ -	75.67%
	Cyber Security Liability Ins	7,500.00	-	-	7,500.00	\$ -	100.00%
	IT/Software Support	8,000.00	-	1,100.00	6,900.00	\$ -	86.25%
	License/Maintenance/Support	321,000.00	32,479.75	132,594.05	188,405.95	\$ -	58.69%
	AMR/AMI Annual Support	171,200.00	6,076.18	30,785.90	140,414.10	\$ -	82.02%
	<b>IT &amp; Cybersecurity Services</b>	<b>647,700.00</b>	<b>55,848.39</b>	<b>212,014.47</b>	<b>435,685.53</b>	<b>\$ -</b>	<b>67.27%</b>
	<b>Expense Total</b>	<b>1,136,700.00</b>	<b>86,014.57</b>	<b>400,784.03</b>	<b>735,915.97</b>	<b>\$ -</b>	<b>64.74%</b>
<b>OPERATIONS</b>							
40	Source of Supply Personnel	535,700.00	36,165.46	176,384.80	359,315.20	\$ -	67.07%
410	Labor	42,100.00	218.82	1,754.14	40,345.86	\$ -	95.83%
	Overtime						

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-40-410-500111	Double Time	\$ 19,900.00	\$ -	\$ 53.44	\$ 19,846.56	\$ -	99.73%
01-40-410-500113	Standby/On-Call	\$ 14,700.00	\$ 1,120.00	\$ 5,480.00	\$ 9,220.00	\$ -	62.72%
01-40-410-500114	Incentive Pay	\$ 3,000.00	\$ 200.00	\$ 1,000.00	\$ 2,000.00	\$ -	66.67%
01-40-410-500115	Social Security	\$ 44,700.00	\$ 2,684.06	\$ 13,145.49	\$ 31,554.51	\$ -	70.59%
01-40-410-500120	Medicare	\$ 10,500.00	\$ 627.71	\$ 3,074.31	\$ 7,425.69	\$ -	70.72%
01-40-410-500125	Health Insurance	\$ 138,200.00	\$ 11,484.37	\$ 57,380.94	\$ 80,819.06	\$ -	58.48%
01-40-410-500140	Life Insurance	\$ 900.00	\$ 65.85	\$ 329.25	\$ 570.75	\$ -	63.42%
01-40-410-500143	EAP Program	\$ 300.00	\$ 10.10	\$ 50.50	\$ 249.50	\$ -	83.17%
01-40-410-500145	Workers' Compensation	\$ 22,400.00	\$ 1,218.07	\$ 5,921.13	\$ 16,478.87	\$ -	73.57%
01-40-410-500150	Unemployment Insurance	\$ 63,100.00	\$ -	\$ -	\$ 63,100.00	\$ -	100.00%
01-40-410-500155	Retirement/CalPERS	\$ 137,300.00	\$ 9,811.46	\$ 47,953.22	\$ 89,346.78	\$ -	65.07%
01-40-410-500165	Uniforms and Employee Benefits	\$ 3,500.00	\$ 96.94	\$ 736.94	\$ 2,763.06	\$ -	78.94%
01-40-410-500175	Training/Education/Mtgs/Travel	\$ 2,500.00	\$ -	\$ 499.00	\$ 2,001.00	\$ -	80.04%
01-40-410-500180	Accrued Sick Leave Expense	\$ 24,700.00	\$ 3,567.16	\$ 13,497.73	\$ 11,202.27	\$ -	45.35%
01-40-410-500185	Accrued Vacation Leave Expense	\$ 40,500.00	\$ 1,870.66	\$ 14,517.00	\$ 25,983.00	\$ -	64.16%
01-40-410-500187	Accrued Leave Payments	\$ 39,800.00	\$ 960.00	\$ 4,800.00	\$ 35,000.00	\$ -	87.94%
01-40-410-500195	CIP Related Labor	\$ (22,800.00)	\$ -	\$ (318.48)	\$ (22,481.52)	\$ -	98.60%
<b>430</b>	<b>Cross-Connection/Non-Potable Water Personnel</b>						
01-40-430-500105	Labor	\$ 119,900.00	\$ 8,163.87	\$ 39,818.31	\$ 80,081.69	\$ -	66.79%
01-40-430-500110	Overtime	\$ 5,400.00	\$ -	\$ 2.35	\$ 5,397.65	\$ -	99.96%
01-40-430-500111	Double Time	\$ 1,500.00	\$ -	\$ 0.94	\$ 1,499.06	\$ -	99.94%
01-40-430-500114	Incentive Pay	\$ 600.00	\$ 50.00	\$ 250.00	\$ 350.00	\$ -	58.33%
01-40-430-500115	Social Security	\$ 9,500.00	\$ 555.85	\$ 2,680.33	\$ 6,819.67	\$ -	71.79%
01-40-430-500120	Medicare	\$ 2,300.00	\$ 129.99	\$ 626.83	\$ 1,673.17	\$ -	72.75%
01-40-430-500125	Health Insurance	\$ 28,800.00	\$ 2,327.40	\$ 11,814.68	\$ 16,985.32	\$ -	58.98%
01-40-430-500140	Life Insurance	\$ 200.00	\$ 14.58	\$ 72.38	\$ 127.62	\$ -	63.81%
01-40-430-500143	EAP Program	\$ 100.00	\$ 1.99	\$ 10.07	\$ 89.93	\$ -	89.93%
01-40-430-500145	Workers' Compensation	\$ 4,900.00	\$ 258.68	\$ 1,246.98	\$ 3,653.02	\$ -	74.55%
01-40-430-500150	Unemployment Insurance	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-430-500155	Retirement/CalPERS	\$ 42,400.00	\$ 3,322.49	\$ 16,329.84	\$ 26,070.16	\$ -	61.49%
01-40-430-500165	Uniforms and Employee Benefits	\$ 1,000.00	\$ 44.50	\$ 44.50	\$ 955.50	\$ -	95.55%
01-40-430-500175	Training/Education/Mtgs/Travel	\$ 3,500.00	\$ 124.80	\$ 592.79	\$ 2,907.21	\$ -	83.06%
01-40-430-500180	Accrued Sick Leave Expense	\$ 5,600.00	\$ 742.17	\$ 2,740.32	\$ 2,859.68	\$ -	51.07%
01-40-430-500185	Accrued Vacation Leave Expense	\$ 8,600.00	\$ -	\$ 285.45	\$ 8,314.55	\$ -	96.68%
01-40-430-500187	Accrued Leave Payments	\$ 9,800.00	\$ -	\$ -	\$ 9,800.00	\$ -	100.00%
<b>440</b>	<b>Transmission &amp; Distribution Personnel</b>						
01-40-440-500105	Labor	\$ 1,470,400.00	\$ 93,548.56	\$ 466,268.82	\$ 1,004,131.18	\$ -	68.29%
01-40-440-500110	Overtime	\$ 86,700.00	\$ 7,605.23	\$ 20,316.74	\$ 66,383.26	\$ -	76.57%
01-40-440-500111	Double Time	\$ 37,900.00	\$ 1,840.41	\$ 7,320.92	\$ 30,579.08	\$ -	80.68%
01-40-440-500113	Standby/On-Call	\$ 22,900.00	\$ 1,960.00	\$ 9,160.00	\$ 13,740.00	\$ -	60.00%
01-40-440-500114	Incentive Pay	\$ 6,600.00	\$ 350.00	\$ 1,550.00	\$ 5,050.00	\$ -	76.52%
01-40-440-500115	Social Security	\$ 118,500.00	\$ 6,844.44	\$ 33,644.02	\$ 84,855.98	\$ -	71.61%
01-40-440-500120	Medicare	\$ 27,800.00	\$ 1,600.72	\$ 7,924.42	\$ 19,875.58	\$ -	71.49%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-40-440-500125	Health Insurance	\$ 318,200.00	\$ 23,268.05	\$ 114,984.07	\$ 203,215.93	\$ -	63.86%
01-40-440-500140	Life Insurance	\$ 2,400.00	\$ 170.67	\$ 845.98	\$ 1,554.02	\$ -	64.75%
01-40-440-500143	EAP Program	\$ 900.00	\$ 30.02	\$ 148.66	\$ 751.34	\$ -	83.48%
01-40-440-500145	Workers' Compensation	\$ 47,900.00	\$ 2,689.04	\$ 13,350.58	\$ 34,549.42	\$ -	72.13%
01-40-440-500155	Retirement/CalPERS	\$ 299,000.00	\$ 22,273.87	\$ 113,919.73	\$ 185,080.27	\$ -	61.90%
01-40-440-500165	Uniforms and Employee Benefits	\$ 15,500.00	\$ 1,046.29	\$ 2,949.07	\$ 12,550.93	\$ -	80.97%
01-40-440-500175	Training/Education/Mtgs/Travel	\$ 17,000.00	\$ 2,964.60	\$ 14,255.33	\$ 2,744.67	\$ -	16.15%
01-40-440-500180	Accrued Sick Leave Expense	\$ 78,700.00	\$ 3,109.40	\$ 16,895.02	\$ 61,804.98	\$ -	78.53%
01-40-440-500185	Accrued Vacation Leave Expense	\$ 109,800.00	\$ 1,673.75	\$ 10,181.37	\$ 99,618.63	\$ -	90.73%
01-40-440-500187	Accrued Leave Payments	\$ 94,800.00	\$ -	\$ 16,734.51	\$ 78,065.49	\$ -	82.35%
01-40-440-500195	CIP Related Labor	\$ (200,000.00)	\$ (154.08)	\$ (8,032.74)	\$ (191,967.26)	\$ -	95.98%
<b>Inspections Personnel</b>							
01-40-450-500105	Labor	\$ 67,900.00	\$ 8,885.69	\$ 31,105.63	\$ 36,794.37	\$ -	54.19%
01-40-450-500110	Overtime	\$ 7,900.00	\$ 1,096.79	\$ 2,953.27	\$ 4,946.73	\$ -	62.62%
01-40-450-500111	Double Time	\$ 3,200.00	\$ 34.87	\$ 34.87	\$ 3,165.13	\$ -	98.91%
01-40-450-500113	Standby/On-Call	\$ 2,800.00	\$ -	\$ -	\$ 2,800.00	\$ -	100.00%
01-40-450-500115	Social Security	\$ 5,300.00	\$ 623.80	\$ 2,118.89	\$ 3,181.11	\$ -	60.02%
01-40-450-500120	Medicare	\$ 1,300.00	\$ 145.92	\$ 495.58	\$ 804.42	\$ -	61.88%
01-40-450-500125	Health Insurance	\$ 18,600.00	\$ 1,367.45	\$ 4,728.44	\$ 13,871.56	\$ -	74.58%
01-40-450-500140	Life Insurance	\$ 200.00	\$ 16.29	\$ 47.45	\$ 152.55	\$ -	76.28%
01-40-450-500143	EAP Program	\$ 100.00	\$ 3.57	\$ 10.30	\$ 89.70	\$ -	89.70%
01-40-450-500145	Workers' Compensation	\$ 2,900.00	\$ 276.62	\$ 954.61	\$ 1,945.39	\$ -	67.08%
01-40-450-500155	Retirement/CalPERS	\$ 13,900.00	\$ 795.34	\$ 2,771.90	\$ 11,128.10	\$ -	80.06%
<b>Customer Svc &amp; Meter Reading Personnel</b>							
01-40-460-500105	Labor	\$ 293,400.00	\$ 17,657.92	\$ 79,797.16	\$ 213,602.84	\$ -	72.80%
01-40-460-500110	Overtime	\$ 17,500.00	\$ 70.23	\$ 358.39	\$ 17,141.61	\$ -	97.95%
01-40-460-500111	Double Time	\$ 6,200.00	\$ -	\$ -	\$ 6,200.00	\$ -	100.00%
01-40-460-500113	Standby/On-Call	\$ 2,800.00	\$ -	\$ -	\$ 2,800.00	\$ -	100.00%
01-40-460-500114	Incentive Pay	\$ 1,200.00	\$ -	\$ -	\$ 1,200.00	\$ -	100.00%
01-40-460-500115	Social Security	\$ 23,000.00	\$ 1,314.54	\$ 5,552.71	\$ 17,447.29	\$ -	75.86%
01-40-460-500120	Medicare	\$ 5,400.00	\$ 307.42	\$ 1,298.61	\$ 4,101.39	\$ -	75.95%
01-40-460-500125	Health Insurance	\$ 89,500.00	\$ 5,771.60	\$ 25,596.96	\$ 63,903.04	\$ -	71.40%
01-40-460-500140	Life Insurance	\$ 500.00	\$ 31.65	\$ 149.82	\$ 350.18	\$ -	70.04%
01-40-460-500143	EAP Program	\$ 200.00	\$ 5.56	\$ 26.17	\$ 173.83	\$ -	86.92%
01-40-460-500145	Workers' Compensation	\$ 12,100.00	\$ 611.14	\$ 2,581.29	\$ 9,518.71	\$ -	78.67%
01-40-460-500155	Retirement/CalPERS	\$ 87,100.00	\$ 6,732.47	\$ 31,584.50	\$ 55,515.50	\$ -	63.74%
01-40-460-500165	Uniforms and Employee Benefits	\$ 1,500.00	\$ 88.86	\$ 88.86	\$ 1,411.14	\$ -	94.08%
01-40-460-500175	Training/Education/Mtgs/Travel	\$ 600.00	\$ -	\$ -	\$ 600.00	\$ -	100.00%
01-40-460-500180	Accrued Sick Leave Expense	\$ 9,100.00	\$ 285.61	\$ 1,882.20	\$ 7,217.80	\$ -	79.32%
01-40-460-500185	Accrued Vacation Leave Expense	\$ 17,000.00	\$ 2,232.38	\$ 2,324.43	\$ 14,675.57	\$ -	86.33%
01-40-460-500187	Accrued Leave Payments	\$ 19,100.00	\$ -	\$ -	\$ 19,100.00	\$ -	100.00%
01-40-460-500195	CIP Related Labor	\$ (41,000.00)	\$ (1,245.37)	\$ (1,819.12)	\$ (39,180.88)	\$ -	95.56%
<b>Maintenance &amp; General Plant Personnel</b>							

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-40-470-500105	Labor	\$ 221,700.00	\$ 20,622.70	\$ 90,195.07	\$ 131,504.93	\$ -	59.32%
01-40-470-500110	Overtime	\$ 8,800.00	\$ 96.89	\$ 472.75	\$ 8,327.25	\$ -	94.63%
01-40-470-500111	Double Time	\$ 3,400.00	\$ -	\$ -	\$ 3,400.00	\$ -	100.00%
01-40-470-500113	Incentive Pay	\$ 2,800.00	\$ -	\$ -	\$ 2,800.00	\$ -	100.00%
01-40-470-500114	Social Security	\$ 1,200.00	\$ 100.00	\$ 500.00	\$ 700.00	\$ -	58.33%
01-40-470-500115	Medicare	\$ 16,300.00	\$ 1,383.28	\$ 6,011.22	\$ 10,288.78	\$ -	63.12%
01-40-470-500120	Health Insurance	\$ 3,900.00	\$ 323.51	\$ 1,405.88	\$ 2,494.12	\$ -	63.95%
01-40-470-500125	Life Insurance	\$ 63,400.00	\$ 5,942.24	\$ 26,277.77	\$ 37,122.23	\$ -	58.55%
01-40-470-500140	EAP Program	\$ 400.00	\$ 24.08	\$ 162.05	\$ 237.95	\$ -	59.49%
01-40-470-500143	Workers' Compensation	\$ 200.00	\$ 4.80	\$ 31.97	\$ 168.03	\$ -	84.02%
01-40-470-500145	Retirement/CalPERS	\$ 9,200.00	\$ 626.61	\$ 2,761.44	\$ 6,438.56	\$ -	69.98%
01-40-470-500155	Uniforms and Employee Benefits	\$ 21,100.00	\$ 1,979.33	\$ 8,598.64	\$ 12,501.36	\$ -	59.25%
01-40-470-500165	Training/Education/Mtgs/Travel	\$ 2,000.00	\$ -	\$ 400.00	\$ 1,600.00	\$ -	80.00%
01-40-470-500175	Accrued Sick Leave Expenses	\$ 2,000.00	\$ -	\$ 475.00	\$ 1,525.00	\$ -	76.25%
01-40-470-500180	Accrued Vacation Expenses	\$ 7,500.00	\$ 947.35	\$ 2,453.24	\$ 5,046.76	\$ -	67.29%
01-40-470-500185	Accrued Leave Payments	\$ 9,600.00	\$ 524.44	\$ 3,267.74	\$ 6,332.26	\$ -	65.96%
01-40-470-500187	OPERATIONS Personnel	\$ 5,200.00	\$ -	\$ -	\$ 5,200.00	\$ -	100.00%
		\$ <b>4,971,100.00</b>	\$ <b>336,343.53</b>	\$ <b>1,602,847.37</b>	\$ <b>3,368,252.63</b>	\$ -	<b>67.76%</b>
<b>410</b>	<b>Source of Supply Materials &amp; Supplies</b>						
01-40-410-501101	Electricity - Wells	\$ 3,000,000.00	\$ 219,902.92	\$ 955,349.71	\$ 2,044,650.29	\$ -	68.16%
01-40-410-501201	Gas - Wells	\$ 500.00	\$ 15.29	\$ 73.97	\$ 426.03	\$ -	85.21%
01-40-410-510011	Treatment and Chemicals	\$ 225,000.00	\$ 12,574.20	\$ 55,912.20	\$ 169,187.80	\$ -	75.19%
01-40-410-510021	Lab Testing	\$ 100,000.00	\$ 4,271.36	\$ 48,055.57	\$ 51,944.43	\$ -	51.94%
01-40-410-510031	Small Tools, Parts, & Maint	\$ 10,000.00	\$ 588.52	\$ 5,626.25	\$ 4,373.75	\$ -	43.74%
01-40-410-520021	Maint & Repair-Telemetry	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-40-410-520061	Maint & Repair-Pumping Equip	\$ 118,000.00	\$ 1,269.31	\$ 62,710.49	\$ 55,289.51	\$ -	46.86%
01-40-410-530001	Minor Capital Acquisitions	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-410-550042	Office Supplies	\$ 1,600.00	\$ 1,139.52	\$ 1,319.80	\$ 280.20	\$ -	17.51%
01-40-410-550066	Subscriptions	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
<b>430</b>	<b>Cross-Connection/Non-Potable Water Materials &amp; Supplies</b>						
01-40-430-510031	Small Tools Parts, & Maint	\$ 2,000.00	\$ 26.28	\$ 47.80	\$ 1,952.20	\$ -	97.61%
01-40-430-540001	Backflow Maintenance	\$ 40,800.00	\$ -	\$ 5,859.94	\$ 34,940.06	\$ -	85.64%
01-40-430-550042	Office Supplies	\$ 200.00	\$ -	\$ -	\$ 200.00	\$ -	100.00%
01-40-430-550066	Subscriptions	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
<b>440</b>	<b>Transmission &amp; Distribution Materials &amp; Supplies</b>						
01-40-440-500178	General Safety Supplies	\$ 12,000.00	\$ 527.74	\$ 4,514.29	\$ 7,485.71	\$ -	62.35%
01-40-440-510031	Small Tools, Parts, & Maint	\$ 40,000.00	\$ 2,599.96	\$ 8,544.69	\$ 31,455.31	\$ -	78.64%
01-40-440-520071	Maint & Repair-Pipeline/FireHy	\$ 145,000.00	\$ 16,884.25	\$ 76,342.09	\$ 68,657.91	\$ 3,776.36	44.75%
01-40-440-520081	Maint & Repair-Hydraulic Valve	\$ 50,000.00	\$ -	\$ 15,843.64	\$ 34,156.36	\$ -	68.31%
01-40-440-530001	Minor Capital Acquisitions	\$ 20,000.00	\$ -	\$ -	\$ 20,000.00	\$ -	100.00%
01-40-440-540024	Inventory Adjustments	\$ 50,000.00	\$ -	\$ -	\$ 50,000.00	\$ -	100.00%
01-40-440-540036	Line Locates	\$ 3,800.00	\$ 383.26	\$ 2,340.02	\$ 1,459.98	\$ -	38.42%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-40-440-540042	Meters Maintenance & Services	\$ 230,000.00	\$ 47,383.55	\$ 128,961.20	\$ 101,038.80	\$ -	43.93%
01-40-440-540078	Reservoir Maintenance	\$ 50,000.00	\$ -	\$ 1,391.37	\$ 48,608.63	\$ -	97.22%
<b>470</b>	<b>Maintenance &amp; General Plant Materials &amp; Supplies</b>						
01-40-470-501111	Electricity -560 Magnolia Ave	\$ 44,000.00	\$ 3,064.20	\$ 12,815.60	\$ 31,184.40	\$ -	70.87%
01-40-470-501121	Electricity -12303 Oak Glen Rd	\$ 4,000.00	\$ 39.43	\$ 194.84	\$ 3,805.16	\$ -	95.13%
01-40-470-501131	Electricity -13695 Oak Glen Rd	\$ 4,000.00	\$ 102.56	\$ 569.88	\$ 3,430.12	\$ -	85.75%
01-40-470-501141	Electricity -13697 Oak Glen Rd	\$ 5,000.00	\$ 283.97	\$ 1,250.00	\$ 3,750.00	\$ -	75.00%
01-40-470-501151	Electricity -9781 AveMiravilla	\$ 3,000.00	\$ 123.32	\$ 579.99	\$ 2,420.01	\$ -	80.67%
01-40-470-501161	Electricity -815 E 12th St	\$ 15,400.00	\$ -	\$ 1,262.25	\$ 14,137.75	\$ -	91.80%
01-40-470-501171	Electricity -851 E 6th St	\$ 5,400.00	\$ 382.15	\$ 1,761.93	\$ 3,638.07	\$ -	67.37%
01-40-470-501321	Propane -12303 Oak Glen Rd	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-40-470-501331	Propane -13695 Oak Glen Rd	\$ 4,000.00	\$ 252.35	\$ 786.75	\$ 3,213.25	\$ -	80.33%
01-40-470-501341	Propane -13697 Oak Glen Rd	\$ 5,500.00	\$ 583.78	\$ 1,086.27	\$ 4,413.73	\$ -	80.25%
01-40-470-501351	Propane -9781 AveMiravilla	\$ 2,300.00	\$ -	\$ 205.00	\$ 2,095.00	\$ -	91.09%
01-40-470-501411	Sanitation -560 Magnolia Ave	\$ 8,000.00	\$ 252.48	\$ 1,633.52	\$ 6,366.48	\$ -	79.58%
01-40-470-501461	Sanitation -815 E 12th Ave	\$ 8,000.00	\$ 554.16	\$ 2,770.80	\$ 5,229.20	\$ -	65.37%
01-40-470-501471	Sanitation -11083 Cherry Ave	\$ 8,000.00	\$ 377.05	\$ 1,885.25	\$ 6,114.75	\$ -	76.43%
01-40-470-501481	Sanitation - 39500 Brookside	\$ 8,000.00	\$ 529.61	\$ 2,648.05	\$ 5,351.95	\$ -	66.90%
01-40-470-501600	Property Maintenance & Repairs	\$ 4,000.00	\$ -	\$ -	\$ 4,000.00	\$ -	100.00%
01-40-470-501611	Maint & Repair-560 Magnolia	\$ 83,600.00	\$ 1,422.42	\$ 20,076.46	\$ 63,523.54	\$ -	75.99%
01-40-470-501621	Maint & Repair-12303 Oak Glen	\$ 31,000.00	\$ -	\$ -	\$ 31,000.00	\$ -	100.00%
01-40-470-501631	Maint & Repair-13695 Oak Glen	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-470-501641	Maint & Repair-13697 Oak Glen	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-470-501651	Maint & Repair-9781 Avenida	\$ 4,500.00	\$ 120.00	\$ 531.36	\$ 3,968.64	\$ -	88.19%
01-40-470-501661	Maint & Repair-815 E 12th St	\$ 50,000.00	\$ 8,774.20	\$ 12,896.71	\$ 37,103.29	\$ -	74.21%
01-40-470-501671	Maint & Repair-851 E 6th St	\$ 5,000.00	\$ 489.28	\$ 2,350.46	\$ 2,649.54	\$ -	52.99%
01-40-470-501681	Maint & Repair-39500 Brookside	\$ 3,000.00	\$ 315.18	\$ 2,354.20	\$ 645.80	\$ -	21.53%
01-40-470-501691	Maint & Repair-Buildings(Gen)	\$ 30,000.00	\$ 7,018.21	\$ 16,806.56	\$ 13,193.44	\$ -	43.98%
01-40-470-510001	Auto/Fuel	\$ 179,300.00	\$ 12,557.13	\$ 62,422.00	\$ 116,878.00	\$ -	65.19%
01-40-470-510002	CIP Related Fuel	\$ (10,000.00)	\$ -	\$ -	\$ (10,000.00)	\$ -	100.00%
01-40-470-520011	Maint & Repair-Safety Equip	\$ 10,000.00	\$ -	\$ 87.02	\$ 9,912.98	\$ -	99.13%
01-40-470-520031	Maint & Repair-General Equip	\$ 100,000.00	\$ 388.27	\$ 27,068.40	\$ 72,931.60	\$ 2,450.84	70.48%
01-40-470-520041	Maintenance & Repair-Fleet	\$ 70,000.00	\$ 5,256.83	\$ 43,921.32	\$ 26,078.68	\$ -	37.26%
01-40-470-520051	Maintenance & Repair-Paving	\$ 120,000.00	\$ -	\$ -	\$ 120,000.00	\$ -	100.00%
01-40-470-520053	Maint & Repair-Paving-Beaumont	\$ 270,000.00	\$ 14,213.00	\$ 81,570.10	\$ 188,429.90	\$ -	69.79%
01-40-470-530001	Minor Capital Acquisitions	\$ 14,000.00	\$ -	\$ 13,209.94	\$ 790.06	\$ -	5.64%
01-40-470-540052	Encroachment Permits	\$ 20,000.00	\$ -	\$ -	\$ 20,000.00	\$ -	100.00%
	<b>OPERATIONS Materials &amp; Supplies</b>	<b>\$ 5,222,400.00</b>	<b>\$ 364,665.74</b>	<b>\$ 1,685,537.69</b>	<b>\$ 3,536,862.31</b>	<b>\$ 6,227.20</b>	<b>67.61%</b>
<b>410</b>	<b>Source of Supply Services</b>						
01-40-410-500501	State Project Water Purchases	\$ 4,468,800.00	\$ 547,428.00	\$ 2,226,021.00	\$ 2,242,779.00	\$ -	50.19%
01-40-410-540084	Regulations Mandates & Tariffs	\$ 185,000.00	\$ 8,760.18	\$ 55,340.39	\$ 129,659.61	\$ -	70.09%
01-40-410-550030	Membership Dues	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail
01-40-410-550051	Advertising/Legal Notices	\$ 1,000.00	\$ -	\$ 517.02	\$ 482.98	\$ -	48.30%
<b>430</b>	<b>Cross-Connection/Non-Potable Water Services</b>						
01-40-430-550030	Membership Dues	\$ 2,500.00	\$ -	\$ 1,633.26	\$ 866.74	\$ -	34.67%
01-40-430-550051	Advertising/Legal Notices	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
<b>440</b>	<b>Transmission &amp; Distribution Services</b>						
01-40-440-550030	Membership Dues	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-40-440-550051	Advertising/Legal Notices	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
<b>460</b>	<b>Customer Svc &amp; Meter Reading Services</b>						
01-40-460-550030	Membership Dues	\$ 100.00	\$ -	\$ -	\$ 100.00	\$ -	100.00%
<b>470</b>	<b>Maintenance &amp; General Plant Services</b>						
01-40-470-540030	Landscape Maintenance	\$ 90,000.00	\$ 6,476.67	\$ 27,576.87	\$ 62,423.13	\$ -	69.36%
01-40-470-540072	NCRF, Canyons, & Pond Maint	\$ 260,300.00	\$ 18,594.12	\$ 111,988.40	\$ 148,311.60	\$ -	56.98%
01-40-470-550030	Membership Dues	\$ 100.00	\$ -	\$ -	\$ 100.00	\$ -	100.00%
	<b>OPERATIONS Services</b>	\$ <b>5,013,800.00</b>	\$ <b>581,258.97</b>	\$ <b>2,423,076.94</b>	\$ <b>2,590,723.06</b>	\$ -	<b>51.67%</b>
	<b>OPERATIONS</b>	\$ <b>15,207,300.00</b>	\$ <b>1,282,268.24</b>	\$ <b>5,711,462.00</b>	\$ <b>9,495,838.00</b>	\$ <b>6,227.20</b>	<b>62.40%</b>
	<b>GENERAL</b>	\$ 2,000.00	\$ 225.00	\$ 300.00	\$ 1,700.00	\$ -	85.00%
	<b>Personnel</b>	\$ <b>2,000.00</b>	\$ <b>225.00</b>	\$ <b>300.00</b>	\$ <b>1,700.00</b>	\$ -	<b>85.00%</b>
	Rents/Leases	\$ 37,000.00	\$ 2,996.00	\$ 14,980.00	\$ 22,020.00	\$ -	59.51%
	Small Tools, Parts, & Maint	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
	Property Damage and Theft	\$ 60,000.00	\$ -	\$ 331.90	\$ 59,668.10	\$ -	99.45%
	General Supplies	\$ 19,800.00	\$ 593.04	\$ 2,720.13	\$ 17,079.87	\$ -	86.28%
	Public Ed/Community Outreach	\$ 25,000.00	\$ -	\$ 6,214.81	\$ 18,785.19	\$ -	75.14%
	Miscellaneous Operating Exp	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
	Disaster Prepared Ongoing Exp	\$ 11,000.00	\$ 812.23	\$ 1,868.02	\$ 9,131.98	\$ -	83.02%
	<b>General Materials &amp; Supplies</b>	\$ <b>154,800.00</b>	\$ <b>4,401.27</b>	\$ <b>26,114.86</b>	\$ <b>128,685.14</b>	\$ -	<b>83.13%</b>
	Beaumont Basin Watermaster	\$ 135,000.00	\$ 5,093.01	\$ 32,374.11	\$ 102,625.89	\$ -	76.02%
	SAWPA Basin Monitoring Program	\$ 37,000.00	\$ -	\$ -	\$ 37,000.00	\$ -	100.00%
	<b>General Services</b>	\$ <b>172,000.00</b>	\$ <b>5,093.01</b>	\$ <b>32,374.11</b>	\$ <b>139,625.89</b>	\$ -	<b>81.18%</b>
	<b>GENERAL</b>	\$ <b>328,800.00</b>	\$ <b>9,719.28</b>	\$ <b>58,788.97</b>	\$ <b>270,011.03</b>	\$ -	<b>82.12%</b>
	<b>ALL EXPENSES</b>	\$ <b>26,768,200.00</b>	\$ <b>2,086,565.88</b>	\$ <b>9,701,164.01</b>	\$ <b>17,067,035.99</b>	\$ <b>6,227.20</b>	<b>63.74%</b>
	<b>Expense Total</b>						



**Beaumont-Cherry Valley Water District  
Board of Directors Meeting  
July 8, 2026**

**Item 3b**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT:** **May 31, 2026 Cash Balance and Investment Report**

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**Staff Recommendation**

Approve the May 31, 2026, Cash Balance and Investment Report.

**Summary**

Attached is the Cash and Investment Report as of May 31, 2026. The District's total invested cash and marketable securities have a market value of \$91,265,382.58.

**Analysis**

The attached reports include the following elements following 5045.17 Investment Reporting:

- a. Listing of individual securities held at the end of the reporting period;
- b. Cost and market value of all securities, including realized and unrealized market value gains or losses per GASB requirements;
- c. Average weighted yield to maturity of the portfolio;
- d. Listing of investment by maturity date;
- e. Percentage of the total portfolio, which each type of investment represents;
- f. Statement of compliance with Investment Policy, including an explanation of any compliance exceptions (CGC Section 53646); and
- g. Certification of sufficient liquidity to meet budgeted expenditures over the ensuing six months (CGC Section 53646)

Investments, in type, maturity, and percentage of the total portfolio, follow the existing Board approved investment policy.

The weighted average maturity (WAM) of the portfolio is 483 days. The maximum WAM allowed by the Investment Policy is 1,825 days. The current portfolio and expected revenue cash flow will be sufficient to meet budgeted expenditure requirements for the next six months and the foreseeable future.

**Attachment(s)**

1. May 31, 2026, Cash Balance and Investment Report
2. Local Agency Investment Fund May 2026 Statement
3. CalTRUST May 2026 Statement
4. Chandler Asset Management Portfolio Summary as of May 31, 2026
5. Chandler Asset Management Statement of Compliance as of May 31, 2026
6. Chandler Asset Management Holdings Report as of May 31, 2026
7. Chandler Asset Management Income Earned Report as of May 31, 2026

Staff Report prepared by Erica Gonzales, Management Analyst II

# 3b Attachment 1



**Beaumont-Cherry Valley Water District  
Cash Balance & Investment Report <sup>(1)</sup>  
As of May 31, 2026**

<u>Cash Balance Per Account</u>			
Account Name	Account Ending #	Balance	Prior Month Balance
Wells Fargo	4152	\$3,643,057.43	\$3,804,649.04
General		\$ 3,643,057.43	\$ 3,804,649.04
	<b>Total Cash</b>	<b>\$ 3,643,057.43</b>	<b>\$ (161,591.61)</b>
			<b>\$ (161,591.61)</b>

<u>Investment Summary</u>			
Account Name	Market Value	Prior Month Balance	Difference
Ca. State Treasurer's Office: Local Agency Investment Fund	\$37,537,449.42	\$37,537,449.42	\$0.00
CalTRUST Short Term Fund	\$7,600,527.25 <sup>(4)</sup>	\$7,576,424.64	\$24,102.61
Chandler Asset Management	\$42,484,348.48 <sup>(5)</sup>	\$42,409,950.22	\$74,398.26
<b>Total Investments</b>	<b>\$ 87,622,325.15</b>	<b>\$ 87,523,824.28</b>	<b>\$ 98,500.87</b>
<b>Total Cash &amp; Investments</b>	<b>\$ 91,265,382.58</b>	<b>\$ 91,328,473.32</b>	<b>\$ (63,090.74)</b>

<u>Investment Summary</u>			
Account Name	Actual % of Total	Current Period Income	Income Year-to-Date
Ca. State Treasurer's Office: Local Agency Investment Fund	42%	\$0.00	\$364,281.67 <sup>(3)</sup>
CalTRUST Short Term Fund	8%	\$24,102.61	\$117,839.18
Chandler Asset Management	48%	\$121,951.44	\$693,902.97
<b>Total</b>		<b>\$ 121,951.44</b>	<b>\$ 1,176,023.82</b>

Account Name	Book Value	Prior Month Balance	Difference
Chandler Investment Services	\$42,137,691.61	\$42,011,970.49	\$125,721.12
<b>Book - MV</b>	<b>\$ (346,656.87)</b>	<b>\$ (397,979.73)</b>	<b>\$ 125,721.12</b>

The investments above are in accordance with the District's investment policy, William C. Clot William Clayton, Finance Manager

BCVWD will be able to meet its cash flow obligations for the next 6 months. Sylvia Molina Sylvia Molina, Director of Finance and Administration

The investments above have been reviewed by the General Manager, Daniel K. Jagers Daniel K. Jagers, General Manager

(1) All investments held are in compliance with the District's Investment Policy pertaining to maximum specified percentages of the District's portfolio, maturity, and par amount.  
 (2) Under the newest Wells Fargo Banking contract, BCVWD's Checking account earns interest monthly. The first earnings are reported on the March 31, 2025 Statement for period ended February 28, 2025.  
 (3) Income Year-to-Date is based on Income Earned for each reporting period in total prior to the application of bank fees.  
 (4) A transfer of \$7.32M was made into the CalTRUST account from LAIF on June 24, 2025  
 (5) Market Value is the value of the investment if sold at the end of the period. Book Value is the value of the investment is held until maturity.

## 3b Attachment 2



Local Agency Investment  
Fund

P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

June 02, 2026

[LAIF Home](#)  
[PMIA Average Monthly Yields](#)

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BEAUMONT-CHERRY VALLEY WATER DISTRICT

TREASURER  
P.O. BOX 2037  
BEAUMONT, CA 92223

[Tran Type Definitions](#)

Account Number: XXXXXXXXXX

May 2026 Statement

### Account Summary

Total Deposit:	0.00	Beginning Balance:	37,537,449.42
Total Withdrawal:	0.00	Ending Balance:	37,537,449.42

# 3b Attachment 3



CalTRUST  
 PO Box 2709  
 Granite Bay, CA 95746  
 www.caltrust.org  
 Email: admin@caltrust.org  
 Fax: 402-963-9094  
 Phone: 833-CALTRUST (225-8787)

## Investment Account Summary

05/01/2026 through 05/31/2026

### SUMMARY OF INVESTMENTS

Fund	Account Number	Total Shares Owned	Net Asset Value per Share on May 31 (\$)	Value on May 31 (\$)	Average Cost Amount (\$)	Cumulative Change in Value (\$)
<b>BEAUMONT-CHERRY VALLEY WATER DISTRICT</b>						
CalTRUST Liquidity Fund		7,600,527.250	1.00	7,600,527.25	7,600,527.25	0.00
<b>Portfolios Total value as of 05/31/2026</b>				<b>7,600,527.25</b>		

### DETAIL OF TRANSACTION ACTIVITY

Activity Description	Activity Date	Amount (\$)	Amount in Shares	Balance in Shares	Price per Share (\$)	Balance (\$)	Average Cost Amt (\$)	Realized Gain/(Loss) (\$)
<b>CalTRUST Liquidity Fund</b>		<b>BEAUMONT-CHERRY VALLEY WATER DISTRICT</b>			<b>Account Number: [REDACTED]</b>			
Beginning Balance	05/01/2026			7,576,424.640	1.00	7,576,424.64		
Accrual Income Div Reinvestment	05/29/2026	24,102.61	24,102.610	7,600,527.250	1.00	7,600,527.25	0.00	0.00
Change in Value						0.00		
<b>Closing Balance as of</b>	<b>May 31</b>			<b>7,600,527.250</b>	<b>1.00</b>	<b>7,600,527.25</b>		

Please note that this information should not be construed as tax advice and it is recommended that you consult with a tax professional regarding your account.

# 3b Attachment 4

## PORTFOLIO SUMMARY



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

### Portfolio Characteristics

Average Modified Duration	0.84
Average Coupon	3.87%
Average Purchase YTM	4.03%
Average Market YTM	3.94%
Average Credit Quality*	AA+
Average Final Maturity	1.04
Average Life	0.93

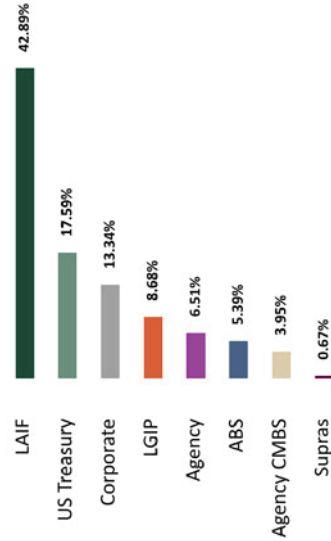
### Account Summary

	End Values as of 04/30/2026	End Values as of 05/31/2026
Market Value	87,331,615.78	87,528,227.97
Accrued Interest	309,703.59	333,553.00
<b>Total Market Value</b>	<b>87,641,319.38</b>	<b>87,861,780.97</b>
Income Earned	536,099.58	149,609.93
Cont/WD	0.00	0.00
Par	87,369,668.73	87,636,022.29
Book Value	87,243,339.65	87,515,124.10
Cost Value	87,071,238.20	87,333,562.26

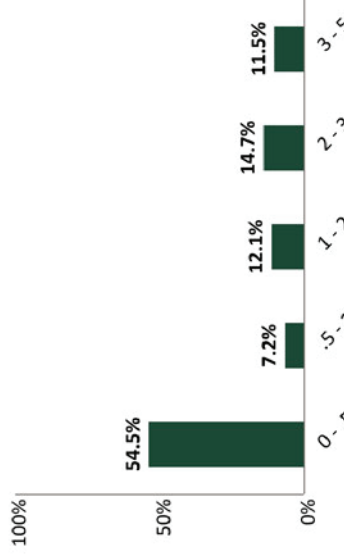
### Top Issuers

LAIIF	42.89%
United States	17.59%
CalTrust	8.68%
Federal Home Loan Mortgage Corp	3.95%
Farm Credit System	3.55%
Federal Home Loan Banks	2.96%
JPMorgan Chase & Co.	0.72%
GM Financial Auto Leasing Trust	0.72%

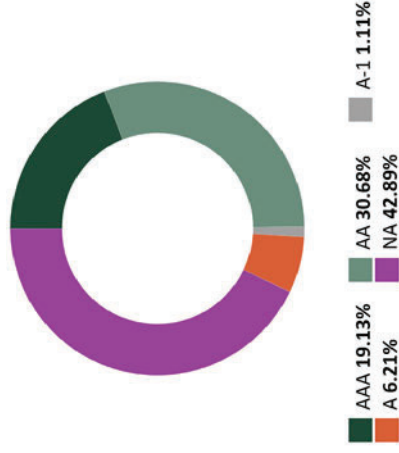
### Sector Allocation



### Maturity Distribution



### Credit Quality\*



\*The average credit quality is a weighted average calculation of the highest of S&P, Moody's and Fitch.  
 Chandler Asset Management | info@chandlerasset.com | www.chandlerasset.com | 800.317.4747

# STATEMENT OF COMPLIANCE



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
<b>AGENCY MORTGAGE SECURITIES</b>				
Max % (MV; ABS, CMO, & MBS)	20.0	9.3	Compliant	
Max Maturity (Years)	5.0	3.1	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
<b>ASSET-BACKED SECURITIES (ABS)</b>				
Max % (MV; ABS, CMO & MBS)	20.0	9.3	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
<b>BANKERS' ACCEPTANCES</b>				
Max % (MV)	40.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Days)	180	0.0	Compliant	
Min Rating (A-1 by 1)	0.0	0.0	Compliant	
<b>CERTIFICATE OF DEPOSIT PLACEMENT SERVICE (CDARS)</b>				
Max % (MV)	50.0	0.0	Compliant	
<b>COLLATERALIZED TIME DEPOSITS (NON-NEGOTIABLE CD/TD)</b>				
Max % Issuer (MV)	5.0	0.0	Compliant	
<b>COMMERCIAL PAPER</b>				
Max % (MV)	25.0	0.5	Compliant	
Max % Issuer (MV)	5.0	0.5	Compliant	
Max Maturity (Days)	270	87	Compliant	
Min Rating (A-1 by 1 or A- by 1)	0.0	0.0	Compliant	
<b>CORPORATE MEDIUM TERM NOTES</b>				
Max % (MV)	30.0	13.4	Compliant	
Max % Issuer (MV)	5.0	0.7	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	
<b>FEDERAL AGENCIES</b>				
Max % (MV)	100.0	6.5	Compliant	
Max Maturity (Years)	5	2	Compliant	
<b>LOCAL GOVERNMENT INVESTMENT POOL (LGIP)</b>				
Min Rating (AA- by 1)	0.0	0.0	Compliant	

# STATEMENT OF COMPLIANCE



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Rules Name	Limit	Actual	Compliance Status	Notes
<b>MONEY MARKET MUTUAL FUNDS</b>				
Max % (MV)	20.0	0.1	Compliant	
Min Rating (AAA by 2)	0.0	0.0	Compliant	
<b>MORTGAGE-BACKED SECURITIES (NON-AGENCY)</b>				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
<b>MUNICIPAL SECURITIES (CA, LOCAL AGENCY)</b>				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
<b>MUNICIPAL SECURITIES (CA, OTHER STATES)</b>				
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
<b>NEGOTIABLE CERTIFICATES OF DEPOSIT (NCD)</b>				
Max % (MV)	30.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
<b>REPURCHASE AGREEMENTS</b>				
Max % (MV)	10.0	0.0	Compliant	
Max Maturity (Years)	1.0	0.0	Compliant	
<b>REVERSE REPURCHASE AGREEMENTS</b>				
Max % (MV)	20.0	0.0	Compliant	
Max Maturity (Days)	92.0	0.0	Compliant	
<b>SUPRANATIONAL OBLIGATIONS</b>				
Max % (MV)	30.0	0.7	Compliant	
Max % Issuer (MV)	5.0	0.4	Compliant	
Max Maturity (Years)	5	3	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
<b>U.S. TREASURIES</b>				
Max % (MV)	100.0	17.7	Compliant	
Max Maturity (Years)	5	4	Compliant	

# HOLDINGS REPORT



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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
43815JAC7	HAROT 2023-1 A3 5.04 04/21/2027	776.46	02/16/2023 5.09%	776.31 776.43	100.07 3.82%	776.99 1.09	0.00% 0.57	Aaa/NA AAA	0.89 0.05
47800BAC2	JDOT 2022-C A3 5.09 06/15/2027	5,892.45	10/12/2022 3.29%	5,891.99 5,892.35	100.05 3.80%	5,895.46 13.33	0.01% 3.10	Aaa/NA AAA	1.04 0.04
36269WAD1	GMALT 2024-2 A3 5.39 07/20/2027	34,500.65	05/07/2024 5.85%	34,498.65 34,499.94	100.14 3.88%	34,548.75 56.82	0.04% 48.81	NA/AAA AAA	1.14 0.09
58770AAC7	MBART 2023-1 A3 4.51 11/15/2027	11,037.81	01/18/2023 4.56%	11,036.49 11,037.41	100.08 3.92%	11,047.07 22.12	0.01% 9.66	NA/AAA AAA	1.46 0.13
36296ZAD4	GMALT 2025-2 A3 4.58 05/22/2028	185,000.00	05/20/2025 4.84%	184,996.93 184,997.97	100.41 4.04%	185,751.29 258.90	0.21% 753.32	NA/AAA AAA	1.98 0.70
096912AD2	BMWLT 2025-1 A3 4.43 06/26/2028	105,000.00	06/03/2025 4.82%	104,997.69 104,998.43	100.28 4.15%	105,289.62 77.53	0.12% 291.19	NA/AAA AAA	2.07 0.85
437918AC9	HAROT 2024-1 A3 5.21 08/15/2028	157,145.38	02/13/2024 5.27%	157,138.54 157,142.01	100.60 4.07%	158,091.08 363.88	0.18% 949.06	Aaa/AAA NA	2.21 0.50
379965AD8	GMALT 2025-3 A3 4.17 08/21/2028	180,000.00	08/05/2025 4.18%	179,972.64 179,979.88	100.02 4.19%	180,034.38 229.35	0.21% 54.50	NA/AAA AAA	2.22 0.96
161571HT4	CHAIT 2023-1 A 5.16 09/15/2028	410,000.00	09/07/2023 5.23%	409,886.35 409,947.93	100.36 3.95%	411,465.34 940.27	0.47% 1,517.41	NA/AAA AAA	2.29 0.28
47800RAD5	JDOT 2024 A3 4.96 11/15/2028	66,429.02	03/11/2024 5.12%	66,425.30 66,427.06	100.54 3.96%	66,789.47 146.44	0.08% 362.41	Aaa/NA AAA	2.46 0.52
437930AC4	HAROT 2024-2 A3 5.27 11/20/2028	70,696.96	05/14/2024 5.27%	70,688.37 70,692.24	100.71 4.05%	71,199.55 134.54	0.08% 507.30	NA/AAA AAA	2.47 0.56
36273VAD7	GMALT 2026-1 A3 3.88 01/22/2029	230,000.00	02/03/2026 4.11%	229,969.89 229,972.94	99.45 4.30%	228,735.39 272.68	0.26% (1,237.55)	NA/AAA AAA	2.65 1.43
448973AD9	HART 2024-A A3 4.99 02/15/2029	107,850.53	03/11/2024 5.05%	107,826.74 107,837.39	100.51 4.04%	108,399.81 239.19	0.12% 562.42	NA/AAA AAA	2.71 0.51
096919AD7	BMWOT 2024-A A3 5.18 02/26/2029	253,069.67	-- 4.92%	254,522.70 253,858.63	100.64 4.07%	254,677.68 218.48	0.29% 819.05	Aaa/AAA NA	2.74 0.55
47786WAD2	JDOT 2024-B A3 5.2 03/15/2029	84,437.10	06/11/2024 5.81%	84,420.59 84,427.39	100.84 3.97%	85,145.78 195.14	0.10% 718.39	Aaa/NA AAA	2.79 0.65
05522RDJ4	BACCT 2024-1 A 4.93 05/15/2029	195,000.00	06/06/2024 4.93%	194,989.06 194,993.46	100.86 4.04%	196,677.96 427.27	0.22% 1,684.50	Aaa/AAA NA	2.96 0.91
05594YAD8	BMWLT 2026-1 A3 4.15 05/25/2029	190,000.00	04/14/2026 4.85%	189,979.01 189,979.75	99.78 4.32%	189,575.52 131.42	0.22% (404.23)	Aaa/NA AAA	2.98 1.74

# HOLDINGS REPORT



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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
89239TAD4	TAOT 2024-D A3 4.4 06/15/2029	125,000.00	10/10/2024 4.51%	124,993.03 124,995.46	100.21 4.14%	125,267.73 244.44	0.14% 272.27	Aaa/AAA NA	3.04 0.71
34535VAD6	FORDO 2024-D A3 4.61 08/15/2029	235,000.00	11/19/2024 4.66%	234,992.46 234,994.89	100.48 4.11%	236,129.18 481.49	0.27% 1,134.29	Aaa/NA AAA	3.21 0.87
89240JAD3	TAOT 2025-A A3 4.64 08/15/2029	240,000.00	01/22/2025 4.69%	239,990.38 239,993.21	100.48 4.15%	241,144.32 494.93	0.28% 1,151.11	Aaa/NA AAA	3.21 0.89
47800DAD6	JDOT 2025 A3 4.23 09/17/2029	195,000.00	03/04/2025 5.09%	194,987.73 194,991.05	100.09 4.19%	195,180.96 366.60	0.22% 189.91	Aaa/NA AAA	3.30 1.18
437921AD1	HAROT 252 A3 4.15 10/15/2029	125,000.00	04/29/2025 4.15%	124,986.04 124,989.39	99.94 4.24%	124,919.75 230.56	0.14% (69.64)	Aaa/NA AAA	3.38 1.15
44935XAD7	HART 2025-B A3 4.36 12/17/2029	155,000.00	06/03/2025 4.36%	154,986.00 154,989.01	100.19 4.24%	155,289.54 300.36	0.18% 300.53	NA/AAA AAA	3.55 1.19
58770YAD3	MBALT 2026-A A3 3.93 01/15/2030	115,000.00	01/13/2026 3.97%	114,977.20 114,979.25	99.43 4.27%	114,349.23 200.87	0.13% (630.03)	Aaa/NA AAA	3.63 1.86
92970QAJ4	WFCIT 2025-1 A 4.34 05/15/2030	360,000.00	09/04/2025 3.87%	364,570.31 363,319.64	100.19 4.28%	360,670.10 694.40	0.41% (2,649.53)	NA/AAA AAA	3.96 1.84
47787DAD3	JDOT 2026 A3 3.87 08/15/2030	140,000.00	03/10/2026 4.49%	139,975.19 139,976.34	98.87 4.57%	138,412.40 240.80	0.16% (1,563.94)	Aaa/NA AAA	4.21 1.69
89240KAD0	TAOT 2026-A A3 3.86 09/15/2030	170,000.00	01/13/2026 4.13%	169,985.52 169,986.64	99.19 4.36%	168,617.39 291.64	0.19% (1,369.25)	Aaa/AAA NA	4.29 1.72
448981AD2	HART 2026-A A3 3.79 02/18/2031	270,000.00	02/10/2026 4.30%	269,981.78 269,982.81	98.93 4.34%	267,099.39 454.80	0.31% (2,883.42)	NA/AAA AAA	4.72 2.09
92970QAK1	WFCIT 2026-1 A 4.08 04/16/2029	295,000.00	04/21/2026 4.12%	294,958.64 294,959.91	99.49 4.31%	293,487.54 534.93	0.34% (1,472.38)	Aaa/NA AAA	2.88 2.65
<b>Total ABS</b>		<b>4,711,836.03</b>	<b>4.62%</b>	<b>4,717,401.55</b> <b>4,715,618.82</b>	<b>100.06</b> <b>4.18%</b>	<b>4,714,668.63</b> <b>8,264.26</b>	<b>5.39%</b> <b>(950.19)</b>		<b>3.06</b> <b>1.18</b>
<b>AGENCY</b>									
3130AXU63	FEDERAL HOME LOAN BANKS 4.625 11/17/2026	475,000.00	12/18/2023 4.23%	480,111.00 475,811.80	100.41 3.70%	476,970.30 854.34	0.54% 1,158.50	Aa1/AA+ AA+	0.47 0.45
3133EPK79	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.375 12/07/2026	475,000.00	12/18/2023 4.22%	476,961.75 475,342.04	100.26 3.86%	476,229.78 10,044.27	0.54% 887.74	Aa1/AA+ AA+	0.52 0.50
3130A9Y1	FEDERAL HOME LOAN BANKS 2.125 12/11/2026	900,000.00	11/28/2023 4.60%	837,477.00 889,109.26	99.15 3.76%	892,386.00 9,031.25	1.02% 3,276.74	Aa1/AA+ AA+	0.53 0.51

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
3133EP6K6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 03/26/2027	750,000.00	03/25/2024 4.45%	751,087.50 750,295.96	100.46 3.91%	753,480.00 6,093.75	0.86% 3,184.04	Aa1/AA+ AA+	0.82 0.79
3130B0TY5	FEDERAL HOME LOAN BANKS 4.75 04/09/2027	465,000.00	04/10/2024 4.85%	463,772.40 464,649.58	100.81 3.77%	468,768.83 3,190.42	0.54% 4,119.25	Aa1/AA+ AA+	0.86 0.83
3133EPBM6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.125 08/23/2027	750,000.00	02/21/2023 4.26%	745,935.00 748,890.91	100.25 3.91%	751,906.50 8,421.88	0.86% 3,015.59	Aa1/AA+ AA+	1.23 1.17
3133EPGW9	FEDERAL FARM CREDIT BANKS FUNDING CORP 3.875 04/25/2028	800,000.00	04/24/2023 3.76%	804,016.00 801,525.51	99.75 4.01%	798,020.80 3,100.00	0.91% (3,504.71)	Aa1/AA+ AA+	1.90 1.81
3133EPUN3	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 08/28/2028	325,000.00	08/28/2023 4.47%	325,289.25 325,129.73	100.82 4.11%	327,650.05 3,778.13	0.37% 2,520.32	Aa1/AA+ AA+	2.24 2.09
3130AWTR1	FEDERAL HOME LOAN BANKS 4.375 09/08/2028	750,000.00	09/12/2023 4.49%	746,200.50 748,268.21	100.71 4.04%	755,331.00 7,565.10	0.86% 7,062.79	Aa1/AA+ AA+	2.27 2.12
<b>Total Agency</b>		<b>5,690,000.00</b>	<b>4.35%</b>	<b>5,630,850.40</b> <b>5,679,023.01</b>	<b>100.19</b> <b>3.90%</b>	<b>5,700,743.25</b> <b>52,079.13</b>	<b>6.51%</b> <b>21,720.24</b>		<b>1.20</b> <b>1.14</b>
<b>AGENCY CMBS</b>									
3137FQXJ7	FHMS K-737 A2 2.525 10/25/2026	246,691.41	12/12/2023 4.77%	232,429.57 244,987.25	99.47 3.78%	245,373.34 519.08	0.28% 386.09	Aa1/AA+ AAA	0.40 0.29
3137BTUM1	FHMS K-061 A2 3.347 11/25/2026	516,606.11	04/23/2024 5.17%	494,630.17 512,947.44	99.54 3.96%	514,234.37 1,440.90	0.59% 1,286.93	Aa1/AA+ AAA	0.49 0.40
3137F2LJ3	FHMS K-066 A2 3.117 06/25/2027	345,208.35	04/18/2024 5.06%	326,127.50 339,066.81	99.01 4.02%	341,783.88 896.68	0.39% 2,717.08	Aa1/AA+ AAA	1.07 0.89
3137FBX3	FHMS K-068 A2 3.244 08/25/2027	600,000.00	10/27/2023 5.33%	559,078.13 587,275.39	98.89 4.06%	593,368.80 1,622.00	0.68% 6,093.41	Aaa/AA+ AA+	1.24 1.12
3137FETN0	FHMS K-073 A2 3.35 01/25/2028	130,000.00	07/10/2023 4.75%	123,083.59 127,547.70	98.64 4.15%	128,230.93 362.92	0.15% 683.23	Aa1/AA+ AAA	1.65 1.47
3137FG6X8	FHMS K-077 A2 3.85 05/25/2028	450,000.00	12/11/2024 4.40%	441,720.70 445,295.85	99.13 4.23%	446,073.71 1,443.75	0.51% 777.85	Aa1/AA+ AAA	1.99 1.79
3137H5YC5	FHMS K-748 A2 2.26 01/25/2029	450,000.00	09/24/2024 3.79%	422,912.11 433,559.37	95.00 4.30%	427,511.70 847.50	0.49% (6,047.67)	Aa1/AA+ AAA	2.65 2.44
3137FLYV0	FHMS K-092 A2 3.298 04/25/2029	486,000.00	04/23/2025 4.29%	468,192.66 473,147.42	97.22 4.30%	472,475.69 1,335.69	0.54% (671.73)	Aa1/AA+ AAA	2.90 2.65
3137FNAE0	FHMS K-095 A2 2.785 06/25/2029	300,000.00	03/13/2025 4.39%	281,648.44 286,905.40	95.68 4.32%	287,054.70 696.25	0.33% 149.30	Aa1/AA+ AAA	3.07 2.77

# HOLDINGS REPORT



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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
<b>Total Agency CMBS</b>		<b>3,524,505.87</b>	<b>4.69%</b>	<b>3,349,822.87</b> <b>3,450,732.64</b>	<b>98.09</b> <b>4.13%</b>	<b>3,456,107.12</b> <b>9,164.77</b>	<b>3.95%</b> <b>5,374.48</b>		<b>1.72</b> <b>1.54</b>
<b>CASH</b>									
CCYUSD	Receivable	26,643.56	--	26,643.56 26,643.56	1.00	26,643.56 0.00	0.03% 0.00	Aaa/AAA AAA	0.00 0.00
CCYUSD	Receivable	239,455.82	--	239,455.82 239,455.82	1.00	239,455.82 0.00	0.27% 0.00	Aaa/AAA AAA	0.00 0.00
<b>Total Cash</b>		<b>266,099.38</b>		<b>266,099.38</b> <b>266,099.38</b>	<b>1.00</b>	<b>266,099.38</b> <b>0.00</b>	<b>0.30%</b> <b>0.00</b>		<b>0.00</b> <b>0.00</b>
<b>COMMERCIAL PAPER</b>									
60710WH56	Mizuho Bank, Ltd., New York Branch 08/26/2026	475,000.00	03/16/2026 3.90%	466,813.38 470,654.02	99.05 3.96%	470,502.70 0.00	0.54% (151.32)	P-1/A-1 NA	0.24 0.18
<b>Total Commercial Paper</b>		<b>475,000.00</b>	<b>3.90%</b>	<b>466,813.38</b> <b>470,654.02</b>	<b>99.05</b> <b>3.96%</b>	<b>470,502.70</b> <b>0.00</b>	<b>0.54%</b> <b>(151.32)</b>		<b>0.24</b> <b>0.18</b>
<b>CORPORATE</b>									
17275RBQ4	CISCO SYSTEMS INC 4.8 02/26/2027	455,000.00	-- 4.82%	454,803.50 454,950.06	100.52 4.07%	457,351.90 5,763.33	0.52% 2,401.84	A1/AA- NA	0.74 0.63
857477CL5	STATE STREET CORP 4.993 03/18/2027	440,000.00	03/13/2024 4.99%	440,000.00 440,000.00	100.66 4.13%	442,911.48 4,454.87	0.51% 2,911.48	Aa3/A AA-	0.80 0.69
931142FL2	WALMART INC 4.1 04/28/2027	500,000.00	04/24/2025 4.00%	500,940.00 500,426.22	100.15 3.92%	500,774.49 1,879.17	0.57% 348.27	Aa2/AA AA	0.91 0.88
665859AW4	NORTHERN TRUST CORP 4.0 05/10/2027	450,000.00	-- 3.99%	450,269.40 450,046.39	99.93 4.08%	449,680.95 1,050.00	0.51% (365.44)	A2/A+ A+	0.94 0.91
91324PEG3	UNITEDHEALTH GROUP INC 3.7 05/15/2027	115,000.00	05/17/2022 3.69%	115,055.80 115,010.08	99.72 4.00%	114,680.99 189.11	0.13% (329.09)	A2/A+ A	0.96 0.93
09290DAH4	BLACKROCK INC 4.6 07/26/2027	450,000.00	07/18/2024 4.57%	450,387.00 450,141.72	100.65 4.02%	452,913.30 7,187.50	0.52% 2,771.58	Aa3/AA- NA	1.15 1.02
24422EXZ7	JOHN DEERE CAPITAL CORP 4.65 01/07/2028	340,000.00	01/06/2025 4.66%	339,898.00 339,945.41	100.69 4.20%	342,340.56 6,324.00	0.39% 2,395.15	A1/A A+	1.61 1.50
00287DYD2	ABBVIE INC 4.65 03/15/2028	250,000.00	02/18/2025 4.70%	249,667.50 249,804.92	100.68 4.25%	251,701.50 2,454.17	0.29% 1,896.58	A2/A- NA	1.79 1.61

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
79466LAQ7	SALESFORCE INC 4.5 03/15/2028	275,000.00	03/12/2026 4.37%	275,668.30 275,592.36	100.09 4.44%	275,245.53 2,681.25	0.31% (346.83)	A2/A+ NA	1.79 1.61
341081GN1	FLORIDA POWER & LIGHT CO 4.4 05/15/2028	450,000.00	05/23/2023 4.59%	446,175.00 448,496.95	100.37 4.20%	451,670.22 880.00	0.52% 3,173.27	Aa2/A+ AA-	1.96 1.70
90331HPS6	US BANK NA 4.73 05/15/2028	355,000.00	05/12/2025 4.88%	355,000.00 355,000.00	100.33 4.46%	356,171.77 746.29	0.41% 1,171.77	A2/A+ AA-	1.96 0.92
58933YBH7	MERCK & CO INC 4.05 05/17/2028	110,000.00	05/08/2023 4.07%	109,910.90 109,965.08	99.83 4.14%	109,811.79 173.25	0.13% (153.29)	Aa3/A+ NA	1.96 1.86
87612EBU9	TARGET CORP 4.35 06/15/2028	450,000.00	-- 4.29%	450,757.50 450,508.79	100.25 4.22%	451,140.30 9,026.25	0.52% 631.51	A2/A NA	2.04 1.82
61690U8E3	MORGAN STANLEY BANK NA 4.98 07/14/2028	450,000.00	07/17/2024 4.97%	450,000.00 450,000.00	100.63 4.47%	452,827.80 8,507.70	0.52% 2,827.80	Aa3/A+ AA	2.12 1.06
69371RT97	PACCAR FINANCIAL CORP 4.0 08/08/2028	370,000.00	08/04/2025 4.02%	369,781.70 369,840.86	99.72 4.13%	368,982.13 4,645.56	0.42% (858.73)	A1/A+ NA	2.19 2.05
43707GDH2	HOME DEPOT INC 3.75 09/15/2028	255,000.00	09/08/2025 3.77%	254,834.25 254,873.42	99.17 4.13%	252,876.87 2,018.75	0.29% (1,996.55)	A2/A A	2.29 2.15
02079KAV9	ALPHABET INC 3.875 11/15/2028	165,000.00	11/03/2025 3.91%	164,858.10 164,884.68	99.43 4.12%	164,053.10 284.17	0.19% (831.58)	Aa2/AA+ NA	2.46 2.31
023135CS3	AMAZON.COM INC 3.9 11/20/2028	500,000.00	11/24/2025 3.79%	501,575.00 501,295.66	99.28 4.21%	496,398.51 595.83	0.57% (4,897.15)	A1/AA AA-	2.47 2.33
46647PEU6	JPMORGAN CHASE & CO 4.915 01/24/2029	230,000.00	01/16/2025 4.92%	230,000.00 230,000.00	100.75 4.44%	231,719.94 3,987.98	0.26% 1,719.94	A1/A AA-	2.65 1.54
06051GMK2	BANK OF AMERICA CORP 4.979 01/24/2029	495,000.00	01/17/2025 4.98%	495,000.00 495,000.00	100.79 4.47%	498,894.17 8,694.58	0.57% 3,894.17	A1/A- AA-	2.65 1.54
756109CW2	REALTY INCOME CORP 3.95 02/01/2029	485,000.00	09/25/2025 4.14%	482,148.20 482,707.28	98.72 4.46%	478,779.10 6,385.83	0.55% (3,928.18)	A3/A- NA	2.67 2.47
92826CAY8	VISA INC 3.8 02/12/2029	325,000.00	02/03/2026 3.84%	324,626.25 324,663.42	99.01 4.19%	321,766.34 3,739.31	0.37% (2,897.08)	Aa3/AA- NA	2.70 2.51
14913V2C1	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	500,000.00	05/12/2026 4.35%	499,260.00 499,271.48	99.99 4.30%	499,929.00 955.56	0.57% 657.52	A1/A A+	2.96 2.74
713448FX1	PEPSICO INC 4.5 07/17/2029	300,000.00	07/16/2024 4.52%	299,694.00 299,808.62	100.65 4.28%	301,935.60 5,025.00	0.34% 2,126.98	A1/A+ NA	3.13 2.77
025816EJ4	AMERICAN EXPRESS CO 4.351 07/20/2029	340,000.00	07/21/2025 4.35%	340,000.00 340,000.00	99.69 4.49%	338,951.22 5,383.15	0.39% (1,048.78)	A2/A- A	3.14 1.99
532457CQ9	ELI LILLY AND CO 4.2 08/14/2029	475,000.00	08/12/2024 4.22%	474,534.50 474,701.73	99.86 4.25%	474,312.68 5,929.58	0.54% (389.06)	Aa3/AA- NA	3.21 2.93

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
38141GD27	GOLDMAN SACHS GROUP INC 4.153 10/21/2029	400,000.00	10/15/2025 4.14%	400,144.00 400,114.70	98.80 4.64%	395,199.06 1,845.78	0.45% (4,915.64)	A2/BBB+ A	3.39 2.24
89236TNA9	TOYOTA MOTOR CREDIT CORP 4.95 01/09/2030	340,000.00	01/06/2025 5.00%	339,272.40 339,474.82	101.54 4.48%	345,238.72 6,638.50	0.39% 5,763.90	A1/A+ A+	3.61 3.21
06406RCG0	BANK OF NEW YORK MELLON CORP 4.026 01/22/2030	140,000.00	01/14/2026 4.09%	140,000.00 140,000.00	98.87 4.41%	138,420.79 2,019.71	0.16% (1,579.21)	Aa3/A AA-	3.65 2.44
95000U4D2	WELLS FARGO & CO 4.182 01/23/2030	270,000.00	01/15/2026 4.18%	270,000.00 270,000.00	98.98 4.54%	267,243.50 4,014.72	0.31% (2,756.50)	A1/BBB+ A+	3.65 2.44
46647PDF0	JPMORGAN CHASE & CO 4.565 06/14/2030	400,000.00	09/18/2025 4.15%	405,668.00 404,608.37	99.86 4.80%	399,448.96 8,470.61	0.46% (5,159.41)	A1/A AA-	4.04 2.75
74464AAC5	PUBLIC STORAGE OPERATING CO 4.375 07/01/2030	300,000.00	09/04/2025 4.18%	302,445.00 302,064.82	99.48 4.52%	298,437.03 5,468.75	0.34% (3,627.79)	A2/A NA	4.08 3.63
02079KAW7	ALPHABET INC 4.1 11/15/2030	300,000.00	11/13/2025 4.04%	300,783.00 300,697.41	98.97 4.36%	296,920.20 546.67	0.34% (3,777.21)	Aa2/AA+ NA	4.46 4.02
<b>Total Corporate</b>		<b>11,680,000.00</b>	<b>4.38%</b>	<b>11,683,157.30</b> <b>11,683,895.24</b>	<b>99.99</b> <b>4.30%</b>	<b>11,678,729.48</b> <b>127,966.91</b>	<b>13.34%</b> <b>(5,165.77)</b>		<b>2.37</b> <b>1.93</b>
<b>LAIF</b>									
90LAI500	Local Agency Investment Fund State Pool	37,537,449.42	-- 3.81%	37,537,449.42 37,537,449.42	1.00 3.81%	37,537,449.42 0.00	42.89% 0.00	NA/NA NA	0.00 0.00
<b>Total LAIF</b>		<b>37,537,449.42</b>	<b>3.81%</b>	<b>37,537,449.42</b> <b>37,537,449.42</b>	<b>1.00</b> <b>3.81%</b>	<b>37,537,449.42</b> <b>0.00</b>	<b>42.89%</b> <b>0.00</b>		<b>0.00</b> <b>0.00</b>
<b>LOCAL GOV INVESTMENT POOL</b>									
09CATR\$01	CalTrust MMIF	7,600,527.25	-- 3.74%	7,600,527.25 7,600,527.25	1.00 3.74%	7,600,527.25 0.00	8.68% 0.00	NA/AAAm NA	0.00 0.00
<b>Total Local Gov Investment Pool</b>		<b>7,600,527.25</b>	<b>3.74%</b>	<b>7,600,527.25</b> <b>7,600,527.25</b>	<b>1.00</b> <b>3.74%</b>	<b>7,600,527.25</b> <b>0.00</b>	<b>8.68%</b> <b>0.00</b>		<b>0.00</b> <b>0.00</b>
<b>MONEY MARKET FUND</b>									
31846V203	FIRST AMER:GVT OBLG Y	115,604.34	-- 3.26%	115,604.34 115,604.34	1.00 0.00%	115,604.34 0.00	0.13% 0.00	Aaa/ AAAm AAA	0.00 0.00

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
<b>Total Money</b>		<b>115,604.34</b>	<b>3.26%</b>	<b>115,604.34</b>	<b>1.00</b>	<b>115,604.34</b>	<b>0.13%</b>		<b>0.00</b>
<b>Market Fund</b>		<b>115,604.34</b>		<b>115,604.34</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>
<b>SUPRANATIONAL</b>									
45950KDD9	INTERNATIONAL FINANCE CORP 4.5 07/13/2028	340,000.00	07/06/2023 4.53%	339,622.60 339,840.32	100.88 4.06%	343,003.56 5,865.00	0.39% 3,163.24	Aaa/AAA NA	2.12 1.97
459058LR2	INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPM 4.125 03/20/2030	245,000.00	03/14/2025 4.20%	244,125.35 244,335.15	100.02 4.12%	245,037.73 1,993.18	0.28% 702.58	Aaa/AAA NA	3.80 3.46
<b>Total</b>		<b>585,000.00</b>	<b>4.39%</b>	<b>583,747.95</b>	<b>100.52</b>	<b>588,041.29</b>	<b>0.67%</b>		<b>2.82</b>
<b>Supranational</b>		<b>584,175.47</b>		<b>584,175.47</b>	<b>4.08%</b>	<b>7,858.18</b>	<b>3,865.82</b>		<b>2.59</b>
<b>US TREASURY</b>									
912797UQ8	UNITED STATES TREASURY 07/21/2026	500,000.00	03/25/2026 3.73%	494,097.19 497,477.43	99.50 3.69%	497,486.50 0.00	0.57% 9.07	P-1/A-1+ F1+	0.14 0.14
91282CMP3	UNITED STATES TREASURY 4.125 02/28/2027	1,000,000.00	05/28/2025 4.04%	1,001,406.25 1,000,597.66	100.21 3.84%	1,002,050.78 10,424.59	1.14% 1,453.12	Aa1/AA+ AA+	0.75 0.72
91282CMY4	UNITED STATES TREASURY 3.75 04/30/2027	750,000.00	08/27/2025 3.71%	750,468.75 750,255.89	99.89 3.87%	749,191.40 2,445.65	0.86% (1,064.49)	Aa1/AA+ AA+	0.91 0.89
91282CKZ3	UNITED STATES TREASURY 4.375 07/15/2027	800,000.00	05/28/2025 3.99%	806,187.50 803,257.00	100.49 3.92%	803,937.50 13,245.86	0.92% 680.51	Aa1/AA+ AA+	1.12 1.07
91282CPB1	UNITED STATES TREASURY 3.5 09/30/2027	750,000.00	02/26/2026 3.49%	750,146.48 750,122.74	99.42 3.95%	745,664.06 4,446.72	0.85% (4,458.68)	Aa1/AA+ AA+	1.33 1.28
91282CFU0	UNITED STATES TREASURY 4.125 10/31/2027	1,000,000.00	09/15/2023 4.56%	983,867.19 994,454.35	100.21 3.97%	1,002,109.38 3,586.96	1.14% 7,655.03	Aa1/AA+ AA+	1.42 1.36
91282CPS4	UNITED STATES TREASURY 3.375 12/31/2027	750,000.00	02/26/2026 3.47%	748,740.23 748,916.45	99.06 3.99%	742,968.75 10,628.45	0.85% (5,947.70)	Aa1/AA+ AA+	1.59 1.50
91282CMF5	UNITED STATES TREASURY 4.25 01/15/2028	500,000.00	03/25/2026 3.89%	503,066.41 502,755.12	100.39 4.00%	501,953.13 8,042.13	0.57% (802.00)	Aa1/AA+ AA+	1.63 1.53
91282CGT2	UNITED STATES TREASURY 3.625 03/31/2028	800,000.00	06/15/2023 3.96%	788,312.50 795,532.04	99.34 4.00%	794,687.50 4,912.57	0.91% (844.53)	Aa1/AA+ AA+	1.84 1.74
91282CHA2	UNITED STATES TREASURY 3.5 04/30/2028	475,000.00	-- 3.77%	469,363.29 472,747.32	99.07 4.01%	470,583.98 1,445.65	0.54% (2,163.34)	Aa1/AA+ AA+	1.92 1.83
91282CHK0	UNITED STATES TREASURY 4.0 06/30/2028	750,000.00	02/22/2024 4.37%	739,189.45 744,829.44	99.97 4.01%	749,795.25 12,596.69	0.86% 4,965.81	Aa1/AA+ AA+	2.08 1.94

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Cusip	Security Description	Par Value/ Units	Purchase Date Purchase Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody's/ S&P/ Fitch	Maturity Duration
91282CJR3	UNITED STATES TREASURY 3.75 12/31/2028	650,000.00	06/16/2025 3.95%	645,810.55 646,941.35	99.28 4.05%	645,328.13 10,234.81	0.74% (1,613.22)	Aa1/AA+ AA+	2.59 2.40
91282CKD2	UNITED STATES TREASURY 4.25 02/28/2029	600,000.00	-- 4.35%	597,252.93 598,621.86	100.51 4.05%	603,070.31 6,444.29	0.69% 4,448.46	Aa1/AA+ AA+	2.75 2.54
91282CQE4	UNITED STATES TREASURY 3.5 03/15/2029	500,000.00	04/29/2026 3.90%	494,550.78 494,716.85	98.57 4.05%	492,851.56 3,709.24	0.56% (1,865.29)	Aa1/AA+ AA+	2.79 2.61
91282CKP5	UNITED STATES TREASURY 4.625 04/30/2029	725,000.00	05/22/2024 4.45%	730,437.50 728,208.82	101.54 4.06%	736,158.48 2,915.76	0.84% 7,949.66	Aa1/AA+ AA+	2.91 2.70
91282CKT7	UNITED STATES TREASURY 4.5 05/31/2029	700,000.00	-- 4.11%	711,972.66 707,441.95	101.22 4.06%	708,558.90 86.07	0.81% 1,116.95	Aa1/AA+ AA+	3.00 2.78
91282CEV9	UNITED STATES TREASURY 3.25 06/30/2029	750,000.00	01/28/2026 3.70%	739,160.16 740,228.51	97.67 4.06%	732,509.77 10,234.81	0.84% (7,718.74)	Aa1/AA+ AA+	3.08 2.86
91282CLK5	UNITED STATES TREASURY 3.625 08/31/2029	450,000.00	09/25/2024 3.51%	452,267.58 451,495.34	98.63 4.08%	443,847.65 4,122.45	0.51% (7,647.69)	Aa1/AA+ AA+	3.25 3.00
91282CLN9	UNITED STATES TREASURY 3.5 09/30/2029	750,000.00	10/25/2024 4.02%	732,685.55 738,280.49	98.21 4.08%	736,552.73 4,446.72	0.84% (1,727.75)	Aa1/AA+ AA+	3.33 3.09
91282CLR0	UNITED STATES TREASURY 4.125 10/31/2029	500,000.00	12/30/2024 4.38%	494,531.25 496,133.14	100.12 4.09%	500,605.47 1,793.48	0.57% 4,472.33	Aa1/AA+ AA+	3.42 3.14
91282CMD0	UNITED STATES TREASURY 4.375 12/31/2029	500,000.00	12/30/2024 4.38%	499,980.47 499,986.00	100.94 4.09%	504,707.03 9,185.08	0.58% 4,721.03	Aa1/AA+ AA+	3.59 3.23
91282CNG2	UNITED STATES TREASURY 4.0 05/31/2030	500,000.00	12/10/2025 3.74%	505,351.56 504,787.55	99.61 4.11%	498,047.00 54.64	0.57% (6,740.55)	Aa1/AA+ AA+	4.00 3.66
91282CPD7	UNITED STATES TREASURY 3.625 10/31/2030	500,000.00	12/10/2025 3.77%	496,835.94 497,140.82	97.99 4.13%	489,960.94 1,576.09	0.56% (7,179.88)	Aa1/AA+ AA+	4.42 4.02
91282CQG9	UNITED STATES TREASURY 3.875 03/31/2031	250,000.00	05/26/2026 4.21%	246,406.25 246,416.41	98.85 4.14%	247,128.91 1,641.05	0.28% 712.50	Aa1/AA+ AA+	4.83 4.33
<b>Total US Treasury</b>		<b>15,450,000.00</b>	<b>3.99%</b>	<b>15,382,088.42</b> <b>15,411,344.51</b>	<b>99.68</b> <b>4.00%</b>	<b>15,399,755.11</b> <b>128,219.76</b>	<b>17.59%</b> <b>(11,589.40)</b>		<b>2.26</b> <b>2.10</b>
<b>Total Portfolio</b>				<b>87,333,562.26</b>	<b>48.40</b>	<b>87,528,227.97</b>	<b>100.00%</b>		<b>1.04</b>
<b>Total Market Value + Accrued</b>		<b>87,636,022.29</b>	<b>4.03%</b>	<b>87,515,124.10</b>	<b>3.94%</b>	<b>333,553.00</b>	<b>13,103.87</b>		<b>0.84</b>
						<b>87,861,780.97</b>			

# INCOME EARNED



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Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
<b>CASH &amp; EQUIVALENTS</b>						
31846V203	FIRST AMER:GVT OBLG Y	115,604.34	221,216.40 551,578.22 (657,190.28) 115,604.34	0.00 2,332.02 0.00 2,332.02	0.00 0.00 0.00 2,332.02	2,332.02
CCYUSD	Receivable	266,099.38	119,827.12 0.00 0.00 266,099.38	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00
		<b>381,703.72</b>	<b>341,043.52</b> <b>551,578.22</b> <b>(657,190.28)</b> <b>381,703.72</b>	<b>0.00</b> <b>2,332.02</b> <b>0.00</b> <b>2,332.02</b>	<b>0.00</b> <b>0.00</b> <b>0.00</b> <b>2,332.02</b>	<b>2,332.02</b>
<b>FIXED INCOME</b>						
00287YDY2	ABBVIE INC 4.65 03/15/2028	02/18/2025 02/26/2025 250,000.00	249,795.66 0.00 0.00 249,804.92	1,485.42 0.00 2,454.17 968.75	9.26 0.00 9.26 978.01	978.01
02079KAV9	ALPHABET INC 3.875 11/15/2028	11/03/2025 11/06/2025 165,000.00	164,880.70 0.00 0.00 164,884.68	3,108.07 3,356.72 284.17 532.81	3.98 0.00 3.98 536.79	536.79
02079KAW7	ALPHABET INC 4.1 11/15/2030	11/13/2025 11/17/2025 300,000.00	300,710.94 0.00 0.00 300,697.41	5,979.17 6,457.50 546.67 1,025.00	0.00 (13.54) (13.54) 1,011.46	1,011.46
023135CS3	AMAZON.COM INC 3.9 11/20/2028	11/24/2025 11/25/2025 500,000.00	501,341.72 0.00 0.00 501,295.66	8,720.83 9,750.00 595.83 1,625.00	0.00 (46.06) (46.06) 1,578.94	1,578.94
025816EJ4	AMERICAN EXPRESS CO 4.351 07/20/2029	07/21/2025 07/25/2025 340,000.00	340,000.00 0.00 0.00 340,000.00	4,150.37 0.00 5,383.15 1,232.78	0.00 0.00 0.00 1,232.78	1,232.78

# INCOME EARNED



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Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret./Amort Income Earned	Total Income
05522RDJ4	BACCT 2024-1 A 4.93 05/15/2029	06/06/2024 06/13/2024 195,000.00	194,993.27 0.00 0.00 194,993.46	427.27 801.12 427.27 801.12	0.19 0.00 0.19 801.31	801.31
05594YAD8	BMWLT 2026-1 A3 4.15 05/25/2029	04/14/2026 04/22/2026 190,000.00	189,979.18 0.00 0.00 189,979.75	197.13 722.79 131.42 657.08	0.58 0.00 0.58 657.66	657.66
05611UAD5	BMWLT 2024-1 A3 4.98 03/25/2027	06/20/2024 06/21/2024 0.00	27,796.15 0.00 (27,844.33) 0.00	23.11 115.55 0.00 92.44	48.18 0.00 48.18 140.62	140.62
06051GMK2	BANK OF AMERICA CORP 4.979 01/24/2029	01/17/2025 01/24/2025 495,000.00	495,000.00 0.00 0.00 495,000.00	6,640.74 0.00 8,694.58 2,053.84	0.00 0.00 0.00 2,053.84	2,053.84
06406RCG0	BANK OF NEW YORK MELLON CORP 4.026 01/22/2030	01/14/2026 01/22/2026 140,000.00	140,000.00 0.00 0.00 140,000.00	1,550.01 0.00 2,019.71 469.70	0.00 0.00 0.00 469.70	469.70
09290DAH4	BLACKROCK INC 4.6 07/26/2027	07/18/2024 07/26/2024 450,000.00	450,152.98 0.00 0.00 450,141.72	5,462.50 0.00 7,187.50 1,725.00	0.00 (11.26) (11.26) 1,713.74	1,713.74
096912AD2	BMWLT 2025-1 A3 4.43 06/26/2028	06/03/2025 06/10/2025 105,000.00	104,998.37 0.00 0.00 104,998.43	77.53 387.63 77.53 387.63	0.06 0.00 0.06 387.69	387.69
096919AD7	BMWOT 2024-A A3 5.18 02/26/2029	253,069.67	275,732.91 0.00 (21,766.19) 253,858.63	237.27 1,186.37 218.48 1,167.58	1.25 (109.35) (108.10) 1,059.48	1,059.48
14913V2C1	CATERPILLAR FINANCIAL SERVICES CORP 4.3 05/15/2029	05/12/2026 05/15/2026 500,000.00	0.00 499,260.00 0.00 499,271.48	0.00 0.00 955.56 955.56	11.48 0.00 11.48 967.03	967.03

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161571HT4	CHAIT 2023-1 A 5.16 09/15/2028	09/07/2023 09/15/2023 410,000.00	409,946.01 0.00 0.00 409,947.93	940.27 1,763.00 940.27 1,763.00	1.93 0.00 1.93 1,764.93	1,764.93
17275RBQ4	CISCO SYSTEMS INC 4.8 02/26/2027	02/26/2024 455,000.00	454,944.56 0.00 0.00 454,950.06	3,943.33 0.00 5,763.33 1,820.00	7.54 (2.04) 5.50 1,825.50	1,825.50
24422EXZ7	JOHN DEERE CAPITAL CORP 4.65 01/07/2028	01/06/2025 01/09/2025 340,000.00	339,942.51 0.00 0.00 339,945.41	5,006.50 0.00 6,324.00 1,317.50	2.89 0.00 2.89 1,320.39	1,320.39
3130A9YY1	FEDERAL HOME LOAN BANKS 2.125 12/11/2026	11/28/2023 11/29/2023 900,000.00	887,359.97 0.00 0.00 889,109.26	7,437.50 0.00 9,031.25 1,593.75	1,749.29 0.00 1,749.29 3,343.04	3,343.04
3130AWTR1	FEDERAL HOME LOAN BANKS 4.375 09/08/2028	09/12/2023 09/14/2023 750,000.00	748,203.53 0.00 0.00 748,268.21	4,830.73 0.00 7,565.10 2,734.38	64.68 0.00 64.68 2,799.06	2,799.06
3130AXU63	FEDERAL HOME LOAN BANKS 4.625 11/17/2026	12/18/2023 12/19/2023 475,000.00	475,960.71 0.00 0.00 475,811.80	10,007.99 10,984.38 854.34 1,830.73	0.00 (148.91) (148.91) 1,681.82	1,681.82
3130B0TY5	FEDERAL HOME LOAN BANKS 4.75 04/09/2027	04/10/2024 04/11/2024 465,000.00	464,614.76 0.00 0.00 464,649.58	1,349.79 0.00 3,190.42 1,840.63	34.82 0.00 34.82 1,875.44	1,875.44
3133EP6K6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 03/26/2027	03/25/2024 03/26/2024 750,000.00	750,326.75 0.00 0.00 750,295.96	3,281.25 0.00 6,093.75 2,812.50	0.00 (30.79) (30.79) 2,781.71	2,781.71
3133EPBM6	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.125 08/23/2027	02/21/2023 02/23/2023 750,000.00	748,814.17 0.00 0.00 748,890.91	5,843.75 0.00 8,421.88 2,578.13	76.74 0.00 76.74 2,654.87	2,654.87

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3133EPGW9	FEDERAL FARM CREDIT BANKS FUNDING CORP 3.875 04/25/2028	04/24/2023 04/25/2023 800,000.00	801,593.65 0.00 0.00 801,525.51	516.67 0.00 3,100.00 2,583.33	0.00 (68.14) (68.14) 2,515.19	2,515.19
3133EPK79	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.375 12/07/2026	12/18/2023 12/19/2023 475,000.00	475,398.14 0.00 0.00 475,342.04	8,312.50 0.00 10,044.27 1,731.77	0.00 (56.10) (56.10) 1,675.67	1,675.67
3133EPUN3	FEDERAL FARM CREDIT BANKS FUNDING CORP 4.5 08/28/2028	08/28/2023 08/29/2023 325,000.00	325,134.65 0.00 0.00 325,129.73	2,559.38 0.00 3,778.13 1,218.75	0.00 (4.91) (4.91) 1,213.84	1,213.84
3137BTUM1	FHMS K-061 A2 3.347 11/25/2026	04/23/2024 04/26/2024 516,606.11	513,381.45 0.00 (1,185.41) 512,947.44	1,444.21 1,444.21 1,440.90 1,440.90	751.40 0.00 751.40 2,192.30	2,192.30
3137F2LJ3	FHMS K-066 A2 3.117 06/25/2027	04/18/2024 04/23/2024 345,208.35	339,104.93 0.00 (570.76) 339,066.81	898.16 898.16 896.68 896.68	532.63 0.00 532.63 1,429.30	1,429.30
3137FBXB3	FHMS K-068 A2 3.244 08/25/2027	10/27/2023 10/31/2023 600,000.00	586,349.42 0.00 0.00 587,275.39	1,622.00 1,622.00 1,622.00 1,622.00	925.97 0.00 925.97 2,547.97	2,547.97
3137FETN0	FHMS K-073 A2 3.35 01/25/2028	07/10/2023 07/13/2023 130,000.00	127,416.41 0.00 0.00 127,547.70	362.92 362.92 362.92 362.92	131.30 0.00 131.30 494.22	494.22
3137FG6X8	FHMS K-077 A2 3.85 05/25/2028	12/11/2024 12/16/2024 450,000.00	445,087.53 0.00 0.00 445,295.85	1,443.75 1,443.75 1,443.75 1,443.75	208.33 0.00 208.33 1,652.08	1,652.08
3137FLYV0	FHMS K-092 A2 3.298 04/25/2029	04/23/2025 04/28/2025 486,000.00	472,762.47 0.00 0.00 473,147.42	1,335.69 1,335.69 1,335.69 1,335.69	384.96 0.00 384.96 1,720.65	1,720.65

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3137FNAEO	FHMS K-095 A2 2.785 06/25/2029	03/13/2025 03/18/2025 300,000.00	286,535.02 0.00 0.00 286,905.40	696.25 696.25 696.25 696.25	370.38 0.00 370.38 1,066.63	1,066.63
3137FOXJ7	FHMS K-737 A2 2.525 10/25/2026	12/12/2023 12/15/2023 246,691.41	247,834.16 0.00 (3,308.59) 244,987.25	526.04 526.04 519.08 519.08	461.69 0.00 461.69 980.77	980.77
3137H5YC5	FHMS K-748 A2 2.26 01/25/2029	09/24/2024 09/27/2024 450,000.00	433,020.05 0.00 0.00 433,559.37	847.50 847.50 847.50 847.50	539.32 0.00 539.32 1,386.82	1,386.82
341081GN1	FLORIDA POWER & LIGHT CO 4.4 05/15/2028	05/23/2023 05/25/2023 450,000.00	448,431.69 0.00 0.00 448,496.95	9,130.00 9,900.00 880.00 1,650.00	65.26 0.00 65.26 1,715.26	1,715.26
34535VAD6	FORDO 2024-D A3 4.61 08/15/2029	11/19/2024 11/22/2024 235,000.00	234,994.75 0.00 0.00 234,994.89	481.49 902.79 481.49 902.79	0.14 0.00 0.14 902.93	902.93
36269WAD1	GMALT 2024-2 A3 5.39 07/20/2027	05/07/2024 05/16/2024 34,500.65	53,775.56 0.00 (19,276.11) 34,499.94	88.57 241.55 56.82 209.80	0.48 0.00 0.48 210.29	210.29
36273VAD7	GMALT 2026-1 A3 3.88 01/22/2029	02/03/2026 02/12/2026 230,000.00	229,972.07 0.00 0.00 229,972.94	272.68 743.67 272.68 743.67	0.87 0.00 0.87 744.54	744.54
362962AD4	GMALT 2025-2 A3 4.58 05/22/2028	05/20/2025 05/29/2025 185,000.00	184,997.88 0.00 0.00 184,997.97	258.90 706.08 258.90 706.08	0.09 0.00 0.09 706.17	706.17
379965AD8	GMALT 2025-3 A3 4.17 08/21/2028	08/05/2025 08/13/2025 180,000.00	179,979.11 0.00 0.00 179,979.88	229.35 625.50 229.35 625.50	0.77 0.00 0.77 626.27	626.27

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38141GD27	GOLDMAN SACHS GROUP INC 4.153 10/21/2029	10/15/2025 10/21/2025 400,000.00	400,118.77 0.00 0.00 400,114.70	461.44 0.00 1,845.78 1,384.33	0.00 (4.07) (4.07) 1,380.26	1,380.26
437076DH2	HOME DEPOT INC 3.75 09/15/2028	09/08/2025 09/15/2025 255,000.00	254,868.73 0.00 0.00 254,873.42	1,221.88 0.00 2,018.75 796.88	4.69 0.00 4.69 801.56	801.56
437918AC9	HAROT 2024-1 A3 5.21 08/15/2028	02/13/2024 02/21/2024 157,145.38	172,162.93 0.00 (15,021.38) 157,142.01	398.66 747.49 363.88 712.71	0.46 0.00 0.46 713.17	713.17
437921AD1	HAROT 252 A3 4.15 10/15/2029	04/29/2025 05/08/2025 125,000.00	124,989.12 0.00 0.00 124,989.39	230.56 432.29 230.56 432.29	0.27 0.00 0.27 432.56	432.56
437930AC4	HAROT 2024-2 A3 5.27 11/20/2028	05/14/2024 05/21/2024 70,696.96	76,672.85 0.00 (5,981.18) 70,692.24	145.92 336.74 134.54 325.36	0.57 0.00 0.57 325.93	325.93
43815JAC7	HAROT 2023-1 A3 5.04 04/21/2027	02/16/2023 02/24/2023 776.46	2,727.84 0.00 (1,951.50) 776.43	3.82 11.46 1.09 8.73	0.09 0.00 0.09 8.82	8.82
448973AD9	HART 2024-A A3 4.99 02/15/2029	03/11/2024 03/20/2024 107,850.53	117,297.89 0.00 (9,462.10) 107,837.39	260.17 487.82 239.19 466.84	1.60 0.00 1.60 468.43	468.43
448981AD2	HART 2026-A A3 3.79 02/18/2031	02/10/2026 02/18/2026 270,000.00	269,982.50 0.00 0.00 269,982.81	454.80 852.75 454.80 852.75	0.31 0.00 0.31 853.06	853.06
44935XAD7	HART 2025-B A3 4.36 12/17/2029	06/03/2025 06/11/2025 155,000.00	154,988.75 0.00 0.00 154,989.01	300.36 563.17 300.36 563.17	0.26 0.00 0.26 563.43	563.43

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459058LR2	INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPM 4.125 03/20/2030	03/14/2025 03/20/2025 245,000.00	244,320.30 0.00 0.00 244,335.15	1,150.99 0.00 1,993.18 842.19	14.85 0.00 14.85 857.04	857.04
45950KDD9	INTERNATIONAL FINANCE CORP 4.5 07/13/2028	07/06/2023 07/13/2023 340,000.00	339,833.92 0.00 0.00 339,840.32	4,590.00 0.00 5,865.00 1,275.00	6.40 0.00 6.40 1,281.40	1,281.40
46647PDF0	JPMORGAN CHASE & CO 4.565 06/14/2030	09/18/2025 09/19/2025 400,000.00	404,737.18 0.00 0.00 404,608.37	6,948.94 0.00 8,470.61 1,521.67	0.00 (128.82) (128.82) 1,392.85	1,392.85
46647PEU6	JPMORGAN CHASE & CO 4.915 01/24/2029	01/16/2025 01/24/2025 230,000.00	230,000.00 0.00 0.00 230,000.00	3,045.93 0.00 3,987.98 942.04	0.00 0.00 0.00 942.04	942.04
47786WAD2	JDOT 2024-B A3 5.2 03/15/2029	06/11/2024 06/18/2024 84,437.10	92,296.81 0.00 (7,870.65) 84,427.39	213.33 400.00 195.14 381.81	1.23 0.00 1.23 383.04	383.04
47787DAD3	JDOT 2026 A3 3.87 08/15/2030	03/10/2026 03/18/2026 140,000.00	139,975.87 0.00 0.00 139,976.34	240.80 451.50 240.80 451.50	0.48 0.00 0.48 451.98	451.98
47800BAC2	JDOT 2022-C A3 5.09 06/15/2027	10/12/2022 10/19/2022 5,892.45	14,755.97 0.00 (8,863.78) 5,892.35	33.38 62.59 13.33 42.54	0.16 0.00 0.16 42.70	42.70
47800DAD6	JDOT 2025 A3 4.23 09/17/2029	03/04/2025 03/11/2025 195,000.00	194,990.82 0.00 0.00 194,991.05	366.60 687.38 366.60 687.38	0.23 0.00 0.23 687.61	687.61
47800RAD5	JDOT 2024 A3 4.96 11/15/2028	03/11/2024 03/19/2024 66,429.02	72,560.52 0.00 (6,133.71) 66,427.06	159.96 299.93 146.44 286.41	0.26 0.00 0.26 286.66	286.66

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532457CQ9	ELI LILLY AND CO 4.2 08/14/2029	08/12/2024 08/14/2024 475,000.00	474,693.83 0.00 0.00 474,701.73	4,267.08 0.00 5,929.58 1,662.50	7.90 0.00 7.90 1,670.40	1,670.40
58770AAC7	MBART 2023-1 A3 4.51 11/15/2027	01/18/2023 01/25/2023 11,037.81	14,724.75 0.00 (3,687.51) 11,037.41	29.52 55.34 22.12 47.95	0.17 0.00 0.17 48.11	48.11
58770YAD3	MBALT 2026-A A3 3.93 01/15/2030	01/13/2026 01/21/2026 115,000.00	114,978.77 0.00 0.00 114,979.25	200.87 376.63 200.87 376.63	0.49 0.00 0.49 377.12	377.12
58933YBH7	MERCK & CO INC 4.05 05/17/2028	05/08/2023 05/17/2023 110,000.00	109,963.57 0.00 0.00 109,965.08	2,029.50 2,227.50 173.25 371.25	1.51 0.00 1.51 372.76	372.76
60710WH56	Mizuho Bank, Ltd., New York Branch 08/26/2026	03/16/2026 03/17/2026 475,000.00	469,087.44 0.00 0.00 470,654.02	0.00 0.00 0.00 0.00	1,566.58 0.00 1,566.58 1,566.58	1,566.58
61690U8E3	MORGAN STANLEY BANK NA 4.968 07/14/2028	07/17/2024 07/19/2024 450,000.00	450,000.00 0.00 0.00 450,000.00	6,644.70 0.00 8,507.70 1,863.00	0.00 0.00 0.00 1,863.00	1,863.00
665859AW4	NORTHERN TRUST CORP 4.0 05/10/2027	450,000.00	450,051.33 0.00 0.00 450,046.39	8,550.00 9,000.00 1,050.00 1,500.00	3.58 (8.51) (4.94) 1,495.06	1,495.06
69371RT97	PACCAR FINANCIAL CORP 4.0 08/08/2028	08/04/2025 08/08/2025 370,000.00	369,834.68 0.00 0.00 369,840.86	3,412.22 0.00 4,645.56 1,233.33	6.17 0.00 6.17 1,239.51	1,239.51
713448FX1	PEPSICO INC 4.5 07/17/2029	07/16/2024 07/17/2024 300,000.00	299,803.43 0.00 0.00 299,808.62	3,900.00 0.00 5,025.00 1,125.00	5.19 0.00 5.19 1,130.19	1,130.19

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74464AAC5	PUBLIC STORAGE OPERATING CO 4.375 07/01/2030	09/04/2025 09/05/2025 300,000.00	302,108.64 0.00 0.00 302,064.82	4,375.00 0.00 5,468.75 1,093.75	0.00 (43.81) (43.81) 1,049.94	1,049.94
756109CW2	REALTY INCOME CORP 3.95 02/01/2029	09/25/2025 10/06/2025 485,000.00	482,634.46 0.00 0.00 482,707.28	4,789.38 0.00 6,385.83 1,596.46	72.82 0.00 72.82 1,669.28	1,669.28
79466LAQ7	SALESFORCE INC 4.5 03/15/2028	03/12/2026 03/13/2026 275,000.00	275,621.78 0.00 0.00 275,592.36	1,650.00 0.00 2,681.25 1,031.25	0.00 (29.43) (29.43) 1,001.82	1,001.82
857477CL5	STATE STREET CORP 4.993 03/18/2027	03/13/2024 03/18/2024 440,000.00	440,000.00 0.00 0.00 440,000.00	2,624.10 0.00 4,454.87 1,830.77	0.00 0.00 0.00 1,830.77	1,830.77
87612EBU9	TARGET CORP 4.35 06/15/2028	450,000.00	450,530.89 0.00 0.00 450,508.79	7,395.00 0.00 9,026.25 1,631.25	0.04 (22.13) (22.09) 1,609.16	1,609.16
89115A2W1	TORONTO-DOMINION BANK 4.98 04/05/2027	03/26/2024 04/05/2024 0.00	415,000.00 0.00 (415,000.00) 0.00	1,492.62 1,894.48 0.00 401.86	0.00 0.00 0.00 401.86	401.86
89231CAD9	TAOT 2022-C A3 3.76 04/15/2027	08/08/2022 08/16/2022 0.00	486.04 0.00 (486.06) 0.00	0.81 1.52 0.00 0.71	0.02 0.00 0.02 0.72	0.72
89236TNA9	TOYOTA MOTOR CREDIT CORP 4.95 01/09/2030	01/06/2025 01/09/2025 340,000.00	339,462.47 0.00 0.00 339,474.82	5,236.00 0.00 6,638.50 1,402.50	12.35 0.00 12.35 1,414.85	1,414.85
89239TAD4	TAOT 2024-D A3 4.4 06/15/2029	10/10/2024 10/17/2024 125,000.00	124,995.33 0.00 0.00 124,995.46	244.44 458.33 244.44 458.33	0.13 0.00 0.13 458.46	458.46

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89240JAD3	TAOT 2025-A A3 4.64 08/15/2029	01/22/2025 01/29/2025 240,000.00	239,993.03 0.00 0.00 239,993.21	494.93 928.00 494.93 928.00	0.18 0.00 0.18 928.18	928.18
89240KAD0	TAOT 2026-A A3 3.86 09/15/2030	01/13/2026 01/21/2026 170,000.00	169,986.37 0.00 0.00 169,986.64	291.64 546.83 291.64 546.83	0.26 0.00 0.26 547.09	547.09
90331HPS6	US BANK NA 4.73 05/15/2028	05/12/2025 05/15/2025 355,000.00	355,000.00 0.00 0.00 355,000.00	7,742.75 8,395.75 746.29 1,399.29	0.00 0.00 0.00 1,399.29	1,399.29
912797UQ8	UNITED STATES TREASURY 07/21/2026	03/25/2026 03/26/2026 500,000.00	495,913.44 0.00 0.00 497,477.43	0.00 0.00 0.00 0.00	1,563.99 0.00 1,563.99 1,563.99	1,563.99
91282CEV9	UNITED STATES TREASURY 3.25 06/30/2029	01/28/2026 01/29/2026 750,000.00	739,959.25 0.00 0.00 740,228.51	8,147.44 0.00 10,234.81 2,087.36	269.26 0.00 269.26 2,356.62	2,356.62
91282CFU0	UNITED STATES TREASURY 4.125 10/31/2027	09/15/2023 09/18/2023 1,000,000.00	994,121.82 0.00 0.00 994,454.35	112.09 0.00 3,586.96 3,474.86	332.52 0.00 332.52 3,807.39	3,807.39
91282CGT2	UNITED STATES TREASURY 3.625 03/31/2028	06/15/2023 06/16/2023 800,000.00	795,325.00 0.00 0.00 795,532.04	2,456.28 0.00 4,912.57 2,456.28	207.04 0.00 207.04 2,663.32	2,663.32
91282CHA2	UNITED STATES TREASURY 3.5 04/30/2028	475,000.00	472,647.41 0.00 0.00 472,747.32	45.18 0.00 1,445.65 1,400.48	99.90 0.00 99.90 1,500.38	1,500.38
91282CHK0	UNITED STATES TREASURY 4.0 06/30/2028	02/22/2024 02/23/2024 750,000.00	744,618.54 0.00 0.00 744,829.44	10,027.62 0.00 12,596.69 2,569.06	210.90 0.00 210.90 2,779.97	2,779.97

# INCOME EARNED



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret./Amort Income Earned	Total Income
91282CJR3	UNITED STATES TREASURY 3.75 12/31/2028	06/16/2025 06/17/2025 650,000.00	646,840.90 0.00 0.00 646,941.35	8,147.44 0.00 10,234.81 2,087.36	100.44 0.00 100.44 2,187.80	2,187.80
91282CKD2	UNITED STATES TREASURY 4.25 02/28/2029	600,000.00	598,579.26 0.00 0.00 598,621.86	4,296.20 0.00 6,444.29 2,148.10	118.56 (75.97) 42.59 2,190.69	2,190.69
91282CKP5	UNITED STATES TREASURY 4.625 04/30/2029	05/22/2024 05/23/2024 725,000.00	728,302.31 0.00 0.00 728,208.82	91.12 0.00 2,915.76 2,824.64	0.00 (93.49) (93.49) 2,731.15	2,731.15
91282CKT7	UNITED STATES TREASURY 4.5 05/31/2029	700,000.00	707,652.63 0.00 0.00 707,441.95	13,153.85 0.00 86.07 (13,067.78)	0.00 (210.69) (210.69) (13,278.47)	(13,278.47)
91282CKZ3	UNITED STATES TREASURY 4.375 07/15/2027	05/28/2025 05/29/2025 800,000.00	803,503.86 0.00 0.00 803,257.00	10,248.62 0.00 13,245.86 2,997.24	0.00 (246.86) (246.86) 2,750.37	2,750.37
91282CLK5	UNITED STATES TREASURY 3.625 08/31/2029	09/25/2024 09/26/2024 450,000.00	451,534.40 0.00 0.00 451,495.34	2,748.30 0.00 4,122.45 1,374.15	0.00 (39.05) (39.05) 1,335.10	1,335.10
91282CLN9	UNITED STATES TREASURY 3.5 09/30/2029	10/25/2024 10/28/2024 750,000.00	737,981.96 0.00 0.00 738,280.49	2,223.36 0.00 4,446.72 2,223.36	298.53 0.00 298.53 2,521.89	2,521.89
91282CLR0	UNITED STATES TREASURY 4.125 10/31/2029	12/30/2024 12/31/2024 500,000.00	496,037.09 0.00 0.00 496,133.14	56.05 0.00 1,793.48 1,737.43	96.05 0.00 96.05 1,833.48	1,833.48
91282CMD0	UNITED STATES TREASURY 4.375 12/31/2029	12/30/2024 12/31/2024 500,000.00	499,985.67 0.00 0.00 499,986.00	7,311.81 0.00 9,185.08 1,873.27	0.33 0.00 0.33 1,873.61	1,873.61

# INCOME EARNED



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret./Amort Income Earned	Total Income
91282CMF5	UNITED STATES TREASURY 4.25 01/15/2028	03/25/2026 03/26/2026 500,000.00	502,899.15 0.00 0.00 502,755.12	6,222.38 0.00 8,042.13 1,819.75	0.00 (144.03) (144.03) 1,675.72	1,675.72
91282CMP3	UNITED STATES TREASURY 4.125 02/28/2027	05/28/2025 05/29/2025 1,000,000.00	1,000,665.77 0.00 0.00 1,000,597.66	6,949.73 0.00 10,424.59 3,474.86	0.00 (68.12) (68.12) 3,406.75	3,406.75
91282CMY4	UNITED STATES TREASURY 3.75 04/30/2027	08/27/2025 08/28/2025 750,000.00	750,279.71 0.00 0.00 750,255.89	76.43 0.00 2,445.65 2,369.23	0.00 (23.82) (23.82) 2,345.40	2,345.40
91282CNG2	UNITED STATES TREASURY 4.0 05/31/2030	12/10/2025 12/11/2025 500,000.00	504,889.20 0.00 0.00 504,787.55	8,351.65 0.00 54.64 (8,297.00)	0.00 (101.65) (101.65) (8,398.66)	(8,398.66)
91282CPB1	UNITED STATES TREASURY 3.5 09/30/2027	02/26/2026 02/27/2026 750,000.00	750,130.57 0.00 0.00 750,122.74	2,223.36 0.00 4,446.72 2,223.36	0.00 (7.83) (7.83) 2,215.53	2,215.53
91282CPD7	UNITED STATES TREASURY 3.625 10/31/2030	12/10/2025 12/11/2025 500,000.00	497,085.87 0.00 0.00 497,140.82	49.25 0.00 1,576.09 1,526.83	54.95 0.00 54.95 1,581.78	1,581.78
91282CPS4	UNITED STATES TREASURY 3.375 12/31/2027	02/26/2026 02/27/2026 750,000.00	748,858.33 0.00 0.00 748,916.45	8,460.81 0.00 10,628.45 2,167.65	58.11 0.00 58.11 2,225.76	2,225.76
91282CQE4	UNITED STATES TREASURY 3.5 03/15/2029	04/29/2026 04/30/2026 500,000.00	494,555.97 0.00 0.00 494,716.85	2,235.05 0.00 3,709.24 1,474.18	160.88 0.00 160.88 1,635.07	1,635.07
91282CQG9	UNITED STATES TREASURY 3.875 03/31/2031	05/26/2026 05/27/2026 250,000.00	0.00 246,406.25 0.00 246,416.41	0.00 (1,508.71) 1,641.05 132.34	10.16 0.00 10.16 142.50	142.50

# INCOME EARNED



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
91324PEG3	UNITEDHEALTH GROUP INC 3.7 05/15/2027	05/17/2022 05/20/2022 115,000.00	115,011.08 0.00 0.00 115,010.08	1,962.03 2,127.50 189.11 354.58	0.20 (1.20) (1.00) 353.58	353.58
92826CAY8	VISA INC 3.8 02/12/2029	02/03/2026 02/12/2026 325,000.00	324,652.85 0.00 0.00 324,663.42	2,710.14 0.00 3,739.31 1,029.17	10.57 0.00 10.57 1,039.74	1,039.74
929700AJ4	WFCIT 2025-1 A 4.34 05/15/2030	09/04/2025 09/05/2025 360,000.00	363,463.77 0.00 0.00 363,319.64	694.40 1,302.00 694.40 1,302.00	0.00 (144.13) (144.13) 1,157.87	1,157.87
929700AK1	WFCIT 2026-1 A 4.08 04/16/2029	04/21/2026 04/27/2026 295,000.00	294,958.73 0.00 0.00 294,959.91	133.73 601.80 534.93 1,003.00	1.18 0.00 1.18 1,004.18	1,004.18
931142FL2	WALMART INC 4.1 04/28/2027	04/24/2025 04/28/2025 500,000.00	500,466.14 0.00 0.00 500,426.22	170.83 0.00 1,879.17 1,708.33	0.00 (39.92) (39.92) 1,668.42	1,668.42
95000U4D2	WELLS FARGO & CO 4.182 01/23/2030	01/15/2026 01/23/2026 270,000.00	270,000.00 0.00 0.00 270,000.00	3,073.77 0.00 4,014.72 940.95	0.00 0.00 0.00 940.95	940.95
<b>Total Fixed Income</b>		<b>42,116,341.90</b>	<b>41,788,422.07</b> <b>745,666.25</b> <b>(548,409.25)</b> <b>41,995,443.71</b>	<b>309,703.59</b> <b>89,561.26</b> <b>333,553.00</b> <b>113,410.67</b>	<b>11,689.28</b> <b>(1,924.64)</b> <b>9,764.64</b> <b>123,175.30</b>	<b>123,175.30</b>
<b>LAIF</b>						
90LAIF500	Local Agency Investment Fund State Pool	37,537,449.42	37,537,449.42 0.00 0.00 37,537,449.42	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00
<b>Total LAIF</b>		<b>37,537,449.42</b>	<b>37,537,449.42</b> <b>0.00</b> <b>0.00</b> <b>37,537,449.42</b>	<b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b>	<b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b>	<b>0.00</b>

# INCOME EARNED



BCVWD Consolidated | Account [REDACTED] | As of May 31, 2026

Cusip	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret./Amort Income Earned	Total Income
<b>LOCAL GOV INVESTMENT POOL</b>						
09CATR\$01	CalTrust MIMF	7,600,527.25	7,576,424.64 24,102.61 0.00 7,600,527.25	0.00 24,102.61 0.00 24,102.61	0.00 0.00 0.00 24,102.61	24,102.61
<b>Total Local Gov Investment Pool</b>			<b>7,576,424.64 24,102.61 0.00 7,600,527.25</b>	<b>0.00 24,102.61 0.00 24,102.61</b>	<b>0.00 0.00 0.00 24,102.61</b>	<b>24,102.61</b>
<b>TOTAL PORTFOLIO</b>						
			<b>87,243,339.65 1,321,347.08 (1,205,599.53) 87,515,124.10</b>	<b>309,703.59 115,995.89 333,553.00 139,845.30</b>	<b>11,689.28 (1,924.64) 9,764.64 149,609.93</b>	<b>149,609.93</b>

## Accounts Payable

## Checks by Date - Detail by Check Date

User: welayton  
 Printed: 6/23/2026 2:13 PM

## Beaumont-Cherry Valley Water District

560 Magnolia Avenue  
 Beaumont California 92223  
 (951) 845-9581  
<https://bcvwd.gov>



Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10138 HW201 May 2026	ARCO Business Solutions ARCO Fuel Charges 05/19-05/25/2026	05/28/2026	3,451.98
Total for this ACH Check for Vendor 10138:				3,451.98
ACH	10350 245531 246353	NAPA Auto Parts Battery Core Deposit Tire Repair Kit - Unit 52	05/28/2026	-19.40 32.44
Total for this ACH Check for Vendor 10350:				13.04
ACH	10709 Y843450 Y843450	Core & Main LP (9) Sequoia DIP 4-1/2 X 2-1/2 X2-1/2 6 Hole (50) Gasket Drop In FLG 6	05/28/2026	34,251.57 215.50
Total for this ACH Check for Vendor 10709:				34,467.07
ACH	11038 39726703 39726726	Clark Pest Control Pest Control - 815 E 12th St Pest Control - 9781 Avenida Miravilla	05/28/2026	142.00 120.00
Total for this ACH Check for Vendor 11038:				262.00
ACH	11202 189653.01 189653.01	Orange County Winwater Works (1) 14" X 10' X .250 STL Pipe BareXBare PE x PE (2) 12" TX# Range 13.14-14.45 OD	05/28/2026	661.20 1,883.86
Total for this ACH Check for Vendor 11202:				2,545.06
17770	UB*06229	Linda or Gary Lieberman Refund Check Refund Check Refund Check Refund Check Refund Check	05/28/2026	310.40 7.34 0.91 4.95 9.15
Total for Check Number 17770:				332.75
17771	UB*06233	Michele Carrillo Refund Check	05/28/2026	54.27
Total for Check Number 17771:				54.27
17772	UB*06234	Mason Eldridge Refund Check	05/28/2026	66.34
Total for Check Number 17772:				66.34
17774	UB*06232	First Street Storage Refund Check Refund Check Refund Check Refund Check	05/28/2026	514.01 390.87 557.95 504.32
Total for Check Number 17774:				1,967.15
17775	UB*06235	Jenna Gomez Refund Check Refund Check Refund Check Refund Check Refund Check	05/28/2026	9.48 8.25 24.78 11.93 13.59
Total for Check Number 17775:				68.03



Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17785	10678 LT6266500155	Lawyers Title Company Title Report APN 400-152-007 - Lot 197 Tr 30779	05/28/2026	750.00
Total for Check Number 17785:				750.00
17786	11191 BCVWD050726	Noel Goetz Bee Removal from Meter Box - 1574 Asteroid Way	05/28/2026	325.00
Total for Check Number 17786:				325.00
17787	10573 2678-359470	O'Reilly Auto Parts Wiper Blades - Unit 57/OD 5,050	05/28/2026	49.54
Total for Check Number 17787:				49.54
17788	10290 26-00328	San Gorgonio Pass Water Agency 864 AF @ \$399 for April 2026	05/28/2026	344,736.00
Total for Check Number 17788:				344,736.00
17789	10568 05202026	Daniel Slawson Mileage Reimb - BIA Economic Update - D Slawson - 05/20/2026	05/28/2026	54.09
Total for Check Number 17789:				54.09
17790	10035 INV01043911 INV01043911 INV01043911	USA Blue Book (3) DPD Chlorine Dispenser for taking water samples (1) DPD Total Chlorine Reagent Powder (chlorinators) (1) DPD Free Chlorine Reagent Powder (chlorinators)	05/28/2026	865.85 41.90 38.68
Total for Check Number 17790:				946.43
17791	10385 5794512	Waterline Technologies, Inc. - PSOC Chlorine - Well 23	05/28/2026	2,415.00
Total for Check Number 17791:				2,415.00
Total for 5/28/2026:				597,724.99
17792	AR-Joel 06032026 06032026	Meritage/BCVWD AR Refund to Reconcile Tr 31462-24 AR Refund to Reconcile Tr 31462-24	06/03/2026	14,443.46 12,082.86
Total for Check Number 17792:				26,526.32
17793	AR-Joel1 06032026 06032026	Meritage/BCVWD AR Refund to Reconcile Tr 31462-20 AR Refund to Reconcile Tr 31462-20	06/03/2026	11,209.06 17,103.46
Total for Check Number 17793:				28,312.52
17794	AR-SDC 1 06032026	SDC Fairway Canyon LLC/BCVWD AR Refund to Reconcile Tr 31462-23	06/03/2026	4,203.10
Total for Check Number 17794:				4,203.10
17795	AR-SDC 2 06032026	SDC Fairway Canyon LLC/BCVWD AR Refund to Reconcile Tr 31462-24	06/03/2026	4,112.97
Total for Check Number 17795:				4,112.97
17796	AR-SDC 3 06032026	SDC Fairway Canyon LLC/BCVWD AR Refund to Reconcile Tr 31462-25	06/03/2026	3,920.96
Total for Check Number 17796:				3,920.96
17797	AR-SDC 4 06032026	SDC Fairway Canyon LLC/BCVWD AR Refund to Reconcile Tr 31462-20	06/03/2026	3,806.03
Total for Check Number 17797:				3,806.03
Total for 6/3/2026:				70,881.90

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10085 1003301855 1003301855 1003301855 1003301855 1003301855 1003301855	CalPERS Retirement System PR Batch 00001.06.2026 CalPERS ER Paid Classic PR Batch 00001.06.2026 CalPERS 7% EE Deduction PR Batch 00001.06.2026 CalPERS 8% EE Paid PR Batch 00001.06.2026 CalPERS 8% ER Paid PR Batch 00001.06.2026 CalPERS ER PEPRA PR Batch 00001.06.2026 CalPERS 1% ER Paid PR Batch 00001.06.2026 CalPERS 8.25% EE PEPRA	06/04/2026	12,714.63 1,507.74 2,676.58 1,347.01 10,770.23 215.39 10,189.73
Total for this ACH Check for Vendor 10085:				39,421.31
ACH	10087 1-333-822-288 1-333-822-288	EDD PR Batch 00001.06.2026 State Income Tax PR Batch 00001.06.2026 CA SDI	06/04/2026	8,439.64 2,607.25
Total for this ACH Check for Vendor 10087:				11,046.89
ACH	10094 270655524976785 270655524976785 270655524976785 270655524976785 270655524976785	U.S. Treasury PR Batch 00001.06.2026 Federal Income Tax PR Batch 00001.06.2026 FICA Employer Portion PR Batch 00001.06.2026 Medicare Employer Portion PR Batch 00001.06.2026 Medicare Employee Portion PR Batch 00001.06.2026 FICA Employee Portion	06/04/2026	22,002.49 12,693.15 2,968.57 2,968.57 12,693.15
Total for this ACH Check for Vendor 10094:				53,325.93
ACH	10141 56774639	Ca State Disbursement Unit PR Batch 00001.06.2026 Garnishment	06/04/2026	379.84
Total for this ACH Check for Vendor 10141:				379.84
ACH	10264 1003301896 1003301896 1003301896 1003301896	CalPERS Supplemental Income Plans PR Batch 00001.06.2026 CalPERS 457 PR Batch 00001.06.2026 ROTH-Post-Tax PR Batch 00001.06.2026 100% Contribution PR Batch 00001.06.2026 457 Loan Repayment	06/04/2026	3,532.31 1,000.00 197.32 277.84
Total for this ACH Check for Vendor 10264:				5,007.47
ACH	10984 1780433315090 1780433315090 1780433315090 1780433315090 1780433315090	MidAmerica Administrative & Retirement Solutions PR Batch 00001.06.2026 401a Cash Contribution PR Batch 00001.06.2026 401(a) ER Paid-Staff PR Batch 00001.06.2026 401a Sick Contribution PR Batch 00001.06.2026 401(a) Defined Comp PR Batch 00001.06.2026 401a-Vacation Contribution	06/04/2026	230.00 271.10 221.39 925.00 1,008.03
Total for this ACH Check for Vendor 10984:				2,655.52
ACH	11152 945453	Sterling Health Services, Inc PR Batch 00001.06.2026 Flexible Spending Account (PT)	06/04/2026	1,116.66
Total for this ACH Check for Vendor 11152:				1,116.66
ACH	10030 700359906319May 700359906319May 700359906319May	Southern California Edison Electricity 04/24/26 to 05/25/26 - 13697 Oak Glen Rd Electricity 04/24/26 to 05/25/26 - 13695 Oak Glen Rd Electricity 04/24/26 to 05/25/26 - 12303 Oak Glen Rd	06/04/2026	283.97 102.56 39.43
Total for this ACH Check for Vendor 10030:				425.96
ACH	10042 07132135000May	Southern California Gas Company Monthly Gas Charges 04/27-05/28/2026	06/04/2026	15.29
Total for this ACH Check for Vendor 10042:				15.29
ACH	10138 HW201 May 2026	ARCO Business Solutions ARCO Fuel Charges 05/26-06/01/2026	06/04/2026	2,421.77
Total for this ACH Check for Vendor 10138:				2,421.77
ACH	10284 520260074 520260074	Underground Service Alert of Southern California 126 New Ticket Charges May 2026 Monthly Maintenance Fee	06/04/2026	270.90 10.00
Total for this ACH Check for Vendor 10284:				280.90

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	11038 39726702	Clark Pest Control Pest Control - 39500 Brookside Ave	06/04/2026	76.00
Total for this ACH Check for Vendor 11038:				76.00
ACH	11202	Orange County Winwater Works	06/04/2026	
	190307.01	(4) 8" x 36" FLG x PE		2,717.58
	190353.02	(10) Curb Stop Lockwing FIP X FIP 1 Style (Lock-Off)		1,115.75
	190353.02	(30) Curb Stop Lockwing FIP X FIP 1 Style (Lock-On)		3,700.25
	190353.02	(25) Gasket Drop In 1/8 Thick 6"		158.12
	190353.02	(200) Meter Coupling 1 X 2-1/2 (or 2 5/8 or 2.63)		3,760.47
	190353.02	(72) 10 Mill Tape		527.55
	190353.02	(25) Gasket Drop In FLG 6		94.28
	190353.03	(6) 06 Elbow - 45 MJ		979.71
	190353.03	(6) 06 Elbow - 22 1/2 MJ		855.25
	190353.03	(5) 6" MJ 11 1/4"		562.13
Total for this ACH Check for Vendor 11202:				14,471.09
2388	11155 2026-06	CICCS PR Batch 00001.06.2026 Emp Assistance Program	06/04/2026	109.08
Total for Check Number 2388:				109.08
2389	11204 PP11 2026	Luis Lomeli PR Batch 00001.06.2026 Stipend	06/04/2026	75.00
Total for Check Number 2389:				75.00
17798	AR-Joel2 06042026 06042026 06042026	Meritage Homes AR Refund - Tract 31462-25 Project Closeout AR Refund - Tract 31462-25 Project Closeout AR Refund - Tract 31462-25 Project Closeout	06/04/2026	13,848.46 3,008.38 12,007.04
Total for Check Number 17798:				28,863.88
17799	AR-Joel3 06042026 06042026 06042026 06042026	Meritage Homes AR Refund - Tract 31462-23 Project Closeout AR Refund - Tract 31462-23 Project Closeout AR Refund - Tract 31462-23 Project Closeout AR Refund - Tract 31462-23 Project Closeout	06/04/2026	2,127.39 11,831.32 14,993.46 194.79
Total for Check Number 17799:				29,146.96
17800	AR-Joel4 06042026	Meritage Homes AR Refund - Tract 31462-20 Project Closeout	06/04/2026	27,378.29
Total for Check Number 17800:				27,378.29
17801	AR-Joel5 06042026	Meritage Homes AR Refund - Tract 31462-24 Project Closeout	06/04/2026	24,396.45
Total for Check Number 17801:				24,396.45
17802	AR-Rich1 06042026 06042026 06042026	Richmond American Homes AR Refund - AR 608 Tr 37696 Project Closeout AR Refund - AR 711 Tr 37696 Project Closeout AR Refund - AR 711 Tr 37696 Project Closeout	06/04/2026	166.77 15,728.46 4,672.15
Total for Check Number 17802:				20,567.38
17803	10599 WCTQ19182	West Coast Technology Reissue - Annual Renewal PAC Storage 02/2026-02/2027	06/04/2026	4,100.00
Total for Check Number 17803:				4,100.00
17804	10420 1JH3-VHDY-336N	Amazon Capital Services, Inc. Seat Cover Set	06/04/2026	386.84
Total for Check Number 17804:				386.84
17805	10695 2636	B-81 Paving Inc Cross Gutter Repair - City of Beaumont	06/04/2026	14,213.00
Total for Check Number 17805:				14,213.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17806	10929 1607	Alan Billingsley (ICS) (48) 60lb Buckets of Accu-Tab Chlorine Tablets	06/04/2026	10,159.20
Total for Check Number 17806:				10,159.20
17807	10853 1211 1212	Chr Services INC (22) First Aid, CPR, and AED Training - Morning Session (18) First Aid, CPR, and AED Training - Afternoon Session	06/04/2026	1,430.00 1,170.00
Total for Check Number 17807:				2,600.00
17808	10266 19553 19553	Cozad & Fox Inc. Design & Engineering Services - American Ave & 11th Street Design & Engineering Services - American Ave & 11th Street	06/04/2026	3,055.87 3,055.88
Total for Check Number 17808:				6,111.75
17809	11228 325 325 325	D I Ready Cleaning Service, Inc June 2026 Janitorial Services for 560 Magnolia June 2026 Janitorial Services for 851 E 6th St June 2026 Janitorial Services for 815 E 12th	06/04/2026	1,028.00 288.00 534.00
Total for Check Number 17809:				1,850.00
17810	10942 0006970391	Diamond Environmental Services LP Basin Handwash Station Rental - 39500 Brookside 05/25-06/21/2026	06/04/2026	158.29
Total for Check Number 17810:				158.29
17811	11140 06042026	Ericka Enriquez Employee Funded Holiday Club - Gifts	06/04/2026	1,400.00
Total for Check Number 17811:				1,400.00
17812	10303 9930699393	Grainger Inc Fire Hose Adaptor - Hydrant Backflow Meter	06/04/2026	141.79
Total for Check Number 17812:				141.79
17813	11230 631530-4874591	Healthpointe Medical Group, Inc Employment Testing	06/04/2026	175.00
Total for Check Number 17813:				175.00
17814	10809 8977 8977	Inner-City Auto Repair & Tires Lug Stud Repair - Trailer Tire Labor - Lug Stud Repair - Trailer Tire	06/04/2026	59.23 125.00
Total for Check Number 17814:				184.23
17815	10573 2678-359439	O'Reilly Auto Parts Wiper Blades - Unit 44/OD 32,060	06/04/2026	62.88
Total for Check Number 17815:				62.88
17816	11142 IN-431048	Pro-Vigil Inc Monitoring Program - 39500 Brookside - 05/29-06/25/2026	06/04/2026	4,042.46
Total for Check Number 17816:				4,042.46
17817	10689 264333 265087 265414	Safety Compliance Company Safety Meeting - Snake Safety - 04/21/2026 Safety Meeting - Near-Misses - 05/06/2026 Safety Meeting - Hearing Protection - 05/19/2026	06/04/2026	250.00 250.00 250.00
Total for Check Number 17817:				750.00
17818	11370 7979 7979	SharpLine Solutions, Inc Main Lines Leaks Striping Service Lines Leaks Striping	06/04/2026	2,494.53 2,719.53
Total for Check Number 17818:				5,214.06

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17819	11127 05312026	Centica Smith Mileage Reimbursement - C Smith May 2026	06/04/2026	10.73
Total for Check Number 17819:				10.73
17820	11190 53900013	Univar Solutions USA, Inc (2) 275-Gal Tote of Earthtec for Recharge Facility (5445 LB)	06/04/2026	12,584.69
Total for Check Number 17820:				12,584.69
17821	10035 INV01043937	USA Blue Book (2) Braided Graphite Packing for Wells and Boosters	06/04/2026	116.26
Total for Check Number 17821:				116.26
17822	10753 05202026	Lona Williams Mileage Reimbursement - BIA Training - L Williams 05/20/2026	06/04/2026	55.68
Total for Check Number 17822:				55.68
Total for 6/4/2026:				325,498.53
ACH	11072 174023922	CalPERS CERBT CERBT Trust OPEB Contribution Apr - Jun 2026	06/10/2026	23,925.00
Total for this ACH Check for Vendor 11072:				23,925.00
ACH	11221 174023966	CalPERS CEPPT CEPPT Pension Payment Apr - Jun 2026	06/10/2026	11,775.00
Total for this ACH Check for Vendor 11221:				11,775.00
ACH	10894 0001902148	Liberty Dental Plan Liberty Dental - Jun 2026	06/10/2026	429.06
Total for this ACH Check for Vendor 10894:				429.06
ACH	10901 241440 70284	Ameritas Life Insurance Corp. Ameritas Dental Jun 2026 Ameritas Vision Jun 2026	06/10/2026	2,414.40 702.84
Total for this ACH Check for Vendor 10901:				3,117.24
ACH	10902 53743680513571	Colonial Life Col Life Premiums May 2026	06/10/2026	4,162.48
Total for this ACH Check for Vendor 10902:				4,162.48
ACH	10903 4973546613	The Lincoln National Life Insurance Company Life & ADD EE/ER Insurance Jun 2026	06/10/2026	1,158.53
Total for this ACH Check for Vendor 10903:				1,158.53
ACH	10288 173663191 173663191 173663191 173663191 173663200 173663200	CalPERS Health Fiscal Services Division Retired Employees Health Ins Jun 2026 Active Employees Health Ins Jun 2026 Admin Fee for Health Ins Jun 2026 Admin Fee for Retired Emp Health Ins Jun 2026 Active Non CalPERS Member Health Ins Jun 2026 Admin Fee Non CalPERS Member Health Ins Jun 2026	06/10/2026	2,252.83 94,419.78 75.54 5.17 2,519.53 2.02
Total for this ACH Check for Vendor 10288:				99,274.87
17823	AR-Tay11 06102026 06102026 06102026	Taylor Morrison/BCVWD AR Refund to Reconcile Tr 27971 - AR 369 AR Refund to Reconcile Tr 27971 - AR 625 AR Refund to Reconcile Tr 27971 - AR 324	06/10/2026	26,317.70 25,536.90 5,003.60
Total for Check Number 17823:				56,858.20
Total for 6/10/2026:				200,700.38

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10031 6064910767 6064910768 6064910769	Staples Business Advantage Office Supplies - Main Office Office Supplies - Main Office Office Supplies - Main Office	06/11/2026	65.18 156.85 105.99
Total for this ACH Check for Vendor 10031:				328.02
ACH	10037 2687771-2371-5 2687771-2371-5 2687771-2371-5 2687777-2371-2 2687777-2371-2	Waste Management Of Inland Empire Organics Cart Charges - 815 E 12th Jun 2026 Yard Dumpsters - 815 E 12th Jun 2026 Recycling Dumpster Charges - 815 E 12th Jun 2026 Recycling Dumpster Charges - 560 Magnolia Jun 20 Monthly Sanitation - 560 Magnolia Jun 2026	06/11/2026	63.68 376.46 114.02 114.02 138.46
Total for this ACH Check for Vendor 10037:				806.64
ACH	10052 05282026 05282026 05282026 05282026	Home Depot Credit Services Production Small Tools Supplies Maint & Repair - 39500 Brookside Ave Supplies Meter Maint & Service Supplies Maint & Repair - General Building Supplies	06/11/2026	111.98 239.18 475.11 150.31
Total for this ACH Check for Vendor 10052:				976.58
ACH	10138 HW201 Jun 2026	ARCO Business Solutions ARCO Fuel Charges 06/02-06/08/2026	06/11/2026	3,585.11
Total for this ACH Check for Vendor 10138:				3,585.11
ACH	10350 246725	NAPA Auto Parts Coupler Lock - Hitch Lock	06/11/2026	51.08
Total for this ACH Check for Vendor 10350:				51.08
17824	UB*06249	Sara Rathfelder or Alvarez Realty and Loans Inc. Refund Check	06/11/2026	90.17
Total for Check Number 17824:				90.17
17825	UB*06250	Veronica Brey Properties or Matt Brey Refund Check	06/11/2026	205.06
Total for Check Number 17825:				205.06
17826	UB*06246	Marc Amato Refund Check Refund Check Refund Check Refund Check	06/11/2026	5.48 4.16 35.25 2.90
Total for Check Number 17826:				47.79
17827	UB*06251	Domenica Bernauer Refund Check	06/11/2026	179.52
Total for Check Number 17827:				179.52
17828	UB*06245	Melissa Pearson or Joseph Pearson Refund Check Refund Check Refund Check Refund Check Refund Check	06/11/2026	26.53 26.12 42.79 38.02 30.92
Total for Check Number 17828:				164.38
17829	UB*06244	Steven Strange or Judith Beyl Refund Check	06/11/2026	48.42
Total for Check Number 17829:				48.42
17830	UB*06247	Claudia Mendez Refund Check	06/11/2026	43.20
Total for Check Number 17830:				43.20

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17831	UB*06003	Judith A Miller Refund Check Refund Check Refund Check Refund Check	06/11/2026	10.15 50.87 7.08 13.92
Total for Check Number 17831:				82.02
17832	UB*06248	Sharilyn Miller Refund Check	06/11/2026	30.00
Total for Check Number 17832:				30.00
17833	UB*06239	Herman Nickson Refund Check	06/11/2026	50.00
Total for Check Number 17833:				50.00
17834	UB*06238	Reginald Winter or Rebecca Bryant Refund Check	06/11/2026	124.72
Total for Check Number 17834:				124.72
17835	UB*06243	Jennifer Jenga or Ruth Kuria Refund Check	06/11/2026	300.00
Total for Check Number 17835:				300.00
17836	UB*06241	Wayne Shier Refund Check	06/11/2026	55.37
Total for Check Number 17836:				55.37
17837	UB*06240	Ameer Shmara Refund Check	06/11/2026	243.55
Total for Check Number 17837:				243.55
17838	UB*06242	Lance Anglin or Zuriah Smith Refund Check Refund Check Refund Check Refund Check	06/11/2026	1.20 2.36 1.72 75.29
Total for Check Number 17838:				80.57
17839	10792 06092026	A-1 Financial Services July 2026 Rent - 851 E. 6th St Eng Office	06/11/2026	2,996.00
Total for Check Number 17839:				2,996.00
17840	10144 LYUM1964140	Alsco Inc Cleaning Mats/Shop Towels 12th/Palm Jun 2026	06/11/2026	29.68
Total for Check Number 17840:				29.68
17841	10290 26-00330	San Gorgonio Pass Water Agency 1,372 AF @ \$399 for May 2026	06/11/2026	547,428.00
Total for Check Number 17841:				547,428.00
17842	10385 5796942	Waterline Technologies, Inc. - PSOC Chlorine - Well 24	06/11/2026	2,656.50
Total for Check Number 17842:				2,656.50
17843	10651 49815	Weldors Supply and Steel, Inc Ball Bearing and Paint Marker - Hannon Gate	06/11/2026	92.65
Total for Check Number 17843:				92.65
Total for 6/11/2026:				560,695.03

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10019 000131668 000131798 000131798	C R & R Incorporated Monthly Charges 3 YD Commercial Bin - Cherry Yard - Jun 2026 Monthly Charges 3 YD Commercial Bin - 39500 Brookside - Jun 2026 Monthly Charges 3 YD Locked Recycle - 39500 Brookside - Jun 2026	06/18/2026	377.05 377.05 152.56
Total for this ACH Check for Vendor 10019:				906.66
ACH	10030 700154530138May 700154530138May 700154530138May 700154530138May 700154530138May	Southern California Edison Electricity 04/24/26 to 05/25/26 - 9781 Avenida Miravilla Electricity 04/24/26 to 05/25/26 - Wells Electricity 04/24/26 to 05/25/26 - Well 25 / WO 31030 Electricity 04/16/26 to 05/14/26 - 851 E 6th St Electricity 04/24/26 to 05/25/26 - 560 Magnolia Ave	06/18/2026	123.32 201,063.19 18,839.73 382.15 3,064.20
Total for this ACH Check for Vendor 10030:				223,472.59
ACH	10031 6065772488 6066213905	Staples Business Advantage Office Supplies - Main Office Office Supplies - Main Office	06/18/2026	110.84 68.05
Total for this ACH Check for Vendor 10031:				178.89
ACH	10138 HW201 Jun 2026	ARCO Business Solutions ARCO Fuel Charges 06/09-06/15/2026	06/18/2026	3,328.48
Total for this ACH Check for Vendor 10138:				3,328.48
ACH	10147 1390367	Online Information Services, Inc 124 Credit Reports for May 2026	06/18/2026	397.04
Total for this ACH Check for Vendor 10147:				397.04
ACH	10709 Z012698	Core & Main LP (1) Sequoia DIP 4-1/2 X 2-1/2 X2-1/2 6 Hole	06/18/2026	3,805.73
Total for this ACH Check for Vendor 10709:				3,805.73
ACH	11202 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.01 190353.05 190353.05	Orange County Winwater Works (3) Flange 08 X 02 Reducer (4) Flange 06 X 02 Reducer (10) Hydrant 6 Hole J4060 4X2 1/2 X 2 1/2 (120) Curb Stop Lockwing FIP X FIP 1 Style (Lock-On) (4) 6" X 36" P.E. Spool (150) Coupling Brass 1 (140) Ball Valve Brass 1 FIP X FIP (4) 06 Hydrant BO EXT 24 - 6 Hole (100) Meter Coupling 1 X 2-1/2 (or 2 5/8 or 2.63) (4) Warf Head 2 X 2-1/2 (140) Curb Stop Lockwing FIP X FIP 1 Style (Lock-Off) (600) Nipple Brass 1 X Close (3) Flange 04 X 02 Reducer (10) Full Circle 595 - 635 X 07 (50) Angle Meter Stop 1 CTS COMP (300) Nipple Brass 1 X 06 (10) Nuts and Bolts Hydrant B.O. 6	06/18/2026	1,066.01 982.37 35,434.34 14,800.97 1,846.54 4,459.23 6,999.44 1,596.99 1,880.24 2,175.51 15,620.52 3,432.92 481.84 1,196.56 7,740.76 5,362.72 389.19
Total for this ACH Check for Vendor 11202:				105,466.15
ACH	10085 1003312114 1003312114 1003312114 1003312114 1003312114 1003312114 1003312114 1003312114 1003312114 1003312223 1003312223	CalPERS Retirement System PR Batch 00002.06.2026 CalPERS 8% EE Paid PR Batch 00002.06.2026 CalPERS ER Paid Classic PR Batch 00002.06.2026 CalPERS 7% EE Deduction PR Batch 00002.06.2026 CalPERS ER PEPRA PR Batch 00002.06.2026 CalPERS 8.25% EE PEPRA PR Batch 00002.06.2026 CalPERS 1% ER Paid PR Batch 00002.06.2026 CalPERS 8% ER Paid PR Batch 00001.06.2026 CalPERS ER PEPRA PR Batch 00001.06.2026 CalPERS 8.25% EE PEPRA	06/18/2026	2,630.94 12,613.65 1,507.74 10,774.31 10,193.59 215.39 1,347.01 8.91 8.33
Total for this ACH Check for Vendor 10085:				39,299.87

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10087 1-207-645-008 1-207-645-008 1-207-645-008 1-207-645-008	EDD PR Batch 00002.06.2026 State Income Tax PR Batch 00003.06.2026 CA SDI PR Batch 00002.06.2026 CA SDI PR Batch 00001.06.2026 CA SDI	06/18/2026	8,155.86 2.51 2,675.96 1.33
Total for this ACH Check for Vendor 10087:				10,835.66
ACH	10094 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912 270656924555912	U.S. Treasury PR Batch 00002.06.2026 Federal Income Tax PR Batch 00002.06.2026 Medicare Employer Portion PR Batch 00002.06.2026 FICA Employee Portion PR Batch 00001.06.2026 FICA Employee Portion PR Batch 00003.06.2026 Medicare Employee Portion PR Batch 00002.06.2026 FICA Employer Portion PR Batch 00002.06.2026 Medicare Employee Portion PR Batch 00003.06.2026 FICA Employer Portion PR Batch 00001.06.2026 Medicare Employee Portion PR Batch 00003.06.2026 Medicare Employer Portion PR Batch 00003.06.2026 FICA Employee Portion PR Batch 00001.06.2026 FICA Employer Portion PR Batch 00001.06.2026 Medicare Employer Portion	06/18/2026	21,236.38 3,026.95 12,942.79 6.40 2.80 12,942.79 3,026.95 11.98 1.50 2.80 11.98 6.40 1.50
Total for this ACH Check for Vendor 10094:				53,221.22
ACH	10141 56933573	Ca State Disbursement Unit PR Batch 00002.06.2026 Garnishment	06/18/2026	379.84
Total for this ACH Check for Vendor 10141:				379.84
ACH	10264 1003312150 1003312150 1003312150	CalPERS Supplemental Income Plans PR Batch 00002.06.2026 457 Loan Repayment PR Batch 00002.06.2026 ROTH-Post-Tax PR Batch 00002.06.2026 CalPERS 457	06/18/2026	277.84 1,000.00 3,482.31
Total for this ACH Check for Vendor 10264:				4,760.15
ACH	10984 1781649132122 1781649132122 1781649132122 1781649132122 1781649132122	MidAmerica Administrative & Retirement Solutions PR Batch 00002.06.2026 401a Cash Contribution PR Batch 00002.06.2026 401(a) ER Paid-Staff PR Batch 00002.06.2026 401a-Vacation Contribution PR Batch 00002.06.2026 401(a) Defined Comp PR Batch 00002.06.2026 401a Sick Contribution	06/18/2026	230.00 271.10 1,008.03 925.00 221.39
Total for this ACH Check for Vendor 10984:				2,655.52
ACH	11152 946511	Sterling Health Services, Inc PR Batch 00002.06.2026 Flexible Spending Account (PT)	06/18/2026	1,116.66
Total for this ACH Check for Vendor 11152:				1,116.66
ACH	11333 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326 626642-060326	Enterprise FM Trust (1) Silverado EV Maintenance Payment - Jun 2026 (5) F-150 Lease Payment - Jun 2026 (1) F-550 Dump Truck Lease Payment - Jun 2026 (1) F-350 Maintenance Charges - Jun 2026 (1) Owned Vehicles Maint. Charges - May 2026 (1) Silverado EV Lease Payment - Jun 2026 (16) Owned Vehicles Maint. Charges - Jun 2026 (1) F-550 Dump Truck Maintenance Payment - Jun 2026 (4) F-250 Lease Payment - Jun 2026 (4) F-250 Maintenance Charges - Jun 2026 (1) F-350 Lease Payment - Jun 2026 (3) Ranger Lease Payment - Jun 2026 (5) F-150 Maintenance Charges - Jun 2026 (3) Ranger Maintenance Charges - Jun 2026	06/18/2026 13 01 07 06 01 12 09 08 03 04 05 10 02 11	56.79 4,751.58 1,517.29 60.80 4.84 1,080.93 1,929.54 65.95 4,604.04 276.14 1,393.41 2,420.84 315.12 174.63
Total for this ACH Check for Vendor 11333:				18,651.90
ACH	10087 0-958-829-392 0-958-829-392	EDD PR Batch 00004.06.2026 State Income Tax PR Batch 00004.06.2026 CA SDI	06/18/2026	673.55 25.60
Total for this ACH Check for Vendor 10087:				699.15

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10094	U.S. Treasury	06/18/2026	
	270656930395766	PR Batch 00004.06.2026 Medicare Employee Portion		123.85
	270656930395766	PR Batch 00004.06.2026 FICA Employee Portion		529.57
	270656930395766	PR Batch 00004.06.2026 Medicare Employer Portion		123.85
	270656930395766	PR Batch 00004.06.2026 FICA Employer Portion		529.57
	270656930395766	PR Batch 00004.06.2026 Federal Income Tax		1,575.55
Total for this ACH Check for Vendor 10094:				2,882.39
17844	UB*06253	Andrew Granados Refund Check	06/18/2026	64.34
Total for Check Number 17844:				64.34
17845	UB*06254	Fares Kahalah Refund Check Refund Check Refund Check Refund Check	06/18/2026	0.01 0.01 0.01 0.01
Total for Check Number 17845:				0.04
17846	UB*06252	Porscha Phillips Refund Check Refund Check Refund Check Refund Check Refund Check Refund Check	06/18/2026	26.10 18.88 83.66 51.60 62.14 36.00
Total for Check Number 17846:				278.38
17847	AR-Tayl2 06182026 06182026 06182026 06182026	Taylor Morrison AR Refund - Tr 27971 Olivewood Project Closeout AR Refund - Tr 27971 Olivewood Project Closeout AR Refund - Tr 27971 Olivewood Project Closeout AR Refund - Tr 36783 Project Closeout	06/18/2026	214,789.56 42,667.81 87,056.74 22,671.14
Total for Check Number 17847:				367,185.25
17848	AR-Tri 06172026	Tri Pointe Homes Oversizing Agreement Reimbursement - Board Approved 06/10/2026	06/18/2026	1,158,147.75
Total for Check Number 17848:				1,158,147.75
17849	10000 256505 256505 256505 256506 256506 256506	A C Propane Co Propane Refill Feb 2026 - 13697 Oak Glen Rd Propane Refill Feb 2026 - 13697 Oak Glen Rd Propane Refill Feb 2026 - 13697 Oak Glen Rd Propane Refill Feb 2026 - 13695 Oak Glen Rd Propane Refill Feb 2026 - 13695 Oak Glen Rd Propane Refill Feb 2026 - 13695 Oak Glen Rd	06/18/2026	-583.78 583.78 583.78 252.35 252.35 -252.35
Total for Check Number 17849:				836.13
17850	10001 05312026 05312026 05312026 05312026 05312026 05312026	Action True Value Hardware Maint & Repair - General Building Supplies Maint & Repair - Pumping Equip Supplies Production Small Tools Supplies General Safety Supplies Meter Maint & Service Supplies Transmission & Distribution Small Tools Supplies	06/18/2026	48.64 68.91 24.77 35.53 49.15 86.13
Total for Check Number 17850:				313.13
17851	10144 LYUM1964138	AlSCO Inc Cleaning Mats/Air Fresheners 560 Magnolia Jun 2026	06/18/2026	55.15
Total for Check Number 17851:				55.15
17852	10420 1DHF-X1RD-F7TG 1DNF-NFFT-XT47 1PX1-H3QH-YMHF 1QWK-NKK4-Q7DW	Amazon Capital Services, Inc. Surge Protector - Main Office (20) Time Delay Fuse (4) Snake Gaiters Leg Guard Set (4) Flexible Solar Panels	06/18/2026	56.84 123.34 89.12 232.30
Total for Check Number 17852:				501.60

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17853	10271	Beaumont Ace Home Center	06/18/2026	
	05312026	General Safety Supplies		157.29
	05312026	Transmission & Distribution Small Tools Supplies		474.79
	05312026	Backflow & Non-Potable Water Small Tools Supplies		26.28
	05312026	General Supplies		270.72
	05312026	Maint & Repair - Pipeline & Hydrants Supplies		109.76
	05312026	Maint & Repair - Pumping Equip Supplies		87.26
	05312026	Lab Testing Supplies		84.51
	05312026	Meter Maint & Service Supplies		169.77
	05312026	NCRF/Canyon Pond Maintenance Supplies		8.07
	05312026	Maint & Repair - General Equip Supplies		11.84
	05312026	Maint & Repair - General Building Supplies		429.23
	05312026	Landscape Maint Supplies		145.87
	05312026	Production Small Tools Supplies		122.22
	05312026	Maint & Repair - Fleet Supplies		46.32
Total for Check Number 17853:				2,143.93
17854	10249	CDW Government LLC	06/18/2026	
	AJ6EK8W	(5) 2026 Workstation Replacement Monitors		2,694.33
	AJ6EK8W	(3) 2026 Workstation Replacements		8,197.11
Total for Check Number 17854:				10,891.44
17855	10351	Cherry Valley Nursery & Landscape Supply	06/18/2026	
	T1-0439841	3/4" Grey Rock - Well 23		862.00
	T1-0439864	3/4" Grey Rock - Well 23		431.00
Total for Check Number 17855:				1,293.00
17856	10942	Diamond Environmental Services LP	06/18/2026	
	0006976744	(1) Rental and Service Portable Restroom 06/01-06/28/2026		99.29
	0006976745	(2) Rental and Service Handicap Portable Restroom 06/01-06/28/26		341.55
Total for Check Number 17856:				440.84
17857	10600	Gaucha Pest Control Inc.	06/18/2026	
	06022026	NCR 1 Rodent Control Jun 2026		1,000.00
Total for Check Number 17857:				1,000.00
17858	10303	Grainger Inc	06/18/2026	
	9935701038	(10) Multi-Purpose Grease - Wells		91.05
	9935701038	(2) Electrical Enclosure - Wells 12-14 Motor Savers		133.70
	9935701038	(2) Fuse block, Screw, Quickconnect,30A - Wells 12-14		85.19
	9935701038	(1) DIN Aluminum Rail - Wells 12-14 Electrical Boxes		11.91
Total for Check Number 17858:				321.85
17859	10398	Infosend, Inc	06/18/2026	
	310670	May 2026 Supply Charges for Utility Billing		830.44
	310670	May 2026 Processing Charges for Utility Billing		1,023.54
	310671	May 2026 Postage Charges for Utility Billing		6,381.42
Total for Check Number 17859:				8,235.40
17860	11100	Loomis Armored US, LLC	06/18/2026	
	13993618	Armored Truck Services - Jun 2026		428.87
Total for Check Number 17860:				428.87
17861	10573	O'Reilly Auto Parts	06/18/2026	
	2678-360967	Wiper Blades - Unit 12/OD 84,237		62.88
Total for Check Number 17861:				62.88
17862	10491	Rogers, Anderson, Malody & Scott, LLP	06/18/2026	
	81022	Annual Audit Services FY 2025 - May 2026		10,800.00
Total for Check Number 17862:				10,800.00
17863	10447	State Water Resources Control Board - DWOCP	06/18/2026	
	06162026	D3 Certification Fee - OP# 51277 - E Clark		90.00
Total for Check Number 17863:				90.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
17864	10824 208886790 208886790 208886790 208886790	U-Line (12) Milk Crates (15) Pallets (15) Safety Gloves Black (35) Safety Gloves Blue	06/18/2026	245.68 1,616.32 307.10 793.58
Total for Check Number 17864:				2,962.68
17865	11276 219	Universal Green, LLC Landscape Contract Services - May 2026	06/18/2026	5,040.00
Total for Check Number 17865:				5,040.00
17866	10421 6631083 6631083	Vulcan Materials Company Temp Asphalt - Service Line Leaks Temp Asphalt - Main Line Leaks	06/18/2026	1,519.03 1,519.02
Total for Check Number 17866:				3,038.05
17867	10651 49877	Weldors Supply and Steel, Inc Barrel Hinge - Hannon Gate	06/18/2026	81.88
Total for Check Number 17867:				81.88
17868	UB*06080 06162026	Charles Zaninovich Refund Check	06/18/2026	88.08
Total for Check Number 17868:				88.08
Total for 6/18/2026:				2,046,358.57
ACH	10781 10052  10063  10116  10224  10233  10274  10292  10338  10341  10409  10420  10477	Umpqua Bank Home Depot Credit Services Vermin Control Supplies - Phase II Truck Parking Screwdriver Set and Organizer - Unit 45  The Record Gazette NIB - Construction of Well 30 Verizon Wireless Services LLC Cell Phone/iPad Charges for Apr 2026  Legal Shield Monthly Prepaid Legal for Employees May 2026  Pro-Pipe & Supply Thread Seal Tape and Key Tite Trenching Shovel - Unit 65  Beaumont Chamber of Commerce Chamber Breakfast - Jun 2026 - D Slawson Chamber Breakfast - Jun 2026 - D Hoffman Chamber Breakfast - Jun 2026 - L Williams  Association of California Water Agencies ACWA Region 9 Event - D Slawson ACWA Region 9 Event - L Williams ACWA Region 8 Event - A Ramirez ACWA Region 8 Event - D Slawson  California Special Districts Association CSDA 2026 Annual Conference - J Covington - 08/24-08/27/2026  State Water Resources Control Board Storm Water Application - 11th Street and American Avenue Storm Water Application - 11th Street and American Avenue  Stater Bros Ice - Heat Stress Safety Ice - Heat Stress Safety  Amazon Capital Services, Inc. Office Supplies - Operations Office Supplies - Operations (5) Screen Protectors and Phone Cases Power Cord - UPS Server Room Office Supplies - Operations Stand Up Desk Converter - Ergonomic Safety Office Supplies - Operations (2) HDMI Cables  Walgreens Insect Bite Protection - Weed Abatement	06/19/2026	63.46 378.57  554.55  1,193.12  67.80  322.32 27.76  25.00 25.00 25.00  130.00 130.00 85.00 85.00  890.00  102.75 102.75  38.73 38.73  34.68 43.63 55.87 72.56 64.04 215.49 23.69 113.78  16.15

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
	10546	Frontier Communications 04/25-05/24/2026 May FIOS/FAX 851 E 6th Street		384.99
		04/10-05/09/2026 Apr FIOS/FAX 12th/Palm		655.92
		04/25-05/24/2026 May FIOS/FAX 560 Magnolia Ave		571.50
	10596	Tractor Supply Co Vegetation Killer - Landscaping		517.17
	10612	Paypro Global Inc Helpdesk Software Annual License		399.00
	10623	WP Engine Web Host for BCVWD Website May 2026		400.00
	10684	Ubiquity Networks UniFi Hosting		29.00
	10692	MMSoft Design Network Monitoring Software May 2026		1,491.41
		Network Monitoring Software May 2026		184.75
	10696	Innovative Document Solutions Toner - Canon Image Runner		235.26
		Canon Image Runner 04/01-04/30/2026 Overage Charge		517.90
	10717	Tri-State Seminar LLC Ti-State Seminar Registration - J Covington - 08/03-08/06/2026		99.00
	10722	Hilton Hotel Hotel - ACWA Region 8 Event - A Ramirez - 06/26-06/27/2026		292.97
	10767	Alliance Trailer Corp Hitch Locks - Compressors		66.48
	10784	Autodesk, Inc Auto CAD Software 851 E 6th St - May 2026		1,080.00
		Auto CAD Software 851 E 6th St - May 2026		620.00
	10790	Microsoft Monthly Microsoft Office License - May 2026		15.00
		Monthly Microsoft Office License - May 2026		16.40
		Monthly Microsoft Office License - May 2026		1,219.00
		Monthly Microsoft Office License - May 2026		450.00
	10815	BIA/Baldy View Chapter BIA Conference Registration - L Williams - 08/14/2026		125.00
		BIA Conference Registration - D Slawson - 08/14/2026		125.00
		BIA Conference Registration - A Ramirez - 08/14/2026		125.00
	10817	AutoZone Cleaning Supplies - District Trucks		75.47
	10825	Zoro.com Valve Repair Kit - Drinking Fountain		101.12
	10840	Primo Brands Ready Fresh (Arrowhead) Water - 04/23-05/22/2026 - 851 E 6th St		127.92
	10845	Harbor Freight Tools Rubber Wheel Chock		72.63
		Auger Drill		317.80
	10870	BNi Building News Public Works Construction Books - Engineering Office		497.54
	10892	Zoom Video Communications, Inc. (10) Video Conference - June 2026		219.89
	10904	Radwell International, Inc. Motor Saver - Well 12		916.30
	10918	Apple.com Cloud Storage - iPads		9.99
	10926	SSD Alarm Alarm Equip/Rent/Service/Monitor - 560 Magnolia		160.68
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside Ave		172.59
		Alarm Equip/Rent/Service/Monitor - 815 12th St		138.57
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside Ave		148.21
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia		203.90
		Alarm Equip/Rent/Service/Monitor - 851 E. 6th St		107.04
		Alarm Equip/Rent/Service/Monitor - 815 12th St		67.51
		Alarm Equip/Rent/Service/Monitor - 11083 Cherry		81.97
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia		282.13
		Access Control Services - 39500 Brookside Ave		88.30
	10978	Nextiva, Inc. Monthly Phone Service May 2026		3,404.27
	11005	WaterWisePro Training, LLC Treatment Exam Prep Course		300.00
	11027	Urban Water Institute, Inc UWI Conference Registration - D Slawson - 08/19-08/21/2026		870.35
		UWI Conference Registration - L Williams - 08/19-08/21/2026		870.35

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
	11134	ICMA		
		10 Ways to a Sound Council - D Jagers		249.00
		Talking Policy with your Elected Officials - D Jagers		249.00
	11157	Francotyp-Postalia Inc		
		Quarterly Rental - Postage Machine		113.01
	11169	Space Exploration Technologies Corp		
		Back Up Internet - Jun 2026		165.00
		Back Up Internet - Jun 2026		810.00
		Back Up Internet - May 2026		830.00
	11193	Mitsogo, Inc		
		Cyber Security - iPads - May 2026		108.00
	11207	American Backflow Products Co.		
		Reed Hand Wheels and Puller Toolset		329.55
	11216	DNS Filter		
		Monthly Spam Filter - May 2026		225.00
	11233	Canva US, Inc		
		Graphic Design Software Subscription - Public Outreach		75.62
	11240	Adobe		
		Acrobat Pro Subscription June 2026		757.69
	11252	OpenAI, LLC		
		ChatGPT Subscription - May 2026		347.99
	11258	Otter.ai, Inc.		
		Otter Business Subscription - 05/04-06/04/2026		150.00
	11267	Enova Creative Business Solutions		
		Business Cards - Customer Service		81.88
		Business Cards - J Herrera		40.87
		Business Cards - J Bean		40.87
	11280	Constant Contact		
		Communication Subscription 04/05-05/04/2026		325.00
	11303	Angel Morales & Sons, Inc		
		AC Commercial Maintenance - Chestnut		183.00
		AC Commercial Maintenance - Server Room Main Office		183.00
	11327	DXP University Anaheim		
		(6) Diaphragms - Water Pumps		539.49
	11330	The Grandview at Las Vegas		
		Hotel - Tri-State Conf - J Covington - 08/03-08/06/2026		513.59
		Hotel - Tri-State Conf - J Covington - 08/02/2026		184.76
	11355	MaintainX		
		Inventory Control & License Software - Development Kit		6,195.00
	11375	Enercalc		
		Enercalc License - Engineering		199.00
	11378	Les Schwab Tires		
		(1) Tire - Vac Trailer		184.69
	11384	Anthropic, PBC		
		AI Technology Licensure		125.00
	11385	Arbiter Backflow		
		Fittings and Port Cleaner - Unit 45		230.56
	11389	Bearcat Warehouse		
		Antenna - Fire Scanner		57.99
	11390	Uniden America Corporation		
		Fire Scanner		754.24
	11391	All Security Equipment		
		Entry Key Pad - Well 29		564.46
	11392	CSI Inspection Services		
		Home Inspection - APN: 407-150-016		700.00
	11393	WP Mail SMTP		
		Annual Email Module Subscription - All Websites		199.00
	11394	Board Source		
		Publication - Building the Governance Partnership - D Jagers		45.00
	11395	PE Stamps		
		CA Professional Engineer Stamp - E Ward		30.00
Total for this ACH Check for Vendor 10781:				39,567.97
Total for 6/19/2026:				39,567.97
Report Total (148 checks):				3,841,427.37



**Beaumont-Cherry Valley Water District  
Board of Directors Regular Meeting  
July 8, 2026**

**Item 3d**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT:** Approval of Pending Invoices

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**Staff Recommendation**

Approve the pending invoices totaling \$12,729.00.

**Background**

Staff has reviewed the pending invoices and found the services rendered were acceptable to the District.

**Fiscal Impact**

There is a \$12,729.00 impact to the District which will be paid from the 2026 budget.

**Attachment(s)**

1. Richards Watson Gershon Invoice #258922
2. Richards Watson Gershon Invoice #258923

Staff Report prepared by William Clayton, Finance Manager



T 213.626.8484  
F 213.626.0078  
Fed. I.D. No. 95-3292015

350 South Grand Avenue  
37th Floor  
Los Angeles, CA 90071

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DAN JAGGERS, GENERAL MANAGER  
BEAUMONT- CHERRY VALLEY WATER DISTRICT  
560 MAGNOLIA AVENUE  
BEAUMONT, CA 92223-2258

Invoice Date: June 11, 2026  
Invoice Num.: 258922  
Matter Number: [REDACTED]

[REDACTED] GENERAL COUNSEL SERVICES

*For professional services rendered through May 31, 2026*

Fees	12,405.00
Costs	0.00
<b>Total Amount Due</b>	<b>\$12,405.00</b>

TERMS: PAYMENT DUE UPON RECEIPT

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Los Angeles, CA 90071

RICHARDS WATSON GERSHON



T 213.626.8484  
F 213.626.0078  
Fed. I.D. No. 95-3292015

350 South Grand Avenue  
37th Floor  
Los Angeles, CA 90071

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BEAUMONT-CHERRY VALLEY WATER DISTRICT  
DAN JAGGERS, GENERAL MANAGER  
560 MAGNOLIA AVENUE  
BEAUMONT, CA 92223-2258

Invoice Date: June 11, 2026  
Invoice Num.: 258923  
Matter Number: [REDACTED]

[REDACTED] [REDACTED]

*For professional services rendered through May 31, 2026*

Fees	324.00
Costs	0.00
<b>Total Amount Due</b>	<b>\$324.00</b>

TERMS: PAYMENT DUE UPON RECEIPT

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Los Angeles, CA 90071

**RICHARDS WATSON GERSHON**



**BEAUMONT-CHERRY VALLEY WATER DISTRICT**  
560 Magnolia Avenue, Beaumont, CA 92223

**MINUTES OF REGULAR MEETING  
OF THE BOARD OF DIRECTORS  
Wednesday, June 10, 2026 at 6:00 p.m.**

*Meeting held in person at 560 Magnolia Ave., Beaumont, CA  
pursuant to California Government Code Section 54950 et seq.*

**Call to Order:** *President Williams opened the meeting at 6:08 p.m.  
Pledge of Allegiance was led by Director Hoffman.  
Invocation was given by President Williams.*

**Roll Call:**

Directors present:	Hoffman, Slawson, Williams
Directors absent:	Covington, Ramirez
Staff present:	General Manager Dan Jagers Director of Finance and Administration Sylvia Molina Director of IT and Cybersecurity Robert Rasha Director of Engineering Mark Swanson Director of Operations James Bean Finance Manager William Clayton Human Resources and Risk Manager Ren Berioso Associate Civil Engineer I Evan Ward Development Services Technician Lillian Medellin Tienda Water Utility Superintendent Julian Herrera Executive Assistant Lynda Kerney
Legal Counsel	James Markman

Members of the public who registered attendance: Michael Heishman, Rick Rush, Sarah Wargo, Michael Miller, Roger Berg.

**Public Comment:** None.

**1. Adjustments to the Agenda:** None.

**2. Reports / Presentations / Information Items**

*The Board received and filed the following reports:*

- a. Emergency Preparedness Program Status Report*
  - b. Update: BCVWD 2026 Operational Budget Timeline*
- by the following roll-call vote:*

MOVED: Hoffman	SECONDED: Slawson	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

### 3. Consent Calendar

*The Board approved the Consent Calendar items with one motion:  
a. Minutes of the Regular Meeting of April 23, 2026  
by the following roll-call vote:*

MOVED: Hoffman	SECONDED: Slawson	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

### 4. BCVWD's Draft 2026-2027 Annual Water Supply and Demand Assessment

Associate Civil Engineer I Evan Ward presented the draft 2026–2027 Annual Water Supply and Demand Assessment, explaining that the report is required annually for submission to the Department of Water Resources by July 1. He reported that the District continues to employ a conjunctive use strategy combining imported State Water Project supplies, local groundwater production, and groundwater recharge within the Beaumont Basin. Based on projected demands of approximately 13,915 acre-feet and available supplies of approximately 14,037 acre-feet, staff anticipates no water supply shortages during the July 2026 through June 2027 assessment period and expects that any surplus imported water may be recharged into the District's Beaumont Basin storage account for future use. Mr. Ward also noted that apparent monthly shortages reflected in the assessment are the result of conservative reporting assumptions and do not represent anticipated operational deficiencies.

General Manager Dan Jagers explained that the Annual Water Supply and Demand Assessment is a state-required planning document intended to demonstrate that the District has sufficient water supplies to meet projected demands. He emphasized that the District's long-term conjunctive use strategy, expanded imported water portfolio, and close coordination with the San Geronio Pass Water Agency (SGPWA) have significantly strengthened regional water reliability, allowing the District to replenish groundwater storage while meeting current demands. Jagers noted that the District's groundwater storage account had recovered from approximately 23,000 acre-feet during the 2021–2022 drought to approximately 45,000 acre-feet by the end of 2025, exceeding pre-drought levels, and stated that the District remains in a stable water supply position capable of supporting the region's planned growth.

Board members commented on the water supply planning and regional coordination efforts. Director Slawson emphasized the importance of banking available water whenever possible and acknowledged the work that went into the assessment. Director Hoffman praised the District's long-term strategy of securing reliable water supplies in partnership with the SGPWA, noting that the District appears well positioned despite below-average rainfall. President Williams commented on the continued collaboration with SGPWA in strengthening the region's long-term water reliability.

### 5. Resolution 2026-15 Amending the District's Policies and Procedures Manual: Policy 3225 Employee Leave Donation Program

Human Resources and Risk Manager Ren Berioso presented proposed revisions to the Employee Leave Donation Program, explaining that the policy, originally adopted in 2019, had never been utilized because its eligibility requirements were overly restrictive. The proposed

revisions were developed collaboratively by Human Resources, department heads, MOU representatives, the General Manager, and legal counsel to better reflect operational needs while ensuring fairness and reducing organizational risk. Mr. Berioso explained that the revisions modernize the policy, remove sick leave as an eligible donated leave type due to potential financial liability, expand qualifying events to include serious health conditions, the death of a family member, and employees who are victims of crime, and add safeguards against misuse, confidentiality requirements, and updated administrative procedures.

Director Slawson expressed support for the revised policy, describing it as a compassionate program that will better serve employees in need while maintaining appropriate legal and administrative safeguards.

*The Board adopted Resolution 2026-15 Amending the District's Policies and Procedures Manual: Policy 3225 Employee Leave Donation Program and Policy by the following roll-call vote:*

MOVED: Slawson	SECONDED: Hoffman	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

**6. Approval of the Notice of Election of 2026 for submission to the Registrars of Voters of the County of San Bernardino and the County of Riverside regarding the November 3, 2026 Consolidated Election**

General Manager Jagers presented the Notice and information for approval of the Divisions 3, 4, and 5 elections in November 2026.

*The Board approved the Notice of Election of 2026 for submittal to the Registrars of Voters of the counties of Riverside and San Bernardino regarding the November 3, 2026 Consolidated Election and directed the Recording Secretary to do all things necessary to facilitate the election by the following roll-call vote:*

MOVED: Slawson	SECONDED: Hoffman	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

**7. Resolution 2026-16 Adopting an Amendment to the District's Conflict of Interest Code**

General Manager Jagers presented the proposed amendment to the District's Conflict of Interest Code, explaining that the update is a housekeeping measure necessitated by recent organizational changes and the addition of new designated positions subject to Government Code requirements. He noted that the Board initiated the required 45-day public comment period at its April 8, 2026 meeting, that no comments were received, and recommended adoption of the resolution to update the Conflict-of-Interest Code to reflect the District's current organizational structure and applicable regulations.

The Board adopted Resolution 2026-16 Amending the District's Conflict of Interest Code by the following roll-call vote:

MOVED: Slawson	SECONDED: Hoffman	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

**8. Request for District Oversizing Contribution for Tract 36307 Infrastructure located within Oak Valley Parkway**

Director of Engineering Mark Swanson presented a request from Tri Pointe Homes for reimbursement of the District's share of oversized water infrastructure constructed within Oak Valley Parkway to serve Tract 36307. He explained that the development was required to install water transmission facilities identified in the District's Master Plan, including 24-inch and 18-inch pipelines that exceeded the 12-inch facilities necessary to serve the project itself. Staff compared the cost of constructing the oversized facilities to the cost of project-sized improvements and determined the incremental oversizing cost to be \$1,158,147.75. Mr. Swanson noted that the requested reimbursement would be funded from restricted Capital Expansion Reserve funds derived from capacity charges collected for regional transmission improvements. General Manager Jagers added that the request was consistent with the District's long-standing practice of using developer impact fees to fund regional water system improvements and with previous oversizing reimbursements approved for other developments. He acknowledged that the request would normally have been presented before construction began but explained that the unusual timing resulted from the rapid pace of development during the COVID period and delays caused by defective pipeline materials that required replacement by the manufacturer.

Director Hoffman questioned the District's practice of reimbursing developers for oversized infrastructure, expressing concern about authorizing more than \$1.1 million in District funds and seeking to understand the policy basis for the reimbursement. He asked whether the District was obligated to make the payment, whether the oversized facilities would benefit future development beyond the project itself, and whether escalating construction costs could eventually outpace the capacity charges collected to fund such improvements. Staff explained that capacity charges are collected from all new development to construct regional facilities identified in the District's Master Plan, and that the requested reimbursement represents only the incremental cost of installing larger transmission mains that exceed the project's own service needs. Staff further stated that the request was consistent with the District's established oversizing policy and previous reimbursements approved for similar developments, although this request was presented after construction rather than before because of project timing and delays associated with defective pipe materials.

Director Slawson observed that the developer was only required to construct facilities necessary to serve its own project, while the District requested larger transmission mains to benefit the broader water system and future development. He stated that reimbursing the incremental cost of the oversized facilities was appropriate because the additional capacity serves the District's long-term Master Plan rather than the developer's project alone. Although Director Hoffman remained cautious about the size of the reimbursement and suggested postponing action until the full Board was present, Director Slawson expressed support for proceeding with the request, noting that similar reimbursements had previously been approved by the District.

President Williams asked whether the oversized pipelines were appropriately sized to accommodate future growth in the Oak Valley Parkway area, and staff explained that the facilities complete a master-planned transmission loop that provides both capacity for future development and operational redundancy for the District's water system.

*The Board approved the request from Tri Pointe Homes, the developer for Tract 36307 and Tract 36307-1, and authorized the General Manager to expend funds for the oversizing contribution for the water facilities within Oak Valley Parkway not to exceed an amount of \$1,158,147.75 by the following roll-call vote:*

MOVED: Slawson	SECONDED: Hoffman	APPROVED 3-0
AYES:	Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Ramirez	

### 9. Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem

The Board discussed the following events:

DAY	EVENT	Estimated Cost	Vote?	COVINGTON	HOFFMAN	RAMIREZ	SLAWSON	WILLIAMS
6/10-11	CSDA workshop: Overview of Special District Laws	\$ 265.00				YES		MAYBE
17-Jun	CSDA Webinar: SB 827 Fiscal and Financial Training	\$ -		YES	NO**	NO**	YES	
18-Jun	CSDA Webinar: Copyright, Trademark & Brands	\$ -			YES	YES	YES	YES
24-Jun	CSDA In-Person Workshop: Governance	\$ 1,078.00				MAYBE		
26-Jun	ACWA Region 8 event - Pasadena	\$ 1,373.00	APR			YES		
1-Jul	Beaumont Chamber Breakfast	\$ 25.00			YES		YES	
17-Jul	ACWA Region 9 event - Temecula	\$ 130.00				MAYBE	YES	YES
21-Jul	CSDA Webinar: Federal Policy Shifts	\$ -			YES*			
8/3-6	Tri State Seminar (Las Vegas)	\$ 2,656.00		YES		MAYBE	NO	MAYBE
14-Aug	BIA So Cal Water Conference	\$ 125.00				YES	YES	YES
8/19-21	Urban Water Institute (Coronado)	\$ 3,043.80		MAYBE		MAYBE	YES	YES
8/24-27	CSDA Annual Conference (Indian Wells)	\$ 2,859.00		YES			YES	YES
<b>(APR = Approved by vote) (NOT = Not approved)</b>				<b>(REQ = Vote required for approval)</b>				
<i>*Director Ramirez requested to be registered for all online seminars</i>								
<i>**Directors Hoffman and Ramirez have completed this required training</i>								

### 10. Reports For Discussion and Possible Action

a. Ad Hoc Committees

- i. Sites Reservoir: No report.
- ii. Bogart Park: A meeting is scheduled for Monday, June 15.
- iii. Water Re-Use 3x2: A staff level meeting was held on June 9 with the City of Beaumont and SGPWA. Recharge options and locations have been discussed and staff are analyzing those activities.

b. Standing Committees

- i. Finance & Audit Committee
- ii. Personnel Committee

c. Directors' Reports

*Reports were provided as follows:*

- o CSDA Webinar: Vision to Action: Special District Planning for Impact on May 19, 2026 (Slawson, Williams)
- o Building Industry Association Inland Empire Mid-Year Economic Update 2026 on May 20, 2026 (Slawson, Williams)
- o CSDA Webinar: Bridge the Gap: Interim Financing Solutions for your Agency's Needs on May 21, 2026 (Hoffman, Slawson, Williams)
- o San Geronio Pass Regional Water Alliance Meeting on May 27, 2026 (Slawson)
- o Beaumont Chamber of Commerce Breakfast on June 3, 2026 (Hoffman, Slawson)
- o California-Nevada Drought and Climate Outlook Webinar on June 8, 2026 (Slawson)
- o CSDA Webinar: From Policy to Practice: Implementing Effective Reserve Strategies on June 9, 2026 (Hoffman, Slawson, Williams)

d. Directors' General Comments: None.

- e. General Manager's Report. Mr. Jagers stated that the District's reserve levels remain strong and well controlled, noting that recent updates to the rate study and facilities fee study, coupled with prudent financial management, position the District to meet its obligations while fulfilling its fiduciary responsibility to spend public funds wisely.

Jagers added that he had met with the City of Beaumont City Manager on Monday.

7:24 p.m.: *NOTE: At this time, the teleconference connection went down. President Williams called a recess.*

7:34 p.m. *The Board meeting resumed with all three directors present in the Board Room. The teleconference connection was not restored.*

f. Legal Counsel Report: None.

**11. Topic List for Future Meetings:**

	Item requested	Date of request	Requester
1	Update on Grand Avenue pipeline project	1/22/26	Covington
2	Legal Counsel update on ongoing SGMA cases	3/11/26	Williams

**12. Announcements**

*President Williams pointed out the announcements:*

- Finance & Audit Committee special meeting: Thursday, Jun. 11 at 3:00 p.m. (postponed from 6/4)
- Personnel Committee: Tuesday, Jun. 16 at 4:30 p.m.
- Engineering Workshop: Thursday, Jun. 25 at 6:00 p.m.
- Finance & Audit Committee meeting: Wednesday, Jul. 1 at 3:00 p.m. (note date change due to holiday)

- District offices will be closed in observance of Independence Day: Thursday, Jul. 2
- Regular Board Meeting: Wednesday, Jul. 8 at 6:00 p.m.
- San Geronio Pass Regional Water Alliance: Wednesday, Jul. 22 at 5:00 p.m.

**13. Recessed to Closed Session: 7:36 p.m.**

*Recording Secretary Kerney announced the following Closed Session items:*

- a. CONFERENCE WITH REAL PROPERTY NEGOTIATORS  
Pursuant to California Government Code Section 54956.8  
Property: APNs 407-170-008 and 407-170-029  
Agency Negotiator: Dan Jagers, General Manager  
Under Negotiation: Price and terms of payment
  
- b. CONFERENCE WITH REAL PROPERTY NEGOTIATORS  
Pursuant to Government Code section 54956.8  
Property: 635 Veile Avenue (Unit A, Unit B), Beaumont, CA  
District Negotiator: Dan Jagers and Mark Swanson  
Under Negotiation: Both price and terms of payment

**Reconvene in Open Session: 8:28 p.m.**

**14. Report on Action Taken During Closed Session**

*President Williams announced there was no reportable action taken in Closed Session.*

**15. Adjournment:** *President Williams adjourned the meeting at 8:28 p.m.*

ATTEST:

*DRAFT UNTIL APPROVED*

*DRAFT UNTIL APPROVED*

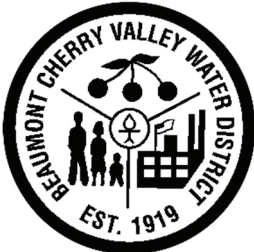
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Director Lona Williams, President  
to the Board of Directors of the  
Beaumont-Cherry Valley Water District

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Director David Hoffman, Secretary  
to the Board of Directors of the  
Beaumont-Cherry Valley Water District

# Action Items





**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 4**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Ren Berioso, Human Resources and Risk Manager

**SUBJECT:** Resolution 2026-\_\_: Amending the District's Policies and Procedures Manual: 3150 District Vehicle Usage

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**Staff Recommendation**

Adopt Resolution 2026-\_\_ Amending the District's Policies and Procedures Manual.

**Executive Summary**

At the June 16, 2026 Personnel Committee meeting, Human Resources (HR) staff presented proposed revisions to Policy Number 3150 District Vehicle Usage, to clarify employee tax responsibility associated with District vehicles authorized for take-home use during standby and on-call assignments. The proposed revision aligns the policy with existing Memorandum of Understanding (MOU) provisions and Internal Revenue Service (IRS) regulations regarding taxable commuting benefits. Additionally, the revision establishes a new section addressing District Vehicle Tax Liability to promote consistency, reduce employee confusion, and support regulatory compliance.

**Background**

Policy No. 3150, District Vehicle Usage, was adopted by the Board of Directors on May 5, 2024, through Resolution No. 2024-07. As part of the District's ongoing policy review process, Human Resources and Finance reviewed the policy with Legal Counsel to ensure compliance with applicable laws and identified that the tax responsibility for District vehicles taken home during authorized standby and on-call assignments was not expressly addressed in the policy.

Although employees have historically acknowledged this responsibility through signed agreements and similar provisions exist in the Memorandum of Understanding (MOU), staff recommends adding Section 3150.5, District Vehicle Tax Liability, to align the policy with existing District practices. The proposed section clarifies that employees authorized to take District vehicles home during standby or on-call assignments are responsible for any applicable IRS-required taxes associated with the commuting benefit, and that the District will apply the required fringe benefit valuation accordingly.

The proposed revisions were developed collaboratively by staff and reviewed by Legal Counsel to ensure operational practicality, consistency, and compliance with applicable laws. The draft policy was reviewed by the Personnel Committee on June 16, 2026, which recommended that it be presented to the Board of Directors at the next Regular Board Meeting for further discussion and possible adoption.



**Discussion**

Table A, Summary of Policy Changes, outlines the proposed changes to the current District Vehicle Usage policy that are in reference to the redlined draft version attached herewith.

*Table A – Summary of Policy Changes*

<b>TABLE A</b>	<b>Policy Section</b>	<b>State / Federal Law requirement</b>	<b>BCVWD current practice</b>	<b>Added/Revised Sections</b>
<b>2</b>	<b>None</b>	<b>IRS Regulations</b>	The District will establish a fringe benefit for commuting valuation. Employees are responsible for applicable IRS commuting benefit taxes. Finance provides the forms.	<b>Added Section 3150.5 District Vehicle Tax Liability</b>
<b>3</b>	<b>Sections 3150.5, 3150.6, 3150.7</b>	<b>None</b>	N/A	Renumbered as Sections 3150.6, 3150.7, 3150.8

**Fiscal Impact:**

There is no direct fiscal impact to the District associated with this revision.

**Attachments**

1. Proposed Resolution 2026-\_\_ with the attached Clean Version of Policy 3150
2. Redlined version Policy 3150 District Vehicle Usage
3. Side-by-Side version Policy 3150 District Vehicle Usage
4. Excerpt of Article 12 of the 2022-2026 Memorandum of Understanding

Staff Report prepared by Ren Berioso, Human Resources and Risk Manager

# Attachment 1

## RESOLUTION 2026-\_\_

### A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BEAUMONT-CHERRY VALLEY WATER DISTRICT AMENDING THE DISTRICT'S POLICIES AND PROCEDURES MANUAL

**WHEREAS**, on March 18, 2009 the Board of Directors of the Beaumont-Cherry Valley Water District adopted Resolution 2009-05, establishing a Policies and Procedures Manual applicable to Board of Directors and District staff; and

**WHEREAS**, upon review and discussion, the Personnel Committee of the Board of Directors recommended revisions to Policy 3150 District Vehicle Usage in the Policy and Procedures Manual; and

**WHEREAS**, the Board of Directors has reviewed and considered the subject policy revision attached hereto and listed below, finds the revisions relevant and acceptable, and it to be in the best interests of the District that the following actions be taken,

**NOW THEREFORE, BE IT RESOLVED** by the Board of Directors of the Beaumont-Cherry Valley Water District that the BCVWD Policies and Procedures Manual is revised as follows:

Policy 3150 is replaced in entirety with the revised Policy 3150 District Vehicle Usage attached herewith as Exhibit A.

**ADOPTED** this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

ATTEST:

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Director Lona Williams, President of the  
Board of Directors of the  
Beaumont-Cherry Valley Water District

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Director David Hoffman, Secretary to the  
Board of Directors of the  
Beaumont-Cherry Valley Water District

Attachment: Exhibit A – Policy 3150

## EXHIBIT A

**POLICY TITLE: DISTRICT VEHICLE USAGE**

**POLICY NUMBER: 3150**

### **3150.1. District Vehicle Usage Policy for Employees who Drive Assigned District Vehicles to and from Work.**

- A. Application. This policy applies to all management, supervisory and field employees who drive an assigned District vehicle to and from work.
- B. Exceptions. Other than de minimis use or emergency where there is a threat to life or property while commuting to and from work, the employee shall not use the District vehicle for any personal business and shall not transport non-District employees not conducting District business. No alcohol shall be purchased while driving a District vehicle.
- C. Limitations. Other than the foregoing uses, District vehicles will not be used for any other personal purposes without prior written approval from the immediate supervisor or General Manager or his/her designee, or if it is stipulated in the employment agreement.

### **3150.2 District Vehicle Usage Policy for Employees who Drive Assigned District Vehicles During their Assigned Work Shift.**

- A. Application. This policy applies to all employees who drive a District vehicle during the course of their assigned duties and during their assigned work shift.
- B. Exceptions. During working hours, District vehicles may not be used for personal purposes. Employees may use the assigned vehicle for the permitted meal period, or for rest breaks within close proximity of the assigned work location. District Vehicle may also be used for emergency situations where there is an imminent threat to life or property. No alcohol shall be purchased while driving a District vehicle.
- C. Limitations. Other than the foregoing uses District vehicles will not be used for any other personal purposes without prior written approval from the immediate supervisor or General Manager or his/her designee, or if it is stipulated in the employment agreement.

**3150.3 Responsibility for Vehicle and Tickets.** Employees who drive a vehicle on District business must exercise due diligence to drive safely and maintain the security of the vehicle and its contents. Employees are responsible for any driving infractions or fines as a result of their driving.

**3150.4 Reimbursement for Expenses.** Employees driving on District business while driving a District vehicle may only claim reimbursement for parking fees actually incurred.

**3150.5 District Vehicle Tax Liability.** When a District vehicle is authorized to be taken home during an employee's standby or on-call assignment, the employee shall be responsible for any applicable taxes associated with the commuting benefit in accordance with the Internal Revenue Service (IRS) regulations. The District shall establish and apply a fringe "benefit commuting valuation" for each one-way commute at the rate permitted by the IRS.

3150.6 **Safety While Driving.** Employees are not permitted, under any circumstances, to operate a District vehicle when any physical or mental impairment causes the employee to be unable to drive safely. This prohibition includes, but is not limited to, circumstances in which the employee is temporarily unable to operate a vehicle safely or legally because of illness, medication, or intoxication. Employees must follow all District rules and laws related to use of technology while driving a District vehicle.

3150.7 **Accidents and Theft.** Employees must report any accident, theft, or damage involving a District vehicle to their supervisor and the Human Resources Manager, regardless of the extent of damage or lack of injuries. Employees are expected to cooperate fully with authorities in the event of an accident. However, they should not make any statements other than in reply to questions of investigating officers.

3150.8 **Insurance.** All employees who are assigned or required to drive District-owned vehicles shall be insurable by the District's insurance carrier, as a condition of employment. Regular full, part-time and temporary employees who are assigned or required to drive District-owned vehicles and become uninsurable shall be reviewed accordingly by the General Manager, his/her designee, or Personnel Committee for possible termination. However, the General Manager or his/her designee may not be obligated to assign the uninsurable employee to a temporary assigned duties that do not require driving the District vehicle while the uninsurable employee's disposition is being reviewed. Refer to District policy on Driver Training and Record Review, Disciplinary Procedures for more information on this topic.

DRAFT

BEAUMONT-CHERRY VALLEY WATER DISTRICT

**POLICY TITLE: DISTRICT VEHICLE USAGE**

**POLICY NUMBER: 3150**

**3150.1. District Vehicle Usage Policy for Employees who Drive Assigned District Vehicles to and from Work.**

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BEAUMONT-CHERRY VALLEY WATER DISTRICT

unable to drive safely. This prohibition includes, but is not limited to, circumstances in which the employee is temporarily unable to operate a vehicle safely or legally because of illness, medication, or intoxication. Employees must follow all District rules and laws related to use of technology while driving a District vehicle.

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CURRENT POLICY

POLICY TITLE: DISTRICT VEHICLE USAGE  
POLICY NUMBER: 3150

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PROPOSED POLICY

POLICY TITLE: DISTRICT VEHICLE USAGE  
POLICY NUMBER: 3150

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normal hourly rate. Employees who are scheduled to work on a District recognized Holiday, shall be paid their regular rate of pay for the holiday and their regular rate of pay for all hours worked and shall also be eligible for overtime as stated above.

During normal work week schedules (non-standby period), non-exempt employees will receive overtime, at the rate as set forth above. All hours in excess of twelve (12) hours worked in-a single workday shall be paid at double the employee's normal hourly rate. In the event that an employee works overtime that goes beyond a single workday (i.e., after midnight, in excess of 12 hours in a single day), that employee shall continue to be paid overtime for all consecutive hours worked and shall not return to normal hourly rates until they return to work after a period of rest, no less than eight (8) hours. If an employee is required to return to work before the minimum rest period of eight (8) hours, that employee shall start the next work shift at the overtime rate for all hours worked until a minimum rest period of eight (8) hours is achieved.

It is the intent of the District to make honest efforts to ensure that all full-time employees are given the opportunity to work forty (40) hours per week at the employee's normal hourly rate. In the event that an employee's eight (8) hour rest period, between work shifts, interferes with the employee's ability to achieve the typical working hours of a workday, the District reserves the right to:

- A. Schedule the employee to work hours outside of a workday, providing there is a need and available work to do so.
- B. Authorize the employee to use vacation time to make up the deficit.
- C. Compensate the employee for all hours worked, including overtime, and allow the deficit, without an adverse effect to the employee's full-time status and/or benefit compensation.

An eight (8) hour rest period shall not be required when a "Call-Out" for stand-by personnel can be achieved in less than one hour of actual time away from the employee's home.

### **Article 12: Standby and On-Call Duties**

Production Operator:

A Production Operator(s) assigned to standby duty for the purposes of being on-call to handle emergency situations arising at times other than normal scheduled working hours, and not as an extension of a regularly scheduled shift, shall be paid a flat fee of forty dollars (\$40) per day.

A "standby day" for purposes of calculating standby compensation shall be the period of time when an employee has been assigned to be available for purposes of handling emergency situations arising at times other than normally scheduled working hours and not as an extension of a regularly scheduled shift.

It is understood that standby duty for Production Operator(s) will be provided by qualified and available employees as assigned by the supervisor and/or Director of Operations. Standby rotation for Production Operator(s) shall be, at a planned minimum, four (4) operators in rotation. A single Production Operator shall be on standby from Thursday to the following Thursday (one week). The intent of the rotation is to provide, a planned minimum, three (3) weeks off of standby rotation before reporting for another standby shift. In the event it is not

possible to accommodate a 3-week lapse in on-call duty, the District shall reserve the right to fill the vacancy with appropriate Production Operators. Employee supervisors and/or the Director of Operations reserve the right to assign any employee they deem fit to standby rotation to provide the District with the planned minimum of four (4) operators in standby rotation (this is the District planned rotation period but in no way guarantee's this rotation cycle period will always be able to be maintained). While on standby, the operator shall be provided with a District vehicle to drive home after normal working hours for use during after-hours emergencies. The District vehicle shall be taken home to provide a reasonable response time of twenty minutes to any actual emergency. It is understood that District Vehicles are for official District business only. District vehicles shall only be used to drive to and from work and/or to and from an actual emergency. Any misuse of District vehicles (i.e. using a District vehicle to run personal errands) shall be subject to disciplinary action as deemed fit by the employee's supervisor and/or the Director of Operations. The District shall pay any fuel, or additional charges, associated with standby vehicles. The District will establish a fringe benefit commuting valuation for the commuting benefit of each one-way commute at the current rate allowed by the IRS.

The employee shall pay applicable taxes associated with the use of standby vehicles.

Utility Worker:

In addition to Production Operators, One (1) Utility Worker and one (1) Utility Worker Helper shall also be on standby rotation. It is understood that standby duty for distribution operations will be provided by qualified and available employees as assigned by the supervisor and/or Director of Operations.

Standby rotation for Utility Workers shall be, at a planned minimum, four (4) Utility Workers in rotation. A single Utility Worker shall be on standby with a single standby helper assigned to back up the Utility Worker on call.

Standby rotation for Water Utility Helpers shall be, at a planned minimum, eight (8) Water Utility Helpers in rotation. A single Water Utility Helper shall be on standby with a single Standby Production Operator assigned to supervise the Water Utility Helper on call.

Employee supervisors and/or the Director of Operations reserve the right to assign any employee they deem fit to standby rotation. The rotation shall provide, a planned minimum, three (3) weeks off of standby rotation for Distribution Operators and seven (7) weeks off of standby rotation for Distribution Helpers before reporting for another standby shift. In the event it is not possible to accommodate the planned lapse in on-call duty, the District shall reserve the right to fill the vacancy with appropriate distribution operators.

The primary on-call employee shall be compensated at forty dollars (\$40) per on call day, and thirty dollars (\$30) for the standby helper per on call day.

While on standby, the Water Utility Operator and possibly the Water Utility Helper shall be provided with a District vehicle to drive home after normal working hours for use during after-hours emergencies. The District vehicle shall be taken home to provide a reasonable response time of twenty (20) minutes to any actual emergency. It is understood that District Vehicles



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 5**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Dan Jagers, General Manager

**SUBJECT:** Request for Will-Serve Letter for Proposed Commercial Development ("Gyro Factory") Located on APN 418-290-022 at the Southwest Corner of First Street and Highway 79 within the City of Beaumont

**Staff Recommendation**

Consider the request for a *Will-Serve Letter* for the proposed commercial development located on Riverside County Assessor's Parcel Number (APN) 418-290-022, subject to payment of all applicable District deposits and fees and securing all required approvals from the City of Beaumont, and:

- A. Approve the Application for Water Service and authorize issuance of a *Will-Serve Letter* subject to the conditions enumerated herein; or
- B. Deny the Application for Water Service

**Executive Summary**

The Applicant and property owner, Chris Dalkos, has requested domestic, irrigation, and fire water service from the District for a proposed approximately 960-square-foot drive-through restaurant, identified as Gyro Factory. The Project is located on APN 418-290-022 at the southwest corner of First Street and Highway 79 (Beaumont Avenue) within the Beaumont Gateway Plaza commercial development. The Project site is located immediately behind the existing Ziggi's Coffee.

The Applicant provided an estimated domestic water demand of 850 gallons per day (GPD). District staff independently estimated the landscape irrigation demand based on the proposed irrigated landscape area using evapotranspiration (ET) rates applicable to the Beaumont area. The estimated irrigation demand is 693 GPD.

The total estimated Project water demand is summarized below.

**Table 1 – Project Summary**

Applicant	Chris Dalkos
Owner / Developer	Chris Dalkos
Development Type	Commercial/Industrial
Development Name	Gyro Factory
Annexation Required (Yes/No)	No
Estimated Potable Consumption	1.9 EDUs
Estimated Non-Potable Consumption	1.6 EDUs
<b>Total Water Consumption</b>	<b>3.5 EDUs</b>



**Background**

The Applicant, Chris Dalkos, has requested a Will-Serve Letter from the District for construction of the Gyro Factory, an approximately 960-square-foot drive-through restaurant proposed on APN 418-290-022, located within the Beaumont Gateway Plaza commercial development on APN 418-290-022, immediately southwest of the intersection of First Street and Highway 79 (Beaumont Avenue). The Project site is located directly behind the existing Ziggi's Coffee development.

The Applicant will be required to obtain all necessary approvals from the City of Beaumont and the Fire Department Office of the Fire Marshall prior to construction.

The Project parcel does not have frontage along First Street or Beaumont Avenue, but the District has an existing 12-inch asbestos cement pipe (ACP) potable water main within the District's Potable 2750 Pressure Zone and an existing 24-inch ductile iron pipe (DIP) non-potable transmission main within the District's Non-Potable 2800 Pressure Zone capable of serving the Project within First Street.

When the original phase of the Beaumont Gateway Plaza commercial development was constructed, the Developer installed two (2) 10-inch service connections (for domestic and fire purposes) together with the on-site water infrastructure intended to serve the overall commercial development, including the recently constructed Ziggi's Coffee, the proposed Gyro Factory, the existing gas station, and future commercial improvements. The District will require the Applicant to demonstrate that the existing on-site utility infrastructure is capable of providing service through one of the existing service connections and that the proposed plumbing configuration is properly connected to the on-site system. Should the existing infrastructure be determined inadequate, the Applicant shall establish new service connections as required by the District. Additionally, the project's irrigation needs shall be served from a separate service connection and meter from the non-potable water system.

**Discussion**

The Applicant has requested domestic water service, landscape irrigation service, and fire service for the proposed restaurant.

The Applicant estimated the domestic water demand to be 850 GPD. District staff independently estimated the landscape irrigation demand based on the proposed irrigated landscape area using evapotranspiration (ET) rates applicable to the Beaumont area. The estimated irrigation demand is 693 GPD.

The estimated Project water demand is summarized below.

**Table 2 – Estimated Water Consumption**

Description	Est. Consumption (GPD)	Est. Consumption (EDUs) <sup>1</sup>
Domestic (Potable) Water Demand	850	1.9
Irrigation (Non-Potable Water Demand	693	1.6
Total Water Demand	1,543	3.5

1. Assumes 1 EDU = 440 GPD per the latest Capacity Charge Study.



The estimated domestic water demand was provided by the Applicant. District staff independently estimated the landscape irrigation demand using the proposed irrigated landscape area together with evapotranspiration (ET) rates representative of the Beaumont area. The estimated irrigation demand provides a reasonable basis for determining the anticipated average landscape irrigation demand and associated capacity charges for the proposed development.

Because the Project is proposed within the Beaumont Gateway Plaza commercial development, the Applicant shall demonstrate that the existing on-site water infrastructure and one of the existing 10-inch service connections are capable of adequately serving the proposed restaurant. If the existing infrastructure is determined to be inadequate, the Applicant shall construct additional water facilities as required by the District.

The Applicant shall pay all applicable District deposits and fees including, but not limited to, capacity charges (facilities fees), water service installation charges (if applicable), front-footage fees, inspection deposits, and GIS deposits.

Final domestic and irrigation meter sizes will be determined during improvement plan review. Fire flow requirements will be determined by the City of Beaumont Fire Department and will dictate the required fire protection facilities for the Project.

### **Conditions of Development**

Prior to final Project development, the following conditions must be met:

1. The Applicant shall conform to all District requirements (including the Regulations Governing Water Service) and/or all City of Beaumont requirements.
2. The Applicant shall utilize the existing 10-inch fire service connection(s) for its domestic and fire demands to support the City of Beaumont Fire Department's requirement for off-site and/or on-site fire suppression. The Applicant shall also execute a facilities agreement and pay all deposits, fees, and construction and inspection costs related to said facility improvements.
3. The Applicant shall be required to install a Dedicated Irrigation Meter (DIM) to serve the project's irrigation demands which shall be served from the 24-inch ductile iron pipe within First Street.
4. The District reserves the right to review annual consumption data (water consumption audit) and adjust the Applicant's capacity charges (facilities fees) at final buildout of the project and when project facilities are utilized for any amount greater than 3.5 EDUs (1.9 EDUs [850 gpd] for the domestic demand and 1.6 EDUs [693 gpd] for the irrigation demand) as identified in Table 2.
5. The Applicant will be required to pay for additional storage relating to the Project's volumetric quantity of water greater than the baseline fire flow demand (1,000 gpm for 2 hours).
6. In the event the Applicant constructs facilities which require additional water (i.e., expansion or change of use), the Applicant will be required to upgrade the service to facilitate the increased consumption requirements and pay additional capacity charges (facilities fees) related to these upgrades.



7. To minimize irrigation consumption, the District requires the Applicant to conform to the City of Beaumont Amended Chapter 17.06 “Landscape Standards” Ordinance pertaining to water efficient landscape requirements, and the following:
  - a. Landscaped areas which have turf, shall have “smart irrigation controllers” which use Evapotranspiration (ET) data to automatically control the watering. Systems shall have an automatic rain sensor to prevent watering during and shortly after rainfall, automatically determine watering schedule based on weather conditions, and not require seasonal monitoring changes. Orchard areas, if any, shall have drip irrigation.
  - b. Landscaping in non-turf areas should be drought-tolerant, consisting of planting materials which are native to the region. Irrigation systems for these areas should be drip or bubbler type.
  - c. Conversion of drought tolerant landscaping to turf is prohibited.

### **Fiscal Impact**

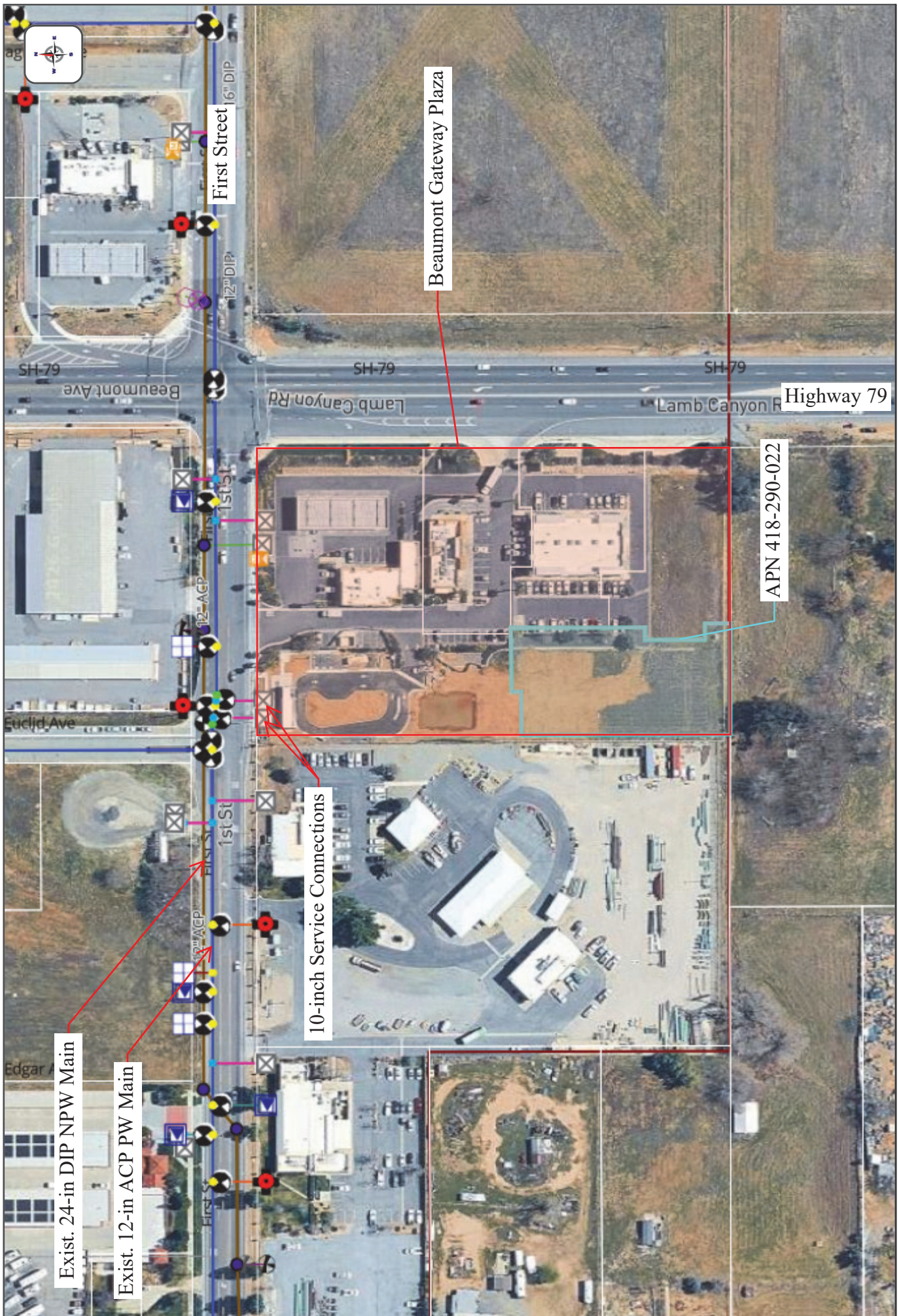
No negative fiscal impact to the District. All fees and deposits will be paid by the Applicant.

### **Attachments**

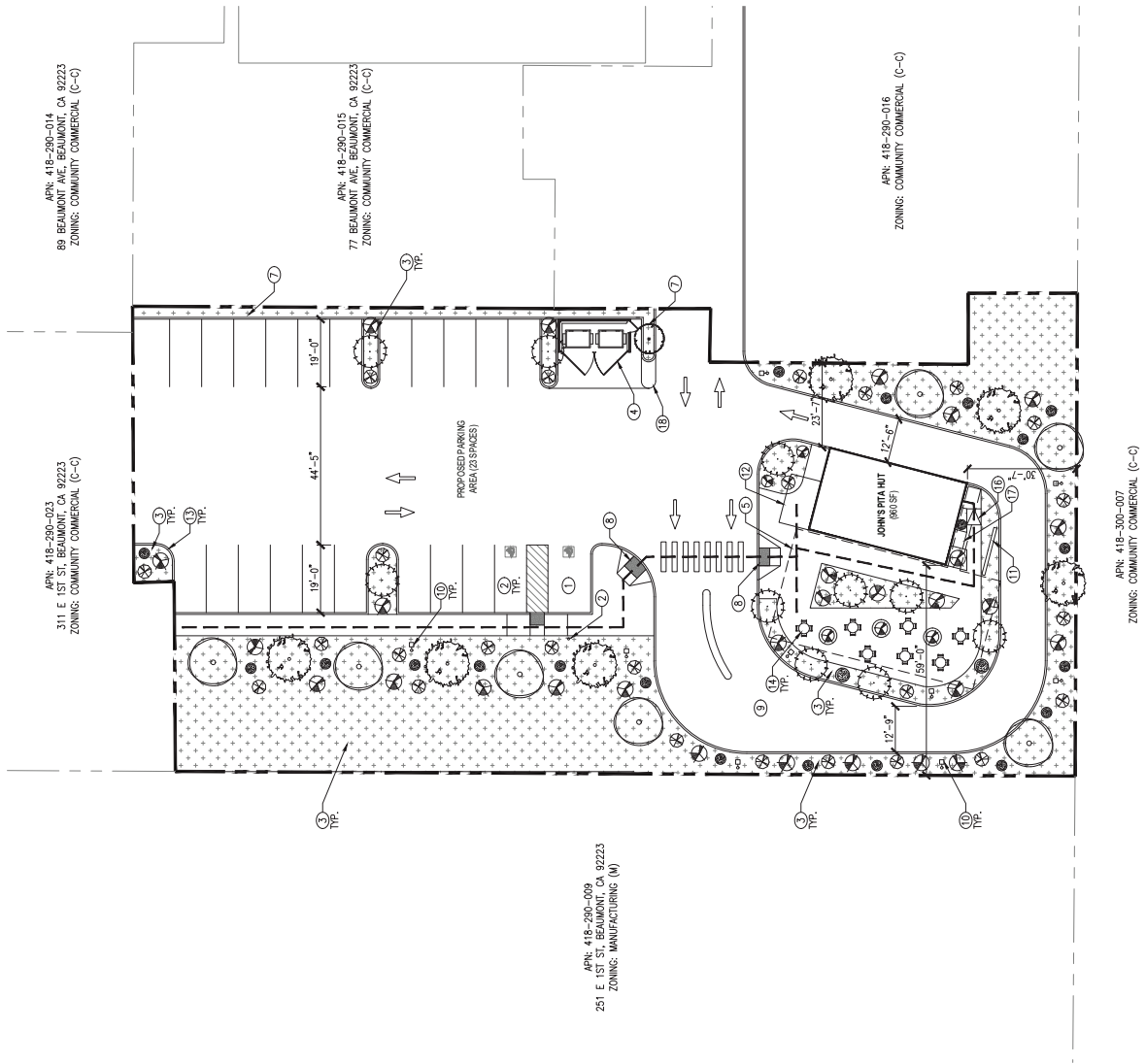
1. APN 418-290-022 Location Map
2. APN 418-290-022 Site Plan
3. APN 418-290-022 Will-Serve Letter Application

Staff Report prepared by Evan Ward, Associate Civil Engineer I

Attachment 1 - APN 418-290-022 Location Map



# Attachment 2 - APN 418-290-022 Site Plan



ACCESSIBLE ROUTE PER CBC 11B-206.5 & 11B 207.1  
 NOTE: SEE FORWARD AND 2X CROSS  
 SUPPLY PER CBC 11B-403.3  
 PROPERTY LINE

## LEGEND

KEYNOTE	DESCRIPTION
1	PROPOSED 9'-0" X 19'-0" VAN ACCESSIBLE PARKING SPACE W/ 80" ACCESS AISLE
2	PROPOSED VAN ACCESSIBLE PARKING SPACE PER CBC 11B-502.6
3	PROPOSED LANDSCAPE PLANTER
4	PROPOSED COVERED TRASH ENCLOSURE
5	METAL SHADE STRUCTURE W 15 KW PV ARRAY ABOVE (1,945 SF)
6	EXISTING ASPHALT PAVING
7	EXISTING LANDSCAPE PLANTER & TREE - TO REMAIN
8	PROPOSED DETECTABLE WARNING & CURB RAMP PER CBC 11B-406.5.1
9	TWO-LANE DRIVE-THROUGH ACCESS LANE (STACKING: 13 VEHICLES)
10	PROPOSED LIGHT POLE FIXTURE
11	DRIVE-THROUGH MENU BOARD & ORDER POINT
12	METAL FINISHING SHADE STRUCTURE
13	PROPOSED 6" RASSED CONCRETE CURB
14	WOODEN DINING TABLE & SEATING
15	9'-0" X 19'-0" PARKING SPACE, TYP.
16	ACCESSIBLE CONCRETE RAMP AND LANDING PER CBC 11B-405.1
17	4'-0" X 3'-6" CONCRETE STEP-DECK LANDING
18	PROPOSED 6" CONCRETE CURB

## KEYNOTES

OWNER: CHRIS DALAKOS, C DALAKOS & VERZONNET ARCHITECTURAL ENGINEERING PROGRAM MANAGEMENT

TEAM: RPM (RPM TEAM), RPA (RPA TEAM), SALINAS, CA 95001, T 408.439.3283

MODULAR MANUFACTURER: CONTAINER CONCEPTS (CONCEPTS IS A DIV.), Santa Barbara, CA 93101, 805.252.2701

PROJECT NUMBER: 26-003

DATE OF ISSUE: 3-15-26

PROJECT TITLE: THE GYRO FACTORY DRIVE-THROUGH RESTAURANT

BEAUMONT, CA 399 E 1ST ST.

REGULATIONS: 100% PLANNING SUBMITTAL

DRAWN BY: RPM

REGISTRATION: REGISTERED ARCHITECT, STATE OF CALIFORNIA, LICENSE NO. 10000, COPYRIGHT © 2026

SHEET TITLE: SITE PLAN

SHEET NUMBER: A1.0

Attachment 3 - APN 418-290-022 Will-Serve Letter Application



BEAUMONT CHERRY VALLEY WATER DISTRICT

560 Magnolia Avenue • PO Box 2037

Beaumont, CA 92223-2258

Phone (951) 845-9581

www.bcvwd.org

Will Serve Request       Water Supply Assessment (SB210)

Applicant Name: Chris Dalkos	Contact Phone # [REDACTED]
Mailing Address: [REDACTED]	Fax #: [REDACTED]
City: [REDACTED]	E-mail: [REDACTED]
State & Zip: [REDACTED]	
Service Address: 399 E 1st St, Beaumont, CA 92223	
Assessor's Parcel Number (APN), Tract Map No. Parcel Map No.: 418-290-022	
Project Type: <input type="checkbox"/> Single-Family <input type="checkbox"/> Multi-Family <input checked="" type="checkbox"/> Commercial/Industrial <input type="checkbox"/> Minor Subdivision (5 lots or less) <input type="checkbox"/> Major subdivision (6+ lots) <input type="checkbox"/> Other	
Site Map Attached: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

The letter should be delivered to:

<p><b>Recipient:</b> <u>Beaumont-Cherry Valley Water District</u>  <u>560 Magnolia Ave, Beaumont, CA 92223-2258</u>  <u>P: (951) 845-9581; E: info@bcvwd.org</u></p> <p><b>PLEASE CHOOSE ONE:</b></p> <p><input type="checkbox"/> Mail (above address)      <input checked="" type="checkbox"/> E-mail</p> <p><input type="checkbox"/> Fax      <input type="checkbox"/> Will pick up</p>
---

The District reserves the right to impose terms and conditions in Will Serve Letters and/or Water Supply Assessment reports that take into account water availability issues, conservation issues and the District's existing facilities, all of which impact the District's ability to provide service to the subject property and maintain the District's ability to meet existing water demands.



Applicant's Signature

6/10/26

Date



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 6**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT:** Beaumont Pointe: Proposed 2800 – 2600 Non-Potable Pressure Reducing Valve Station and Potential Cost-Sharing Concept (APN 400-152-007)

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**Staff Recommendation**

Consider the proposed 2800 – 2600 Non-Potable Pressure Reducing Valve (PRV) Station concept, including the anticipated need for construction of the facility in conjunction with the Beaumont Pointe development.

**Executive Summary**

The Beaumont Pointe development has requested temporary construction grading water service from the District with an estimated demand ranging between approximately 800 – 1,300 gallons per minute (gpm), or approximately 1.0 million gallons per day (MGD). District staff has determined that supplying this demand from the District's non-potable water system is necessary in lieu of potable water to minimize impacts to the District's potable water supplies.

Although the Beaumont Pointe project is located within the District's 2600 non-potable pressure zone, that pressure zone is currently supplied through an interconnection with the District's potable 2650 pressure zone. Construction of a new 2800 – 2600 Non-Potable PRV Station, proposed to be located on Assessor's Parcel Number (APN) 400-150-007, would establish an independent non-potable supply to the 2600 pressure zone and, ultimately, the downstream 2400 pressure zone, thereby eliminating reliance on the potable water system for these areas.

District staff completed a hydraulic evaluation of the proposed facility and determined that the PRV station is necessary not only to accommodate the Beaumont Pointe construction grading water request, but also to support existing and future non-potable demands throughout the District's 2600 and 2400 pressure zones. Since the Developer's requested construction grading water demand represents only a portion of the total anticipated flow through the proposed PRV station, District staff anticipates utilizing the projected demand proportions as the basis for evaluating a future reimbursement agreement should the project proceed.

This item is presented for informational and discussion purposes only. No reimbursement agreement or construction authorization is requested at this time.

**Background**

The Beaumont Pointe development has requested temporary construction grading water service from the District at an estimated flow rate ranging between 800 and 1,300 gpm to support grading activities associated with the proposed industrial development.

District staff evaluated methods of supplying the requested construction water while minimizing impacts to the District's potable water system and determined that the requested demand should be supplied from the District's non-potable water system whenever feasible.



The Beaumont Pointe development is located within the District's 2600 non-potable pressure zone. However, the 2600 pressure zone is currently supplied through an interconnection with the District's potable 2650 pressure zone rather than from an independent non-potable source. Consequently, the District's 2600 non-potable pressure zone presently relies upon the potable water system for its water supply.

District staff has identified construction of a new 2800 – 2600 Non-Potable PRV Station as a critical infrastructure improvement that would establish a true non-potable supply to the 2600 pressure zone and, ultimately, the downstream 2400 pressure zone. Completion of this facility would eliminate the current dependence upon the potable water system and further advance the District's long-term non-potable water system.

The proposed PRV station would be constructed on Assessor's Parcel Number (APN) 400-152-007, which is currently owned by the City of Beaumont. District staff has initiated discussions with the City regarding dedication of an easement for construction, operation, and maintenance of the proposed facility. Further discussion with City staff will be necessary with the City Council holding the final authority over the approval of an easement in favor of the District.

District staff prepared a technical analysis evaluating projected demands, hydraulic performance, pressure regulation requirements, cavitation considerations, and valve sizing for the proposed facility. The analysis concluded that a staged PRV station consisting of multiple anti-cavitation pressure reducing valves would adequately serve both existing and future non-potable system demands while accommodating the Developer's temporary construction grading water request.

The proposed PRV station has been identified within the District's Fiscal Year 2026-2030 Capital Improvement Budget as Project No. NR-2800-0001 with a programmed budget of \$865,600.

### **Discussion**

District staff prepared a hydraulic analysis that determined the projected peak hour demand associated with the District's existing and planned non-potable system downstream of the proposed PRV station to be approximately 2,671 gpm. The Developer representing Beaumont Pointe has requested 1,300 gpm of temporary construction grading water, resulting in a potential short-term station demand of approximately 3,971 gpm. The proposed PRV station would be located on APN 400-152-007, where it would connect the District's existing 2800 non-potable pressure zone to the 2600 non-potable pressure zone.

While the Beaumont Pointe construction grading request initiated staff's evaluation of the proposed PRV station, it has been identified that the facility provides a substantial long-term benefit to the District's non-potable water system independent of the proposed development. Upon construction, the PRV station would establish an independent non-potable supply to the 2600 pressure zone and ultimately the 2400 pressure zone, eliminating the existing reliance upon the District's potable 2650 pressure zone to supply these areas. This represents an important component in the continued expansion and buildout of the District's non-potable water system.

Accordingly, District staff anticipates that construction of the PRV station could be incorporated into the Beaumont Pointe development, with the Developer responsible for designing and constructing the facility in accordance with District standards. Upon completion, the Developer may request reimbursement from the District for the portion of the project that benefits the District's existing and future non-potable water system.

District staff anticipates utilizing the projected demand proportions identified through the hydraulic analysis as the basis for evaluating a future reimbursement agreement. This approach would



recognize that the proposed facility serves both the Developer's temporary construction grading water needs and the District's long-term non-potable system improvements. Additionally, this facility would facilitate the permanent irrigation demands of the Beaumont Pointe project. The final reimbursement amount, if approved by the Board of Directors, would be established through a reimbursement agreement.

This item is presented to familiarize the Board with the current status of the project, the proposed infrastructure improvements, and the rationale supporting a potential future reimbursement agreement. District staff anticipates returning to the Board with a formal reimbursement agreement for consideration.

### **Fiscal Impact**

There is no fiscal impact associated with this Staff Report.

The proposed 2800 – 2600 Non-Potable PRV Station is currently identified within the District's Fiscal Year 2026-2030 Capital Improvement Budget as Project No. NR-2800-0001 with a programmed budget of \$865,600.

Should the Beaumont Pointe development proceed and a reimbursement agreement be negotiated, District staff anticipates returning to the Board for consideration of a future reimbursement agreement identifying the final project costs, the reimbursement amount based upon the projected demand proportions identified through the hydraulic analysis, the proposed funding source, and the construction responsibilities.

### **Attachments**

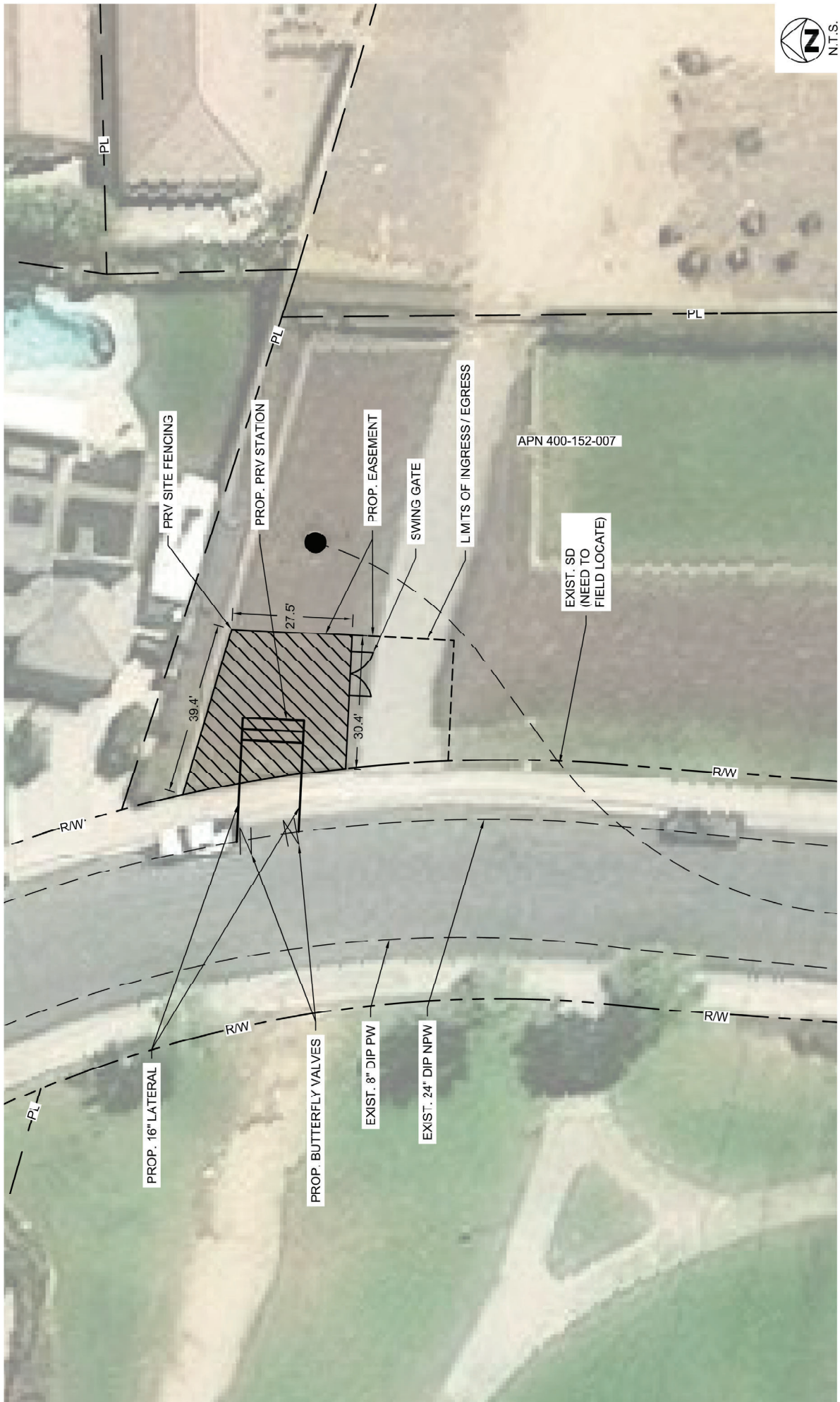
1. 2800-2600 NPW PRV Station Location Map
2. 2800-2600 NPW PRV Station Schematic
3. Beaumont-Cherry Valley Water District 2026-2030 Capital Improvement Budget Appendix C

Staff Report prepared by Evan Ward, Associate Civil Engineer I

Attachment 1 - 2800-2600 Non-Potable PRV Location Map



**Attachment 2 - 2800-2600 NPW PRV Station Schematic**



# Attachment 3 - Beaumont-Cherry Valley Water District 2026-2030 Capital Improvement Budget - Appendix C



## Beaumont-Cherry Valley Water District Appendix C 2026-2030 Capital Improvement Budget Detail

Engineering Project #	Footnotes	Project Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
<b>Potable Infrastructure Projects</b>										
EOC-001	(1)	2016	BCVWD EOC Staffing and Space Requirements	5,000,000	2,000,000	5,000,000	-	-	12,000,000	Cap Charge, Cap Repl
DPX-001	(2)	2016	Disaster Preparedness Equipment	100,000	-	-	-	-	100,000	Cap Repl
WR-SITES-Reser	(2)(8)	2017	Investment in Sites Reservoir Project	519,600	1,640,000	2,930,900	2,930,900	2,930,900	10,952,300	Cap Repl
ARX-001	(2)	2016	Arc Flash Study & Improvement Project	65,600	-	-	-	-	65,600	Cap Repl
M-0000-0002	(2)	2017	Chlorination Retrofit At Misc. Wells	25,400	26,200	-	-	-	51,600	Cap Repl
PR-2650-0001		2030	2650 to 2520 Zone Pressure Regulator on Champions Dr.	-	-	-	-	395,800	395,800	Cap Repl
PR-2650-0002		2030	2650 to 2520 Zone Pressure Regulator (Legacy Highlands)	-	-	-	-	395,800	395,800	Cap Charge
W-2650-0001		2027	New 2650 Zone Well_0001	-	2,495,200	595,500	5,494,300	-	8,585,000	Cap Charge
W-2650-0002		2030	New 2650 Zone Well_0002	-	-	-	-	2,616,600	2,616,600	Cap Charge
BP-2750-0001	(2)	2023	2750 Zone to 2850 Zone Booster Pump Station	824,900	3,365,500	-	-	-	4,190,400	Cap Repl
BP-2750-0002		2030	2750 Zone to 2850 Zone Legacy Highlands Booster Pump Station	-	-	-	-	821,500	821,500	Cap Charge
M-2750-0001		2017	2850/2750 Pressure Reducing Station & Piping (Cherry Reservoir)	65,100	-	-	-	-	65,100	Cap Repl
T-2750-0001		2030	3 MG 2750 Zone Tank South of I-10	-	-	-	-	2,904,300	2,904,300	Cap Charge
TM-2750-0001	(2)	2022	Cherry Reservoir 1 & 2 Exterior Recoat and Retrofit	1,091,600	482,700	4,454,000	-	-	1,091,600	Cap Repl
W-2750-0001	(2)	2017	Replacement for Well 2	2,022,700	628,600	5,799,500	-	-	6,959,400	Cap Repl
W-2750-0002	(2)	2017	2750 Zone Well in Noble Creek Recharge Facility Phase I (NGRF)	2,633,800	1,832,900	-	-	-	9,061,900	Cap Charge
W-2750-0005	(2)	2017	Replace 2750 Zone Well 1	1,776,200	-	-	-	-	3,609,100	Cap Repl
W-2750-0006		2030	Replace 2750 Zone Well 3	-	-	-	-	2,551,700	2,551,700	Cap Repl
W-2750-0009		2027	Well 3 Landscape Improvements and Block Wall	-	103,200	-	-	-	103,200	Cap Repl
W-2750-0010		2026	Cherry Yard Landscape Improvements and Block Wall	203,200	-	-	-	-	203,200	Cap Repl
BP-2850-0001	(2)	2023	2850 Zone to 3040 Zone Booster Pump Station	3,781,600	738,400	-	-	-	4,520,000	Cap Charge
PR-2850-0001		2030	2850 to 2750 Regulator at Legacy Highlands 2750 Tank Site	-	-	-	-	96,000	96,000	Cap Charge
TM-2850-0001	(2)	2022	Vineyard 1 Exterior Recoat and Retrofit	78,800	241,400	-	-	-	320,200	Cap Repl
W-2850-0001	(2)	2023	New Beaumont Basin Well s/o Beaumont HS	-	2,075,200	3,179,100	3,313,700	-	8,568,000	Cap Charge
W-2850-0002		2028	New Beaumont Basin Well Near Brookside Elementary School	-	2,079,300	3,185,400	3,320,300	-	8,585,000	Cap Charge
WT-2850-0001		2026	Well Head Treatment Plant Well25 Cr VI	1,485,800	1,533,300	-	-	-	3,019,100	Cap Repl
BP-3040-0001	(2)	2028	3040 to 3330 Booster Pump Station at Noble Tank	-	572,800	2,653,300	-	-	2,653,300	Cap Charge, Cap Repl
T-3040-0001	(2)	2017	2 MG 3040 Zone Tank_0001	2,400,200	-	5,285,000	-	-	8,238,000	Cap Charge
PR-3330-0001		2022	Highland Springs Reservoir Recoat & Retrofit	-	-	91,800	281,100	-	372,900	Cap Repl
PR-3330-0001		2027	3330 to 3150 Lower Mesa, Noble Regulator	-	91,300	-	-	-	91,300	Cap Charge
TM-3330-0001	(2)	2022	Lower Edgar Reservoir Recoat & Retrofit	294,600	902,700	-	-	-	1,197,300	Cap Repl
BP-3620-0001		2029	3620 Zone to 3900 Zone Booster Pump Station	-	-	255,300	-	2,338,500	2,593,800	Dev
PR-3620-0001		2029	3620 to 3330 Fisher Pressure Regulator_0001	-	-	200,300	-	-	200,300	Cap Charge
BP-HS-0001		2029	Add 3rd Booster Pump and Fire Pump at HS Hydro pneumatic	-	-	295,100	-	-	295,100	Cap Charge, Dev
WR-Sundance WQ Basin		2028	Improvements to Eighth St., Cherry and Starlight Basins	-	708,100	730,700	-	-	1,438,800	Cap Charge
WR-Marshal Creek Stormwater		2028	Marshall Creek Stormwater Capture	-	92,800	95,800	-	-	188,600	Cap Charge
WR-Recharge Facility Metering		2028	Beaumont Ave and Brookside Ave Stormwater Metering	-	92,800	95,800	-	-	188,600	Cap Charge
WR-Edgar Canyon Stormwater		2030	Edgar Canyon Stormwater Capture Enhancements	-	-	-	-	81,200	81,200	Cap Repl
WR-Grand Ave SD	(2)	2020	Grand Avenue Storm Drain	100,000	-	-	-	-	100,000	Cap Repl
<b>Total Potable Infrastructure Projects</b>				<b>22,469,100</b>	<b>20,808,700</b>	<b>34,068,200</b>	<b>17,013,300</b>	<b>15,132,300</b>	<b>109,491,600</b>	
<b>Potable Pipeline Replacements</b>										
P-2750-0025		2027	Maple Ave., 1st St to 3rd St	-	79,700	319,000	-	-	398,700	Cap Repl
P-2750-0029		2030	Maple Ave. 5th to 4th St. Under 1-10 in bore. Replacing existing 6"	-	-	-	-	100,400	100,400	Cap Repl
P-2750-0032		2030	Egan, B St to 5th Pl, Bore 1-10, Bore RR. Replacing and existing 4" steel waterline.	-	-	-	-	206,800	206,800	Cap Repl
P-2750-0035		2030	Allegheny St., 6th to LINC Apartments	-	-	-	-	21,400	21,400	Cap Repl
P-2750-0037		2027	Maple Ave., 6th to 7th, Maple Ave. to Palm Ave. Replacing existing 6" ACP waterline in 7th Street. Includes reconnecting services from alley to new waterline in Maple	-	74,000	295,800	-	-	369,800	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-2750-0038		2027	Maple Ave., 5th to 6th. Includes reconnecting services to new waterline in Maple Ave and existing waterline in Palm Ave. 2" in alley to remain in service until waterline in orange constructed (P-2750-0040)	-	45,900	183,400	-	-	229,300	Cap Repl
P-2750-0039		2028	5th St. & Michigan Ave. Manifold Line to Serve Home Cluster at 490 Michigan. New 8" Pipeline from End of Aurozone to southern end of Massachusetts	-	-	43,500	174,200	-	217,700	Cap Repl
P-2750-0041		2027	Eucild Ave., 6th to 8th. Tie over existing services in alleys (between Edgar/Eucild and Eucild/Beaumont Ave)	-	105,200	420,900	-	-	526,100	Cap Repl
P-2750-0042		2030	Edgar Ave., 5th to 6th. Tie over existing services in alleys (between Edgar Ave/California and Edgar Ave/Eucild)	-	-	-	-	40,100	40,100	Cap Repl
P-2750-0043		2026	Edgar Ave., 6th to 8th. Tie in existing services in alleys (between California/Edgar and Edgar/Eucild)	107,600	430,500	-	-	-	538,100	Cap Repl
P-2750-0044		2028	Alley North of 6th St., from California Ave. to Exist. 10" at Alley w/o Beaumont Ave.	-	-	98,200	393,000	-	491,200	Cap Repl
P-2750-0045		2028	7th St., California Ave. to Beaumont Ave.	-	-	78,000	311,800	-	389,800	Cap Repl
P-2750-0046		2027	9th St. Elm Ave. to Eucild Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0047		2027	9th St., Beaumont Ave. to Palm Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0048		2027	9th St., Palm Ave. to Pennsylvania Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0049		2029	10th St., Palm Ave. to Michigan Ave.	-	-	-	52,000	208,000	260,000	Cap Repl
P-2750-0050		2028	Orange Ave., 8th St. to 10th St. Includes tie-ins of existing services in alley on west side of Orange.	-	-	82,000	328,200	-	410,200	Cap Repl
P-2750-0051		2028	Orange Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	33,100	132,400	-	165,500	Cap Repl
P-2750-0052		2028	Magnolia Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	48,600	194,200	-	242,800	Cap Repl
P-2750-0053		2027	Eucild Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	56,300	225,200	-	-	281,500	Cap Repl
P-2750-0054		2026	Edgar Ave., 8th St. to 10th St. Includes relocation of existing services to new waterline.	107,200	428,600	-	-	-	535,800	Cap Repl
P-2750-0055		2026	Edgar Ave., 10th St. to 11th St. Includes relocation of services from ally to new waterline.	54,400	217,400	-	-	-	271,800	Cap Repl
P-2750-0056	(2)	2024	11th Street, Beaumont Avenue to Elm Avenue Magnolia Ave., 7th to 8th (end of existing 6" in Magnolia Ave to 8th St). Includes relocation existing services to new waterline in Magnolia Avenue and Existing Waterline in Orange Avenue.	1,968,300	-	-	-	-	1,968,300	Cap Repl
P-2750-0057	(2)(4)	2029	Wellwood Ave., B St north to end. Replacing existing 2" steel waterline	-	-	-	45,600	182,400	228,000	Cap Repl
P-2750-0058		2027	Wellwood Ave., 10th to 12th. Includes relocation of existing services in alleys to new waterline.	-	12,200	48,700	-	-	60,900	Cap Repl
P-2750-0059		2027	Edgar Ave., 11th to 12th, and Merry Ln from Edgar to end of cul-de-sac	-	175,600	702,400	-	-	878,000	Cap Repl
P-2750-0060		2026	Orange Ave., 11th to Oak Valley Pkwy	123,700	494,700	-	-	-	618,400	Cap Repl
P-2750-0061		2029	Orange Ave., 11th to Oak Valley Pkwy	-	-	-	394,700	1,579,000	1,973,700	Cap Repl
P-2750-0063		2030	13th St., Palm Ave. to Pennsylvania Ave. Replacing existing 4" waterline	-	-	-	-	99,300	99,300	Cap Repl
P-2750-0066	(2)(4)	2024	Egan Ave.-Wellwood Ave. Alley, 5th to 8th St	-	-	112,200	448,800	-	561,000	Cap Repl
P-2750-0067	(2)(4)	2024	Elm Ave.-Wellwood Ave. Alley, 7th St. to 5th St.	-	-	45,800	183,000	-	228,800	Cap Repl
P-2750-0068	(4)	2024	Elm Ave., 6th to 7th	-	-	26,600	106,200	-	132,800	Cap Repl
P-2750-0069		2024	Egan Ave-California Ave. Alley, 5th to 7th	-	-	68,300	273,100	-	341,400	Cap Repl
P-2750-0070		2029	Twelfth St., Michigan Ave. to Pennsylvania Ave. Replacing existing 4" steel waterline	-	-	-	82,600	330,500	413,100	Cap Repl
P-2750-0071		2028	Oak Valley Pkwy, Elm Ave. to Michigan Ave. Replace existing 10" waterline with 16" and convert 10" waterline to 2850 PZ.	-	-	187,000	748,000	-	935,000	Cap Repl
P-2750-0095	(2)	2024	American Avenue, 6th Street to 8th Street	453,600	-	-	-	-	453,600	Cap Repl
P-2750-0098	(4)	2028	2023-2024 Service Lateral Replacement Project	-	-	97,500	389,900	-	487,400	Cap Repl
P-2750-0099	(2)	2024	Orange Avenue, 6th Street to 8th Street	133,600	612,900	-	-	-	746,500	Cap Repl
S-2750-0001	(2)	2026	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	299,700	-	-	-	-	299,700	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
S-2750-0003		2026	Service Replacements - California & Edgar Alley - 8th to 9th and 10th to 11th	309,400	222,400	-	-	-	309,400	Cap Repl
S-2750-0004		2027	Service Replacements - Euclid Avenue - 8th Street to 10th Street	-	-	-	-	-	222,400	Cap Repl
S-2750-0004		2028	Michigan St., 6th to 8th, Not Replacing Existing 8" AC. Relocate existing Alley Services to Existing 8" AC Main in Michigan.	-	309,200	-	-	-	309,200	Cap Repl
P-2850-0009		2029	Brookside Ave., Nancy Ave. to end of existing 16-in. Replacing existing 8" ACP	-	-	81,100	324,300	-	405,400	Cap Repl
P-3040-0004		2028	From Vineland St. south along Acadia Ln. west to 38834 CVB, south to CVB	-	27,100	108,200	-	-	135,300	Cap Repl
P-3040-0005		2029	From CVB, Ralph Rd to end of Cul-de-sac., east to APN 405-060-013, north to Orchard St.	-	-	-	24,500	97,900	122,400	Cap Repl
P-3040-0006		2029	Lincoln St. Noble St. to Cherry Ave	-	-	-	91,300	365,000	456,300	Cap Repl
P-3040-0007		2029	Lincoln St. Cherry Ave to Jonathan Ave	-	-	-	93,700	374,800	468,500	Cap Repl
P-3040-0008		2029	Lincoln St. Jonathan Ave to Winesap Ave	-	-	-	81,600	326,400	408,000	Cap Repl
P-3040-0009	(2)(10)	2017	3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	293,000	-	-	-	-	293,000	Cap Charge, Cap Repl
P-3040-0010		2028	Jonathan Ave., Brookside Ave. to Dutton St.	-	-	363,100	1,452,600	-	1,815,700	Cap Repl
P-3040-0011		2030	Winesap Ave, Brookside Ave. to High St	-	-	-	-	172,500	172,500	Cap Repl
P-3040-0012		2030	Winesap Ave., High St. to Dutton St. Replace existing 6" steel waterline	-	-	-	-	107,200	107,200	Cap Repl
P-3040-0014		2030	Overland Trail. End of pipe N/O Cherry Valley Blvd to Bel Air Dr	-	-	-	-	15,800	15,800	Cap Repl
P-3040-0020		2029	Martin Ln, Lincoln St. to Grand Ave.	-	-	-	65,500	261,800	327,300	Cap Repl
P-3040-0021	(2)(8)	2024	Lincoln St., Noble St. to West end	89,800	359,500	-	-	-	449,300	Cap Repl
P-3040-0022		2029	Friendship Dr., Vineland St. to end of unpaved road	-	-	-	36,600	146,400	183,000	Cap Repl
P-3040-0023	(2)(8)	2024	Bing Pl	11,400	127,100	-	-	-	138,500	Cap Repl
P-3040-0024	(2)(8)	2024	Lambert Pl	31,800	127,100	-	-	-	158,900	Cap Repl
P-3040-0025	(2)(8)	2024	Star Ln, Sky Ln, and View Dr to end of cul-de-sac	142,500	570,200	-	-	-	712,700	Cap Repl
P-3040-0026	(2)(8)	2024	Utica Way, Vineland St to View Dr.	101,100	404,600	-	-	-	505,700	Cap Repl
P-3040-0028		2029	Lincoln Ave. from Winesap to Bellflower Ave	-	-	-	75,800	303,200	379,000	Cap Repl
P-3040-0029		2030	Delicious Lane - replace in kind from Lincoln to end of Cul-de-sac.	-	-	-	-	44,300	44,300	Cap Repl
P-3040-0030		2030	Pippin Way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3040-0031		2030	Rome Beauty way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3150-0001		2030	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	-	100,900	100,900	Cap Repl
P-3150-0002		2030	Easement Line, between Winesap Ave. and Jonathan Ave, Dutton to Bridges. Replace existing 6" and 4" steel waterline.	-	-	-	-	87,700	87,700	Cap Repl
P-3150-0004		2030	Orchard Pl (Easement Line), W/O Winesap Ave. to west end of Orchard Pl. Replace existing 4" steel waterline.	-	-	-	-	45,800	45,800	Cap Repl
P-3150-0005		2029	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	283,100	1,132,200	-	1,415,300	Cap Repl
P-3150-0006		2030	South of line from Bridges to Dutton, along Intl Park Rd	-	-	36,200	144,600	-	180,800	Cap Repl
P-3150-0007		2030	In Dutton St, from Cherry Ave west to Freedom Cir	-	-	-	49,300	-	49,300	Cap Repl
P-3150-0008		2029	In Cherry Ave, from Dutton south to 10252 Cherry Ave (dead-end)	-	-	-	42,000	167,800	209,800	Cap Repl
P-3150-0009		2030	In Jonathan Ave, from Dutton Ave south to 10296 Jonathan Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0010		2030	In Winesap Ave, from Dutton Ave south to 10264 Winesap Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0011		2030	In Bellflower Ave, from Dutton Ave south to 10285 Bellflower Ave (dead end)	-	-	-	-	34,200	34,200	Cap Repl
P-3150-0012		2030	From 3620/3330 Regulator site (end of A Line - see Detail B in Master Plan Map) east to "Wagon Wheel" at Ave. San Timoteo and Ave. Miravilla	-	-	-	-	263,200	263,200	Cap Repl
P-3330-0001		2030	In Ave San Timoteo, from end of 12-in (approx 9490 Ave San Timoteo) south to Ave. Somrisa	-	-	323,100	1,292,500	-	1,615,600	Cap Repl
P-3330-0002		2028	In Ave. Somrisa, Ave San Timoteo to Ave. Miravilla. Replacing 6" and 4" waterlines	250,400	1,001,600	-	-	-	1,252,000	Cap Repl
P-3330-0003	(2)(8)	2024	Ave. Miravilla, from Ulic Ln 8-in (connect to P-3330-0001) south to existing 6" line (approximately at south end of 9320 Avenida Miravilla)	-	-	177,900	-	-	177,900	Cap Repl
P-3330-0005	(2)	2026	From Avenida Somrisa, north to Avenida Miravilla through Alley	90,600	415,400	-	-	-	506,000	Cap Repl
P-3330-0008		2029	From south end of P-3330-0005, south to 9584 Avenida Miravilla	-	-	-	165,000	660,000	825,000	Cap Repl



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Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3620-0001		2024	"B" Line Upper Edgar 12" to upper end of 20" DIP and from lower end 20" DIP to Balance line and Balance Line in Edgar Canyon	-	-	-	-	-	-	Cap Repl
P-3620-0002		2028	"A" Line split north of Apple Tree Lane Tract (At or near Aprn 401-030-003) to Meter "A"	-	-	2,164,100	-	-	2,164,100	Cap Repl
P-3620-0003		2029	Lower Edgar Tank	-	541,000	-	-	-	541,000	Cap Repl
P-3620-0004		2028	"A" Line - Lower Edgar to split north of Apple Tree Lane Tract Oak Glen Rd., from Appletree Lane south to 4" at creek crossing (approx at APN 401-080-011)	-	-	345,700	-	-	345,700	Cap Repl
P-3620-0005		2030	Crossing of Little San Geronimo Cr at south end of P-3620-0004 to Lower Edgar House, north along Edgar Cyn Road to Upper Mesa Emergency Booster/7000 Gal Tank. Replacing existing 8" and 4"	-	-	-	907,600	-	907,600	Cap Repl
P-3620-0006		2030	Lower Edgar Tank (from existing 10" Steel line south of tank) east to Ave. Miravilla. Replace existing 4" steel waterline	-	-	-	-	236,400	236,400	Cap Repl
P-3620-0008		2030	Ave. Miravilla near Lower Edgar Tank (approx. at 8800 Avenida Miravilla) south to ex. 6-in (approx. at 8925 Avenida Miravilla)	-	-	-	-	68,400	68,400	Cap Repl
P-3620-0009	(P)	2024	Ave. Miravilla. End of proposed 12-in (P-3620-0008) south to end of existing blowoff (near S property line of 8940 Avenida Miravilla)	50,000	200,000	-	-	-	250,000	Cap Repl
P-3620-0010		2029	In Whispering Pines from northern end of P-3620-0012 south to Avenida Miravilla. (Approx at south end of 9150 Whispering Pines Rd)	-	-	-	95,600	-	95,600	Cap Charge, Cap Repl
P-3620-0011		2030	Ave. Miravilla, from Whispering Pines (approx. at 9150 Whispering Pines) south to intersection of Ave Altojo Bella, Ave Altura Bella (wagon wheel). East along Avenida Altejo Bella to southern end of P-3620-0012	-	-	-	-	196,000	196,000	Cap Repl
P-3620-0013		2030	Ave. Miravilla, Ave. from wagon wheel west to Lilac Lane	-	-	-	-	90,400	90,400	Cap Repl
P-3620-0016	(P)	2026	Replace existing 4" line within parcel (Hoffman Property)	34,200	137,000	-	-	-	171,200	Cap Repl
			<b>Total Potable Pipeline Replacements</b>	<b>4,652,200</b>	<b>6,533,100</b>	<b>11,878,300</b>	<b>5,847,700</b>	<b>11,328,300</b>	<b>40,239,500</b>	
			<b>IT Network Infrastructure Projects</b>							
IT-NETW-0006	(S)	Ongoing	Workstation Replacement project	30,500	31,000	-	-	-	61,500	Cap Repl
IT-NETW-0011	(S)	2024	Server Room Uninterrupted Power Source (\$51K spread over three years)	51,800	17,500	17,800	18,100	18,400	105,600	Cap Repl
IT-NETW-0013	(S)	Ongoing	Servers and Related Equipment (4 per year, 3 year life, \$15K per server)	140,500	61,500	62,900	63,900	64,900	394,100	Cap Repl
IT-NETW-0014	(S)	2024	Network Infrastructure and Equipment (Network Switches, Firewall Appliances, SAN Storage, Tape/Backup Storage, Power Capacity) (\$85K spread over three years)	28,800	29,200	29,700	30,200	30,700	148,600	Cap Repl
			<b>Total IT Network Infrastructure Projects</b>	<b>251,600</b>	<b>139,600</b>	<b>141,900</b>	<b>144,200</b>	<b>146,500</b>	<b>823,800</b>	
			<b>IT SCADA/AMR Infrastructure Projects</b>							
IT-SCAD-0001	(6)	2023	SCADA Improvement Project	849,200	2,510,000	-	-	-	3,359,200	Cap Repl
IT-SCAD-0002	(6)	N/A	Wonderware SCADA Phase 2 Project	-	-	-	-	-	-	-
IT-SCAD-0003	(6)	N/A	Wonderware SCADA Phase 3 Project	-	-	-	-	-	-	-
IT-SCAD-0007	(S)	2024	Back-End SCADA Software and Equipment	304,800	61,900	62,900	63,900	64,900	558,400	Cap Repl
IT-SCAD-0008	(S)	2025	Current / Retro Telemetry CIP	121,900	123,900	125,800	127,800	129,900	629,300	Cap Repl
IT-AMR-0001	(7)	2019	AMR / AMI Deployment Project	1,403,100	-	-	-	-	1,403,100	Cap Repl
IT-AMR-0002		Ongoing	New Development Meters	475,500	475,500	475,500	475,500	475,500	2,375,500	Dev
			<b>Total IT SCADA/AMR Infrastructure Projects</b>	<b>3,154,500</b>	<b>3,171,300</b>	<b>664,200</b>	<b>667,200</b>	<b>670,300</b>	<b>8,327,500</b>	
			<b>IT/Field Operations/Administration Projects</b>							
IT-ADWN-0001		2017	Digitized Filtration Project	89,500	-	-	-	-	89,500	Cap Repl
IT-ADWN-0002		2025	560 Magnolia AC/Heating System Replacements	78,300	24,900	43,500	-	-	146,700	Cap Repl
			<b>Total IT Field Operations/Administration Projects</b>	<b>167,800</b>	<b>24,900</b>	<b>43,500</b>	<b>-</b>	<b>-</b>	<b>236,200</b>	
			<b>Vehicle &amp; Equipment</b>							
VE-TRUK-0002	(8)	2023	2018 Ford F150 Reg Cab (Oct, 2017) Unit #34 Replacement	-	-	-	-	-	-	-
VE-TRUK-0003	(8)	2026	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #35 Replacement	-	-	-	-	-	-	-



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Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
VE-TRUK-0004	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #33 Replacement	-	-	-	-	-	-	-
VE-TRUK-0005	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #32 Replacement	-	-	-	-	-	-	-
VE-TRUK-0006	2026	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #36 Replacement	-	-	-	-	-	-	-
VE-TRUK-0007	2026	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #37 Replacement	-	-	-	-	-	-	-
VE-TRUK-0008	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #41 Replacement	-	-	-	-	-	-	-
VE-TRUK-0009	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #42 Replacement	-	-	-	-	-	-	-
VE-TRUK-0010	2026	(8)	2018 Ford F-250 Super Cab XL 4x4 (Oct, 2018) Unit #38 Replacement	-	-	-	-	-	-	-
VE-TRUK-0011	2027	(8)	2019 Ford F-150 Super Duty (Dec, 2019) Unit #40 Replacement	-	-	-	-	-	-	-
VE-TRUK-0015	2023	(8)	GIS / Muck Truck (Freightliner Diesel) (May, 2004) Unit #8 Replacement	-	-	-	-	-	-	-
VE-TRUK-0019	2027	(8)	2010 Ford Explorer (Jan, 2011) Unit #1 Replacement	-	-	-	-	-	-	-
VE-TRUK-0020	2025	(8)	2007 F-550 Dump Truck (Apr, 2009) Unit #12 Replacement	-	-	-	-	-	-	-
VE-TRUK-0021	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0022	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0023	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0024	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0025	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-LEAS-0001	2025	(8)	Enterprise Fleet Leasing and Maintenance Agreement	118,700	159,500	215,400	218,900	218,900	712,500	Cap Repl
VE-HEAV-0003	2028	(8)	Loader 938G	-	200,000	365,000	-	-	200,000	Cap Repl
VE-HEAV-0006	2028	(8)	Skidsteer tractor with attachments	-	-	250,000	-	-	250,000	Cap Repl
VE-HEAV-0007	2028	(8)	D-5 Dozer Dual Slope	483,000	-	-	-	-	483,000	Cap Repl
VE-EQIP-0002	2028	(8)	Ingersoll Rand Air Compressor (Dec, 2008)	-	-	20,300	-	-	20,300	Cap Repl
VE-EQIP-0003	2029	(8)	Water Buffalo (Feb, 2018)	-	-	-	8,500	-	8,500	Cap Repl
VE-EQIP-0004	2028	(8)	400W Light Tower w/Generator (Dec, 2017)	-	-	20,000	-	-	20,000	Cap Repl
VE-EQIP-0005	2027	(8)	NEW 400W Light Tower w/Generator	-	20,000	-	-	-	20,000	Cap Repl
VE-EQIP-0006	2026	(8)	Full Size Three Line Message Boards with Hydraulic Lift	52,800	-	-	-	-	52,800	Cap Repl
			<b>Total Vehicles &amp; Equipment</b>	<b>654,500</b>	<b>379,500</b>	<b>870,700</b>	<b>227,400</b>	<b>-</b>	<b>2,132,100</b>	
NEO-0000-0001	2019		<b>Non-Potable Infrastructure Projects</b>							
NW-2400-0001	2027		Recycled Water Conversion and Implementation	250,000	100,000	398,800	-	-	748,800	Cap Charge
NT-2400-0001	2026		San Timoteo Creek Non-Potable Water Extraction Well	-	250,000	1,000,300	1,036,300	-	2,286,600	Cap Charge
NR-2600-0001	2029		100,000 Gallon 2400 PZ Non-Potable Tank	60,000	63,400	195,200	-	-	318,600	Cap Charge
NR-2600-0002	2023		2600 Zone Non-Potable Regulation and Metering Station_0001	-	-	-	120,600	287,900	408,500	Cap Charge
NBP-2600-0001	2029		2600 Zone Non-Potable Regulation and Metering Station_0002	-	-	-	-	-	-	Cap Charge
			Non-Potable Booster Pump Station at COB Wastewater Treatment Plant	-	-	-	1,023,400	2,442,400	3,465,800	Cap Charge
NBP-2600-0002	2028		Non-Potable Booster Pump Station at COB Wastewater Treatment Plant Expansion	-	-	186,200	-	-	186,200	Cap Charge
NR-2800-0001	2028	(208)	2800 Zone Non-Potable Regulation and Metering Station_0001	426,000	439,600	-	-	444,300	630,500	Cap Charge
NR-2800-0002	2028		2800 Zone Non-Potable Regulation and Metering Station_0002	-	-	439,700	453,800	-	893,500	Cap Charge
NT-2800-0001	2026		2 MG 2800 PZ Non-Potable Tank	250,000	1,952,500	2,018,900	-	-	4,221,400	Cap Charge
NBP-2800-0001	2028		2800 Zone Non-potable Booster Pump Station at the Noble Creek Recharge Facilities	986,000	2,805,500	4,827,000	587,900	1,184,900	2,022,800	Cap Charge
			<b>Total Non-Potable Infrastructure Projects</b>	<b>986,000</b>	<b>2,805,500</b>	<b>4,827,000</b>	<b>3,328,400</b>	<b>1,184,900</b>	<b>15,862,100</b>	
NP-2600-0001	2027	(P)	<b>Non-Potable Pipeline Projects</b>							
NP-2600-0005	2028		Oak Valley Parkway, from westerly end of existing 24" waterline, west to the existing City of Beaumont Lift station/ Tukwét Canyon Golf Course maintenance yard.	-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0006	2029		From the NR-2800-0004, along Cherry Valley Blvd west to I-10 freeway.	-	-	3,227,900	-	-	3,227,900	Cap Charge
NP-2600-0009	2025		From the end of NP-2600-0005, west across the bridge along Cherry Valley Blvd crossing I-10 freeway	-	-	-	1,967,700	-	1,967,700	Cap Charge
			Along the future alignment of Potrero Blvd, from 4th Street south to NP-2600-0008.	-	-	-	-	-	-	Cap Charge, Dev



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Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
NP-2800-0001		2028	In Beaumont Summit Station (Formerly Sunny Cal Egg Ranch), Cherry Valley Blvd to Brookside Ave	-	-	1,974,900	-	-	1,974,900	Cap Charge, Dev
NP-2800-0002		2029	California Ave., 1st Street south to Hwy 79	-	-	-	1,571,700	-	1,571,700	Cap Charge, Dev
NP-2800-0006		2029	In Cog WWTP site, from 2600 to 2800 Zone Booster Pump (NPB 2600-0001) to 4th St.	-	-	-	716,300	-	716,300	Cap Charge
NP-2800-0007		2027	1st St, from Commerce Way east to Highland Springs Ave	-	880,900	-	-	-	880,900	Cap Charge
NP-2800-0008		2027	Highland Springs Ave, 2nd St to 1st St.	-	413,200	-	-	-	413,200	Cap Charge
NP-2800-0009		2029	Within Palm Ave, Crossing 6th Street to connect existing waterlines	-	-	-	152,200	-	152,200	Cap Charge
NP-2800-0010		2029	Noble Cr. Meadows, Cougar Way to Oak Valley Pkwy	-	-	-	395,300	-	395,300	Dev
NP-2800-0012		2029	Oak Valley Pkwy, from Oak View Dr. east to 750 ft w/o Elm Ave.	-	-	-	836,100	-	836,100	Cap Charge
NP-2800-0014		2027	Oak Valley Parkway from Noble Cr. Meadows east to Palm Ave	-	1,400,700	-	-	-	1,400,700	Cap Charge
NP-2800-0016		2027	7th Street from Velle Ave southwest to California Ave	-	553,000	-	-	-	553,000	Cap Charge
NP-2800-0017		2028	Along Oak Valley Pkwy from Palm Ave to Cherry Ave	-	-	757,100	-	-	757,100	Cap Charge
NP-2800-0020		2028	Along 4th Street from Velle Ave to Rangel Park	-	-	324,700	-	-	324,700	Cap Charge
			<b>Total Non-Potable Pipeline Projects</b>	-	<b>4,175,700</b>	<b>6,284,600</b>	<b>5,639,300</b>	-	<b>16,099,600</b>	
			<b>Total Capital Improvement Program</b>	<b>\$ 32,335,800</b>	<b>\$ 38,038,300</b>	<b>\$ 52,747,800</b>	<b>\$ 38,898,100</b>	<b>\$ 31,192,600</b>	<b>\$ 193,212,600</b>	
			Capacity Charges	12,488,100	19,047,800	32,272,900	20,728,100	10,950,400	95,487,300	
			Cap. Repl. Res.	18,821,100	17,819,000	19,011,900	15,250,800	17,428,200	88,331,000	
			Developer	475,500	1,171,500	1,463,000	2,919,200	2,814,000	8,843,200	
			Other	551,100	-	-	-	-	551,100	
			<b>Total Capital Improvement Program by Funding Source</b>	<b>\$ 32,335,800</b>	<b>\$ 38,038,300</b>	<b>\$ 52,747,800</b>	<b>\$ 38,898,100</b>	<b>\$ 31,192,600</b>	<b>\$ 193,212,600</b>	

**Footnotes**

- (1) Project was originally identified in 2020 CIB. Total Budgeted cost was updated for 2024 Water Rate Study and represents a two-phased approach. Phase 1 could be structured in a manner where the "warehouse" (shell) would be constructed first, allowing for many of the staff to occupy it, for an estimated cost of \$13,617,825, including the purchase of land.
- (2) Phase 1 could be structured so that the estimated remaining cost of \$19,318,925 could be deferred longer than this schedule provides for. Project was begun in prior year(s) or approved by Board to begin, ongoing, with inflationary factors as appropriate.
- (3) Contract for either design, engineering, or construction has been or is anticipated to be signed by end of 2025, or project may be completed (or purchase made) by end of 2025. If not, project may be completed by end of 2026. Project not complete as of August 31, 2025.
- (4) Pipeline replacement projects are close to beginning construction, which should be done by end of 2026.
- (5) Pipeline replacement projects originally scheduled to begin construction in 2025 have been deferred due to the City of Beaumont's street paving moratorium. IT projects involve periodic equipment purchases (e.g., servers and appliances) typically required every 3-5 years. Because the exact timing is uncertain, related costs have been distributed across each year, and unspent funds will be carried forward to ensure availability when replacement is needed.
- (6) Project is ongoing, all have been reconciled as one project.
- (7) Grant funding for this project has been exhausted, remaining cost for AMI phase.
- (8) The District has executed a 5-year Master Lease Agreement for fleet purchase and maintenance with Enterprise. The annual outlay for the Lease is expected to be similar to the traditional fleet purchase employed by the District on an average annual basis over time.
- (9) The District has participated in the Sites Reservoir Project; however, it is currently in the process of negotiating and finalizing a wind-down agreement with the San Geronimo Pass Water Agency (SGPWA). Upon completion of this agreement, SGPWA would assume the District's participation rights, obligations, and associated cost shares in the project.
- (10) Project was identified in 2025-2029 CIB as T-3040-0001 P2 Pipeline.



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 7**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Dan Jagers, General Manager

**SUBJECT:** **Authorization of Funds for Surveying Services Associated with the Future Fairway Canyon Reservoir Site (APN 413-790-050)**

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**Staff Recommendation**

Authorize the General Manager to execute a Professional Services Agreement with Cozad & Fox, Inc. for surveying services associated with the creation of the future Fairway Canyon Reservoir parcel from APN 413-790-050 in the amount of **\$14,000.00**.

**Executive Summary**

District staff has been coordinating with the Fairway Canyon Community Association (HOA) regarding the future acquisition of a portion of APN 413-790-050 for construction of a future District reservoir site. The future reservoir is anticipated to serve either the District's potable water system as a future 2370 Pressure Zone reservoir or the non-potable water system as a future 2400 Pressure Zone reservoir, depending upon the District's future water supply planning and operational needs.

In order to facilitate the acquisition, District staff requested a proposal from Cozad & Fox, Inc. (on-call engineering / surveying consultant) to perform the surveying services necessary to establish the future parcel. The proposed work includes preparation of a legal description and plat, followed by a Record of Survey after execution of a purchase agreement between the District and the Fairway Canyon Community Association. Upon County review and approval, Riverside County will assign a new Assessor's Parcel Number (APN) to the property.

The proposal totals **\$14,000.00**. Staff recommends approval so the parcel creation process may begin and the District can continue advancing this important capital improvement project.

**Background**

The District's Fiscal Year 2026-2030 Capital Improvement Budget includes Project No. NT-2400-0001, which identifies the future Fairway Canyon Reservoir project. The proposed reservoir site is located on a portion of APN 413-790-050, which is currently owned by the Fairway Canyon Community Association.

The future reservoir site has been identified through previous planning efforts as a strategic location for expanding the District's water storage capacity and improving long-term system reliability. Prior to acquisition of the property, the future reservoir site must be legally established as a separate parcel.

Historically, the District envisioned constructing additional groundwater extraction wells along Oak Valley Parkway as a potential supply for the future reservoir. The ultimate pressure zone designation of the reservoir, whether as a 2370 Pressure Zone potable reservoir or a 2400 Pressure Zone non-potable reservoir, was largely dependent upon the water quality produced by those future wells. Since adoption of the State's *Making Conservation a California Way of Life* regulation, projected long-term water demands have decreased and the District anticipates a



near-term need for these additional wells has diminished. As a result, District staff believes it is prudent to preserve flexibility in the planning and acquisition of the reservoir site until future operational needs warrant selection of the final pressure zone designation.

Because the property is being conveyed to a public agency, a Parcel Map is not required pursuant to the California Subdivision Map Act per California Government Code §66428 (a)(2). Instead, the parcel may be established through the preparation of a legal description and plat, followed by a Record of Survey and County review.

District staff requested a proposal from Cozad & Fox, Inc., who has extensive experience providing surveying services for District projects, to perform the professional surveying services necessary to initiate this process.

### **Discussion**

The proposal submitted by Cozad & Fox, Inc. includes the professional surveying services necessary to establish the proposed parcel for the future reservoir site. The scope of work generally consists of:

- Preparation of a legal description and plat depicting the proposed parcel boundaries;
- Performance of a Record of Survey following execution of a purchase agreement between the District and the Fairway Canyon Community Association;
- Filing of the Record of Survey with Riverside County; and
- Setting property corners and survey monuments.

Preparation of the legal description and plat will establish the proposed parcel boundaries, allowing both parties to negotiate the conveyance based upon a clearly defined property description. Following execution of a purchase agreement, Cozad & Fox, Inc. will complete the Record of Survey and submit the necessary documents to Riverside County for review and approval. Once approved, Riverside County will assign a new Assessor's Parcel Number (APN) to the newly established parcel, allowing the property transfer process to proceed.

The surveying services proposed under this authorization represent the first phase of the overall property acquisition process and will provide the documentation necessary to establish the future reservoir parcel, facilitate negotiations with the Fairway Canyon Community Association, and ultimately support conveyance of the property to the District.

### **Fiscal Impact**

The proposed services will have a fiscal impact of **\$14,000.00**. This will be funded from the project identified in the 2026-2030 Capital Improvement Budget as NT-2400-0001 from the District's Restricted Reserves funded through developer capacity charges. These reserves consist of developer impact fees previously collected for capital expansion projects and are intended to fund new infrastructure necessary to accommodate growth within the District's service area.

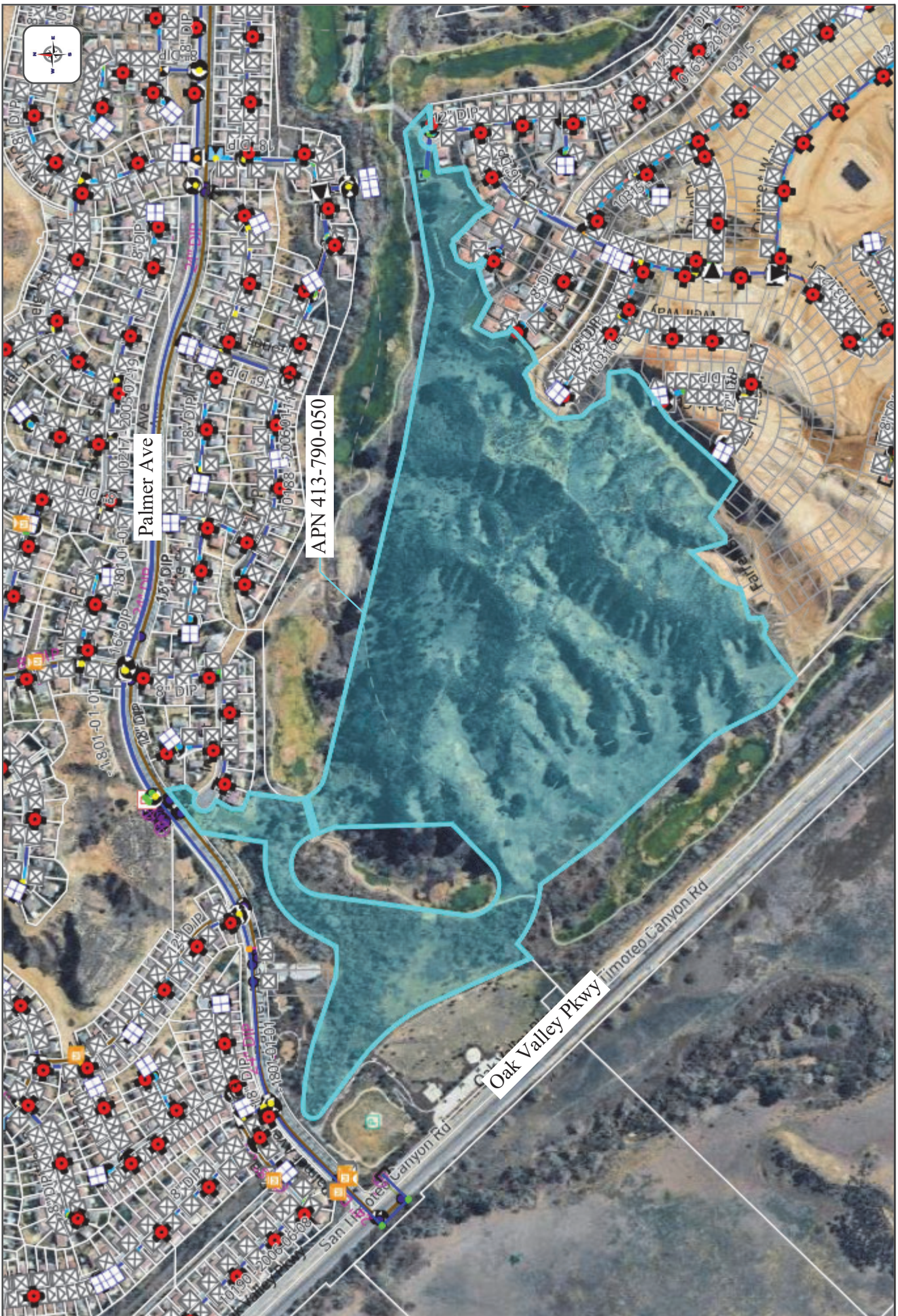
The project is funded through the District's Restricted Reserves established from developer capacity charges and has an approved Capital Improvement Budget of \$318,600.

### **Attachments**

1. APN 413-790-050 Location Map
2. Proposed Tank Site Boundary

Staff Report prepared by Evan Ward, Associate Civil Engineer I

Attachment 1 - APN 413-790-050 Location Map



Attachment 2 - Proposed Tank Site Boundary





**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 8**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Dan Jagers, General Manager

**SUBJECT:** **Award Contract to Best Drilling and Pump, Inc. for Construction of Well 30 (W-2750-0002) and Authorize Additional Consultant Services for California Environmental Quality Act Documentation**

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**Staff Recommendation**

Authorize the General Manager to enter into a contract with Best Drilling and Pump, Inc. to provide all labor, equipment, materials, and testing necessary for the construction of Well 30 (W-2750-0002) as follows:

Base Bid Amount of **\$1,976,356.00**

10% contingency of **\$197,600.00**

For an authorized construction amount with contingency of **\$2,173,956.00**

And

Approve an additional **\$45,800.00** for Alternate Bid Items A-1 and A-2 as identified in the bid documents

And

Approve an additional **\$11,012.00** for consultant services associated with preparation of the California Environmental Quality Act (CEQA) documentation for the Project

The total authorization request is for **\$2,230,768.00**

**Executive Summary**

Well 30 has been identified in the District's Capital Improvement Budget (CIB) as a critical groundwater supply project that will increase potable water production capacity and improve long-term system reliability within the District's 2750 Pressure Zone. District staff, with the assistance of Thomas Harder & Company (TH&Co), completed the design and construction bid documents for the Project and is currently coordinating completion of the required CEQA documentation.

Construction bids were publicly solicited, and the District received three (3) responsive bids on June 17, 2026. Following review of the bid proposals, District staff determined that Best Drilling and Pump, Inc. submitted the lowest responsive and responsible bid. Staff therefore recommends awarding the construction contract to Best Drilling and Pump, Inc. in the amount of **\$1,976,356.00**, authorizing a 10% construction contingency of **\$197,600.00**, and approving an additional **\$45,800.00** for Alternate Bid Items A-2 and A-2.

In addition, Thomas Harder & Company has requested authorization of an estimated **\$11,012** for preparation of the California Environmental Quality Act (CEQA) documentation for the Project. District staff recommends approval of these additional consultant services so that the environmental documentation may be completed and subsequently presented to the Board for consideration at a future meeting. The total authorization requested is **\$2,230,768.00**.



**Background**

At the October 11, 2017 Regular Board Meeting, the Board of Directors authorized the General Manager to negotiate and execute a Professional Services Agreement with Thomas Harder & Company for design engineering and construction support services for the District's proposed Well 30 and Well 31 projects. The proposed Well 30 site was identified within the Noble Creek Regional Park area and has since progressed through engineering design, permitting activities, and preparation of construction bid documents.

Due to revisions to well siting to accommodate the District's chromium VI avoidance plan, as well as constraints and evolving land use considerations, the Board determined at the July 9, 2025 Board Meeting that Well 30 would provide the highest beneficial use if it were to be relocated to the northwest corner of the Noble Creek Recharge Facility Phase 1, south of the intersection of Cherry Valley Boulevard and Beaumont Avenue on District owned property. In addition the Board supported the separation of Wells 30 and 31 from the two well package for Well Site 30 and 31 to a single Well 30 project in order to accelerate the construction schedule to meet the State of California's Chromium VI compliance date of October 2026.

At that time, Staff recommended that Well 31 be relocated from the original proposed site (Starlight Avenue north of Cougar Way) to a new site on the San Geronio Pass Water Agency's Brookside Avenue West proposed recharge facility with a future request to reallocate the remaining funds from the original contract plus supplemental funds to cover anticipated relocation costs and increased construction costs to be forth coming at a future date.

TH&Co. provided a revised scope and cost estimate specific to the reconfigured Well 30 project in the amount of \$162,568. The scope is substantially similar to that approved in 2017 but limited to the single well and updated to reflect current prevailing wages, survey services, and project management efforts.

Additionally, the District incurred costs for site surveying at the previously proposed locations; these expenditures totaled approximately \$21,841.00 for the original two sites (or approximately \$10,920.50 each site). While these revisions to funding were approved by the Board of Directors at the July 9, 2025 Board Meeting, CEQA was not approved at that time. However those approvals included consideration of the Consultant's rate increase and was revised and separated from the original 2017 contract as identified on Table 1, hereafter:

Table 1 – Consultant Rate Increase

Description	Original Approved Amount (2017)	Revised Estimate (2025)
Well 30 & 31 Base Scope	\$237,661.00	N/A
Well 30 Revised Scope Only	N/A	\$162,568.00
Previously Incurred Site Survey Cost	N/A	\$10,920.50
Recommended Contingency	\$23,339.00	\$16,000.00
<b>Total Estimated Cost for Well 30</b>	<b>\$261,000.00</b>	<b>\$189,488.50</b>



The construction of Well 30 has been identified in the District's 2026-2030 Capital Improvement Budget as a priority capital expansion project intended to provide additional groundwater production capacity necessary to serve continued development and improve system reliability.

On May 15, 2026, the District published a Notice Inviting Bids in the Record Gazette for construction of Well 30. A mandatory pre-bid meeting was conducted on May 28, 2026, allowing prospective contractors to review the project requirements and site conditions. Requests for Information (RFIs) from contractors were due on June 8, 2026, and District responses were issued through Addendum No. 1 on June 11, 2026. The official bid opening was conducted on June 17, 2026, at which time the District received bids from three (3) qualified contractors.

As part of the final design process, Thomas Harder & Company has requested authorization to retain Cozad & Fox, Inc., with Geovironment Consulting serving as a subconsultant, to prepare the CEQA documentation for the Project. The estimated cost for these services is **\$11,012**. District staff intends to return to the Board at a future meeting with the completed CEQA documentation and the associated environmental determination for consideration prior to issuance of a Notice to Proceed for construction.

**Discussion**

On June 17, 2026, the District received three (3) bids for the construction of Well 30. The bid results are summarized below.

**Table 2 – Construction of Well 30 Project Bid Results**

<b>Bidder (Contractor)</b>	<b>Construction of Well 30 (W-2750-0002) Base Bid Amount</b>	<b>Comment</b>
Best Drilling and Pump, Inc.	\$1,976,356	<b>Recommended for Award</b>
South West Pump & Drilling, Inc.	\$1,998,517	
Zim Industries, Inc.	\$2,147,175	

Note: Contractors are listed alphabetically.

Based on the bid results, Best Drilling and Pump, Inc. is the apparent lowest responsive and responsible bidder. District staff has reviewed the submitted bid package and recommends awarding the construction contract to Best Drilling and Pump, Inc. in the amount of **\$1,976,356.00**.

The base bid includes the labor, equipment, materials, and testing necessary to drill, construct, and develop the production well in accordance with the project specifications. In addition to the base bid, District staff recommends authorization of a 10% construction contingency to address unforeseen subsurface conditions or other field conditions that may be encountered during drilling.

The bid documents also included optional drilling and testing tasks that may be necessary depending upon field conditions encountered during construction. Staff recommends authorizing an additional **\$45,800.00** for these optional tasks to provide flexibility during construction without delaying the Project should those services become necessary.



A summary of the project budget is presented below.

**Table 3 – Well 30 (W-2750-0002) Estimated Project Costs and Remaining Budget**

Description	Amount
2026 Board Approved Budget (2026-2027 CIB)	\$9,061,900
Recommended Drilling Contract Award Amount	\$1,976,356
10% Construction Contingency (Rounded)	\$197,600
Additional Funds Request (Alternate Bid Items A-1 and A-2)	\$45,800
CEQA Documentation Services	\$11,012
Estimated Remaining Budget	\$6,831,132

As construction documents have been completed, District staff has continued coordinating with Thomas Harder & Company regarding the environmental requirements for the Project. Thomas Harder & Company has received a proposal from Cozad & Fox, Inc. in the estimated amount of **\$11,012** to prepare the CEQA documentation for Well 30 with Geovironment Consulting providing environmental consulting services as a subconsultant. District staff recommends authorizing these additional consultant services so that the CEQA documentation can be completed and presented to the Board for consideration at a future meeting.

Issuance of a Notice to Proceed for construction will remain contingent upon completion of the CEQA process and subsequent Board consideration of the environmental documentation. District staff anticipates returning to the Board at a future meeting to consider the proposed Notice of Exemption following completion of the consultant's environmental review.

**Fiscal Impact**

The fiscal impact to the District for the construction of Well 30 (W-2750-0002) is **\$2,230,768.00**, which includes the recommended construction contract award, a 10% construction contingency, authorization of Alternate Bid Items A-1 and A-2, and for consultant services for preparation of the Project's CEQA documentation.

Funding for this Project is available within the District's adopted 2026-2030 Capital Improvement Budget and is proposed to be provided from the District's Restricted Reserves funded through developer capacity charges. These reserves consist of developer impact fees previously collected for capital expansion projects and are intended to fund new infrastructure necessary to accommodate growth within the District's service area.

**Attachments**

1. Proposed Equipment Layout for Well 30
2. Beaumont-Cherry Valley Water District 2026-2030 Capital Improvement Budget – Appendix C

Staff Report prepared by Evan Ward, Associate Civil Engineer I

# Attachment 1 - Proposed Equipment Layout for Well 30

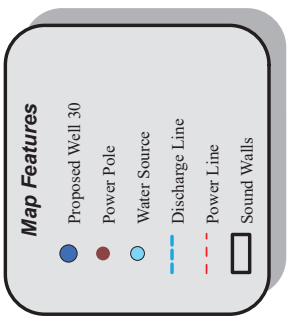
## Detailed Technical Specifications Well 30 Figure 2



Beaumont-Cherry Valley Water District



County of San Bernardino, Vector



Note: Well Location is conceptual. District will stake final well location prior to construction of well conductor casing. All dimensions and boundaries are approximate

## Proposed Equipment Layout Well 30

June 2026



# Attachment 2 - Beaumont-Cherry Valley Water District 2026-2030 Capital Improvement Budget - Appendix C



## Beaumont-Cherry Valley Water District Appendix C 2026-2030 Capital Improvement Budget Detail

Engineering Project #	Footnotes	Project Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
<b>Potable Infrastructure Projects</b>										
EOC-001	(1)	2016	BCVWD EOC Staffing and Space Requirements	5,000,000	2,000,000	5,000,000	-	-	12,000,000	Cap Charge, Cap Repl
DPX-001	(2)	2016	Disaster Preparedness Equipment	100,000	-	-	-	-	100,000	Cap Repl
WR-SITES-Reser	(2)(8)	2017	Investment in Sites Reservoir Project	519,600	1,640,000	2,930,900	2,930,900	-	10,952,300	Cap Repl
ARX-001	(2)	2016	Arc Flash Study & Improvement Project	65,600	-	-	-	-	65,600	Cap Repl
M-0000-0002	(2)	2017	Chlorination Retrofit At Misc. Wells	25,400	26,200	-	-	-	51,600	Cap Repl
PR-2650-0001	(2)	2030	2650 to 2520 Zone Pressure Regulator on Champions Dr.	-	-	-	-	395,800	395,800	Cap Repl
PR-2650-0002	(2)	2030	2650 to 2520 Zone Pressure Regulator (Legacy Highlands)	-	-	-	-	395,800	395,800	Cap Charge
W-2650-0001	(2)	2027	New 2650 Zone Well_0001	-	2,495,200	595,500	5,494,300	-	8,585,000	Cap Charge
W-2650-0002	(2)	2030	New 2650 Zone Well_0002	-	-	-	-	2,616,600	2,616,600	Cap Charge
BP-2750-0001	(2)	2023	2750 Zone to 2850 Zone Booster Pump Station	824,900	3,365,500	-	-	-	4,190,400	Cap Repl
BP-2750-0002	(2)	2030	2750 Zone to 2850 Zone Legacy Highlands Booster Pump Station	-	-	-	-	821,500	821,500	Cap Charge
M-2750-0001	(2)	2017	2850/2750 Pressure Reducing Station & Piping (Cherry Reservoir)	65,100	-	-	-	-	65,100	Cap Repl
T-2750-0001	(2)	2030	3 MG 2750 Zone Tank South of I-10	-	-	-	-	2,904,300	2,904,300	Cap Charge
TM-2750-0001	(2)	2022	Cherry Reservoir 1 & 2 Exterior Recoat and Retrofit	1,091,600	-	-	-	-	1,091,600	Cap Repl
W-2750-0001	(2)	2017	Replacement for Well 2	2,022,700	482,700	4,454,000	-	-	6,959,400	Cap Repl
W-2750-0002	(2)	2027	2750 Zone Well in Noble Creek Recharge Facility Phase I (NCRF)	2,633,800	628,600	5,799,500	-	-	9,061,900	Cap Charge
W-2750-0005	(2)	2017	Replace 2750 Zone Well 1	1,776,200	1,832,900	-	-	-	3,609,100	Cap Repl
W-2750-0006	(2)	2030	Replace 2750 Zone Well 3	-	-	-	-	2,551,700	2,551,700	Cap Repl
W-2750-0009	(2)	2027	Well 3 Landscape Improvements and Block Wall	-	103,200	-	-	-	103,200	Cap Repl
W-2750-0010	(2)	2026	Cherry Yard Landscape Improvements and Block Wall	203,200	-	-	-	-	203,200	Cap Repl
BP-2850-0001	(2)	2023	2850 Zone to 3040 Zone Booster Pump Station	3,781,600	738,400	-	-	-	4,520,000	Cap Charge
PR-2850-0001	(2)	2030	2850 to 2750 Regulator at Legacy Highlands 2750 Tank Site	-	-	-	-	96,000	96,000	Cap Charge
TM-2850-0001	(2)	2022	Vineyard 1 Exterior Recoat and Retrofit	78,800	241,400	-	-	-	320,200	Cap Repl
W-2850-0001	(2)	2023	New Beaumont Basin Well s/o Beaumont HS	-	2,075,200	3,179,100	3,313,700	-	8,568,000	Cap Charge
W-2850-0002	(2)	2028	New Beaumont Basin Well Near Brookside Elementary School	-	2,079,300	3,185,400	3,320,300	-	8,585,000	Cap Charge
WT-2850-0001	(2)	2026	Well Head Treatment Plant Well 25 Cr VI	1,485,800	-	-	-	-	3,019,100	Cap Repl
BP-3040-0001	(2)	2028	3040 to 3330 Booster Pump Station at Noble Tank	-	-	2,653,300	-	-	2,653,300	Cap Charge, Cap Repl
T-3040-0001	(2)	2017	2 MG 3040 Zone Tank_0001	2,400,200	572,800	5,285,000	-	-	8,258,000	Cap Charge
PR-3330-0001	(2)	2022	Highland Springs Reservoir Recoat & Retrofit	-	-	91,800	281,100	-	372,900	Cap Repl
PR-3330-0001	(2)	2027	3330 to 3150 Lower Mesa, Noble Regulator	-	91,300	-	-	-	91,300	Cap Charge
TM-3330-0001	(2)	2022	Lower Edgar Reservoir Recoat & Retrofit	294,600	902,700	-	-	-	1,197,300	Cap Repl
BP-3620-0001	(2)	2029	3620 Zone to 3900 Zone Booster Pump Station	-	-	255,300	-	2,338,500	2,593,800	Dev
PR-3620-0001	(2)	2029	3620 to 3330 Fisher Pressure Regulator_0001	-	-	200,300	-	-	200,300	Cap Charge
BP-HS-0001	(2)	2029	Add 3rd Booster Pump and Fire Pump at HS Hydro pneumatic	-	-	-	-	295,100	295,100	Cap Charge, Dev
WR-Sundance WQ Basin	(2)	2028	Improvements to Eighth St., Cherry and Starlight Basins	-	708,100	730,700	-	-	1,438,800	Cap Charge
WR-Marshal Creek Stormwater	(2)	2028	Marshall Creek Stormwater Capture	-	92,800	95,800	-	-	188,600	Cap Charge
WR-Recharge Facility Metering	(2)	2028	Beaumont Ave and Brookside Ave Stormwater Metering	-	92,800	95,800	-	-	188,600	Cap Charge
WR-Edgar Canyon Stormwater	(2)	2030	Edgar Canyon Stormwater Capture Enhancements	-	-	-	-	81,200	81,200	Cap Repl
WR-Grand Ave SD	(2)	2020	Grand Avenue Storm Drain	100,000	-	-	-	-	100,000	Cap Repl
<b>Total Potable Infrastructure Projects</b>				<b>22,469,100</b>	<b>20,808,700</b>	<b>34,068,200</b>	<b>17,013,300</b>	<b>15,132,300</b>	<b>109,491,600</b>	
<b>Potable Pipeline Replacements</b>										
P-2750-0025	(2)	2027	Maple Ave., 1st St to 3rd St	-	79,700	319,000	-	-	398,700	Cap Repl
P-2750-0029	(2)	2030	Maple Ave. 5th to 4th St. Under 1-10 in bore. Replacing existing 6"	-	-	-	-	100,400	100,400	Cap Repl
P-2750-0032	(2)	2030	Egan, B St to 5th Pl, Bore 1-10, Bore RR. Replacing and existing 4" steel waterline.	-	-	-	-	206,800	206,800	Cap Repl
P-2750-0035	(2)	2030	Allegheny St., 6th to LINC Apartments	-	-	-	-	21,400	21,400	Cap Repl
P-2750-0037	(2)	2027	Maple Ave., 6th to 7th, Maple Ave. to Palm Ave. Replacing existing 6" ACP waterline in 7th Street. Includes reconnecting services from alley to new waterline in Maple	-	74,000	295,800	-	-	369,800	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-2750-0038		2027	Maple Ave., 5th to 6th. Includes reconnecting services to new waterline in Maple Ave and existing waterline in Palm Ave. 2" in alley to remain in service until waterline in orange constructed (P-2750-0040)	-	45,900	183,400	-	-	229,300	Cap Repl
P-2750-0039		2028	5th St. & Michigan Ave. Manifold Line to Serve Home Cluster at 490 Michigan. New 8" Pipeline from End of Aurozone to southern end of Massachusetts	-	-	43,500	174,200	-	217,700	Cap Repl
P-2750-0041		2027	Eucild Ave., 6th to 8th. Tie over existing services in alleys (between Edgar/Eucild and Eucild/Beaumont Ave)	-	105,200	420,900	-	-	526,100	Cap Repl
P-2750-0042		2030	Edgar Ave., 5th to 6th. Tie over existing services in alleys (between Edgar Ave/California and Edgar Ave/Eucild)	-	-	-	-	40,100	40,100	Cap Repl
P-2750-0043		2026	Edgar Ave., 6th to 8th. Tie in existing services in alleys (between California/Edgar and Edgar/Eucild)	107,600	430,500	-	-	-	538,100	Cap Repl
P-2750-0044		2028	Alley North of 6th St., from California Ave. to Exist. 10" at Alley w/o Beaumont Ave.	-	-	98,200	393,000	-	491,200	Cap Repl
P-2750-0045		2028	7th St., California Ave. to Beaumont Ave.	-	-	78,000	311,800	-	389,800	Cap Repl
P-2750-0046		2027	9th St. Elm Ave. to Eucild Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0047		2027	9th St., Beaumont Ave. to Palm Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0048		2027	9th St., Palm Ave. to Pennsylvania Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0049		2029	10th St., Palm Ave. to Michigan Ave.	-	-	-	52,000	208,000	260,000	Cap Repl
P-2750-0050		2028	Orange Ave., 8th St. to 10th St. Includes tie-ins of existing services in alley on west side of Orange.	-	-	82,000	328,200	-	410,200	Cap Repl
P-2750-0051		2028	Orange Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	33,100	132,400	-	165,500	Cap Repl
P-2750-0052		2028	Magnolia Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	48,600	194,200	-	242,800	Cap Repl
P-2750-0053		2027	Eucild Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	56,300	225,200	-	-	281,500	Cap Repl
P-2750-0054		2026	Edgar Ave., 8th St. to 10th St. Includes relocation of existing services to new waterline.	107,200	428,600	-	-	-	535,800	Cap Repl
P-2750-0055		2026	Edgar Ave., 10th St. to 11th St. Includes relocation of services from ally to new waterline.	54,400	217,400	-	-	-	271,800	Cap Repl
P-2750-0056	(2)	2024	11th Street, Beaumont Avenue to Elm Avenue Magnolia Ave., 7th to 8th (end of existing 6" in Magnolia Ave to 8th St). Includes relocation existing services to new waterline in Magnolia Avenue and Existing Waterline in Orange Avenue.	1,968,300	-	-	-	-	1,968,300	Cap Repl
P-2750-0057	(2)(4)	2029	Wellwood Ave., B St north to end. Replacing existing 2" steel waterline	-	-	-	45,600	182,400	228,000	Cap Repl
P-2750-0058		2027	Wellwood Ave., 10th to 12th. Includes relocation of existing services in alleys to new waterline.	-	12,200	48,700	-	-	60,900	Cap Repl
P-2750-0059		2027	Edgar Ave., 11th to 12th, and Merry Ln from Edgar to end of cul-de-sac	-	175,600	702,400	-	-	878,000	Cap Repl
P-2750-0060		2026	Orange Ave., 11th to Oak Valley Pkwy	123,700	494,700	-	-	-	618,400	Cap Repl
P-2750-0061		2029	Orange Ave., 11th to Oak Valley Pkwy	-	-	-	394,700	1,579,000	1,973,700	Cap Repl
P-2750-0063		2030	13th St., Palm Ave. to Pennsylvania Ave. Replacing existing 4" waterline	-	-	-	-	99,300	99,300	Cap Repl
P-2750-0066	(2)(4)	2024	Egan Ave.-Wellwood Ave. Alley, 5th to 8th St	-	-	112,200	448,800	-	561,000	Cap Repl
P-2750-0067	(2)(4)	2024	Elm Ave.-Wellwood Ave. Alley, 7th St. to 5th St.	-	-	45,800	183,000	-	228,800	Cap Repl
P-2750-0068	(4)	2024	Elm Ave., 6th to 7th	-	-	26,600	106,200	-	132,800	Cap Repl
P-2750-0069		2024	Egan Ave-California Ave. Alley, 5th to 7th	-	-	68,300	273,100	-	341,400	Cap Repl
P-2750-0070		2029	Twelfth St., Michigan Ave. to Pennsylvania Ave. Replacing existing 4" steel waterline Oak Valley Pkwy, Elm Ave. to Michigan Ave. Replace existing 10" waterline with 16" and convert 10" waterline to 2850 PZ.	-	-	-	82,600	330,500	413,100	Cap Repl
P-2750-0071		2028	American Avenue, 6th Street to 8th Street	-	-	187,000	748,000	-	935,000	Cap Repl
P-2750-0095	(2)	2024	2023-2024 Service Lateral Replacement Project	453,600	-	-	-	-	453,600	Cap Repl
P-2750-0098	(4)	2028	Orange Avenue, 6th Street to 8th Street	-	-	97,500	389,900	-	487,400	Cap Repl
P-2750-0099	(2)	2024	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	133,600	612,900	-	-	-	746,500	Cap Repl
S-2750-0001	(2)	2026	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	299,700	-	-	-	-	299,700	Cap Repl



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Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
S-2750-0003		2026	Service Replacements - California & Edgar Alley - 8th to 9th and 10th to 11th	309,400	222,400	-	-	-	309,400	Cap Repl
S-2750-0004		2027	Service Replacements - Euclid Avenue - 8th Street to 10th Street	-	-	-	-	-	222,400	Cap Repl
S-2750-0004		2028	Michigan St., 6th to 8th, Not Replacing Existing 8" AC. Relocate existing Alley Services to Existing 8" AC Main in Michigan.	-	-	309,200	-	-	309,200	Cap Repl
P-2850-0009		2029	Brookside Ave., Nancy Ave. to end of existing 16-in. Replacing existing 8" AC	-	-	-	81,100	324,300	405,400	Cap Repl
P-3040-0004		2028	From Vineland St. south along Acadia Ln. west to 38834 CVB, south to CVB	-	-	27,100	-	-	135,300	Cap Repl
P-3040-0005		2029	From CVB, Ralph Rd to end of Cul-de-sac., east to APN 405-060-013, north to Orchard St.	-	-	-	-	97,900	122,400	Cap Repl
P-3040-0006		2029	Lincoln St. Noble St. to Cherry Ave	-	-	-	-	365,000	456,300	Cap Repl
P-3040-0007		2029	Lincoln St. Cherry Ave to Jonathan Ave	-	-	-	-	374,800	468,500	Cap Repl
P-3040-0008		2029	Lincoln St. Jonathan Ave to Winesap Ave	-	-	-	-	326,400	408,000	Cap Repl
P-3040-0009	(2)(10)	2017	3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	293,000	-	-	-	-	293,000	Cap Charge, Cap Repl
P-3040-0010		2028	Jonathan Ave., Brookside Ave. to Dutton St.	-	-	363,100	-	-	1,815,700	Cap Repl
P-3040-0011		2030	Winesap Ave, Brookside Ave. to High St	-	-	-	-	172,500	172,500	Cap Repl
P-3040-0012		2030	Winesap Ave., High St. to Dutton St. Replace existing 6" steel waterline	-	-	-	-	107,200	107,200	Cap Repl
P-3040-0014		2030	Overland Trail. End of pipe N/O Cherry Valley Blvd to Bel Air Dr	-	-	-	-	15,800	15,800	Cap Repl
P-3040-0020		2029	Martin Ln, Lincoln St. to Grand Ave.	-	-	-	65,500	261,800	327,300	Cap Repl
P-3040-0021	(2)(8)	2024	Lincoln St., Noble St. to West end	89,800	359,500	-	-	-	449,300	Cap Repl
P-3040-0022		2029	Friendship Dr., Vineland St. to end of unpaved road	-	-	-	36,600	-	146,400	Cap Repl
P-3040-0023	(2)(8)	2024	Bing Pl	11,400	127,100	-	-	-	138,500	Cap Repl
P-3040-0024		2024	Lambert Pl	31,800	127,100	-	-	-	158,900	Cap Repl
P-3040-0025	(2)(8)	2024	Star Ln, Sky Ln, and View Dr to end of cul-de-sac	142,500	570,200	-	-	-	712,700	Cap Repl
P-3040-0026	(2)(8)	2024	Utica Way, Vineland St to View Dr.	101,100	404,600	-	-	-	505,700	Cap Repl
P-3040-0028		2029	Lincoln Ave. from Winesap to Bellflower Ave	-	-	-	75,800	303,200	379,000	Cap Repl
P-3040-0029		2030	Delicious Lane - replace in kind from Lincoln to end of Cul-de-sac.	-	-	-	-	44,300	44,300	Cap Repl
P-3040-0030		2030	Pippin Way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3040-0031		2030	Rome Beauty way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3150-0001		2030	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	-	100,900	100,900	Cap Repl
P-3150-0002		2030	Easement Line, between Winesap Ave. and Jonathan Ave, Dutton to Bridges. Replace existing 6" and 4" steel waterline.	-	-	-	-	87,700	87,700	Cap Repl
P-3150-0004		2030	Orchard Pl (Easement Line), W/O Winesap Ave. to west end of Orchard Pl. Replace existing 4" steel waterline.	-	-	-	-	45,800	45,800	Cap Repl
P-3150-0005		2029	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	283,100	-	1,415,300	Cap Repl
P-3150-0006		2030	South of line from Bridges to Dutton, along Intl Park Rd	-	-	-	36,200	144,600	180,800	Cap Repl
P-3150-0007		2030	In Dutton St, from Cherry Ave west to Freedom Cir	-	-	-	-	49,300	49,300	Cap Repl
P-3150-0008		2029	In Cherry Ave, from Dutton south to 10252 Cherry Ave (dead-end)	-	-	-	42,000	167,800	209,800	Cap Repl
P-3150-0009		2030	In Jonathan Ave, from Dutton Ave south to 10296 Jonathan Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0010		2030	In Winesap Ave, from Dutton Ave south to 10264 Winesap Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0011		2030	In Bellflower Ave, from Dutton Ave south to 10285 Bellflower Ave (dead end)	-	-	-	-	34,200	34,200	Cap Repl
P-3150-0011		2030	From 3620/3330 Regulator site (end of A Line - see Detail B in Master Plan Map) east to "Wagon Wheel" at Ave. San Timoteo and Ave. Miravilla	-	-	-	-	263,200	263,200	Cap Repl
P-3330-0001		2030	In Ave San Timoteo, from end of 12-in (approx 9490 Ave San Timoteo) south to Ave. Somrisa	-	-	323,100	-	-	1,615,600	Cap Repl
P-3330-0002		2028	In Ave. Somrisa, Ave San Timoteo to Ave. Miravilla. Replacing 6" and 4" waterlines	250,400	1,001,600	-	-	-	1,252,000	Cap Repl
P-3330-0003	(2)(8)	2024	Ave. Miravilla, from Ulic Ln 8-in (connect to P-3330-0001) south to existing 6" line (approximately at south end of 9320 Avenida Miravilla)	-	-	-	177,900	-	889,500	Cap Repl
P-3330-0005	(2)	2026	From Avenida Somrisa, north to Avenida Miravilla through Alley	90,600	415,400	-	-	-	506,000	Cap Repl
P-3330-0008		2029	From south end of P-3330-0005, south to 9584 Avenida Miravilla	-	-	-	165,000	660,000	825,000	Cap Repl



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Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3620-0001	2024		"B" Line Upper Edgar 12" to upper end of 20" DIP and from lower end 20" DIP to Balance line and Balance Line in Edgar Canyon	-	-	-	-	-	-	Cap Repl
P-3620-0002	2028		"A" Line split north of Apple Tree Lane Tract (At or near Aprn 401-030-003) to Meter "A"	-	-	2,164,100	-	-	2,705,100	Cap Repl
P-3620-0003	2029		Lower Edgar Tank	-	541,000	-	-	-	1,728,300	Cap Repl
P-3620-0004	2028		"A" Line - Lower Edgar to split north of Apple Tree Lane Tract Oak Glen Rd., from Appletree Lane south to 4" at creek crossing (approx at APN 401-080-011)	-	-	345,700	-	-	1,134,500	Cap Repl
P-3620-0005	2030		Crossing of Little San Geronimo Cr at south end of P-3620-0004 to Lower Edgar House, north along Edgar Cyn Road to Upper Mesa Emergency Booster/7000 Gal Tank. Replacing existing 8" and 4"	-	-	-	236,400	-	236,400	Cap Repl
P-3620-0006	2030		Lower Edgar Tank (from existing 10" Steel line south of tank) east to Ave. Miravilla. Replace existing 4" steel waterline	-	-	-	68,400	-	68,400	Cap Repl
P-3620-0008	2030		Ave. Miravilla near Lower Edgar Tank (approx. at 8800 Avenida Miravilla) south to ex. 6-in (approx. at 8925 Avenida Miravilla)	-	-	-	115,600	-	115,600	Cap Repl
P-3620-0009	(P)	2024	Ave. Miravilla. End of proposed 12-in (P-3620-0008) south to end of existing blowoff (near S property line of 8940 Avenida Miravilla)	50,000	200,000	-	-	-	250,000	Cap Repl
P-3620-0010	2029		In Whispering Pines from northern end of P-3620-0012 south to Avenida Miravilla. (Approx at south end of 9150 Whispering Pines Rd)	-	-	-	95,600	382,300	477,900	Cap Charge, Cap Repl
P-3620-0011	2030		Ave. Miravilla, from Whispering Pines (approx. at 9150 Whispering Pines) south to intersection of Ave Altej0 Bella, Ave Altura Bella (wagon wheel). East along Avenida Altej0	-	-	-	-	196,000	196,000	Cap Repl
P-3620-0013	2030		Bella to southern end of P-3620-0012	-	-	-	-	90,400	90,400	Cap Repl
P-3620-0016	(P)	2026	Ave. Miravilla, Ave. from wagon wheel west to Lilac Lane	34,200	137,000	-	-	-	171,200	Cap Repl
			Replace existing 4" line within parcel (Hoffman Property)	-	-	-	-	-	-	Cap Repl
			<b>Total Potable Pipeline Replacements</b>	<b>4,652,200</b>	<b>6,533,100</b>	<b>11,878,300</b>	<b>5,847,700</b>	<b>11,328,300</b>	<b>40,239,500</b>	
			<b>IT Network Infrastructure Projects</b>							
IT-NETW-0006	(S)	Ongoing	Workstation Replacement project	30,500	31,000	32,000	32,000	32,500	157,500	Cap Repl
IT-NETW-0011	(S)	2024	Server Room Uninterrupted Power Source (\$51K spread over three years)	51,800	17,500	18,100	18,400	18,400	123,600	Cap Repl
IT-NETW-0013	(S)	Ongoing	Servers and Related Equipment (4 per year, 3 year life, \$15K per server)	140,500	61,500	63,900	63,900	64,900	394,100	Cap Repl
IT-NETW-0014	(S)	2024	Network Infrastructure and Equipment (Network Switches, Firewall Appliances, SAN Storage, Tape/Backup Storage, Power Capacity) (\$85K spread over three years)	28,800	29,200	30,200	30,200	30,700	148,600	Cap Repl
			<b>Total IT Network Infrastructure Projects</b>	<b>251,600</b>	<b>139,600</b>	<b>141,900</b>	<b>144,200</b>	<b>146,500</b>	<b>823,800</b>	
			<b>IT SCADA/AMR Infrastructure Projects</b>							
IT-SCAD-0001	(S)	2023	SCADA Improvement Project	849,200	2,510,000	-	-	-	3,359,200	Cap Repl
IT-SCAD-0002	(S)	N/A	Wonderware SCADA Phase 2 Project	-	-	-	-	-	-	-
IT-SCAD-0003	(S)	N/A	Wonderware SCADA Phase 3 Project	-	-	-	-	-	-	-
IT-SCAD-0007	(S)	2024	Back-End SCADA Software and Equipment	304,800	61,900	63,900	64,900	64,900	558,400	Cap Repl
IT-SCAD-0008	(S)	2025	Current / Retro Telemetry CIP	121,900	123,900	127,800	129,900	129,900	629,300	Cap Repl
IT-AMR-0001	(S)	2019	AMR / AMI Deployment Project	1,403,100	-	-	-	-	1,403,100	Cap Repl
IT-AMR-0002	(S)	Ongoing	New Development Meters	475,500	475,500	475,500	475,500	475,500	2,371,500	Dev
			<b>Total IT SCADA/AMR Infrastructure Projects</b>	<b>3,154,500</b>	<b>3,171,300</b>	<b>664,200</b>	<b>667,200</b>	<b>670,300</b>	<b>8,327,500</b>	
			<b>IT/Field Operations/Administration Projects</b>							
IT-ADWN-0001	(S)	2017	Digitized Filtration Project	89,500	-	-	-	-	89,500	Cap Repl
IT-ADWN-0002	(S)	2025	560 Magnolia AC/Heating System Replacements	78,300	24,900	43,500	-	-	146,700	Cap Repl
			<b>Total IT Field Operations/Administration Projects</b>	<b>167,800</b>	<b>24,900</b>	<b>43,500</b>	<b>-</b>	<b>-</b>	<b>236,200</b>	
			<b>Vehicle &amp; Equipment</b>							
VE-TRUK-0002	(S)	2023	2018 Ford F150 Reg Cab (Oct, 2017) Unit #34 Replacement	-	-	-	-	-	-	-
VE-TRUK-0003	(S)	2026	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #35 Replacement	-	-	-	-	-	-	-



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Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
VE-TRUK-0004	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #33 Replacement	-	-	-	-	-	-	-
VE-TRUK-0005	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #32 Replacement	-	-	-	-	-	-	-
VE-TRUK-0006	2026	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #36 Replacement	-	-	-	-	-	-	-
VE-TRUK-0007	2026	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #37 Replacement	-	-	-	-	-	-	-
VE-TRUK-0008	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #41 Replacement	-	-	-	-	-	-	-
VE-TRUK-0009	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #42 Replacement	-	-	-	-	-	-	-
VE-TRUK-0010	2026	(8)	2018 Ford F-250 Super Cab XL 4x4 (Oct, 2018) Unit #38 Replacement	-	-	-	-	-	-	-
VE-TRUK-0011	2027	(8)	2019 Ford F-150 Super Duty (Dec, 2019) Unit #40 Replacement	-	-	-	-	-	-	-
VE-TRUK-0015	2023	(8)	GIS / Muck Truck (Freightliner Diesel) (May, 2004) Unit #8 Replacement	-	-	-	-	-	-	-
VE-TRUK-0019	2027	(8)	2010 Ford Explorer (Jan, 2011) Unit #1 Replacement	-	-	-	-	-	-	-
VE-TRUK-0020	2025	(8)	2007 F-550 Dump Truck (Apr, 2009) Unit #12 Replacement	-	-	-	-	-	-	-
VE-TRUK-0021	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0022	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0023	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0024	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0025	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-LEAS-0001	2025	(8)	Enterprise Fleet Leasing and Maintenance Agreement	118,700	159,500	215,400	218,900	-	712,500	Cap Repl
VE-HEAV-0003	2028	(8)	Loader 939G	-	200,000	365,000	-	-	365,000	Cap Repl
VE-HEAV-0006	2028	(8)	Skidsteer tractor with attachments	-	-	250,000	-	-	250,000	Cap Repl
VE-HEAV-0007	2028	(8)	D-5 Dozer Dual Slope	483,000	-	-	-	-	483,000	Cap Repl
VE-EQIP-0002	2028	(8)	Ingersoll Rand Air Compressor (Dec, 2008)	-	-	20,300	-	-	20,300	Cap Repl
VE-EQIP-0003	2029	(8)	Water Buffalo (Feb, 2018)	-	-	-	8,500	-	8,500	Cap Repl
VE-EQIP-0004	2028	(8)	400W Light Tower w/Generator (Dec, 2017)	-	-	20,000	-	-	20,000	Cap Repl
VE-EQIP-0005	2027	(8)	NEW 400W Light Tower w/Generator	-	20,000	-	-	-	20,000	Cap Repl
VE-EQIP-0006	2026	(8)	Full Size Three Line Message Boards with Hydraulic Lift	52,800	-	-	-	-	52,800	Cap Repl
			<b>Total Vehicles &amp; Equipment</b>	<b>654,500</b>	<b>379,500</b>	<b>870,700</b>	<b>227,400</b>	<b>-</b>	<b>2,132,100</b>	
NEO-0000-0001	2019		<b>Non-Potable Infrastructure Projects</b>							
NW-2400-0001	2027		Recycled Water Conversion and Implementation	250,000	100,000	398,800	-	-	748,800	Cap Charge
NT-2400-0001	2026		San Timoteo Creek Non-Potable Water Extraction Well	-	250,000	1,000,300	1,036,300	-	2,286,600	Cap Charge
NR-2600-0001	2029		100,000 Gallon 2400 PZ Non-Potable Tank	60,000	63,400	195,200	-	-	318,600	Cap Charge
NR-2600-0002	2023		2600 Zone Non-Potable Regulation and Metering Station_0001	-	-	-	120,600	287,900	408,500	Cap Charge
NBP-2600-0001	2029		2600 Zone Non-Potable Regulation and Metering Station_0002	-	-	-	-	-	-	Cap Charge
			Non-Potable Booster Pump Station at COB Wastewater Treatment Plant	-	-	-	1,023,400	2,442,400	3,465,800	Cap Charge
NBP-2600-0002	2028		Non-Potable Booster Pump Station at COB Wastewater Treatment Plant Expansion	-	-	186,200	-	-	186,200	Cap Charge
NR-2800-0001	2028		2800 Zone Non-Potable Regulation and Metering Station_0001	426,000	439,600	-	-	-	865,600	Cap Charge
NR-2800-0002	2028		2800 Zone Non-Potable Regulation and Metering Station_0002	-	-	439,700	453,800	-	893,500	Cap Charge
NT-2800-0001	2026		2 MG 2800 PZ Non-Potable Tank	250,000	1,952,500	2,018,900	-	-	4,221,400	Cap Charge
NBP-2800-0001	2028		2800 Zone Non-potable Booster Pump Station at the Noble Creek Recharge Facilities	-	-	587,900	250,000	1,184,900	2,022,800	Cap Charge
			<b>Total Non-Potable Infrastructure Projects</b>	<b>986,000</b>	<b>2,805,500</b>	<b>4,827,000</b>	<b>3,328,400</b>	<b>3,915,200</b>	<b>15,862,100</b>	
NP-2600-0001	2027	(P)	<b>Non-Potable Pipeline Projects</b>							
NP-2600-0005	2028		Oak Valley Parkway, from westerly end of existing 24" waterline, west to the existing City of Beaumont Lift station/Tukwét Canyon Golf Course maintenance yard.	-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0006	2029		From the NR-2800-0004, along Cherry Valley Blvd west to I-10 freeway.	-	-	3,227,900	-	-	3,227,900	Cap Charge
NP-2600-0009	2025		From the end of NP-2600-0005, west across the bridge along Cherry Valley Blvd crossing I-10 freeway	-	-	-	1,967,700	-	1,967,700	Cap Charge
			Along the future alignment of Potrero Blvd, from 4th Street south to NP-2600-0008.	-	-	-	-	-	-	Cap Charge, Dev



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Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
NP-2800-0001		2028	In Beaumont Summit Station (Formerly Sunny Cal Egg Ranch), Cherry Valley Blvd to Brookside Ave	-	-	1,974,900	-	-	1,974,900	Cap Charge, Dev
NP-2800-0002		2029	California Ave., 1st Street south to Hwy 79	-	-	-	1,571,700	-	1,571,700	Cap Charge, Dev
NP-2800-0006		2029	In Cog WWTP site, from 2600 to 2800 Zone Booster Pump (NPB 2600-0001) to 4th St.	-	-	-	716,300	-	716,300	Cap Charge
NP-2800-0007		2027	1st St, from Commerce Way east to Highland Springs Ave	-	880,900	-	-	-	880,900	Cap Charge
NP-2800-0008		2027	Highland Springs Ave, 2nd St to 1st St.	-	413,200	-	-	-	413,200	Cap Charge
NP-2800-0009		2029	Within Palm Ave, Crossing 6th Street to connect existing waterlines	-	-	-	152,200	-	152,200	Cap Charge
NP-2800-0010		2029	Noble Cr. Meadows, Cougar Way to Oak Valley Pkwy	-	-	-	395,300	-	395,300	Dev
NP-2800-0012		2029	Oak Valley Pkwy, from Oak View Dr. east to 750 ft w/o Elm Ave.	-	-	-	836,100	-	836,100	Cap Charge
NP-2800-0014		2027	Oak Valley Parkway from Noble Cr. Meadows east to Palm Ave	-	1,400,700	-	-	-	1,400,700	Cap Charge
NP-2800-0016		2027	7th Street from Velle Ave southwest to California Ave	-	553,000	-	-	-	553,000	Cap Charge
NP-2800-0017		2028	Along Oak Valley Pkwy from Palm Ave to Cherry Ave	-	-	757,100	-	-	757,100	Cap Charge
NP-2800-0020		2028	Along 4th Street from Velle Ave to Ranger Park	-	-	324,700	-	-	324,700	Cap Charge
			<b>Total Non-Potable Pipeline Projects</b>	-	<b>4,175,700</b>	<b>6,284,600</b>	<b>5,639,300</b>	-	<b>16,099,600</b>	
			<b>Total Capital Improvement Program</b>	<b>\$ 32,335,800</b>	<b>\$ 38,038,300</b>	<b>\$ 52,747,800</b>	<b>\$ 38,898,100</b>	<b>\$ 31,192,600</b>	<b>\$ 193,212,600</b>	
			Capacity Charges	12,488,100	19,047,800	32,272,900	20,728,100	10,950,400	95,487,300	
			Cap. Repl. Res.	18,821,100	17,819,000	19,011,900	15,250,800	17,428,200	88,331,000	
			Developer	475,500	1,171,500	1,463,000	2,919,200	2,814,000	8,843,200	
			Other	551,100	-	-	-	-	551,100	
			<b>Total Capital Improvement Program by Funding Source</b>	<b>\$ 32,335,800</b>	<b>\$ 38,038,300</b>	<b>\$ 52,747,800</b>	<b>\$ 38,898,100</b>	<b>\$ 31,192,600</b>	<b>\$ 193,212,600</b>	

**Footnotes**

- (1) Project was originally identified in 2020 CIB. Total Budgeted cost was updated for 2024 Water Rate Study and represents a two-phased approach. Phase 1 could be structured in a manner where the "warehouse" (shell) would be constructed first, allowing for many of the staff to occupy it, for an estimated cost of \$13,617,825, including the purchase of land.
- (2) Phase 1 could be structured so that the estimated remaining cost of \$19,318,925 could be deferred longer than this schedule provides for. Project was begun in prior year(s) or approved by Board to begin, ongoing, with inflationary factors as appropriate.
- (3) Contract for either design, engineering, or construction has been or is anticipated to be signed by end of 2025, or project may be completed (or purchase made) by end of 2025. If not, project may be completed by end of 2026. Project not complete as of August 31, 2025.
- (4) Pipeline replacement projects are close to beginning construction, which should be done by end of 2026.
- (5) Pipeline replacement projects originally scheduled to begin construction in 2025 have been deferred due to the City of Beaumont's street paving moratorium. If projects involve periodic equipment purchases (e.g., servers and appliances) typically required every 3-5 years. Because the exact timing is uncertain, related costs have been distributed across each year, and unspent funds will be carried forward to ensure availability when replacement is needed.
- (6) Project is ongoing, all have been reconciled as one project.
- (7) Grant funding for this project has been exhausted, remaining cost for AMI phase.
- (8) The District has executed a 5-year Master Lease Agreement for fleet purchase and maintenance with Enterprise. The annual outlay for the Lease is expected to be similar to the traditional fleet purchase employed by the District on an average annual basis over time.
- (9) The District has participated in the Sites Reservoir Project; however, it is currently in the process of negotiating and finalizing a wind-down agreement with the San Geronimo Pass Water Agency (SGPWA). Upon completion of this agreement, SGPWA would assume the District's participation rights, obligations, and associated cost shares in the project.
- (10) Project was identified in 2025-2029 CIB as T-3040-0001 PZ Pipeline.



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 9**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Dan Jagers, General Manager

**SUBJECT: Authorize a Change in Funding Source for Well 1 Replacement Equipment, Reallocate Previously Approved Funds, and Increase the Well 25 Rehabilitation Project Budget**

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**Staff Recommendation**

Authorize the General Manager to modify the authorized Well 25 and Well 1 Pumping Unit Repair Budget to accommodate recommended repairs as follows:

1. Reallocate and increase the total project authorized repair from \$335,000 by \$97,400 for a total not to exceed amount of \$432,000 inclusive of removal and inspection of both pumping units.
2. Allocated new repair funds for rehabilitation of Well 1 pumping unit equipment for installation into Well 1A, including installation costs, from budgeted Well 1A Capital Improvement Project (Project No. W-2750-005). Said costs and contingencies will be provided at the Board meeting for consideration.
3. Authorize General Manager to execute all necessary documents to complete the work.

**Executive Summary**

On April 23, 2026, the Board of Directors authorized a contract with General Pump Company in an amount not-to-exceed **\$335,000** for the removal, inspection, repair, and rehabilitation of the Well 25 and Well 1 pumping equipment based on the anticipated reuse of serviceable components identified during the initial project evaluation.

Following removal and comprehensive inspection of the pumping equipment, General Pump Company identified that the condition of the major downhole components at both wells was substantially worse than staff anticipated during preparation of the original project budget. The inspection identified significant deterioration of the column pipe, oil tubes, line shafts, bowl assemblies, and associated pumping equipment, resulting in a recommendation to replace the major downhole equipment rather than rehabilitate and reuse the existing assemblies.

During evaluation of Well 25 and upon completion of Well 2A Pump development and testing, staff also identified an opportunity to potentially improve long-term water quality and optimize well performance by installing a gravel/bentonite, and cement plug in an effort to reduce Chromium VI levels from 11 PPB to below 10 ppb. Said plug is proposed to be installed between 1,000 ft to 1,250 ft. below ground surface (at the bottom of the well) to isolate the deepest producing interval and also trim the replacement pump to better match the anticipated well yield which staff believes will be slightly lower due to the reduced well total depth. These improvements were not included in the original project scope because they could not be evaluated until the pumping equipment was removed, Well 2A testing was completed and Staff could complete the analysis.



The replacement pumping equipment associated with Well 1 is intended for installation into the newly constructed Well 1A facility. Staff recommends funding the Well 1 replacement equipment through the previously approved Well 1A Capital Improvement Project (Project No. W-2750-005), thereby aligning the cost of the permanent pumping equipment with the capital asset it will ultimately serve.

Staff further recommends reallocating the previously approved Well 25 and Well 1 Repair Project funding to complete the Well 25 rehabilitation and increasing the project authorization by **\$97,400**, from **\$335,000** to **\$432,400**, to accommodate the expanded scope of work identified during inspection. The recommended Well 25 improvements will enhance long-term operational reliability while supporting implementation of the District's Hexavalent Chromium Mitigation Strategy by reducing production from the deeper interval historically associated with elevated chromium concentrations. Additionally, staff has discussed this plug with Mr. Art Vella at the City of Banning and will be seeking a cost share from the City of Banning for this work in accordance with our ownership agreement.

### **Background**

On April 23, 2026, the Board of Directors authorized the General Manager to execute a contract with General Pump Company in an amount not-to-exceed \$335,000 for the removal, inspection, repair, and rehabilitation of the District's Well 25 and Well 1 pumping equipment. The approved project was based on a cost-controlled approach that anticipated reuse of the majority of the existing pumping equipment following inspection, with replacement limited to components exhibiting excessive wear or damage. Staff anticipated a 25% replacement of oil tube, line shaft and column pipe.

The approved scope of work included removal of the pumping units, disassembly and inspection of the electric motors and bowl assemblies, evaluation of the column pipe, oil tubes, line shafts, couplings, and associated appurtenances, and reinstallation of the rehabilitated equipment. For Well 1, the rehabilitated existing Well 1 pumping equipment was intended to be installed into the newly constructed Well 1A facility and subsequently connected initially to the non-potable water system.

General Pump Company has completed removal and detailed inspection of the pumping equipment from both wells. Based on the findings of these inspections, staff has identified that revisions to the original rehabilitation strategy and project funding are necessary to complete the work in the most cost-effective and operationally prudent manner.

### **Discussion**

Following completion of the removal and detailed inspection of the pumping equipment, the contractor and staff identified that the condition of the equipment differed significantly from the assumptions used when the project was originally presented to the Board. Rather than requiring targeted replacement of selected components, General Pump Company's inspection identified that replacement of the major downhole pumping equipment represents the most reliable and cost-effective long-term solution for both wells. Table 1 summarizes the recommended project approach and proposed funding strategy.



**Table 1**  
**Recommended Funding Approach**

<b>Well</b>	<b>Original Rehabilitation Budget</b>	<b>Original Source of Funding</b>	<b>Revised Budget Amount</b>	<b>Revised Source of Funding</b>
Well 25	\$ 335,000	Well 25 and Well 1 Repair Project	\$ 432,000	Capital Replacement Reserves
Well 1A	Included in Well 25 and Well 1 Repair Cost	Well 25 and Well 1 Repair Project	To be reported out at Board Mtg.	Capital Improvement Project (No. W-2750-005) (Full Budget \$ 3,609,100)

Inspection of the Well 25 pumping equipment identified deterioration beyond what could reasonably have been confirmed prior to removal. In addition to replacement of the major pumping equipment, staff recommends installation of a bentonite plug at the bottom of the well to isolate the deepest producing interval and trimming the replacement pump to operate at a capacity consistent with the revised well yield. These improvements were identified only after the well became accessible during disassembly and are considered prudent long-term investments in the reliability and performance of one of the District's highest-capacity production wells.

The proposed bentonite plug is expected to support implementation of the District's Hexavalent Chromium Mitigation Strategy by reducing production from the deepest portion of the aquifer where elevated chromium concentrations have historically been observed. Combined with the resized pumping assembly, these improvements are expected to optimize pumping efficiency, improve operational reliability, and reduce the potential for Well 25 to exceed the State's Hexavalent Chromium Maximum Contaminant Level.

Similarly, inspection of the Well 1 pumping equipment identified that the existing equipment has reached the end of its useful service life and is no longer suitable for rehabilitation. Because the replacement equipment will be installed into the newly constructed Well 1A facility, staff recommends funding this work through the previously approved Well 1A Capital Improvement Project (Project No. W-2750-005). This funding allocation appropriately aligns the cost of the permanent pumping equipment with the capital asset it will ultimately serve.

Staff recommends reallocating the previously approved Well 25 and Well 1 Repair Project funding to complete the Well 25 rehabilitation while utilizing existing capital improvement funding for replacement of the Well 1 pumping equipment. In addition, staff recommends increasing the Well 25 project authorization by **\$97,400** to accommodate the expanded scope of work identified during inspection. These recommendations provide the most appropriate allocation of project costs while improving long-term reliability, supporting the District's water quality objectives, and extending the useful life of two critical production facilities.



### **Fiscal Impact**

**The revised estimated cost to complete the Well 25 rehabilitation is \$432,400, representing an increase of \$97,400 over the previously authorized project budget of \$335,000.** The additional funding is required due to unforeseen conditions identified following removal and inspection of the pumping equipment and the expanded scope of work, including replacement of the major downhole pumping equipment, installation of a bentonite plug to isolate the deepest producing interval, and trimming the replacement pump to match the revised well yield.

Replacement of the Well 1 pumping equipment is proposed to be funded through budgeted Well 1A Capital Improvement Project (Project No. W-2750-005), which includes funding for permanent pumping equipment associated with the new Well 1A facility. The requested funding reallocation for Well 1A would be assigned and funded from planned project costs to the capital asset that will ultimately utilize the equipment. **The cost and associated funding request is pending from the Contractor and will be reported and requested at the Board Meeting.**

Staff recommends reallocating the Well 1A and 2A increasing the Well 25 project authorization to \$432,400 while simultaneously reallocating the Well 1 replacement equipment to the budgeted Well 1A Capital Improvement Project. This recommendation provides sufficient funding to complete the expanded rehabilitation scope while improving long-term operational reliability, supporting the District's Hexavalent Chromium Mitigation Strategy, and extending the useful life of one of the District's highest-capacity production wells.

Staff Report prepared by James Bean, Director of Operations



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 10**

**STAFF REPORT**

**TO:** Board of Directors

**FROM:** Dan Jagers, General Manager

**SUBJECT: Resolution 2026-\_\_:** Authorizing an Amendment to the 2026-2030 Capital Improvement Budget for the Avenida Miravilla Pipeline Replacement Project (P-3620-0016) and Authorization of Funds for Project Materials and Pavement Restoration

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**Staff Recommendation**

1. Adopt Resolution 2026-\_\_: amending the District's 2026-2030 Capital Improvement Budget (CIB) by transferring **\$137,000** from the 2027 Budget Request to augment the the 2026 Budget amount of \$32,200 for Project No. P-3620-0016 (total amount of \$171,200) to facilitate material purchases and construction activities anticipated during 2026  
*and*
2. Authorize the General Manager to utilize up to **\$101,000** for the purchase of materials and pavement restoration associated with the Avenida Miravilla Pipeline Replacement Project (P-3620-0016) and \$70,200 for CEQA compliance and construction labor activities.  
*or*
3. Direct staff as desired.

**Executive Summary**

The District's 2026-2030 Capital Improvement Budget includes Project No. P-3620-0016, which provides for the replacement of approximately 700 linear feet (LF) of existing 4-inch steel pipeline with new 4-inch ductile iron pipe (DIP) along Assessor's Parcel Number (APN) 401-190-012 and within the Avenida Miravilla right-of-way.

During evaluation of the project, District staff identified an additional 363 LF section of existing 4-inch steel pipeline immediately north of the planned improvements that has likewise exceeded its useful service life and is recommended for replacement as part of the overall project.

District staff obtained quotations from three (3) material suppliers for the proposed 363 LF pipeline replacement and estimates the cost of materials for this northern segment to be approximately \$26,882.96. These quotations were used as the basis for the estimated material costs associated with incorporating the additional pipeline segment into the overall Project.

The estimated material cost for the originally budgeted southern pipeline replacement is approximately \$51,082.54. Additionally, approximately 201 LF of the southern pipeline lies within the existing Avenida Miravilla roadway, requiring pavement restoration estimated at approximately \$13,562.00 plus an overall project contingency (10%) of \$9,472.50 and as yet unauthorized staff labor and soils testing components.



The current 2026 budget allocation of \$34,200 for Project No. P-3620-0016 is insufficient to accommodate the proposed purchase of project materials and pavement restoration costs during the 2026 calendar year. Because construction activities are anticipated to occur in 2026, District staff is requesting that **\$137,000** currently programmed for the Project in the 2027 Capital Improvement Budget be transferred to the 2026 budget request thereby providing for a total 2026 project authorization of \$171,200. This amendment does not increase the overall project budget but instead reallocates funding between years to better reflect the anticipated project schedule.

District staff also requests authorization of expenditures of up to **\$101,000** for materials and pavement restoration associated with the Project. District staff intends to return to the Board at a future meeting to address CEQA compliance and construction labor costs prior to commencement of construction.

With an overall budget of \$171,200 and an expenditure of \$101,000, approximately \$70,200 would remain in the budget to address CEQA and construction labor. District staff would ask that the Board authorize the expenditure of the remaining \$70,200 towards CEQA compliance and construction labor with the understanding that a future increase to this amount may be requested as necessary.

### **Background**

The District continually evaluates the condition of its aging water distribution system and identifies pipeline replacement projects through its Capital Improvement Program to improve system reliability and reduce maintenance associated with deteriorating infrastructure.

Project No. P-3620-0016 was included in the District's 2026-2030 Capital Improvement Budget to replace approximately 700 LF of existing 4-inch steel water main with new 4-inch ductile iron pipe along Avenida Miravilla.

The Project was programmed over multiple years within the District's 2026-2030 Capital Improvement Budget with a total budgeted amount of \$171,200 over 2026 and 2027. Since adoption of the Budget, District staff has further evaluated the condition of the existing facilities and refined the anticipated construction schedule.

Subsequent field evaluations determined that an additional 363 LF section of adjacent 4-inch steel pipeline immediately north of the planned project has also reached the end of its useful service life and would benefit from replacement concurrently with the budgeted improvements. Staff also has been in contact with the property owner on which the northerly section is located and will work with said property owner to replace said section across their property and tie in said pipeline to the new pipeline installed about 5 years ago in the contiguous property located just south of the proposed northerly section.

### **Discussion**

District staff evaluated the feasibility of incorporating the additional northern pipeline segment into the planned capital improvement project. Completing both pipeline segments as part of a single project would allow the District to replace a longer continuous section of aging infrastructure while reducing the likelihood of future emergency repairs within the area.



To develop a cost estimate for the additional 363 LF pipeline replacement, District staff obtained quotations from three (3) material suppliers for the required construction materials. Based on these quotations, the estimated material cost for the additional pipeline segment is approximately \$26,882.96. Incorporating this pipeline segment into the overall Project would allow the District to replace a longer continuous section of aging infrastructure while reducing the likelihood of future maintenance and emergency repairs within the area.

For the originally budgeted southern segment, District staff estimates material costs of approximately \$51,082.54. Approximately 201 LF of this pipeline replacement is located within the existing Avenida Miravilla public right-of-way and will require pavement restoration following construction. The estimated cost for pavement restoration is approximately \$13,562.00 plus a 10% contingency of \$9,472.50.

Because the Project is anticipated to proceed during the 2026 calendar year, the currently approved 2026 Capital Improvement Budget does not contain sufficient appropriations to fund the proposed purchase of materials and pavement restoration. District staff therefore recommends transferring \$137,000 currently budgeted for the Project in 2027 to the 2026 budget request. This budget amendment does not modify the total project budget of \$171,200 contained within the District's 2026-2030 Capital Improvement Budget but instead adjusts the timing of expenditures to correspond with the anticipated construction schedule.

At this time, District staff is requesting authorization only for the procurement of project materials and anticipated pavement restoration costs totaling **\$101,000**. Construction labor costs have not yet been finalized and are not included in this request. Additionally, District staff intends to return to the Board at a future meeting to consider the appropriate CEQA documentation for the Project and to seek authorization for construction labor costs prior to the commencement of construction activities.

### **Fiscal Impact**

The total funding request associated with this action is **\$101,000** for project materials, pavement restoration, and contingency. Because the currently adopted 2026 Capital Improvement Budget does not contain sufficient appropriations to accommodate these expenditures, District staff recommends transferring **\$137,000** from the Project's 2027 budget request to the 2026 budget request which results in an overall project budget of \$171,200. This amendment does not increase the total project budget and results in a net budget adjustment of \$0 over the five-year Capital Improvement Budget. Funding for the Project is provided through the District's Capital Replacement Reserves.

### **Attachments**

1. Resolution 2026-\_\_ : Authorizing an Amendment to the 2026-2030 Capital Improvement Budget for the Avenida Miravilla Pipeline Replacement Project (P-3620-0016)
2. P-3620-0016 Location Map
3. P-3620-0016 Proposed Improvements
4. Current Appendix C of the 2026-2030 Capital Improvement Budget
5. Appendix C of the 2026-2030 Capital Improvement Budget Proposed Amendment

Staff Report prepared by Evan Ward, Associate Civil Engineer I

**RESOLUTION 2026-\_\_**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BEAUMONT-CHERRY VALLEY WATER DISTRICT AUTHORIZING AN AMENDMENT TO THE 2026-2030 CAPITAL IMPROVEMENT BUDGET FOR PROJECT NO. P-3620-0016 BY TRANSFERRING BUDGETED FUNDS FROM THE 2027 BUDGET REQUEST TO THE 2026 BUDGET REQUEST**

**WHEREAS**, at its meeting on December 10, 2025, the Board of Directors of the Beaumont-Cherry Valley Water District approved Resolution 2025-43 Adopting the Annual Operating and 2026-2030 Capital Improvement Budget for the Calendar Year Ending December 31, 2026; and

**WHEREAS**, the Board of Directors has carefully reviewed the proposed amendments and finds it necessary and appropriate to balance and amend the 2026-2030 approved District Capital Improvement Budget as designated and attached hereto marked Exhibit "A," and

**WHEREAS**, Project No. P-3620-0016 is anticipated to proceed during the 2026 calendar year, requiring expenditures to occur earlier than originally programmed in the adopted Capital Improvement Budget; and

**NOW THEREFORE, BE IT RESOLVED** by the Board of Directors of the Beaumont-Cherry Valley Water District:

1. That \$137,000 currently budgeted for Project No. P-3620-0016 in the 2027 Capital Improvement Budget be transferred to the 2026 Budget Request, resulting in no net change to the total 2026-2030 Capital Improvement Budget.
2. The General Manager is authorized to take all necessary actions to implement the provisions of the amended 2026-2030 Capital Improvement Budget as adopted by this Resolution without further Board action.
3. The General Manager is directed to implement the intent of this Resolution as soon as reasonable following applicable procedures. The expenditure amounts designated as amended for the 2026-2030 Capital Improvement Budget are hereby appropriated and may be expended by the departments or funds for which they are designated.

**ADOPTED** this \_\_\_\_\_ day of \_\_\_\_\_, 2026 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

ATTEST:

\_\_\_\_\_  
Director Lona Williams, President of the Board of Directors of the Beaumont-Cherry Valley Water District

\_\_\_\_\_  
Director David Hoffman, Secretary to the Board of Directors of the Beaumont-Cherry Valley Water District

Attachment: Exhibit A – Proposed Amended 2026-2030 Capital Improvement Budget

# Exhibit A

## Beaumont-Cherry Valley Water District Appendix C 2026-2030 Capital Improvement Budget Detail (Proposed Amendment - July 8, 2026)



Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
<b>Potable Infrastructure Projects</b>										
EOC-001	(1)	2026	BCVWD EOC Staffing and Space Requirements	5,000,000	2,000,000	5,000,000	-	-	12,000,000	Cap Charge, Cap Repl
DPX-001	(1)	2026	Disaster Preparedness Equipment	100,000	-	-	-	-	100,000	Cap Repl
WR-SITES-Reser	(2)(8)	2017	Investment in Sites Reservoir Project	519,600	1,640,000	2,930,900	2,930,900	2,930,900	10,952,300	Cap Repl
AFX-001	(1)	2016	Art Flash Study & Improvement Project	65,600	-	-	-	-	65,600	Cap Repl
M-0000-0002	(1)	2017	Chlorination Retrofit At Misc. Wells	25,400	26,200	-	-	-	51,600	Cap Repl
PR-2650-0001		2030	2650 to 2520 Zone Pressure Regulator on Champions Dr.	-	-	-	-	-	395,800	Cap Repl
PR-2650-0002		2030	2650 to 2520 Zone Pressure Regulator (Legacy Highlands)	-	-	-	-	-	395,800	Cap Charge
W-2650-0001		2027	New 2650 Zone Well_0001	-	2,495,200	595,500	5,494,300	-	8,585,000	Cap Charge
W-2650-0002		2030	New 2650 Zone Well_0002	-	-	-	-	2,616,600	2,616,600	Cap Charge
BP-2750-0001	(1)	2033	2750 Zone to 2850 Zone Booster Pump Station	824,900	3,365,500	-	-	-	4,190,400	Cap Repl
BP-2750-0002		2030	2750 Zone to 2850 Zone Legacy Highlands Booster Pump Station	-	-	-	-	821,500	821,500	Cap Charge
M-2750-0001		2017	2850/2750 Pressure Reducing Station & Piping (Cherry Reservoir)	65,100	-	-	-	-	65,100	Cap Repl
T-2750-0001		2030	3 MG 2750 Zone Tank South of I-10	-	-	-	-	2,904,300	2,904,300	Cap Charge
TM-2750-0001	(1)	2022	Cherry Reservoir 1 & 2 Exterior Recast and Retrofit	1,091,600	-	-	-	-	1,091,600	Cap Repl
W-2750-0001	(1)	2017	Replacement for Well 2	2,022,700	482,700	4,454,000	-	-	6,959,400	Cap Repl
W-2750-0002	(1)	2017	2750 Zone Well in Noble Cherry Recharge Facility Phase I (NCRF)	2,633,800	628,600	5,799,500	-	-	9,061,900	Cap Charge
W-2750-0005	(1)	2017	Replace 2750 Zone Well 1	1,776,200	1,832,500	-	-	-	3,608,700	Cap Repl
W-2750-0006		2030	Replace 2750 Zone Well 3	-	-	-	-	2,551,700	2,551,700	Cap Repl
W-2750-0009		2027	Well 3 Landscape Improvements and Block Wall	-	103,200	-	-	-	103,200	Cap Repl
W-2750-0010		2026	Cherry Yard Landscape Improvements and Block Wall	203,200	-	-	-	-	203,200	Cap Repl
BP-2850-0001	(1)	2030	2850 Zone to 3040 Zone Booster Pump Station	3,781,600	738,400	-	-	-	4,520,000	Cap Charge
PR-2850-0001		2030	2850 to 2750 Regulator at Legacy Highlands 2750 Tank Site	-	-	-	-	-	96,000	Cap Charge
TM-2850-0001	(1)	2022	Vireland 1 Exterior Recast and Retrofit	78,800	241,400	-	-	-	320,200	Cap Repl
W-2850-0001	(1)	2023	New Beaumont Basin Well s/o Beaumont HS	-	2,075,200	3,179,100	3,313,700	-	8,568,000	Cap Charge
W-2850-0002		2028	New Beaumont Basin Well Near Brookside Elementary School	-	2,079,300	3,185,400	3,320,300	-	8,585,000	Cap Charge
BP-3040-0001	(1)	2028	Well Head Treatment Plant Well 25 Cr V	1,485,800	1,533,300	-	-	-	3,019,100	Cap Repl
T-3040-0001	(1)	2017	3040 to 3330 Booster Pump Station at Noble Tank	-	-	2,653,300	-	-	2,653,300	Cap Charge, Cap Repl
TM-3040-0001		2022	2 MG 3040 Zone Tank_0001	2,400,200	572,800	5,285,000	-	-	8,258,000	Cap Charge
PR-3330-0001		2027	Highland Springs Reservoir Recast & Retrofit	-	-	91,800	281,100	-	372,900	Cap Repl
TM-3330-0001	(1)	2022	3330 to 3150 Lower Mesa, Noble Regulator	-	91,300	-	-	-	91,300	Cap Charge
BP-3620-0001		2029	Lower Edgar Reservoir Recast & Retrofit	294,600	902,700	-	-	-	1,197,300	Cap Repl
PR-3620-0001		2029	3620 Zone to 3900 Zone Booster Pump Station	-	-	255,300	-	2,338,500	2,593,800	Dev
BP-HS-0001		2029	3620 to 3330 Fisher Pressure Regulator_0001	-	-	200,300	-	-	200,300	Cap Charge
WR-Sundance WQ Basin		2028	Add 3rd Booster Pump and Fire Pump at HS Hydro pneumatic	-	-	295,100	-	-	295,100	Cap Charge, Dev
WR-Marshall Creek Stormwater		2028	Improvements to Eighth St., Cherry and Starlight Basins	-	-	708,100	730,700	-	1,438,800	Cap Charge
WR-Recharge Facility Metering		2028	Marshall Creek Stormwater Capture	-	-	92,800	95,800	-	188,600	Cap Charge
WR-Edgar Canyon Stormwater		2030	Beaumont Ave and Brookside Ave Stormwater Metering	-	-	92,800	95,800	-	188,600	Cap Charge
WR-Grand Ave SD	(1)	2020	Edgar Canyon Stormwater Capture Enhancements	-	-	-	-	81,200	81,200	Cap Repl
		2020	Grand Avenue Storm Drain	100,000	-	-	-	-	100,000	Cap Repl
<b>Total Potable Infrastructure Projects</b>				<b>22,469,100</b>	<b>20,808,700</b>	<b>34,068,200</b>	<b>17,013,300</b>	<b>15,132,300</b>	<b>109,491,600</b>	
<b>Potable Pipeline Replacements</b>										
P-2750-0025		2027	Maple Ave., 1st St to 3rd St	-	79,700	319,000	-	-	398,700	Cap Repl
P-2750-0029		2030	Maple Ave. 5th to 4th St. Under 1-10 in bore. Replacing existing 6"	-	-	-	-	100,400	100,400	Cap Repl
P-2750-0032		2030	Egan, B St to 5th Pl, Bore I-10, Bore RR. Replacing and existing 4" steel waterline.	-	-	-	-	206,800	206,800	Cap Repl
P-2750-0035		2030	Allegheny St., 6th to LINC Apartments	-	-	-	-	21,400	21,400	Cap Repl
P-2750-0037		2027	Maple Ave., 6th to 7th, 7th, Maple Ave. to Palm Ave. Replacing existing 6" ACP waterline in 7th Street. Includes reconnecting services from alley to new waterline in Maple	-	74,000	295,800	-	-	369,800	Cap Repl
P-2750-0038		2027	Maple Ave., 5th to 6th. Includes reconnecting services to new waterline in Maple Ave and existing waterline in Palm Ave. 2" in alley to remain in service until waterline in orange constructed (P-2750-0040)	-	45,900	183,400	-	-	229,300	Cap Repl
P-2750-0039		2028	5th St. & Michigan Ave.- Mainfold Line to Serve Home Cluster at 490 Michigan. New 8" Pipeline from End of Autozone to southern end of Massachusetts	-	-	-	-	-	-	Cap Repl

**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**



Engineering Project #	Footnotes	Project Begin Year	Project Description	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-2750-0041		2027	Euclid Ave., 6th to 8th. Tie over existing services in alleys (between Edgar/Euclid and Euclid/Beaumont Ave)	-	-	-	-	-	-	Cap Repl
P-2750-0042		2030	Edgar Ave., 5th to 6th. Tie over existing services in alleys (between Edgar Ave/California and Edgar Ave/Euclid)	-	-	-	-	-	-	Cap Repl
P-2750-0043		2026	Edgar Ave., 6th to 8th. Tie in existing services in alleys (between California/Edgar and Edgar/Euclid)	107,600	430,500	-	-	-	538,100	Cap Repl
P-2750-0044		2028	Alley North of 6th St., from California Ave. to Exist. 10" at Alley w/o Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0045		2028	7th St., California Ave. to Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0046		2027	9th St. Elm Ave. to Euclid Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0047		2027	9th St., Beaumont Ave. to Palm Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0048		2027	9th St., Palm Ave. to Pennsylvania Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0049		2029	10th St., Palm Ave. to Michigan Ave.	-	-	-	52,000	208,000	260,000	Cap Repl
P-2750-0050		2028	Orange Ave., 8th St. to 10th St. Includes tie-ins of existing services in alley on west side of Orange.	-	-	82,000	328,200	-	410,200	Cap Repl
P-2750-0051		2028	Orange Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	33,100	132,400	-	165,500	Cap Repl
P-2750-0052		2028	Magnolia Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	48,600	194,200	-	242,800	Cap Repl
P-2750-0053		2027	Euclid Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	56,300	-	225,200	-	281,500	Cap Repl
P-2750-0054		2026	Edgar Ave., 8th St. to 10th St. Includes relocation of existing services to new waterline.	107,200	428,600	-	-	-	535,800	Cap Repl
P-2750-0055		2026	Edgar Ave., 10th St. to 11th St. Includes relocation of services from ally to new waterline.	54,400	217,400	-	-	-	271,800	Cap Repl
P-2750-0056	(f)	2024	11th Street, Beaumont Avenue to Elm Avenue	1,577,600	-	-	-	-	1,577,600	Cap Repl
P-2750-0057		2029	Magnolia Ave., 7th to 8th (end of existing 6" in Magnolia Ave to 8th St). Includes relocation existing services to new waterline in Magnolia Avenue and Existing Waterline in Orange Avenue.	-	-	-	45,600	182,400	228,000	Cap Repl
P-2750-0058		2027	Wellwood Ave., B St north to end. Replacing existing 2" steel waterline	-	12,200	48,700	-	-	60,900	Cap Repl
P-2750-0059		2027	Wellwood Ave., 10th to 12th. Includes relocation of existing services in alleys to new waterline.	-	175,600	702,400	-	-	878,000	Cap Repl
P-2750-0060		2026	Edgar Ave., 11th to 12th, and Merry Ln from Edgar to end of cul-de-sac	123,700	494,700	-	-	-	618,400	Cap Repl
P-2750-0061		2029	Orange Ave., 11th to Oak Valley Pkwy	-	-	-	394,700	1,579,000	1,973,700	Cap Repl
P-2750-0063		2030	13th St., Palm Ave. to Pennsylvania Ave. Replacing existing 4" waterline	-	-	-	-	99,300	99,300	Cap Repl
P-2750-0066	(2)(4)	2024	Egan Ave.-Wellwood Ave. Alley, 5th to 8th St	-	-	112,200	448,800	-	561,000	Cap Repl
P-2750-0067		2024	Elm Ave.-Wellwood Ave. Alley, 7th St. to 5th St.	-	-	45,800	183,000	-	228,800	Cap Repl
P-2750-0068	(2)(4)	2024	Elm Ave., 6th to 7th	-	-	26,600	106,200	-	132,800	Cap Repl
P-2750-0069	(4)	2024	Egan Ave.-California Ave. Alley, 5th to 7th	-	-	68,300	273,100	-	341,400	Cap Repl
P-2750-0070		2029	Twelfth St., Michigan Ave. to Pennsylvania Ave. Replacing existing 4" steel waterline	-	-	-	82,600	330,500	413,100	Cap Repl
P-2750-0071		2028	Oak Valley Pkwy, Elm Ave. to Michigan Ave. Replace existing 10" waterline with 16" and convert 10" waterline to 2850 PZ.	-	-	187,000	748,000	-	935,000	Cap Repl
P-2750-0095	(2)	2024	American Avenue, 6th Street to 8th Street	844,300	-	-	-	-	844,300	Cap Repl
P-2750-0098	(4)	2028	2023-2024 Service Lateral Replacement Project	-	-	97,500	389,900	-	487,400	Cap Repl
P-2750-0099	(2)	2024	Orange Avenue, 6th Street to 8th Street	133,600	612,800	-	-	-	746,400	Cap Repl
S-2750-0001	(2)	2026	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	299,700	-	-	-	-	299,700	Cap Repl
S-2750-0002		2026	Service Replacements - California & Edgar Alley - 8th to 9th and 10th to 11th	309,400	-	-	-	-	309,400	Cap Repl
S-2750-0003		2027	Service Replacements - Euclid Avenue - 8th Street to 10th Street	-	222,400	-	-	-	222,400	Cap Repl
S-2750-0004		2028	Michigan St., 6th to 8th, Not Replacing Existing 8" AC. Relocate existing Alley Services to Existing 8" AC Main in Michigan.	-	-	309,200	-	-	309,200	Cap Repl
P-2850-0009		2029	Brookside Ave., Nancy Ave. to end of existing 16-in. Replacing existing 8" ACP	-	-	81,100	-	324,300	405,400	Cap Repl
P-3040-0004		2028	From Vineland St. south along Acadia Ln, west to 38834 CVB, south to CVB	-	-	27,100	-	108,200	135,300	Cap Repl
P-3040-0005		2029	From CVB, Ralph Rd to end of cul-de-sac., east to APN 405-060-013, north to Orchard St.	-	-	-	-	24,500	97,900	Cap Repl
P-3040-0006		2029	Lincoln St. Noble St. to Cherry Ave	-	-	-	-	91,300	365,000	Cap Repl
P-3040-0007		2029	Lincoln St. Cherry Ave to Jonathan Ave	-	-	-	-	93,700	374,800	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Project End Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3040-0008	2029		Lincoln St. to Jonathan Ave to Winesap Ave	-	-	-	81,600	326,400	408,000	Cap Repl
P-3040-0009	(2)(10)	2017	3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	293,000	-	-	-	-	293,000	Cap Charge, Cap Repl
P-3040-0010		2028	Jonathan Ave., Brookside Ave. to Dutton St.	-	-	363,100	-	1,452,600	1,815,700	Cap Repl
P-3040-0011		2030	Winesap Ave, Brookside Ave. to High St	-	-	-	-	172,500	172,500	Cap Repl
P-3040-0012		2030	Winesap Ave., High St. to Dutton St. Replace existing 6" steel waterline	-	-	-	-	107,200	107,200	Cap Repl
P-3040-0014		2030	Overland Trail, End of pipe N/O Cherry Valley Blvd to Bel Air Dr	-	-	-	-	15,800	15,800	Cap Repl
P-3040-0020		2029	Martin Ln, Lincoln St. to Grand Ave.	-	-	-	65,500	261,800	327,300	Cap Repl
P-3040-0021	(2)(8)	2024	Lincoln St., Noble St. to West end	89,800	359,500	-	-	-	449,300	Cap Repl
P-3040-0022		2029	Friendship Dr., Vineland St. to End of unpaved road	-	-	-	36,600	146,400	183,000	Cap Repl
P-3040-0023	(2)(8)	2024	Bing Pl	11,400	127,100	-	-	-	138,500	Cap Repl
P-3040-0024	(2)(8)	2024	Lambert Pl	31,800	127,100	-	-	-	158,900	Cap Repl
P-3040-0025	(2)(8)	2024	Star Ln, Sky Ln, and View Dr to end of cul-de-sac	142,500	570,200	-	-	-	712,700	Cap Repl
P-3040-0026	(2)(8)	2024	Utica Way, Vineland St to View Dr.	101,100	404,600	-	-	-	505,700	Cap Repl
P-3040-0028		2029	Lincoln Ave. from Winesap to Bellflower Ave	-	-	-	75,800	303,200	379,000	Cap Repl
P-3040-0029		2030	Delicious Lane - replace in kind from Lincoln to end of Cul-de-sac.	-	-	-	-	44,300	44,300	Cap Repl
P-3040-0030		2030	Pippin Way from Delicious Ln. to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3040-0031		2030	Rome Beauty way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3150-0001		2030	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	-	100,900	100,900	Cap Repl
P-3150-0002		2030	Easement Line, between Winesap Ave. and Jonathan Ave. Dutton to Bridges. Replace existing 6" and 4" steel waterline.	-	-	-	-	87,700	87,700	Cap Repl
P-3150-0004		2030	Orchard Pl (Easement Line), W/o Winesap Ave. to west end of Orchard Pl. Replace existing 4" steel waterline.	-	-	-	-	45,800	45,800	Cap Repl
P-3150-0005		2029	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	283,100	1,132,200	1,415,300	Cap Repl
P-3150-0006		2029	South of line from Bridges to Dutton, along Intl Park Rd	-	-	-	36,200	144,600	180,800	Cap Repl
P-3150-0007		2030	In Dutton St. from Cherry Ave west to Freedom Cir	-	-	-	-	49,300	49,300	Cap Repl
P-3150-0008		2029	In Cherry Ave, from Dutton south to 10252 Cherry Ave (dead-end)	-	-	-	42,000	167,800	209,800	Cap Repl
P-3150-0009		2030	In Jonathan Ave, from Dutton Ave south to 10296 Jonathan Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0010		2030	In Winesap Ave, from Dutton Ave south to 10264 Winesap Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0011		2030	In Bellflower Ave, from Dutton Ave south to 10285 Bellflower Ave (dead end)	-	-	-	-	34,200	34,200	Cap Repl
P-3330-0001		2030	From 3620/3330 Regulator site (end of A Line - see Detail B in Master Plan Map) east to "Wagon Wheel" at Ave. San Timoteo and Ave. Miravilla	-	-	-	-	263,200	263,200	Cap Repl
P-3330-0002		2028	In Ave San Timoteo, from end of 12-in (approx 9490 Ave San Timoteo) south to Ave. Sonrisa	-	-	323,100	1,292,500	-	1,615,600	Cap Repl
P-3330-0003	(2)(8)	2024	In Ave. Sonrisa, Ave San Timoteo to Ave. Miravilla. Replacing 6" and 4" waterlines	250,400	1,001,600	-	-	-	1,252,000	Cap Repl
P-3330-0005		2029	Ave. Miravilla, from Lilac Ln 8-in (connect to P-3330-0001) south to existing 6" line (approximately at south end of 9320 Avenida Miravilla)	-	-	-	177,900	711,600	889,500	Cap Repl
P-3330-0007	(2)	2026	From Avenida Sonrisa, north to Avenida Miravilla through Alley	90,600	415,400	-	-	-	506,000	Cap Repl
P-3330-0008		2029	From south end of P-3330-0005, south to 9584 Avenida Miravilla	-	-	-	165,000	660,000	825,000	Cap Repl
P-3620-0001		2024	"B" Line Upper Edgar 12" to upper end of 20" DIP and from lower end 20" DIP to Balance line and Balance Line in Edgar Canyon	-	-	-	-	-	-	Cap Repl
P-3620-0002		2028	"A" Line split north of Apple Tree Lane Tract (At or near Apm 401-030-003) to Meter "A"	-	-	-	-	-	-	Cap Repl
P-3620-0003		2029	Lower Edgar Tank	-	-	541,000	2,164,100	-	2,705,100	Cap Repl
P-3620-0004		2028	"A" Line - Lower Edgar to split north of Apple Tree Lane Tract Oak Glen Rd., from Appletree Lane south to 4" at creek crossing (approx at APN 401-080-011) Crossing of Little San Geronimo Cr at south end of P-3620-0004 to Lower Edgar House, north along Edgar Cyn Road to Upper Mesa Emergency Booster/7000 Gal Tank. Replacing existing 8" and 4"	-	-	226,900	907,600	-	1,134,500	Cap Repl
P-3620-0005		2030	Lower Edgar Tank (from existing 10" Steel line south of tank) east to Ave. Miravilla. Replace existing 4" steel waterline	-	-	-	-	236,400	236,400	Cap Repl
P-3620-0006		2030	Ave. Miravilla near Lower Edgar Tank (approx. at 8800 Avenida Miravilla) south to ex. 6-in (approx. at 8925 Avenida Miravilla)	-	-	-	-	68,400	68,400	Cap Repl
P-3620-0008		2030		-	-	-	-	115,600	115,600	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
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Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3620-0009	2024	(4)	Ave. Miravilla, End of proposed 12-in (P-3620-0008) south to end of existing blowoff (near S property line of 8940 Avenida Miravilla)	50,000	200,000	-	-	-	250,000	Cap Repl
P-3620-0010	2029		In Whispering Pines from northern end of P-3620-0012 south to Avenida Miravilla. (Approx at south end of 9150 Whispering Pines Rd)	-	-	-	95,600	382,300	477,900	Cap Charge, Cap Repl
P-3620-0011	2030		Ave. Miravilla, from Whispering Pines (approx. at 9150 Whispering Pines) south to intersection of Ave Altejo Bella, Ave Altura Bella (wagon wheel). East along Avenida Altejo Bella to southern end of P-3620-0012	-	-	-	-	196,000	196,000	Cap Repl
P-3620-0013	2030		Ave. Miravilla, Ave. from wagon wheel west to Liliac Lane	-	-	-	-	90,400	90,400	Cap Repl
P-3620-0014	2026		Liliac Lane, from Ave. Miravilla north to end of cul-de-sac (connect to existing 8" line)	78,523	604,026	-	-	-	682,549	Cap Repl
P-3620-0016	2026	(4)	Replace existing 4" line within parcel (Hoffman Property)	171,200	-	-	-	-	171,200	Cap Repl
P-UEC-0002	2026		Edgar Canyon Pipeline Wedding Chapel to Upper Edgar	149,162	1,147,401	-	-	-	1,296,563	Cap Repl
			<b>Total Potable Pipeline Replacements</b>	<b>5,016,985</b>	<b>8,042,327</b>	<b>5,207,100</b>	<b>10,653,600</b>	<b>9,905,600</b>	<b>38,825,612</b>	
			<b>IT Network Infrastructure Projects</b>							
IT-NETW-0006	Ongoing	(6)	Workstation Replacement project	30,500	31,000	31,500	32,000	32,500	157,500	Cap Repl
IT-NETW-0011	2024	(6)	Server Room Uninterrupted Power Source (\$51K spread over three years)	51,800	17,500	17,800	18,100	18,400	123,600	Cap Repl
IT-NETW-0013	Ongoing	(6)	Servers and Related Equipment (4 per year, 3 year life, \$15K per server)	140,500	61,900	62,900	63,900	64,900	394,100	Cap Repl
IT-NETW-0014	2024	(6)	Network Infrastructure and Equipment (Network Switches, Firewall Appliances, SAN Storage, Tape/Backup Storage, Power Capacity) (\$85K spread over three years)	28,800	29,200	29,700	30,200	30,700	148,600	Cap Repl
			<b>Total IT Network Infrastructure Projects</b>	<b>251,600</b>	<b>139,600</b>	<b>141,900</b>	<b>144,200</b>	<b>146,500</b>	<b>823,800</b>	
			<b>IT SCADA/AMR Infrastructure Projects</b>							
IT-SCAD-0001	2023	(6)	SCADA Improvement Project	849,200	2,510,000	-	-	-	3,359,200	Cap Repl
IT-SCAD-0002	N/A	(6)	Wonderware SCADA Phase 2 Project	-	-	-	-	-	-	-
IT-SCAD-0003	N/A	(6)	Wonderware SCADA Phase 3 Project	-	-	-	-	-	-	-
IT-SCAD-0007	2024	(6)	Back-End SCADA Software and Equipment	304,800	61,900	62,900	63,900	64,900	558,400	Cap Repl
IT-SCAD-0008	2025	(6)	Current / Retro Telemetry CIP	121,900	123,900	125,800	127,800	129,900	629,300	Cap Repl
IT-AMR-0001	2019	(7)	AMR / AMI Deployment Project	1,403,100	-	-	-	-	1,403,100	Cap Repl
IT-AMR-0002	Ongoing	(7)	New Development Meters	475,500	475,500	475,500	475,500	475,500	2,377,500	Dev
			<b>Total IT SCADA/AMR Infrastructure Projects</b>	<b>3,154,500</b>	<b>3,174,300</b>	<b>664,200</b>	<b>667,200</b>	<b>670,300</b>	<b>8,327,500</b>	
			<b>IT/Field Operations/Administration Projects</b>							
IT-ADMIN-0001	2017		Digitized Fileroom Project	89,500	-	-	-	-	89,500	Cap Repl
IT-ADMIN-0002	2025		560 Magnolia AC/Heating System Replacements	78,300	24,900	43,500	-	-	146,700	Cap Repl
			<b>Total IT Field Operations/Administration Projects</b>	<b>167,800</b>	<b>24,900</b>	<b>43,500</b>	<b>-</b>	<b>-</b>	<b>236,200</b>	
			<b>Vehicles &amp; Equipment</b>							
VE-TRUK-0002	2025	(8)	2018 Ford F-150 Reg Cab (Oct. 2017) Unit #34 Replacement	-	-	-	-	-	-	-
VE-TRUK-0003	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #35 Replacement	-	-	-	-	-	-	-
VE-TRUK-0004	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug. 2017) Unit #33 Replacement	-	-	-	-	-	-	-
VE-TRUK-0005	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug. 2017) Unit #32 Replacement	-	-	-	-	-	-	-
VE-TRUK-0006	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #36 Replacement	-	-	-	-	-	-	-
VE-TRUK-0007	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #37 Replacement	-	-	-	-	-	-	-
VE-TRUK-0008	2027	(8)	2019 Ford F-250 Super Duty (Dec. 2019) Unit #41 Replacement	-	-	-	-	-	-	-
VE-TRUK-0009	2027	(8)	2019 Ford F-250 Super Duty (Dec. 2019) Unit #42 Replacement	-	-	-	-	-	-	-
VE-TRUK-0010	2026	(8)	2018 Ford F-250 Super Cab XL 4x4 (Oct. 2018) Unit #38 Replacement	-	-	-	-	-	-	-
VE-TRUK-0011	2027	(8)	2019 Ford F-150 Super Duty (Dec. 2019) Unit #40 Replacement	-	-	-	-	-	-	-
VE-TRUK-0015	2023	(8)	GIS / Muck Truck (Freightliner Diesel) (May, 2004) Unit #8 Replacement	-	-	-	-	-	-	-
VE-TRUK-0019	2027	(8)	2010 Ford Explorer (Jan. 2011) Unit #1 Replacement	-	-	-	-	-	-	-
VE-TRUK-0020	2025	(8)	2007 F-550 Dump Truck (Apr. 2009) Unit #12 Replacement	-	-	-	-	-	-	-
VE-TRUK-0021	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0022	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0023	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0024	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0025	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-

**Beaumont-Cherry Valley Water District**  
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Engineering Project #	Project Begin Year	Project End Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
VE-EAS-0001	2025	2025	Enterprise Fleet Leasing and Maintenance Agreement	118,700	139,500	215,900	218,900	-	712,500	Cap Repl
VE-HEAV-0001	2027	2027	2007 John Deere Backhoe 3105G (Aug. 2009)	-	200,000	-	-	-	200,000	Cap Repl
VE-HEAV-0003	2028	2028	Loader 938G	-	365,000	-	-	-	365,000	Cap Repl
VE-HEAV-0006	2028	2028	Skidsteer tractor with attachments	-	250,000	-	-	-	250,000	Cap Repl
VE-HEAV-0007	2028	2028	D-5 Dozer Dual Slope	483,000	-	-	-	-	483,000	Cap Repl
VE-EQP-0002	2029	2029	Ingersoll Rand Air Compressor (Dec. 2008)	-	20,300	-	-	-	20,300	Cap Repl
VE-EQP-0003	2029	2029	Water Buffalo (Feb. 2018)	-	-	8,500	-	-	8,500	Cap Repl
VE-EQP-0004	2028	2028	400W Light Tower w/Generator (Dec. 2017)	-	-	20,000	-	-	20,000	Cap Repl
VE-EQP-0005	2027	2027	NEW 400W Light Tower w/Generator	52,800	-	-	-	-	52,800	Cap Repl
VE-EQP-0006	2026	2026	Full Size Three Line Message Boards with Hydraulic Lift	654,500	379,500	870,700	227,400	-	2,132,100	Cap Repl
<b>Total Vehicles &amp; Equipment</b>										
<b>Non-Potable Infrastructure Projects</b>				250,000	100,000	398,800	1,036,300	-	748,800	Cap Charge
NEO-0000-0001	2019	2019	Recycled Water Conversion and Implementation	-	250,000	1,000,300	-	-	2,286,600	Cap Charge
NT-2400-0001	2026	2026	San Timoteo Creek Non-Potable Water Extraction Well	60,000	63,400	195,200	-	-	318,600	Cap Charge
NR-2600-0001	2029	2029	2600 Zone Non-Potable Regulation and Metering Station_0001	-	-	120,600	-	287,900	408,500	Cap Charge
NR-2600-0002	2023	2023	2600 Zone Non-Potable Regulation and Metering Station_0002	-	-	1,023,400	-	-	3,465,800	Cap Charge
NBP-2600-0001	2029	2029	Non-Potable Booster Pump Station at COB Wastewater Treatment Plant	-	-	-	-	2,442,400	-	Cap Charge
NBP-2600-0002	2028	2028	Non-Potable booster Pump Station at COB Wastewater Treatment Plant Expansion	-	-	186,200	-	-	630,500	Cap Charge
NR-2800-0001	2026	2026	2800 Zone Non-Potable Regulation and Metering Station_0001	426,000	439,600	-	-	-	865,600	Cap Charge
NR-2800-0002	2028	2028	2800 Zone Non-Potable Regulation and Metering Station_0002	-	439,700	-	-	-	893,500	Cap Charge
NT-2800-0001	2026	2026	2 MG 2800 PZ Non-Potable Tank	250,000	1,952,500	2,018,900	-	-	4,221,400	Cap Charge
NBP-2800-0001	2028	2028	2800 Zone Non-potable Booster Pump Station at the Noble Creek Recharge Facilities	986,000	2,805,500	4,827,000	250,000	1,184,900	15,862,100	Cap Charge
<b>Total Non-Potable Infrastructure Projects</b>										
<b>Non-Potable Pipeline Projects</b>				-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0001	2027	2027	Oak Valley Parkway, from westerly end of existing 24" waterline, west to the existing City of Beaumont/Lift station/Tukwet Canyon Golf Course maintenance yard.	-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0005	2028	2028	From the NR-2800-0004, along Cherry Valley Blvd west to I-10 freeway.	-	-	3,227,900	-	-	3,227,900	Cap Charge
NP-2600-0006	2029	2029	From the end of NP-2600-0005, west across the bridge along Cherry Valley Blvd crossing I-10 freeway	-	-	-	1,967,700	-	1,967,700	Cap Charge, Dev
NP-2600-0009	2025	2025	Along the future alignment of Portero Blvd, from 4th Street south to NP-2600-0008.	-	-	-	-	-	-	Cap Charge, Dev
NP-2800-0001	2028	2028	In Beaumont Summit Station (Formerly Sunny Cal Egg Ranch), Cherry Valley Blvd to Brookside Ave	-	-	1,974,900	-	-	1,974,900	Cap Charge, Dev
NP-2800-0002	2029	2029	California Ave., 1st Street south to Hwy 79	-	-	-	1,571,700	-	1,571,700	Cap Charge, Dev
NP-2800-0006	2029	2029	In COB WWTP site, from 2600 to 2800 Zone Booster Pump (NPB 2600-0001) to 4th St.	-	-	-	716,300	-	716,300	Cap Charge
NP-2800-0007	2027	2027	1st St, from Commerce Way east to Highland Springs Ave	-	880,900	-	-	-	880,900	Cap Charge
NP-2800-0008	2027	2027	Highland Springs Ave, 2nd St to 1st St	-	413,200	-	-	-	413,200	Cap Charge
NP-2800-0009	2029	2029	Within Palm Ave, Crossing 6th Street to connect existing waterlines	-	-	-	152,200	-	152,200	Cap Charge
NP-2800-0010	2029	2029	Noble Cr. Meadows, Cougar Way to Oak Valley Pkwy	-	-	-	395,300	-	395,300	Dev
NP-2800-0014	2027	2027	Oak Valley Pkwy, from Oak View Dr. east to 750 ft w/ø Elm Ave.	-	-	-	836,100	-	836,100	Cap Charge
NP-2800-0016	2027	2027	Oak Valley Parkway from Noble Cr. Meadows east to Palm Ave	-	1,400,700	-	-	-	1,400,700	Cap Charge
NP-2800-0017	2028	2028	7th Street from Veile Ave southwest to California Ave	-	553,000	-	-	-	553,000	Cap Charge
NP-2800-0017	2028	2028	Along Oak Valley Pkwy from Palm Ave to Cherry Ave	-	-	757,100	-	-	757,100	Cap Charge
NP-2800-0020	2028	2028	Along 4th Street from Veile Ave to Rangel Park	-	-	324,700	-	-	324,700	Cap Charge
<b>Total Non-Potable Pipeline Projects</b>				-	4,175,700	6,284,600	5,639,300	-	16,099,600	
<b>Total Capital Improvement Program</b>				\$ 32,700,485	\$ 39,547,527	\$ 52,107,200	\$ 37,673,400	\$ 29,769,900	\$ 191,798,512	

**Footnotes**  
(1)

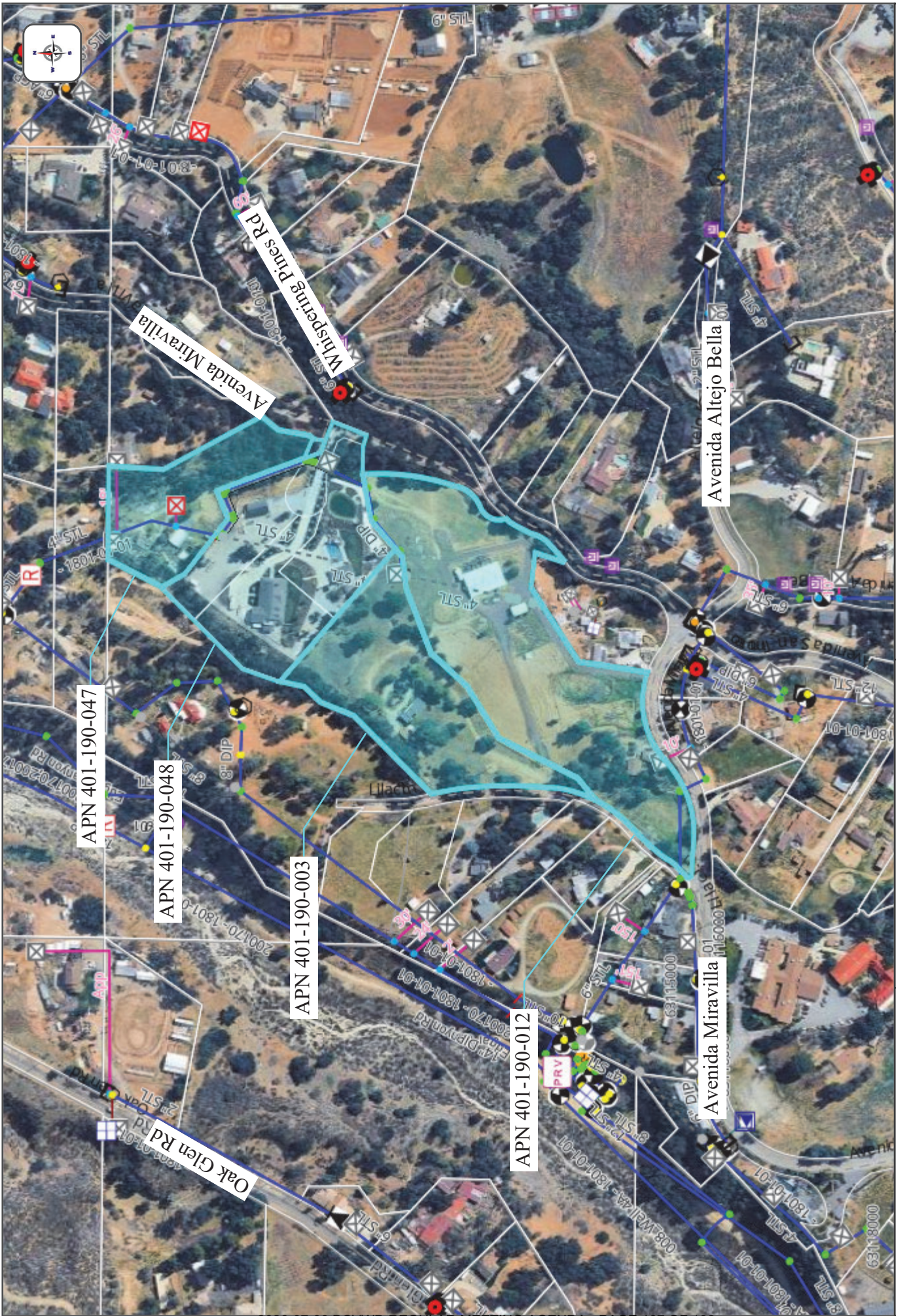
Project was originally identified in 2020 CIB. Total Budgeted cost was updated for 2024 Water Rate Study and represents a two-phased approach. Phase I could be structured in a manner where the "warehouse" (shell) would be constructed first, allowing for many of the staff to occupy it, for



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
			an estimated cost of \$13,617,825, including the purchase of land.							
			Phase II could be structured so that the estimated remaining cost of \$19,318,925 could be deferred longer than this schedule provides for							
		(1)	Project was begun in prior year(s) or approved by Board to begin, ongoing, with inflationary factors as appropriate.							
			Contract for either design, engineering, or construction has been or is anticipated to be signed by end of 2025, or project may be completed (or purchase made) by end of 2025. If not, project may be completed by end of 2026. Project not complete as of August 31, 2025							
		(2)	Pipeline replacement projects are close to beginning construction, which should be done by end of 2026							
		(3)	Pipeline replacement projects originally scheduled to begin construction in 2025 have been deferred due to the City of Beaumont's street paving moratorium.							
		(4)	IT projects involve periodic equipment purchases (e.g., servers and appliances) typically required every 3-5 years. Because the exact timing is uncertain, related costs have been distributed across each year, and unspent funds will be carried forward to ensure availability when replacement is needed.							
		(5)	Project is ongoing, all have been reconciled as one project							
		(6)	Grant funding for this project has been exhausted, remaining cost for AMI phase							
		(7)	The District has executed a 5-year Master Lease Agreement for fleet purchase and maintenance with Enterprise. The annual outlay for the Lease is expected to be similar to the traditional fleet purchase employed by the District on an average annual basis over time.							
		(8)	The District has participated in the Sites Reservoir Project; however, it is currently in the process of negotiating and finalizing a wind-down agreement with the San Geronimo Pass Water Agency (SGPWA). Upon completion of this agreement, SGPWA would assume the District's participation rights, obligations, and associated cost shares in the project.							
		(9)	Project was identified in 2025-2029 CIB as T-3040-0001 PZ Pipeline.							
		(10)								

Attachment 2 - P-3620-0016 Location Map



Attachment 3 - P-3620-0016 Proposed Improvements



# Attachment 4 - Current Appendix C of the 2026-2030 Capital Improvement Budget



Beaumont-Cherry Valley Water District  
Appendix C  
2026-2030 Capital Improvement Budget Detail  
(Amended - March 24, 2026)

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
<b>Potable Infrastructure Projects</b>										
EOC-001	(1)	2026	BCVWD EOC Staffing and Space Requirements	5,000,000	2,000,000	5,000,000	-	-	12,000,000	Cap Charge, Cap Repl
DPX-001	(2)	2026	Disaster Preparedness Equipment	100,000	-	-	-	-	100,000	Cap Repl
WR-SITES-Reser	(2)(8)	2017	Investment in Sites Reservoir Project	519,600	1,640,000	2,930,900	2,930,900	2,930,900	10,952,300	Cap Repl
AFX-001	(2)	2026	Arc Flash Study & Improvement Project	65,600	-	-	-	-	65,600	Cap Repl
M-0000-0002	(2)	2017	Chlorination Retrofit At Misc. Wells	25,400	26,200	-	-	-	51,600	Cap Repl
PR-2650-0001	(2)	2020	2650 to 2520 Zone Pressure Regulator on Champions Dr.	-	-	-	-	395,800	395,800	Cap Repl
PR-2650-0002	(2)	2020	2650 to 2520 Zone Pressure Regulator (Legacy Highlands)	-	-	-	-	395,800	395,800	Cap Charge
WR-2650-0001	(2)	2027	New 2650 Zone Well_0001	-	2,495,200	595,500	5,494,300	-	8,585,000	Cap Charge
WR-2650-0002	(2)	2030	New 2650 Zone Well_0002	-	-	-	-	2,616,600	2,616,600	Cap Charge
BP-2750-0001	(2)	2023	2750 Zone to 2850 Zone Booster Pump Station	824,900	3,365,500	-	-	-	4,190,400	Cap Repl
BP-2750-0002	(2)	2030	2750 Zone to 2850 Zone Legacy Highlands Booster Pump Station	-	-	-	-	821,500	821,500	Cap Charge
M-2750-0001	(2)	2017	2850/2750 Pressure Reducing Station & Piping (Cherry Reservoir)	65,100	-	-	-	-	65,100	Cap Repl
T-2750-0001	(2)	2030	3 MG 2750 Zone Tank South of I-10	-	-	-	-	2,904,300	2,904,300	Cap Charge
TM-2750-0001	(2)	2022	Cherry Reservoir 1 & 2 Exterior Reccoat and Retrofit	1,091,600	-	-	-	-	1,091,600	Cap Repl
W-2750-0001	(2)	2017	Replacement for Well 2	2,022,700	482,700	4,454,000	-	-	6,959,400	Cap Repl
W-2750-0002	(2)	2017	2750 Zone Well in Noble Creek Recharge Facility Phase 1 (NCRF)	2,633,800	628,600	5,799,500	-	-	9,061,900	Cap Charge
W-2750-0005	(2)	2017	Replace 2750 Zone Well 1	1,776,200	1,832,900	-	-	-	3,609,100	Cap Repl
W-2750-0006	(2)	2030	Replace 2750 Zone Well 3	-	-	-	-	2,551,700	2,551,700	Cap Repl
W-2750-0009	(2)	2027	Well 3 Landscape Improvements and Block Wall	-	103,200	-	-	-	103,200	Cap Repl
W-2750-0010	(2)	2026	Cherry Yard Landscape Improvements and Block Wall	203,200	-	-	-	-	203,200	Cap Repl
BP-2850-0001	(2)	2023	2850 Zone to 3040 Zone Booster Pump Station	3,781,600	738,400	-	-	-	4,520,000	Cap Charge
PR-2850-0001	(2)	2030	2850 to 2750 Regulator at Legacy Highlands 2750 Tank Site	-	-	-	-	96,000	96,000	Cap Charge
TM-2850-0001	(2)	2022	Vineland 1 Exterior Reccoat and Retrofit	78,800	241,400	-	-	-	320,200	Cap Repl
W-2850-0001	(2)	2023	New Beaumont Basin Well s/o Beaumont HS	-	2,075,200	3,179,100	3,313,700	-	8,568,000	Cap Charge
W-2850-0002	(2)	2028	New Beaumont Basin Well Near Brookside Elementary School	-	2,079,300	3,185,400	3,320,300	-	8,585,000	Cap Charge
WT-2850-0001	(2)	2026	Well Head Treatment Plant Well 25 Cr VI	1,485,800	1,533,300	-	-	-	3,019,100	Cap Repl
BP-3040-0001	(2)	2028	3040 to 3350 Booster Pump Station at Noble Tank	-	-	2,653,300	-	-	2,653,300	Cap Charge, Cap Repl
T-3040-0001	(2)	2017	2 MG 3040 Zone Tank_0001	2,400,200	572,800	5,285,000	-	-	8,258,000	Cap Charge
TM-3040-0001	(2)	2022	Highland Springs Reservoir Reccoat & Retrofit	-	-	91,800	281,100	-	372,900	Cap Repl
PR-3330-0001	(2)	2027	3330 to 3150 Lower Mesa, Noble Regulator	-	91,300	-	-	-	91,300	Cap Charge
TM-3330-0001	(2)	2022	Lower Edger Reservoir Reccoat & Retrofit	294,600	902,700	-	-	-	1,197,300	Cap Repl
BP-3620-0001	(2)	2029	3620 Zone to 3900 Zone Booster Pump Station	-	-	-	255,300	-	2,338,500	Dev
PR-3620-0001	(2)	2029	3620 to 3330 Fisher Pressure Regulator_0001	-	-	-	200,300	-	200,300	Cap Charge
BP-HS-0001	(2)	2029	Add 3rd Booster Pump and Fire Pump at HS Hydro pneumatic	-	-	-	295,100	-	295,100	Cap Charge, Dev
WR-Sundance WQ Basin	(2)	2028	Improvements to Eighth St., Cherry and Starlight Basins	-	-	708,100	730,700	-	1,438,800	Cap Charge
WR-Marshall Creek Stormwater	(2)	2028	Marshall Creek Stormwater Capture	-	-	92,800	95,800	-	188,600	Cap Charge
WR-Recharge Facility Metering	(2)	2028	Beaumont Ave and Brookside Ave Stormwater Metering	-	-	92,800	95,800	-	188,600	Cap Charge
WR-Edgar Canyon Stormwater	(2)	2028	Edgar Canyon Stormwater Capture Enhancements	-	-	-	-	81,200	81,200	Cap Repl
WR-Grand Ave SD	(2)	2020	Grand Avenue Storm Drain	100,000	-	-	-	-	100,000	Cap Repl
<b>Total Potable Infrastructure Projects</b>				<b>22,469,100</b>	<b>20,808,700</b>	<b>34,068,200</b>	<b>17,013,300</b>	<b>15,132,300</b>	<b>109,491,600</b>	
<b>Potable Pipeline Replacements</b>										
P-2750-0025	(2)	2027	Maple Ave., 1st St to 3rd St	-	79,700	319,000	-	-	398,700	Cap Repl
P-2750-0029	(2)	2030	Maple Ave. 5th to 4th St. Under 1-10 in bore. Replacing existing 6"	-	-	-	-	100,400	100,400	Cap Repl
P-2750-0032	(2)	2030	Egan, B St to 5th Pl, Bore 1-10, Bore RR. Replacing and existing 4" steel waterline.	-	-	-	-	206,800	206,800	Cap Repl
P-2750-0035	(2)	2030	Allegheny St., 6th to LINC-Apartments	-	-	-	-	21,400	21,400	Cap Repl
P-2750-0037	(2)	2027	Maple Ave., 6th to 7th, Maple Ave. to Palm Ave. Replacing existing 6" ACP waterline in 7th Street. Includes reconnecting services from alley to new waterline in Maple	-	74,000	295,800	-	-	369,800	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Amended - March 24, 2026)**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-2750-0038		2027	Maple Ave., 5th to 6th. Includes reconnecting services to new waterline in Maple Ave and existing waterline in Palm Ave. 2" in alley to remain in service until waterline in orange constructed (P-2750-0040)	-	45,900	183,400	-	-	229,300	Cap Repl
P-2750-0039		2028	5th St. & Michigan Ave. Manifold Line to Serve Home Cluster at 490 Michigan. New 8" Pipeline from End of Autozone to southern end of Massachusetts	-	-	-	-	-	-	Cap Repl
P-2750-0041		2027	Euclid Ave., 6th to 8th. Tie over existing services in alleys (between Edgar/Euclid and Euclid/Beaumont Ave)	-	-	-	-	-	-	Cap Repl
P-2750-0042		2030	Edgar Ave., 5th to 6th. Tie over existing services in alleys (between Edgar Ave./California and Edgar Ave./Euclid)	-	-	-	-	-	-	Cap Repl
P-2750-0043		2026	Edgar Ave., 6th to 8th. Tie in existing services in alleys (between California/Edgar and Edgar/Euclid)	107,600	430,500	-	-	-	538,100	Cap Repl
P-2750-0044		2028	Alley North of 6th St., from California Ave. to Exist. 10" at Alley w/o Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0045		2028	7th St., California Ave. to Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0046		2027	9th St., Elm Ave. to Euclid Ave.	78,400	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0047		2027	9th St., Beaumont Ave. to Palm Ave.	78,400	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0048		2027	9th St., Palm Ave. to Pennsylvania Ave.	78,400	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0049		2029	10th St., Palm Ave. to Michigan Ave.	-	-	-	52,000	208,000	260,000	Cap Repl
P-2750-0050		2028	Orange Ave., 8th St. to 10th St. Includes tie-ins of existing services in alley on west side of Orange.	-	-	82,000	328,200	-	410,200	Cap Repl
P-2750-0051		2028	Orange Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	33,100	132,400	-	165,500	Cap Repl
P-2750-0052		2028	Magnolia Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	48,600	194,200	-	242,800	Cap Repl
P-2750-0053		2027	Euclid Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	56,300	225,200	-	-	281,500	Cap Repl
P-2750-0054		2026	Edgar Ave., 8th St. to 10th St. Includes relocation of existing services to new waterline.	107,200	428,600	-	-	-	535,800	Cap Repl
P-2750-0055		2026	Edgar Ave., 10th St. to 11th St. Includes relocation of services from ally to new waterline.	54,400	217,400	-	-	-	271,800	Cap Repl
P-2750-0056	(2)	2024	11th Street, Beaumont Avenue to Elm Avenue	1,577,600	-	-	-	-	1,577,600	Cap Repl
P-2750-0057		2029	Magnolia Ave., 7th to 8th (end of existing 6" in Magnolia Ave to 8th St). Includes relocation existing services to new waterline in Magnolia Avenue and Existing Waterline in Orange Avenue.	-	-	-	45,600	182,400	228,000	Cap Repl
P-2750-0058		2027	Wellwood Ave., B St north to end. Replacing existing 2" steel waterline	-	12,200	48,700	-	-	60,900	Cap Repl
P-2750-0059		2027	Wellwood Ave., 10th to 12th. Includes relocation of existing services in alleys to new waterline.	-	175,600	702,400	-	-	878,000	Cap Repl
P-2750-0060		2026	Edgar Ave, 11th to 12th, and Merry Ln from Edgar to end of cul-de-sac	123,700	494,700	-	-	-	618,400	Cap Repl
P-2750-0061		2029	Orange Ave., 11th to Oak Valley Pkwy	-	-	394,700	-	1,579,000	1,973,700	Cap Repl
P-2750-0063		2030	13th St., Palm Ave. to Pennsylvania Ave. Replacing existing 4" waterline	-	-	-	-	99,300	99,300	Cap Repl
P-2750-0066	(2)(4)	2024	Egan Ave.-Wellwood Ave. Alley, 5th to 8th St	-	-	112,200	448,800	-	561,000	Cap Repl
P-2750-0067	(2)(4)	2024	Elm Ave.-Wellwood Ave. Alley, 7th St. to 5th St.	-	-	45,800	183,000	-	228,800	Cap Repl
P-2750-0068	(2)(4)	2024	Elm Ave., 6th to 7th	-	-	26,600	106,200	-	132,800	Cap Repl
P-2750-0069	(4)	2024	Egan Ave-California Ave. Alley, 5th to 7th	-	-	68,300	273,100	-	341,400	Cap Repl
P-2750-0070		2029	Twelfth St., Michigan Ave. to Pennsylvania Ave. Replacing existing 4" steel waterline Oak Valley Pkwy, Elm Ave. to Michigan Ave. Replace existing 10" waterline with 16" and convert 10" waterline to 2850 PZ.	-	-	187,000	-	330,500	413,100	Cap Repl
P-2750-0071		2028	convert 10" waterline to 2850 PZ.	-	-	748,000	-	-	935,000	Cap Repl
P-2750-0095	(2)	2024	American Avenue, 6th Street to 8th Street	844,300	-	-	-	-	844,300	Cap Repl
P-2750-0098	(4)	2028	2023-2024 Service Lateral Replacement Project	-	-	97,500	389,900	-	487,400	Cap Repl
P-2570-0099	(2)	2024	Orange Avenue, 6th Street to 8th Street	133,600	612,900	-	-	-	746,500	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Amended - March 24, 2026)**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
S-2750-0001		2026	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	299,700	-	-	-	-	299,700	Cap Repl
S-2750-0002	(2)	2026	Service Replacements - California & Edgar Alley - 8th to 9th and 10th to 11th	309,400	-	-	-	-	309,400	Cap Repl
S-2750-0003		2027	Service Replacements - Euclid Avenue - 8th Street to 10th Street	-	222,400	-	-	-	222,400	Cap Repl
S-2750-0004		2028	Michigan St., 6th to 8th, Not Replacing Existing 8" AC. Relocate existing Alley Services to Existing 8" AC Main in Michigan.	-	-	309,200	-	-	309,200	Cap Repl
P-2850-0009		2029	Brookside Ave., Nancy Ave. to end of existing 16-in. Replacing existing 8" ACP	-	-	-	81,100	324,300	405,400	Cap Repl
P-3040-0004		2028	From Vineland St. south along Acadia Ln, west to 38834 CVB, south to CVB	-	-	27,100	-	-	135,300	Cap Repl
P-3040-0005		2029	From CVB, Ralph Rd to end of Cul-de-sac., east to APN 405-060-013, north to Orchard St.	-	-	-	24,500	97,900	122,400	Cap Repl
P-3040-0006		2029	Lincoln St. Noble St. to Cherry Ave	-	-	-	91,300	365,000	456,300	Cap Repl
P-3040-0007		2029	Lincoln St. Cherry Ave to Jonathan Ave	-	-	-	93,700	374,800	468,500	Cap Repl
P-3040-0008		2029	Lincoln St., Jonathan Ave to Winesap Ave	-	-	-	81,600	326,400	408,000	Cap Repl
P-3040-0009	(2)(10)	2017	3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	293,000	-	-	-	-	293,000	Cap Charge, Cap Repl
P-3040-0010		2028	Jonathan Ave., Brookside Ave. to Dutton St.	-	-	363,100	-	-	1,815,700	Cap Repl
P-3040-0011		2030	Winesap Ave., Brookside Ave. to High St	-	-	-	-	172,500	172,500	Cap Repl
P-3040-0012		2030	Winesap Ave., High St. to Dutton St. Replace existing 6" steel waterline	-	-	-	-	107,200	107,200	Cap Repl
P-3040-0014		2030	Overland Trail, End of pipe N/O Cherry Valley Blvd to Bel Air Dr	-	-	-	-	15,800	15,800	Cap Repl
P-3040-0020		2029	Martin Ln, Lincoln St. to Grand Ave.	-	-	-	-	327,300	327,300	Cap Repl
P-3040-0021	(2)(8)	2024	Lincoln St., Noble St. to West end	89,800	359,500	-	-	-	449,300	Cap Repl
P-3040-0022		2029	Friendship Dr., Vineland St. to End of unpaved road	-	-	-	36,600	146,400	183,000	Cap Repl
P-3040-0023	(2)(8)	2024	Bing Pl	11,400	127,100	-	-	-	138,500	Cap Repl
P-3040-0024	(2)(8)	2024	Lambert Pl	31,800	127,100	-	-	-	158,900	Cap Repl
P-3040-0025	(2)(8)	2024	Star Ln, Sky Ln, and View Dr to end of cul-de-sac	142,500	570,200	-	-	-	712,700	Cap Repl
P-3040-0026	(2)(8)	2024	Utica Way, Vineland St to View Dr.	101,100	404,600	-	-	-	505,700	Cap Repl
P-3040-0028		2029	Lincoln Ave, from Winesap to Bellflower Ave	-	-	-	75,800	303,200	379,000	Cap Repl
P-3040-0029		2030	Delicious Lane - replace in kind from Lincoln to end of Cul-de-sac.	-	-	-	-	44,300	44,300	Cap Repl
P-3040-0030		2030	Pippin Way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3040-0031		2030	Ronie Beauty way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3150-0001		2030	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	-	100,900	100,900	Cap Repl
P-3150-0002		2030	Easement Line, between Winesap Ave. and Jonathan Ave, Dutton to Bridges. Replace existing 6" and 4" steel waterline.	-	-	-	-	87,700	87,700	Cap Repl
P-3150-0004		2030	Orchard Pl (Easement Line), W/o Winesap Ave. to west end of Orchard Pl. Replace existing 4" steel waterline.	-	-	-	-	45,800	45,800	Cap Repl
P-3150-0005		2029	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	283,100	1,132,200	1,415,300	Cap Repl
P-3150-0006		2029	South of line from Bridges to Dutton, along Int'l Park Rd	-	-	-	36,200	144,600	180,800	Cap Repl
P-3150-0007		2030	In Dutton St, from Cherry Ave west to Freedom Cir	-	-	-	-	49,300	49,300	Cap Repl
P-3150-0008		2029	In Cherry Ave, from Dutton south to 10252 Cherry Ave (dead-end)	-	-	-	42,000	167,800	209,800	Cap Repl
P-3150-0009		2030	In Jonathan Ave, from Dutton Ave south to 10256 Jonathan Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0010		2030	In Winesap Ave, from Dutton Ave south to 10264 Winesap Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0011		2030	In Bellflower Ave, from Dutton Ave south to 10285 Bellflower Ave (dead end)	-	-	-	-	34,200	34,200	Cap Repl
P-3330-0001		2030	From 3620/3330 Regulator site (end of A Line - see Detail B in Master Plan Map) east to "Wagon Wheel" at Ave. San Timoteo and Ave. Miravilla	-	-	-	-	263,200	263,200	Cap Repl
P-3330-0002		2028	In Ave San Timoteo, from end of 12-in (approx 9490 Ave San Timoteo) south to Ave. Sonrisa	-	-	323,100	-	-	1,615,600	Cap Repl
P-3330-0003	(2)(8)	2024	In Ave. Sonrisa, Ave San Timoteo to Ave. Miravilla. Replacing 6" and 4" waterlines	250,400	1,001,600	-	-	-	1,252,000	Cap Repl
P-3330-0005		2029	Ave. Miravilla, from Liliac Ln 8-in (connect to P-3330-0001) south to existing 6" line (approximately at south end of 9320 Avenida Miravilla)	-	-	177,900	-	-	889,500	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Amended - March 24, 2026)**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3330-0007	(2)	2026	From Avenida Sonrisa, north to Avenida Miravilla through Alley	90,600	415,400	-	-	-	506,000	Cap Repl
P-3330-0008		2029	From south end of P-3330-0005, south to 9584 Avenida Miravilla	-	-	165,000	-	660,000	825,000	Cap Repl
P-3620-0001		2024	"B" Line Upper Edgar 12" to upper end of 20" DIP and from lower end 20" DIP to Balance line and Balance line in Edgar Canyon	-	-	-	-	-	-	Cap Repl
P-3620-0002		2028	"A" Line split north of Apple Tree Lane Tract (At or near Aprn 401-030-003) to Meter "A" Lower Edgar Tank	-	-	2,164,100	-	-	2,705,100	Cap Repl
P-3620-0003		2029	"A" Line - Lower Edgar to split north of Apple Tree Lane Tract	-	-	541,000	-	-	-	Cap Repl
P-3620-0004		2028	Oak Glen Rd., from Appletree Lane south to 4" at creek crossing (approx at APN 401-080-01.1)	-	-	226,900	-	-	1,134,500	Cap Repl
P-3620-0005		2030	Crossing of Little San Geronimo Cr at south end of P-3620-0004 to Lower Edgar House, north along Edgar Cyn Road to Upper Mesa Emergency Booster/7000 Gal Tank. Replacing existing 8" and 4"	-	-	-	-	236,400	236,400	Cap Repl
P-3620-0006		2030	Lower Edgar Tank (from existing 10" Steel line south of tank) east to Ave. Miravilla. Replace existing 4" steel waterline	-	-	-	-	68,400	68,400	Cap Repl
P-3620-0008		2030	Ave. Miravilla near Lower Edgar Tank (approx. at 8800 Avenida Miravilla) south to ex. 6-in (approx. at 8925 Avenida Miravilla)	-	-	-	-	115,600	115,600	Cap Repl
P-3620-0009	(2)	2024	Ave. Miravilla, End of proposed 12-in (P-3620-0008) south to end of existing blowoff (near S property line of 8940 Avenida Miravilla)	50,000	200,000	-	-	-	250,000	Cap Repl
P-3620-0010		2029	In Whispering Pines from northern end of P-3620-0012 south to Avenida Miravilla. (Approx at south end of 9150 Whispering Pines Rd)	-	-	95,600	-	382,300	477,900	Cap Charge, Cap Repl
P-3620-0011		2030	Ave. Miravilla, from Whispering Pines (approx. at 9150 Whispering Pines) south to intersection of Ave Altejo Bella, Ave Altura Bella (wagon wheel). East along Avenida Altejo	-	-	-	-	196,000	196,000	Cap Repl
P-3620-0013		2030	Bella to southern end of P-3620-0012	-	-	-	-	90,400	90,400	Cap Repl
P-3620-0014		2026	Ave. Miravilla, Ave. from wagon wheel west to Lilac Lane	-	-	-	-	-	-	Cap Repl
P-3620-0016	(2)	2026	Lilac Lane, from Ave. Miravilla north to end of cul-de-sac (connect to existing 8" line) Replace existing 4" line within parcel (Hoffman Property)	78,523	604,026	-	-	-	682,549	Cap Repl
P-UEC-0002		2026	Edgar Canyon Pipeline, Wedding Chapel to Upper Edgar	34,200	137,000	-	-	-	171,200	Cap Repl
		2026		149,162	1,147,401	-	-	-	1,296,563	Cap Repl
			<b>Total Potable Pipeline Replacements</b>	<b>4,879,985</b>	<b>8,179,327</b>	<b>5,207,100</b>	<b>10,653,600</b>	<b>9,905,600</b>	<b>38,825,612</b>	
			<b>IT Network Infrastructure Projects</b>							
IT-NETW-0006	(5)	Ongoing	Workstation Replacement project	30,500	31,000	31,500	32,000	32,500	157,500	Cap Repl
IT-NETW-0011	(5)	2024	Server Room Uninterrupted Power Source (\$51K spread over three years)	51,800	17,800	17,800	18,100	18,400	123,600	Cap Repl
IT-NETW-0013	(5)	Ongoing	Servers and Related Equipment (4 per year, 3 year life, \$15K per server)	140,500	61,900	62,900	63,900	64,900	394,100	Cap Repl
IT-NETW-0014	(5)	2024	Network Infrastructure and Equipment (Network Switches, Firewall Appliances, SAN Storage, Tape/Backup Storage, Power Capacity) (\$85K spread over three years)	28,800	29,200	29,700	30,200	30,700	148,600	Cap Repl
			<b>Total IT Network Infrastructure Projects</b>	<b>251,600</b>	<b>139,600</b>	<b>141,900</b>	<b>144,200</b>	<b>146,500</b>	<b>823,800</b>	
			<b>IT SCADA/AMR Infrastructure Projects</b>							
IT-SCAD-0001	(6)	2023	SCADA Improvement Project	849,700	2,510,000	-	-	-	3,359,200	Cap Repl
IT-SCAD-0002	(6)	N/A	Wonderware SCADA Phase 2 Project	-	-	-	-	-	-	-
IT-SCAD-0003	(6)	N/A	Wonderware SCADA Phase 3 Project	-	-	-	-	-	-	-
IT-SCAD-0007	(5)	2024	Back-End SCADA Software and Equipment	304,800	61,900	62,900	63,900	64,900	558,400	Cap Repl
IT-SCAD-0008	(5)	2025	Current / Retro Telemetry OIP	121,900	123,900	125,800	127,800	129,900	629,300	Cap Repl
IT-AMR-0001	(7)	2019	AMR / AMI Deployment Project	1,403,100	-	-	-	-	1,403,100	Cap Repl
IT-AMR-0002		Ongoing	New Development Meters	475,500	475,500	475,500	475,500	475,500	2,377,500	Dev
			<b>Total IT SCADA/AMR Infrastructure Projects</b>	<b>3,154,500</b>	<b>3,171,300</b>	<b>664,200</b>	<b>667,200</b>	<b>670,300</b>	<b>8,327,500</b>	
IT-ADMIN-0001		2017	IT/Field Operations/Administration Projects	89,500	-	-	-	-	89,500	Cap Repl
			Digitized Fileroom Project	-	-	-	-	-	-	-



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Amended - March 24, 2026)**

Engineering Project #	Project Begin Year	Footnotes	Project Description	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
IT-ADMIN-0002	2025		560 Magnolia AC/Heating System Replacements	78,300	24,900	43,500	-	-	146,700	Cap Repl
			<b>Total IT Field Operations/Administration Projects</b>	<b>167,800</b>	<b>24,900</b>	<b>43,500</b>	<b>-</b>	<b>-</b>	<b>236,200</b>	
			<b>Vehicles &amp; Equipment</b>							
VE-TRUK-0002	2025	(8)	2018 Ford F150 Reg Cab (Oct, 2017) Unit #34 Replacement	-	-	-	-	-	-	-
VE-TRUK-0003	2025	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #35 Replacement	-	-	-	-	-	-	-
VE-TRUK-0004	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #33 Replacement	-	-	-	-	-	-	-
VE-TRUK-0005	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug, 2017) Unit #32 Replacement	-	-	-	-	-	-	-
VE-TRUK-0006	2025	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #36 Replacement	-	-	-	-	-	-	-
VE-TRUK-0007	2025	(8)	2018 Ford F-150 Reg Cab (Sept, 2018) Unit #37 Replacement	-	-	-	-	-	-	-
VE-TRUK-0008	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #41 Replacement	-	-	-	-	-	-	-
VE-TRUK-0009	2027	(8)	2019 Ford F-250 Super Duty (Dec, 2019) Unit #42 Replacement	-	-	-	-	-	-	-
VE-TRUK-0010	2026	(8)	2018 Ford F-250 Super Cab XL 4x4 (Oct, 2018) Unit #38 Replacement	-	-	-	-	-	-	-
VE-TRUK-0011	2027	(8)	2019 Ford F-150 Super Duty (Dec, 2019) Unit #40 Replacement	-	-	-	-	-	-	-
VE-TRUK-0015	2023	(8)	GIS / Muck Truck (Freightliner Diesel) (May, 2004) Unit #8 Replacement	-	-	-	-	-	-	-
VE-TRUK-0019	2027	(8)	2010 Ford Explorer (Jan, 2011) Unit #1 Replacement	-	-	-	-	-	-	-
VE-TRUK-0020	2027	(8)	2007 F-550 Dump Truck (Apr, 2009) Unit #12 Replacement	-	-	-	-	-	-	-
VE-TRUK-0021	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0022	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0023	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0024	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0025	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-LEAS-0001	2027	(8)	Enterprise Fleet Leasing and Maintenance Agreement	118,700	159,500	215,400	218,900	-	712,500	Cap Repl
VE-HEAV-0003	2028		Loader 938G	-	200,000	-	-	-	200,000	Cap Repl
VE-HEAV-0006	2026		Skidsteer tractor with attachments	-	-	365,000	-	-	365,000	Cap Repl
VE-EQUIP-0002	2028		D-5 Dozer Dual Slope	483,000	-	250,000	-	-	733,000	Cap Repl
VE-EQUIP-0003	2029		Ingersoll Rand Air Compressor (Dec, 2008)	-	-	20,300	-	-	20,300	Cap Repl
VE-EQUIP-0004	2028		Water Buffalo (Feb, 2018)	-	-	-	8,500	-	8,500	Cap Repl
VE-EQUIP-0005	2027		400W Light Tower w/Generator (Dec, 2017)	-	-	20,000	-	-	20,000	Cap Repl
VE-EQUIP-0006	2026		NEW 400W Light Tower w/Generator	52,800	20,000	-	-	-	72,800	Cap Repl
			Full Size Three Line Message Boards with Hydraulic Lift	654,500	379,500	870,700	227,400	-	2,132,100	
			<b>Total Vehicles &amp; Equipment</b>	<b>654,500</b>	<b>379,500</b>	<b>870,700</b>	<b>227,400</b>	<b>-</b>	<b>2,132,100</b>	
			<b>Non-Potable Infrastructure Projects</b>							
NEO-0000-0001	2019		Recycled Water Conversion and Implementation	250,000	100,000	398,800	-	-	748,800	Cap Charge
NW-2400-0001	2027		San Timoteo Creek Non-Potable Water Extraction Well	-	250,000	1,000,300	1,036,300	-	2,286,600	Cap Charge
NT-2400-0001	2026		100,000 Gallon 2400 PZ Non-Potable Tank	60,000	63,400	195,200	-	-	318,600	Cap Charge
NR-2600-0001	2029		2600 Zone Non-Potable Regulation and Metering Station_0001	-	-	-	120,600	287,900	408,500	Cap Charge
NR-2600-0002	2023		2600 Zone Non-Potable Regulation and Metering Station_0002	-	-	-	-	-	-	Cap Charge
NBP-2600-0001	2029		Non-Potable Booster Pump Station at Cob Wastewater Treatment Plant	-	-	-	1,023,400	2,442,400	3,465,800	Cap Charge
NBP-2600-0002	2028		Non-Potable Booster Pump Station at Cob Wastewater Treatment Plant Expansion	-	-	186,200	444,300	-	630,500	Cap Charge
NR-2800-0001	2026		2800 Zone Non-Potable Regulation and Metering Station_0001	426,000	439,600	-	-	-	865,600	Cap Charge
NR-2800-0002	2028		2800 Zone Non-Potable Regulation and Metering Station_0002	-	-	439,700	453,800	-	893,500	Cap Charge
NT-2800-0001	2026		2 MW 2800 PZ Non-Potable Tank	250,000	1,952,500	2,018,900	-	-	4,221,400	Cap Charge
NBP-2800-0001	2028		2800 Zone Non-potable Booster Pump Station at the Noble Creek Recharge Facilities	-	-	587,900	250,000	1,184,900	2,022,800	Cap Charge
			<b>Total Non-Potable Infrastructure Projects</b>	<b>986,000</b>	<b>2,805,500</b>	<b>4,827,000</b>	<b>3,328,400</b>	<b>1,184,900</b>	<b>15,862,100</b>	
			<b>Non-Potable Pipeline Projects</b>							



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Amended - March 24, 2026)**

Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
NP-2600-0001		2027	Oak Valley Parkway, from westerly end of existing 24" waterline, west to the existing City of Beaumont Lift station/Tukwet Canyon Golf Course maintenance yard.	-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0005	(4)	2028	From the NP-2800-0004, along Cherry Valley Blvd west to I-10 freeway.	-	-	3,227,900	-	-	3,227,900	Cap Charge
NP-2600-0006		2029	From the end of NP-2600-0005, west across the bridge along Cherry Valley Blvd crossing I-10 freeway	-	-	-	-	-	-	Cap Charge
NP-2600-0009		2025	Along the future alignment of Potrero Blvd, from 4th Street south to NP-2600-0008.	-	-	1,967,700	-	-	1,967,700	Cap Charge
NP-2800-0001		2028	In Beaumont Summit Station (Formerly Sunny Cal Egg Ranch), Cherry Valley Blvd to Brookside Ave.	-	-	-	1,974,900	-	1,974,900	Cap Charge, Dev
NP-2800-0002		2029	California Ave., 1st Street south to Hwy 79	-	-	-	-	1,571,700	1,571,700	Cap Charge, Dev
NP-2800-0006		2029	In COB WWTP site, from 2600 to 2800 Zone Booster Pump (NPB 2600-0001) to 4th St.	-	-	-	-	716,300	716,300	Cap Charge
NP-2800-0007		2027	1st St, from Commerce Way east to Highland Springs Ave	-	880,900	-	-	-	880,900	Cap Charge
NP-2800-0008		2027	Highland Springs Ave, 2nd St to 1st St.	-	413,200	-	-	-	413,200	Cap Charge
NP-2800-0009		2029	Within Palm Ave, Crossing 6th Street to connect existing waterlines	-	-	-	152,200	-	152,200	Cap Charge
NP-2800-0010		2029	Noble Cr. Meadows, Cougar Way to Oak Valley Pkwy	-	-	-	395,300	-	395,300	Dev
NP-2800-0012		2029	Oak Valley Pkwy, from Oak View Dr. east to 750 ft w/o Elm Ave.	-	-	-	-	836,100	836,100	Cap Charge
NP-2800-0014		2027	Oak Valley Parkway from Noble Cr. Meadows east to Palm Ave.	-	1,400,700	-	-	-	1,400,700	Cap Charge
NP-2800-0016		2027	7th Street from Velle Ave southwest to California Ave	-	553,000	-	-	-	553,000	Cap Charge
NP-2800-0017		2028	Along Oak Valley Pkwy from Palm Ave to Cherry Ave	-	-	-	757,100	-	757,100	Cap Charge
NP-2800-0020		2028	Along 4th Street from Velle Ave to Rangel Park	-	-	-	324,700	-	324,700	Cap Charge
			<b>Total Non-Potable Pipeline Projects</b>	-	<b>4,175,700</b>	<b>6,284,600</b>	<b>5,639,300</b>	<b>5,639,300</b>	<b>16,099,600</b>	
			<b>Total Capital Improvement Program</b>	<b>\$ 32,563,485</b>	<b>\$ 39,684,527</b>	<b>\$ 52,107,200</b>	<b>\$ 37,673,400</b>	<b>\$ 29,769,900</b>	<b>\$ 191,798,512</b>	

**Footnotes**

- (1) Project was originally identified in 2020 CIB. Total Budgeted cost was updated for 2024 Water Rate Study and represents a two-phased approach. Phase 1 could be structured in a manner where the "warehouse" (shell) would be constructed first, allowing for many of the staff to occupy it, for an estimated cost of \$13,617,825, including the purchase of land.
- (2) Phase 1 could be structured so that the estimated remaining cost of \$19,318,925 could be deferred longer than this schedule provides for. Project was begun in prior year(s) or approved by Board to begin, ongoing, with inflationary factors as appropriate.
- (3) Contract for either design, engineering, or construction has been or is anticipated to be signed by end of 2025, or project may be completed (or purchase made) by end of 2025. If not, project may be completed by end of 2026. Project not complete as of August 31, 2025
- (4) Pipeline replacement projects are close to beginning construction, which should be done by end of 2026
- (5) IT projects involve periodic equipment purchases (e.g., servers and appliances) typically required every 3-5 years. Because the exact timing is uncertain, related costs have been distributed across each year, and unspent funds will be carried forward to ensure availability when replacement is needed.
- (6) Project is ongoing, all have been reconciled as one project
- (7) Grant funding for this project has been exhausted, remaining cost for AMI phase
- (8) The District has executed a 5-year Master Lease Agreement for fleet purchase and maintenance with Enterprise. The annual outlay for the Lease is expected to be similar to the traditional fleet purchase employed by the District on an average annual basis over time.
- (9) The District has participated in the Sites Reservoir Project; however, it is currently in the process of negotiating and finalizing a wind-down agreement with the San Geronimo Pass Water Agency (SGPWA). Upon completion of this agreement, SGPWA would assume the District's participation rights, obligations, and associated cost shares in the project.
- (10) Project was identified in 2025-2029 CIB as T-3040-0001 PZ Pipeline.

# Attachment 5 - Appendix C of the 2026-2030 Capital Improvement Budget Proposed Amendment

Beaumont-Cherry Valley Water District  
 Appendix C  
 2026-2030 Capital Improvement Budget Detail  
 (Proposed Amendment - July 8, 2026)



Engineering Project #	Footnotes	Project Begin Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source	
<b>Potable Infrastructure Projects</b>											
EOC-001	(1)	2026	BCVWD EOC Staffing and Space Requirements	5,000,000	2,000,000	-	5,000,000	-	-	12,000,000	Cap Charge, Cap Repl
DPK-001	(1)	2026	Disaster Preparedness Equipment	100,000	-	-	-	-	-	100,000	Cap Repl
WR-SITES-Reser	(2)(8)	2017	Investment in Sites Reservoir Project	519,600	1,640,000	2,930,900	2,930,900	2,930,900	2,930,900	10,952,300	Cap Repl
AFX-001	(1)	2026	Atc Flash Study & Improvement Project	65,600	-	-	-	-	-	65,600	Cap Repl
M-000-0002	(1)	2017	Chlorination Retrofit At Misc. Wells	25,400	26,200	-	-	-	-	51,600	Cap Repl
PR-2650-0001		2030	2650 to 2520 Zone Pressure Regulator on Champions Dr.	-	-	-	-	395,800	-	395,800	Cap Repl
PR-2650-0002		2030	2650 to 2520 Zone Pressure Regulator (Legacy Highlands)	-	-	-	-	395,800	-	395,800	Cap Charge
W-2650-0001		2027	New 2650 Zone Well_0001	-	2,495,200	-	595,500	-	-	8,585,000	Cap Charge
W-2650-0002		2030	New 2650 Zone Well_0002	-	-	-	-	2,616,600	-	2,616,600	Cap Charge
BP-2750-0001	(1)	2033	2750 Zone to 2850 Zone Booster Pump Station	824,900	3,365,500	-	-	-	-	4,190,400	Cap Repl
BP-2750-0002		2030	2750 Zone to 2850 Zone Legacy Highlands Booster Pump Station	-	-	-	-	821,500	-	821,500	Cap Charge
M-2750-0001		2017	2850/2750 Pressure Reducing Station & Piping (Cherry Reservoir)	65,100	-	-	-	-	-	65,100	Cap Repl
T-2750-0001		2030	3 MG 2750 Zone Tank South of I-10	-	-	-	-	2,904,300	-	2,904,300	Cap Charge
TM-2750-0001	(1)	2022	Cherry Reservoir 1 & 2 Exterior Recast and Retrofit	1,091,600	-	-	-	-	-	1,091,600	Cap Repl
W-2750-0001	(1)	2017	Replacement for Well 2	2,022,700	482,700	-	4,454,000	-	-	6,959,400	Cap Repl
W-2750-0002	(1)	2017	2750 Zone Well in Noble Creek Recharge Facility Phase I (NCRF)	2,633,800	628,600	-	5,799,500	-	-	9,061,900	Cap Charge
W-2750-0005	(1)	2017	Replace 2750 Zone Well 1	1,776,200	1,832,500	-	-	-	-	3,608,700	Cap Repl
W-2750-0006		2030	Replace 2750 Zone Well 3	-	-	-	-	2,551,700	-	2,551,700	Cap Repl
W-2750-0009		2027	Well 3 Landscape Improvements and Block Wall	-	103,200	-	-	-	-	103,200	Cap Repl
W-2750-0010		2026	Cherry Yard Landscape Improvements and Block Wall	203,200	-	-	-	-	-	203,200	Cap Repl
BP-2850-0001	(1)	2030	2850 Zone to 3040 Zone Booster Pump Station	3,781,600	738,400	-	-	-	-	4,520,000	Cap Charge
PR-2850-0001		2030	2850 to 2750 Regulator at Legacy Highlands 2750 Tank Site	-	-	-	-	-	-	96,000	Cap Charge
TM-2850-0001	(1)	2022	Vireland1 Exterior Recast and Retrofit	78,800	241,400	-	-	-	-	320,200	Cap Repl
W-2850-0001	(1)	2023	New Beaumont Basin Well 5/0 Beaumont HS	-	2,075,200	-	3,179,100	-	-	8,586,000	Cap Charge
W-2850-0002		2028	New Beaumont Basin Well Near Brookside Elementary School	-	2,079,300	-	3,185,400	-	-	8,585,000	Cap Charge
WT-2850-0001		2026	Well Head Treatment Plant Well 25 Cr V	1,485,800	1,533,300	-	-	-	-	3,019,100	Cap Repl
BP-3040-0001	(1)	2028	3040 to 3330 Booster Pump Station at Noble Tank	-	-	-	2,653,300	-	-	8,238,000	Cap Charge, Cap Repl
T-3040-0001	(1)	2017	2 MG 3040 Zone Tank_0001	2,400,200	572,800	-	-	-	-	8,238,000	Cap Charge, Cap Repl
PR-3330-0001		2022	Highland Springs Reservoir Recast & Retrofit	-	-	-	91,800	-	-	372,900	Cap Repl
TM-3330-0001	(1)	2022	3330 to 3150 Lower Mesa, Noble Regulator	-	91,300	-	-	-	-	91,300	Cap Charge
BP-3620-0001	(1)	2029	Lower Edgar Reservoir Recast & Retrofit	294,600	902,700	-	-	-	-	1,197,300	Cap Repl
PR-3620-0001		2029	3620 Zone to 3900 Zone Booster Pump Station	-	-	-	255,300	-	-	2,593,800	Dev
BP-HS-0001		2029	3620 to 3330 Fisher Pressure Regulator_0001	-	-	-	200,300	-	-	200,300	Cap Charge
WR-Sundance WQ Basin		2028	Add 3rd Booster Pump and Fire Pump at HS Hydro pneumatic	-	-	-	295,100	-	-	295,100	Cap Charge, Dev
WR-Marshall Creek Stormwater		2028	Improvements to Eighth St., Cherry and Starlight Basins	-	-	-	708,100	-	-	1,438,800	Cap Charge
WR-Rescharge Facility Metering		2028	Marshall Creek Stormwater Capture	-	-	-	92,800	-	-	188,600	Cap Charge
WR-Edgar Canyon Stormwater		2030	Beaumont Ave and Brookside Ave Stormwater Metering	-	-	-	92,800	-	-	188,600	Cap Charge
WR-Grand Ave.SD	(1)	2020	Edgar Canyon Stormwater Capture Enhancements	-	-	-	-	81,200	-	81,200	Cap Repl
		2020	Grand Avenue Storm Drain	100,000	-	-	-	-	-	100,000	Cap Repl
			<b>Total Potable Infrastructure Projects</b>	<b>22,469,100</b>	<b>20,808,700</b>	<b>34,068,200</b>	<b>17,013,300</b>	<b>15,132,300</b>	<b>109,491,600</b>		
<b>Potable Pipeline Replacements</b>											
P-2750-0025		2027	Maple Ave., 1st St to 3rd St	-	79,700	-	319,000	-	-	398,700	Cap Repl
P-2750-0029		2030	Maple Ave. 5th to 4th St. Under 1-10 in bore. Replacing existing 6"	-	-	-	-	100,400	-	100,400	Cap Repl
P-2750-0032		2030	Egan, B St to 5th Pl, Bore I-10, Bore RR. Replacing and existing 4" steel waterline.	-	-	-	-	206,800	-	206,800	Cap Repl
P-2750-0035		2030	Allegheny St., 6th to LINC Apartments	-	-	-	-	21,400	-	21,400	Cap Repl
P-2750-0037		2027	Maple Ave., 6th to 7th, 7th, Maple Ave. to Palm Ave. Replacing existing 6" ACP waterline in 7th Street. Includes reconnecting services from alley to new waterline in Maple	-	74,000	-	295,800	-	-	369,800	Cap Repl
P-2750-0038		2027	Maple Ave., 5th to 6th. Includes reconnecting services to new waterline in Maple Ave and existing waterline in Palm Ave. 2" in alley to remain in service until waterline in orange constructed (P-2750-0040)	-	45,900	-	183,400	-	-	229,300	Cap Repl
P-2750-0039		2028	5th St. & Michigan Ave.- Mainfold Line to Serve Home Cluster at 490 Michigan. New 8" Pipeline from End of Autozone to southern end of Massachusetts	-	-	-	-	-	-	-	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Footnotes	Project Begin Year	Project Description	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-2750-0041		2027	Euclid Ave., 6th to 8th. Tie over existing services in alleys (between Edgar/Euclid and Euclid/Beaumont Ave)	-	-	-	-	-	-	Cap Repl
P-2750-0042		2030	Edgar Ave., 5th to 6th. Tie over existing services in alleys (between Edgar Ave/California and Edgar Ave/Euclid)	-	-	-	-	-	-	Cap Repl
P-2750-0043		2026	Edgar Ave., 6th to 8th. Tie in existing services in alleys (between California/Edgar and Edgar/Euclid)	107,600	430,500	-	-	-	538,100	Cap Repl
P-2750-0044		2028	Alley North of 6th St., from California Ave. to Exist. 10" at Alley w/o Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0045		2028	7th St., California Ave. to Beaumont Ave.	-	-	-	-	-	-	Cap Repl
P-2750-0046		2027	9th St. Elm Ave. to Euclid Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0047		2027	9th St., Beaumont Ave. to Palm Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0048		2027	9th St., Palm Ave. to Pennsylvania Ave.	-	78,400	313,700	-	-	392,100	Cap Repl
P-2750-0049		2029	10th St., Palm Ave. to Michigan Ave.	-	-	52,000	-	208,000	260,000	Cap Repl
P-2750-0050		2028	Orange Ave., 8th St. to 10th St. Includes tie-ins of existing services in alley on west side of Orange.	-	-	82,000	328,200	-	410,200	Cap Repl
P-2750-0051		2028	Orange Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	33,100	132,400	-	165,500	Cap Repl
P-2750-0052		2028	Magnolia Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	-	48,600	194,200	-	242,800	Cap Repl
P-2750-0053		2027	Euclid Ave., 10th St. to 11th St. Includes relocation of existing services to new waterline.	-	56,300	-	225,200	-	281,500	Cap Repl
P-2750-0054		2026	Edgar Ave., 8th St. to 10th St. Includes relocation of existing services to new waterline.	107,200	428,600	-	-	-	535,800	Cap Repl
P-2750-0055		2026	Edgar Ave., 10th St. to 11th St. Includes relocation of services from ally to new waterline.	54,400	217,400	-	-	-	271,800	Cap Repl
P-2750-0056	(b)	2024	11th Street, Beaumont Avenue to Elm Avenue	1,577,600	-	-	-	-	1,577,600	Cap Repl
P-2750-0057		2029	Magnolia Ave., 7th to 8th (end of existing 6" in Magnolia Ave to 8th St). Includes relocation existing services to new waterline in Magnolia Avenue and Existing Waterline in Orange Avenue.	-	-	45,600	-	182,400	228,000	Cap Repl
P-2750-0058		2027	Wellwood Ave., B St north to end. Replacing existing 2" steel waterline	-	12,200	48,700	-	-	60,900	Cap Repl
P-2750-0059		2027	Wellwood Ave., 10th to 12th. Includes relocation of existing services in alleys to new waterline.	-	175,600	702,400	-	-	878,000	Cap Repl
P-2750-0060		2026	Edgar Ave., 11th to 12th, and Merry Ln from Edgar to end of cul-de-sac	123,700	494,700	-	-	-	618,400	Cap Repl
P-2750-0061		2029	Orange Ave., 11th to Oak Valley Pkwy	-	-	394,700	-	1,579,000	1,973,700	Cap Repl
P-2750-0063		2030	13th St., Palm Ave. to Pennsylvania Ave. Replacing existing 4" waterline	-	-	-	-	99,300	99,300	Cap Repl
P-2750-0066	(2)(4)	2024	Egan Ave.-Wellwood Ave. Alley, 5th to 8th St	-	-	448,800	-	-	448,800	Cap Repl
P-2750-0067		2024	Elm Ave.-Wellwood Ave. Alley, 7th St. to 5th St.	-	-	45,800	-	-	45,800	Cap Repl
P-2750-0068	(2)(4)	2024	Elm Ave., 6th to 7th	-	-	26,600	-	-	26,600	Cap Repl
P-2750-0069	(4)	2024	Egan Ave.-California Ave. Alley, 5th to 7th	-	-	68,300	-	-	68,300	Cap Repl
P-2750-0070		2029	Twelfth St., Michigan Ave. to Pennsylvania Ave. Replacing existing 4" steel waterline	-	-	82,600	-	330,500	413,100	Cap Repl
P-2750-0071		2028	Oak Valley Pkwy, Elm Ave. to Michigan Ave. Replace existing 10" waterline with 16" and convert 10" waterline to 2850 PZ.	-	-	187,000	748,000	-	935,000	Cap Repl
P-2750-0095	(2)	2024	American Avenue, 6th Street to 8th Street	844,300	-	-	-	-	844,300	Cap Repl
P-2750-0098	(4)	2028	2023-2024 Service Lateral Replacement Project	-	-	389,900	-	-	389,900	Cap Repl
P-2750-0099	(2)	2024	Orange Avenue, 6th Street to 8th Street	133,600	612,800	-	-	-	746,400	Cap Repl
S-2750-0001	(2)	2026	Service Replacements - Elm Alley & Wellwood Alley - 8th Street to 10th Street	299,700	-	-	-	-	299,700	Cap Repl
S-2750-0002		2026	Service Replacements - California & Edgar Alley - 8th to 9th and 10th to 11th	309,400	-	-	-	-	309,400	Cap Repl
S-2750-0003		2027	Service Replacements - Euclid Avenue - 8th Street to 10th Street	-	222,400	-	-	-	222,400	Cap Repl
S-2750-0004		2028	Michigan St., 6th to 8th, Not Replacing Existing 8" AC. Relocate existing Alley Services to Existing 8" AC Main in Michigan.	-	-	309,200	-	-	309,200	Cap Repl
P-2850-0009		2029	Brookside Ave., Nancy Ave. to end of existing 16-in. Replacing existing 8" ACP	-	-	81,100	-	324,300	405,400	Cap Repl
P-3040-0004		2028	From Vineland St. south along Acadia Ln, west to 38834 CVB, south to CVB	-	-	27,100	-	108,200	135,300	Cap Repl
P-3040-0005		2029	From CVB, Ralph Rd to end of cul-de-sac., east to APN 405-060-013, north to Orchard St.	-	-	-	-	24,500	24,500	Cap Repl
P-3040-0006		2029	Lincoln St. Noble St. to Cherry Ave	-	-	91,300	-	365,000	456,300	Cap Repl
P-3040-0007		2029	Lincoln St. Cherry Ave to Jonathan Ave	-	-	93,700	-	374,800	468,500	Cap Repl



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Project End Year	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3040-0008	2029		Lincoln St. to Jonathan Ave to Winesap Ave	-	-	-	81,600	326,400	408,000	Cap Repl
P-3040-0009	(2)(10)	2017	3040 Pressure Zone Cherry Avenue/International Park Road Transmission Pipeline	293,000	-	-	-	-	293,000	Cap Charge, Cap Repl
P-3040-0010		2028	Jonathan Ave., Brookside Ave. to Dutton St.	-	-	-	-	-	1,815,700	Cap Repl
P-3040-0011		2030	Winesap Ave, Brookside Ave. to High St	-	-	363,100	1,452,600	172,500	1,815,700	Cap Repl
P-3040-0012		2030	Winesap Ave., High St. to Dutton St. Replace existing 6" steel waterline	-	-	-	-	107,200	107,200	Cap Repl
P-3040-0014		2030	Overland Trail, End of pipe N/O Cherry Valley Blvd to Bel Air Dr	-	-	-	-	15,800	15,800	Cap Repl
P-3040-0020		2029	Martin Ln, Lincoln St. to Grand Ave.	-	-	-	65,500	261,800	327,300	Cap Repl
P-3040-0021	(2)(8)	2024	Lincoln St., Noble St. to West end	89,800	359,500	-	-	-	449,300	Cap Repl
P-3040-0022		2029	Friendship Dr., Vineland St. to End of unpaved road	-	-	-	36,600	146,400	183,000	Cap Repl
P-3040-0023	(2)(8)	2024	Bing Pl	11,400	127,100	-	-	-	138,500	Cap Repl
P-3040-0024	(2)(8)	2024	Lambert Pl	31,800	127,100	-	-	-	158,900	Cap Repl
P-3040-0025	(2)(8)	2024	Star Ln, Sky Ln, and View Dr to end of cul-de-sac	142,500	570,200	-	-	-	712,700	Cap Repl
P-3040-0026	(2)(8)	2024	Utica Way, Vineland St to View Dr.	101,100	404,600	-	-	-	505,700	Cap Repl
P-3040-0028		2029	Lincoln Ave. from Winesap to Bellflower Ave	-	-	-	75,800	303,200	379,000	Cap Repl
P-3040-0029		2030	Delicious Lane - replace in kind from Lincoln to end of Cul-de-sac.	-	-	-	-	44,300	44,300	Cap Repl
P-3040-0030		2030	Pippin Way from Delicious Ln. to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3040-0031		2030	Rome Beauty way from Delicious Ln to end of Cul-de-sac	-	-	-	-	32,000	32,000	Cap Repl
P-3150-0001		2030	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	-	100,900	100,900	Cap Repl
P-3150-0002		2030	Easement Line, between Winesap Ave. and Jonathan Ave. Dutton to Bridges. Replace existing 6" and 4" steel waterline.	-	-	-	-	87,700	87,700	Cap Repl
P-3150-0004		2030	Orchard Pl (Easement Line), W/o Winesap Ave. to west end of Orchard Pl. Replace existing 4" steel waterline.	-	-	-	-	45,800	45,800	Cap Repl
P-3150-0005		2029	Dutton St., Cherry Ave. to Bellflower Ave. Replace existing 6" and 4" steel waterlines.	-	-	-	283,100	1,132,200	1,415,300	Cap Repl
P-3150-0006		2029	South of line from Bridges to Dutton, along Intl Park Rd	-	-	-	36,200	144,600	180,800	Cap Repl
P-3150-0007		2030	In Dutton St. from Cherry Ave west to Freedom Cir	-	-	-	-	49,300	49,300	Cap Repl
P-3150-0008		2029	In Cherry Ave, from Dutton south to 10252 Cherry Ave (dead-end)	-	-	-	42,000	167,800	209,800	Cap Repl
P-3150-0009		2030	In Jonathan Ave, from Dutton Ave south to 10296 Jonathan Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0010		2030	In Winesap Ave, from Dutton Ave south to 10264 Winesap Ave (dead-end)	-	-	-	-	43,900	43,900	Cap Repl
P-3150-0011		2030	In Bellflower Ave, from Dutton Ave south to 10285 Bellflower Ave (dead-end)	-	-	-	-	34,200	34,200	Cap Repl
P-3330-0001		2030	From 3620/3330 Regulator site (end of A Line - see Detail B in Master Plan Map) east to "Wagon Wheel" at Ave. San Timoteo and Ave. Miravilla	-	-	-	-	263,200	263,200	Cap Repl
P-3330-0002		2028	In Ave San Timoteo, from end of 12-in (approx 9490 Ave San Timoteo) south to Ave. Sonrisa	-	-	323,100	1,292,500	-	1,615,600	Cap Repl
P-3330-0003	(2)(8)	2024	In Ave. Sonrisa, Ave San Timoteo to Ave. Miravilla. Replacing 6" and 4" waterlines	250,400	1,001,600	-	-	-	1,252,000	Cap Repl
P-3330-0005		2029	Ave. Miravilla, from Lilac Ln 8-in (connect to P-3330-0001) south to existing 6" line (approximately at south end of 9320 Avenida Miravilla)	-	-	-	177,900	711,600	889,500	Cap Repl
P-3330-0007	(2)	2026	From Avenida Sonrisa, north to Avenida Miravilla through Alley	90,600	415,400	-	-	-	506,000	Cap Repl
P-3330-0008		2029	From south end of P-3330-0005, south to 9584 Avenida Miravilla	-	-	-	165,000	660,000	825,000	Cap Repl
P-3620-0001		2024	"B" Line Upper Edgar 12" to upper end of 20" DIP and from lower end 20" DIP to Balance line and Balance Line in Edgar Canyon	-	-	-	-	-	-	Cap Repl
P-3620-0002		2028	"A" Line split north of Apple Tree Lane Tract (At or near Apm 401-030-003) to Meter "A"	-	-	-	-	-	-	Cap Repl
P-3620-0003		2029	Lower Edgar Tank	-	-	541,000	2,164,100	-	2,705,100	Cap Repl
P-3620-0004		2028	Oak Glen Rd., from Appletree Lane south to 4" at creek crossing (approx at APN 401-080-011)	-	-	-	226,900	907,600	1,134,500	Cap Repl
P-3620-0005		2030	Crossing of Little San Geronimo Cr at south end of P-3620-0004 to Lower Edgar House, north along Edgar Cyn Road to Upper Mesa Emergency Booster/7000 Gal Tank. Replacing existing 8" and 4"	-	-	-	-	236,400	236,400	Cap Repl
P-3620-0006		2030	Lower Edgar Tank (from existing 10" Steel line south of tank) east to Ave. Miravilla. Replace existing 4" steel waterline	-	-	-	-	68,400	68,400	Cap Repl
P-3620-0008		2030	Ave. Miravilla near Lower Edgar Tank (approx. at 8800 Avenida Miravilla) south to ex. 6-in (approx. at 8925 Avenida Miravilla)	-	-	-	-	115,600	115,600	Cap Repl



**Beaumont-Cherry Valley Water District**  
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**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
P-3620-0009	2024	(4)	Ave. Miravilla, End of proposed 12-in (P-3620-0008) south to end of existing blowoff (near S property line of 8940 Avenida Miravilla)	50,000	200,000	-	-	-	250,000	Cap Repl
P-3620-0010	2029		In Whispering Pines from northern end of P-3620-0012 south to Avenida Miravilla. (Approx at south end of 9150 Whispering Pines Rd)	-	-	-	95,600	382,300	477,900	Cap Charge, Cap Repl
P-3620-0011	2030		Ave. Miravilla, from Whispering Pines (approx. at 9150 Whispering Pines) south to intersection of Ave Altojo Bella, Ave Altura Bella (wagon wheel). East along Avenida Altojo Bella to southern end of P-3620-0012	-	-	-	-	196,000	196,000	Cap Repl
P-3620-0013	2030		Ave. Miravilla, Ave. from wagon wheel west to Lilac Lane	-	-	-	-	90,400	90,400	Cap Repl
P-3620-0014	2026		Lilac Lane, from Ave. Miravilla north to end of cul-de-sac (connect to existing 8" line)	78,523	604,026	-	-	-	682,549	Cap Repl
P-3620-0016	2026	(6)	Replace existing 4" line within parcel (Hoffman Property)	171,200	-	-	-	-	171,200	Cap Repl
P-UEC-0002	2026		Edgar Canyon Pipeline Wedding Chapel to Upper Edgar	149,162	1,147,401	-	-	-	1,296,563	Cap Repl
			<b>Total Potable Pipeline Replacements</b>	<b>5,016,985</b>	<b>8,042,327</b>	<b>5,207,100</b>	<b>10,653,600</b>	<b>9,905,600</b>	<b>38,825,612</b>	
<b>IT Network Infrastructure Projects</b>										
IT-NETW-0006	Ongoing	(5)	Workstation Replacement project	30,500	31,000	31,500	32,000	32,500	157,500	Cap Repl
IT-NETW-0011	2024	(6)	Server Room Uninterrupted Power Source (\$51K spread over three years)	51,800	17,500	17,800	18,100	18,400	123,600	Cap Repl
IT-NETW-0013	Ongoing	(5)	Servers and Related Equipment (4 per year, 3 year life, \$15K per server)	140,500	61,900	62,900	63,900	64,900	394,100	Cap Repl
IT-NETW-0014	2024	(6)	Network Infrastructure and Equipment (Network Switches, Firewall Appliances, SAN Storage, Tape/Backup Storage, Power Capacity) (\$85K spread over three years)	28,800	29,200	29,700	30,200	30,700	148,600	Cap Repl
			<b>Total IT Network Infrastructure Projects</b>	<b>251,600</b>	<b>139,600</b>	<b>141,900</b>	<b>144,200</b>	<b>146,500</b>	<b>823,800</b>	
<b>IT SCADA/AMR Infrastructure Projects</b>										
IT-SCAD-0001	2023	(6)	SCADA Improvement Project	849,200	2,510,000	-	-	-	3,359,200	Cap Repl
IT-SCAD-0002	N/A	(6)	Wonderware SCADA Phase 2 Project	-	-	-	-	-	-	-
IT-SCAD-0003	N/A	(6)	Wonderware SCADA Phase 3 Project	-	-	-	-	-	-	-
IT-SCAD-0007	2024	(6)	Back-End SCADA Software and Equipment	304,800	61,900	62,900	63,900	64,900	558,400	Cap Repl
IT-SCAD-0008	2025	(6)	Current / Retro Telemetry CIP	121,900	123,900	125,800	127,800	129,900	629,300	Cap Repl
IT-AMR-0001	2019	(7)	AMR / AMI Deployment Project	1,403,100	-	-	-	-	1,403,100	Cap Repl
IT-AMR-0002	Ongoing	(6)	New Development Meters	475,500	475,500	475,500	475,500	475,500	2,377,500	Dev
			<b>Total IT SCADA/AMR Infrastructure Projects</b>	<b>3,154,500</b>	<b>3,174,300</b>	<b>664,200</b>	<b>667,200</b>	<b>670,300</b>	<b>8,327,500</b>	
<b>IT/Field Operations/Administration Projects</b>										
IT-ADMIN-0001	2017	(6)	Digitized Filtration Project	89,500	-	-	-	-	89,500	Cap Repl
IT-ADMIN-0002	2025	(6)	560 Magnolia AC/Heating System Replacements	78,300	24,900	43,500	-	-	146,700	Cap Repl
			<b>Total IT Field Operations/Administration Projects</b>	<b>167,800</b>	<b>24,900</b>	<b>43,500</b>	<b>-</b>	<b>-</b>	<b>236,200</b>	
<b>Vehicles &amp; Equipment</b>										
VE-TRUK-0002	2025	(8)	2018 Ford F-150 Reg Cab (Oct. 2017) Unit #34 Replacement	-	-	-	-	-	-	-
VE-TRUK-0003	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #35 Replacement	-	-	-	-	-	-	-
VE-TRUK-0004	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug. 2017) Unit #33 Replacement	-	-	-	-	-	-	-
VE-TRUK-0005	2025	(8)	2018 Ford F250 Reg Cab 4 X 4 (Aug. 2017) Unit #32 Replacement	-	-	-	-	-	-	-
VE-TRUK-0006	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #36 Replacement	-	-	-	-	-	-	-
VE-TRUK-0007	2026	(8)	2018 Ford F-150 Reg Cab (Sept. 2018) Unit #37 Replacement	-	-	-	-	-	-	-
VE-TRUK-0008	2027	(8)	2019 Ford F-250 Super Duty (Dec. 2019) Unit #41 Replacement	-	-	-	-	-	-	-
VE-TRUK-0009	2027	(8)	2019 Ford F-250 Super Duty (Dec. 2019) Unit #42 Replacement	-	-	-	-	-	-	-
VE-TRUK-0010	2026	(8)	2018 Ford F-250 Super Cab XL 4x4 (Oct. 2018) Unit #38 Replacement	-	-	-	-	-	-	-
VE-TRUK-0011	2027	(8)	2019 Ford F-150 Super Duty (Dec. 2019) Unit #40 Replacement	-	-	-	-	-	-	-
VE-TRUK-0015	2023	(8)	GIS / Muck Truck (Freightliner Diesel) (May, 2004) Unit #8 Replacement	-	-	-	-	-	-	-
VE-TRUK-0019	2027	(8)	2010 Ford Explorer (Jan. 2011) Unit #1 Replacement	-	-	-	-	-	-	-
VE-TRUK-0020	2025	(8)	2007 F-550 Dump Truck (Apr. 2009) Unit #12 Replacement	-	-	-	-	-	-	-
VE-TRUK-0021	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0022	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0023	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0024	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-
VE-TRUK-0025	2024	(8)	NEW 3/4 Ton Utility Truck	-	-	-	-	-	-	-



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Project Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
VE-LEAS-0001	2025	(b)	Enterprise Fleet Leasing and Maintenance Agreement	118,700	139,500	215,900	218,900	-	712,500	Cap Repl
VE-HEAV-0001	2027		2007 John Deere Backhoe 3105G (Aug. 2009)	-	200,000	-	-	-	200,000	Cap Repl
VE-HEAV-0003	2028		Loader 938G	-	-	365,000	-	-	365,000	Cap Repl
VE-HEAV-0006	2028		Skidsteer tractor with attachments	-	-	250,000	-	-	250,000	Cap Repl
VE-HEAV-0007	2028		D-5 Dozer Dual Slope	483,000	-	-	-	-	483,000	Cap Repl
VE-EQP-0002	2029		Ingersoll Rand Air Compressor (Dec. 2008)	-	20,300	-	-	-	20,300	Cap Repl
VE-EQP-0003	2029		Water Buffalo (Feb. 2018)	-	-	8,500	-	-	8,500	Cap Repl
VE-EQP-0004	2028		400W Light Tower w/Generator (Dec. 2017)	-	-	20,000	-	-	20,000	Cap Repl
VE-EQP-0005	2027		NEW 400W Light Tower w/Generator	52,800	20,000	-	-	-	20,000	Cap Repl
VE-EQP-0006	2026		Full Size Three Line Message Boards with Hydraulic Lift	-	-	-	-	-	52,800	Cap Repl
			<b>Total Vehicles &amp; Equipment</b>	<b>654,500</b>	<b>379,500</b>	<b>870,700</b>	<b>227,400</b>	<b>-</b>	<b>2,132,100</b>	
NEO-0000-0001	2019		<b>Non-Potable Infrastructure Projects</b>							
NT-2400-0001	2027		Recycled Water Conversion and Implementation	250,000	100,000	398,800	-	-	748,800	Cap Charge
NT-2400-0001	2026		San Timoteo Creek Non-Potable Water Extraction Well	-	250,000	1,000,300	1,036,300	-	2,286,600	Cap Charge
NR-2600-0001	2029		100,000 Gallon 2400 PZ Non-Potable Tank	60,000	63,400	195,200	-	-	318,600	Cap Charge
NR-2600-0001	2029		2600 Zone Non-Potable Regulation and Metering Station_0001	-	-	-	120,600	287,900	408,500	Cap Charge
NR-2600-0002	2023		2600 Zone Non-Potable Regulation and Metering Station_0002	-	-	-	-	-	-	Cap Charge
NBP-2600-0001	2029		Non-Potable Booster Pump Station at COB Wastewater Treatment Plant	-	-	-	1,023,400	2,442,400	3,465,800	Cap Charge
NBP-2600-0002	2028		Non-Potable booster Pump Station at COB Wastewater Treatment Plant Expansion	-	-	186,200	-	-	186,200	Cap Charge
NR-2800-0001	2026		2800 Zone Non-Potable Regulation and Metering Station_0001	426,000	439,600	-	-	-	865,600	Cap Charge
NR-2800-0002	2028		2800 Zone Non-Potable Regulation and Metering Station_0002	-	439,700	-	453,800	-	893,500	Cap Charge
NT-2800-0001	2026		2 MG 2800 PZ Non-Potable Tank	250,000	1,952,500	2,018,900	-	-	4,221,400	Cap Charge
NBP-2800-0001	2028		2800 Zone Non-potable Booster Pump Station at the Noble Creek Recharge Facilities	-	-	587,900	250,000	1,184,900	2,022,800	Cap Charge
			<b>Total Non-Potable Infrastructure Projects</b>	<b>986,000</b>	<b>2,805,500</b>	<b>4,827,000</b>	<b>3,328,400</b>	<b>9,915,200</b>	<b>15,862,100</b>	
NP-2800-0001	2027		<b>Non-Potable Pipeline Projects</b>							
NP-2800-0002	2028	(p)	Oak Valley Parkway, from westerly end of existing 24" waterline, west to the existing City of Beaumont/Lift station/Tukwet Canyon Golf Course maintenance yard.	-	927,900	-	-	-	927,900	Cap Charge, Dev
NP-2600-0005	2028		From the NR-2800-0004, along Cherry Valley Blvd west to I-10 freeway.	-	-	3,227,900	-	-	3,227,900	Cap Charge
NP-2600-0006	2029		From the end of NP-2600-0005, west across the bridge along Cherry Valley Blvd crossing I-10 freeway	-	-	-	1,967,700	-	1,967,700	Cap Charge, Dev
NP-2600-0009	2025		Along the future alignment of Portero Blvd, from 4th Street south to NP-2600-0008.	-	-	-	-	-	-	Cap Charge, Dev
NP-2800-0001	2028		In Beaumont Summit Station (Formerly Sunny Cal Egg Ranch), Cherry Valley Blvd to Brookside Ave	-	-	1,974,900	-	-	1,974,900	Cap Charge, Dev
NP-2800-0002	2029		California Ave., 1st Street south to Hwy 79	-	-	-	1,571,700	-	1,571,700	Cap Charge, Dev
NP-2800-0006	2029		In COB WWTP site, from 2600 to 2800 Zone Booster Pump (NPB 2600-0001) to 4th St.	-	-	-	716,300	-	716,300	Cap Charge
NP-2800-0007	2027		1st St, from Commerce Way east to Highland Springs Ave	-	880,900	-	-	-	880,900	Cap Charge
NP-2800-0008	2027		Highland Springs Ave, 2nd St to 1st St	-	413,200	-	-	-	413,200	Cap Charge
NP-2800-0009	2029		Within Palm Ave, Crossing 6th Street to connect existing waterlines	-	-	-	152,200	-	152,200	Cap Charge
NP-2800-0010	2029		Noble Cr. Meadows, Cougar Way to Oak Valley Pkwy	-	-	-	395,300	-	395,300	Dev
NP-2800-0014	2027		Oak Valley Pkwy, from Oak View Dr. east to 750 ft w/ø Elm Ave.	-	-	-	836,100	-	836,100	Cap Charge
NP-2800-0016	2027		Oak Valley Parkway from Noble Cr. Meadows east to Palm Ave	-	1,400,700	-	-	-	1,400,700	Cap Charge
NP-2800-0017	2028		7th Street from Veile Ave southwest to California Ave	-	553,000	-	-	-	553,000	Cap Charge
NP-2800-0017	2028		Along Oak Valley Pkwy from Palm Ave to Cherry Ave	-	-	757,100	-	-	757,100	Cap Charge
NP-2800-0020	2028		Along 4th Street from Veile Ave to Rangel Park	-	-	324,700	-	-	324,700	Cap Charge
			<b>Total Non-Potable Pipeline Projects</b>	<b>-</b>	<b>4,175,700</b>	<b>6,284,600</b>	<b>5,639,300</b>	<b>-</b>	<b>16,099,600</b>	
			<b>Total Capital Improvement Program</b>	<b>\$ 32,700,485</b>	<b>\$ 39,547,527</b>	<b>\$ 52,107,200</b>	<b>\$ 37,673,400</b>	<b>\$ 29,769,900</b>	<b>\$ 191,798,512</b>	

**Footnotes**  
(1)

Project was originally identified in 2020 CIB. Total Budgeted cost was updated for 2024 Water Rate Study and represents a two-phased approach. Phase I could be structured in a manner where the "warehouse" (shell) would be constructed first, allowing for many of the staff to occupy it, for



**Beaumont-Cherry Valley Water District**  
**Appendix C**  
**2026-2030 Capital Improvement Budget Detail**  
**(Proposed Amendment - July 8, 2026)**

Engineering Project #	Project Begin Year	Footnotes	Capital Improvement Program	2026 Budget Request	2027 Budget Request	2028 Budget Request	2029 Budget Request	2030 Budget Request	5-Year Budget Total	Funding Source
			an estimated cost of \$13,617,825, including the purchase of land.							
			Phase II could be structured so that the estimated remaining cost of \$19,318,925 could be deferred longer than this schedule provides for							
			Project was begun in prior year(s) or approved by Board to begin, ongoing, with inflationary factors as appropriate.							
			Contract for either design, engineering, or construction has been or is anticipated to be signed by end of 2025, or project may be completed (or purchase made) by end of 2025. If not, project may be completed by end of 2026. Project not complete as of August 31, 2025							
			Pipeline replacement projects are close to beginning construction, which should be done by end of 2026							
			Pipeline replacement projects originally scheduled to begin construction in 2025 have been deferred due to the City of Beaumont's street paving moratorium.							
			IT projects involve periodic equipment purchases (e.g., servers and appliances) typically required every 3-5 years. Because the exact timing is uncertain, related costs have been distributed across each year, and unspent funds will be carried forward to ensure availability when replacement is needed.							
			Project is ongoing, all have been reconciled as one project							
			Grant funding for this project has been exhausted, remaining cost for AMI phase							
			The District has executed a 5-year Master Lease Agreement for fleet purchase and maintenance with Enterprise. The annual outlay for the Lease is expected to be similar to the traditional fleet purchase employed by the District on an average annual basis over time.							
			The District has participated in the Sites Reservoir Project; however, it is currently in the process of negotiating and finalizing a wind-down agreement with the San Geronimo Pass Water Agency (SGPWA). Upon completion of this agreement, SGPWA would assume the District's participation rights, obligations, and associated cost shares in the project.							
			Project was identified in 2025-2029 CIB as T-3040-0001 PZ Pipeline.							



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 11**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT:** Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem

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**Staff Recommendation**

**If desired, for purposes of per diem and reimbursement of associated reasonable and necessary expenses per District policy, pre-approve one Friday hotel night stay for one director at the Urban Water Institute (Friday Aug. 21 requested). (See Event J, below)**

**Discussion**

A Board member has requested one additional night stay at the conference hotel. The conference ends at 11 a.m. on Friday, Aug. 21, so an extra night and associated meals and expenses would not typically be included in the travel plan. Staff requests the Board's consideration. The total extra cost for one hotel night (which is not within the UWI conference rate) plus per diem (2 days conference plus one travel day) and meals is estimated to be +/- \$200 in excess of the conference travel plan for those attending all three days of the conference.

**Executive Summary**

Event attendance is governed by BCVWD Policies and Procedures Manual Policy 4060 Training, Education and Conferences, and Policy 4065 Remuneration / Director Per Diem Fees. Cost control is provided by Policies 4070 Payment or Reimbursement of Expenses Incurred on District Business and Policy 4075 Expenditure / Reimbursement Procedure. The Board is responsible for evaluating director attendance at upcoming events for possible pre-approval or approval after attendance for compensation and / or expense reimbursement pursuant to these policies.

Directors desiring to attend events not specifically enumerated and preauthorized by BCVWD policy should obtain pre-approval via vote of the Board in order to receive a per diem and/or expense reimbursement. The Board may vote to pre-approve any selected activities that are not preapproved. Estimated expenses for travel are provided but may vary. The Board may set any cap or limitations as deemed appropriate to comport with the "reasonable and necessary" doctrine. Expenses listed in the Travel / Event Plan as enumerated below will be assumed by staff to be authorized / preapproved. Expenses beyond those in the Travel / Event Plan will be presented to the Board for approval.

Per Government Code 53232.3(d), Directors will either prepare a written report for distribution to the Board or make a verbal report during the next regular meeting of the Board.

**Upcoming Events**

*For registration of attendance at any event, Board members should contact the Administrative Assistant.* Following are activities and events that are, may already be, or can be voted to be preapproved for per diem and/or expense reimbursement for attendance. The Board may set any limitations or caps on authorized expenses as desired.

## 1 SAVE THE DATE

Oct. 29, 2026 Water Education Foundation annual Water Summit  
 Dec. 1 - 3, 2026 ACWA 2026 Fall Conference in Anaheim

## 2 NEW EVENTS

DATE / TIME	EVENT A	DIRECTOR INTEREST	
Wed. Aug. 5 7:30 – 9 am	<b>Beaumont Chamber of Commerce Breakfast</b> At the <b>Morongo Golf Club at Tukwet Canyon</b> Speaker: TBD \$25 per person Please advise the Administrative Assistant 8 days in advance if you would like to attend. The breakfasts are the first Wednesday of each month.	COVINGTON	HOFFMAN
<b>APPROVAL</b>		RAMIREZ	SLAWSON
<b>Preapproved</b> (Table A, 7)		WILLIAMS <b>YES</b>	

DATE / TIME	EVENT B	DIRECTOR INTEREST	
Tue, Sept. 8 10 -11 am	<b>CSDA Webinar: Securing Your Greatness in the Eyes of the Public</b> \$0 / FREE Presenter: Mac Clemmens, Streamline Special districts are often unsung heroes in their communities, yet they provide critical infrastructure the public may not know exists. In this talk, learn how to tell your story and ensure your district's services can be easily found online	COVINGTON	HOFFMAN
<b>APPROVAL</b>		RAMIREZ	SLAWSON
<b>Preapproved</b> (Table A, 10)		WILLIAMS	

DATE / TIME	EVENT C (This is a repeat of the one held in OC) Will not conflict with the Board meeting beginning at 6 pm	DIRECTOR INTEREST	
Wed Sept 9 9 am - Noon	<b>CSDA In-Person Workshop: Navigating Governance and Finance in Special Districts</b> <b>\$75 (OR, maybe free)   San Bernardino Valley Municipal Water District   380 E. Vanderbilt Wy, San Bernardino (22 miles = no overnight stay)</b> Presenters: Rick Wood, Neil McCormick, Cassandra Strawn and Chris Palmer, CSDA  Join us for a dynamic in-person workshop designed for special district officials and staff. This session includes: • <b>Required SB 827 Fiscal &amp; Financial Training (2 hours):</b> Mandatory training for local agency officials satisfying new statutory requirements of SB 827, effective January 1, 2026. Topics include municipal budgeting, financial reporting, capital financing, debt management, and ethical stewardship of public resources." • <b>CSDA Resources:</b> Stay informed with the latest developments from the California Special Districts Association, including upcoming programs, resources, and strategic initiatives relevant to district governance and operations. • <b>Legislative Update:</b> Latest insights into current and pending legislation affecting special districts, including advocacy efforts and compliance expectations for 2026 and beyond.	COVINGTON	HOFFMAN
<b>APPROVAL</b>		RAMIREZ	SLAWSON
<b>Preapproved</b> (Table A, 10)		WILLIAMS  NOTE: Hoffman and Ramirez have completed the SB 827 component of this training  Williams and Slawson are registered for the \$0 free CSDA: SB 827 Training on June 17	

DATE / TIME	EVENT D	DIRECTOR INTEREST	
Sun – Wed Sept 13-16	<b>CSDA 2026 Special District <u>Leadership Academy</u> San Luis Obispo - Embassy Suites</b>	COVINGTON	HOFFMAN
<b>APPROVAL</b>	Sunday, Sept. 13 – Wednesday, Sept. 16, 2026 \$825 Early Bird (before Aug. 14)	RAMIREZ	SLAWSON
<b>Preapproved</b> (Table A, 13)	<i>CSDA's Special District Leadership Academy offers curriculum-based training built around the essential partnership between board members and general managers. Designed for both new and seasoned board members, our groundbreaking curriculum equips attendees with the knowledge and skills necessary to lead effectively and uphold vital governance responsibilities. This conference fosters collaborative leadership and sets a strong foundation for achieving shared goals within your special district. <a href="https://sdla.csdanet/home">https://sdla.csdanet/home</a></i>	WILLIAMS	

SDLA September 2026 - Embassy Suites, San Luis Obispo

<b>TRAVEL PLAN: Estimated cost per conference attendee (SLO Sept. 13 -16, 2026)</b>		
Conference <b>registration</b> with meal package (early bird - prior to 9/4/25)		\$ 825.00
<b>Hotel</b> [check in 9/13, check out 9/16 (3 nights @ \$179 +tax and fees) est.]		\$ 671.25
<b>Meals</b> and incidentals (3.5 days: 2 dinners, 2 lunches (those not included with conference meal package) (US GSA SLO per diem \$36 per dinner / \$23 lunch / \$22 breakfast)		\$ 118.00
Director <b>per diem</b> (4 days @ \$296.40 per day)		\$ 1,185.60
<b>Estimated total cost for conference per attendee:</b>		<b>\$ 2,799.85</b>
<b>Transportation Plan</b> (recommended): Drive (5.5 hours, 268 miles) RT@ 72.5 cents per mile		\$ 388.60
Hotel Parking (\$20 per day x 4 days)		\$ 80.00
<b>Estimated total (driving):</b>		<b>\$ 468.60</b>
<b>Estimated total cost per conference attendee (driving):</b>		<b>\$ 3,268.45</b>
<b>Transportation Alternative 1:</b> Amtrak Pacific Surfliner (estimated from Fullerton) (10-12 hours plus one extra overnight stay)		\$ 475.50
<b>Estimated total cost per conference attendee (Amtrak):</b>		<b>\$ 3,275.35</b>
<b>Transportation Alternative 2: Air Travel</b> (6-8 hours travel time)		
Transportation: Airfare to/from ONT to SBP (San Luis Obispo) (\$229 United) est.		\$ 458.00
Transportation: ONT Airport Parking (Lot 6 long term = \$20 per day x 4 days)		\$ 80.00
Transportation: Mileage to/from ONT (78 miles RT / \$0.725 per mile)		\$ 56.55
Transportation: Rideshare to/from airport, other		\$ 100.00
<b>Estimated total (air):</b>		<b>\$ 694.55</b>
<b>Estimated total cost per conference attendee (air):</b>		<b>\$ 3,494.40</b>

DATE / TIME	EVENT E	DIRECTOR INTEREST	
Tue. Sept 22 10 - 11:30 am	<b>CSDA Webinar: Mastering Difficult Conversations at Work</b>	COVINGTON	HOFFMAN
<b>APPROVAL</b>	\$0 / FREE Presenter: Lorie Reichel-Howe, Conversations in the Workplace	RAMIREZ	SLAWSON
<b>Preapproved</b> (Table A, 10)	Learn how to effectively address challenging workplace issues—whether they're from team dynamics, mismanaged expectations, or performance concerns—while fostering a culture of respect and accountability.	WILLIAMS	

### 3 - ON CALENDAR

*These events will not be reviewed at the meeting  
unless a change in director interest / attendance / RSVP is made known*

DATE / TIME	EVENT F	DIRECTOR INTEREST	
Fri July 17 9 am to 3:30	<b>Association of California Water Agencies – Region 9</b> Wilson Creek Winery, Temecula   \$130	COVINGTON	HOFFMAN
<b>APPROVAL</b>	Join ACWA Region 9 for an engaging and timely event focused on advocacy, effective communication, and strengthening the influence of public water agencies in California’s policy landscape. Set against the scenic backdrop of Wilson Creek Winery in Temecula, this program will bring together water agency leaders, elected officials, and public agency professionals for a day of insightful discussions, strategic perspectives, and valuable networking opportunities.	<b>RAMIREZ MAYBE</b>	<b>SLAWSON YES</b>
<b>Preapproved</b> (Table A, 3)		<b>WILLIAMS YES</b>	

DATE / TIME	EVENT G	DIRECTOR INTEREST	
Tue Jul 21 10 -11 am	<b>CSDA Webinar: How Years of Federal Policy Shifts Have Impacted Your Agency’s Ability to Borrow Money</b>	COVINGTON	HOFFMAN YES
<b>APPROVAL</b>	\$0 / FREE Presenters: Dmitry Semenov, Ridgeline Municipal Strategies; Rick Brandis and Nicki Tallman, Oppenheimer & Co., Inc. With each news cycle seemingly announcing a new round of rate hikes or cuts, it’s easy to feel overwhelmed or unsure about your looming debt decision. This webinar will set you at ease with insights on current market trends and practical strategies for issuance timing.	<b>RAMIREZ YES</b>	<b>SLAWSON YES</b>
<b>Preapproved</b> (Table A, 10)		<b>WILLIAMS</b>	

DATE / TIME	EVENT H	DIRECTOR INTEREST	
Aug 3 to 6 Monday - Thursday	<b>41st Annual Tri-State Seminar</b> <b>South Point Hotel, Las Vegas</b> \$99 per person / Reservation deadline: July 18	<b>COVINGTON YES</b>	HOFFMAN
<b>APPROVAL</b>	Tri-State continues to evolve, change, adapt, and expand while remaining true to our mission of providing quality education and training at an affordable price. We offer diverse technical sessions to our attendees looking for continuing education.	<b>RAMIREZ MAYBE</b>	<b>SLAWSON NO</b>
Preapproved Table A, 19		<b>WILLIAMS MAYBE</b>	
<b>Tri-State Seminar 2026: Total Cost estimated between \$2,403 to \$2,656 per attendee</b>			
Tri-State Seminar Travel Plan – August 3-6 South Point Hotel & Casino, Las Vegas			
<b>Estimated cost per conference attendee (in-person):</b>			
Conference <b>registration</b> (no meals included) (Early Bird until 7/15)		\$	99.00
<b>Hotel</b> [check in 8/3, check out 8/6 (3 nights @ \$95 +tax and fees) est.]		\$	485.25
<b>Meals</b> and incidentals. Conference registration does not include any meals. (3.5 days: 3 dinners, 4 lunches, 4 breakfasts (US GSA Las Vegas per diem \$36 per dinner / \$23 lunch / \$22 breakfast)		\$	288.00
Director <b>per diem</b> (4 days @ \$296.4 per day)		\$	1,185.60
<b>Total for Conference:</b>		<b>\$</b>	<b>2,057.85</b>

<b>Transportation Option 1:</b> Driving personal vehicle 476 miles RT @ .725 cents mile - IRS rate)	<b>\$ 345.10</b>
<b>Transportation Option 2:</b> Rental car (economy class) to / from Enterprise Banning	<b>\$ 270.00</b>
Pick up on Mon 8/3 at 9 am. To get to conference registration at 2 p.m.	
Return car on Fri 8/7 at 8 a.m. (conference ends at 4 p.m. on Thu, but Banning does not offer after hours returns)	
Mileage (driving personal vehicle from Admin Office to Enterprise Banning, RT)	<b>\$ 5.80</b>
<b>Fuel for rental car: 240 miles @ \$5.88 per gallon (California, per AAA) (25 mpg)</b>	<b>\$ 56.45</b>
<b>Fuel for rental car: 240 miles @ \$4.97 per gallon (Nevada, per AAA) (25 mpg)</b>	<b>\$ 47.71</b>
Total estimated cost of Option 2 (Rental Car)	<b>\$ 379.96</b>

Note: Rental car in Las Vegas option was removed per Board comment. No rental car is approved for pickup in Las Vegas.

DATE / TIME	EVENT I	DIRECTOR INTEREST	
Fri. Aug. 14 7:00 am – 1:00 pm	<b>Building Industry Association 20th Annual Southern California Water Conference</b>  <b>Keynote Speaker: Cindy Messer, lead deputy director of the California Department of Water Resources</b> Double Tree Hotel – 222 N Vineyard Ave Ontario (84 miles RT) Registration: \$125 <a href="https://biasbc.org/water-conference">https://biasbc.org/water-conference</a>  <i>For two decades, the BIA Southern California Water Conference has provided a forum where government officials, water management representatives, business leaders and community stakeholders come together to share best practices and discuss ideas to meet the challenges of serving the growing demand for water while protecting our natural resources.</i>	COVINGTON	HOFFMAN
<b>APPROVAL</b>		<b>RAMIREZ YES</b>	<b>SLAWSON YES</b>
<b>Preapproved</b> (Table A, 9)		<b>WILLIAMS YES</b>	

DATE / TIME	EVENT J (Confirm attendance – hotel will sell out)	DIRECTOR INTEREST	
Aug. 19 - 21 Wed-Friday	<b>Urban Water Institute Annual Water Conference Loews Coronado Bay Resort, San Diego</b> Conference begins: Wed 8/19 at 1 p.m. Conference ends: Fri 8/21 at 11 a.m. \$3,043.80 per attendee	COVINGTON NO	HOFFMAN
<b>APPROVAL</b>		<b>RAMIREZ 8/20-21 ONLY</b>	<b>SLAWSON YES</b>
<b>Preapproved</b> (Table A, 20)	Leading experts will deliver presentations on today's most pressing water management issues, representing a broad range of expertise and non-partisan perspectives. Conference highlights include enhanced networking opportunities, access to keynote speakers, meals and happy hours included with your Conference registration. UWI Conferences bring together elite water leaders from throughout California representing public, private, nonprofit and academic organizations. This conference is sure to be one of the best water conferences of the year! <a href="https://www.urbanwater.com/events/2026-annual-conference">https://www.urbanwater.com/events/2026-annual-conference</a>  <i>Travel plan on next page</i>	<b>WILLIAMS YES</b>	

<b>UWI: Travel Plan: Estimated cost per conference attendee:</b>	
Conference <b>registration</b> with meal package (early bird - register before 6/30)	\$ 845.00
<b>Hotel</b> [check in 8/19, check out 8/21 (2 nights @ \$289 +tax and fees) est.]*	\$ 693.60
Hotel parking (\$50 per day @ 3 days)	\$ 150.00
<b>Meals</b> and incidentals (3 days: 2 dinners*, 2 lunches (those not included with conference meal package) (US GSA San Diego per diem \$22 breakfast, \$23 lunch, \$36 per dinner)	\$ 118.00
<b>Transportation</b> (driving personal vehicle 240 miles RT @ .725 cents mile - IRS rate)	\$ 348.00
Director <b>per diem</b> (3 days @ \$296.40 per day)	\$ 889.20
Estimated cost per conference attendee:	<b>\$ 3,043.80</b>
<i>*NOTE: The UWI is offering a Special Event: Harbor Dinner Cruise (\$75), which is not included in the conference price and is reimbursable only to the per diem dinner limit of \$36 pursuant to Policy 4070.</i>	

<b>Director special request (Friday night after-conference stay)</b>	
Conference <b>registration</b> with meal package (early bird - register before 6/30)	\$ 845.00
<b>Hotel</b> [check in 8/20, check out 8/22 (1 nights @ \$289, <b>1 night at \$427 +tax and fees</b> ) est.]*	\$ 859.20
Hotel parking (\$50 per day @ 3 days)	\$ 150.00
<b>Meals</b> and incidentals (3 days: 2 dinners, 2 lunches, 1 breakfast (those not included with conference meal package) (US GSA San Diego per diem \$22 breakfast, \$23 lunch, \$36 per dinner)	\$ 140.00
<b>Transportation</b> (driving personal vehicle 240 miles RT @ .725 cents mile - IRS rate)	\$ 348.00
Director <b>per diem</b> (2 days conference plus one travel day @ \$296.40 per day)*	
Policy 4065.3(A) applies: Arrival no later than 11 a.m. on Wed 8/20 for eligible per diem	\$ 889.20
Estimated cost per conference attendee:	<b>\$ 3,231.40</b>

DATE / TIME	EVENT K – No Conflict with Aug. 27 Eng Workshop	DIRECTOR INTEREST	
Mon-Thu Aug 24 - 27	<b>California Special Districts Association (CSDA) Annual Conference and Exhibitor Showcase</b> JW Marriott Desert Springs, Palm Desert, CA	<b>COVINGTON YES</b>	HOFFMAN
<b>APPROVAL</b>	Schedule and program options available here: <a href="https://conference.csdanet/home">https://conference.csdanet/home</a>	RAMIREZ	<b>SLAWSON YES</b>
<b>Preapproved</b> (Table A, 10)	Click here for <a href="#">Conference Brochure</a> Education and networking event. Come together with special district leaders from across the state to meet with industry suppliers, hear the best in special district topics with more than 30 breakout session options, network with peers, and more at the leadership conference for special districts.	<b>WILLIAMS YES</b>	
<b>Estimated cost per conference attendee (Palm Desert Aug 24-27, 2026)</b>			
Conference <b>registration</b> with meal package (early bird - prior to 7/22)		\$	890.00
<b>Hotel</b> [check in 8/24, check out 8/27 (3 nights @ \$197 incl. tax and fees) and parking est.]*		\$	591.00
<b>Meals</b> and incidentals (3.5 days: 3 dinners, 1 lunch (those not included with conference meal package) (US GSA Palm Springs per diem \$36 per dinner / \$23 lunch / \$22 breakfast)		\$	131.00
<b>Transportation</b> (driving personal vehicle 85 miles RT @ 72.5 cents mile - IRS rate)		\$	61.63
Director <b>per diem</b> (4 days @ \$296.40 per day)		\$	1,185.60
Estimated cost per conference attendee:		<b>\$</b>	<b>2,859.23</b>

## 4 – At-a-Glance

DAY	EVENT	Estimated Cost	Vote?	COVIN GTON	HOFF MAN	RAM IREZ	SLAW SON	WILL IAMS
17-Jul	ACWA Region 9 event - Temecula	\$ 130.00				MAYBE	YES	YES
21-Jul	CSDA Webinar: Federal Policy Shifts	\$ -			YES*			
5-Aug	Beaumont Chamber Breakfast	\$ 25.00						
8/3-6	Tri State Seminar (Las Vegas)	\$ 2,656.00		YES		MAYBE	NO	MAYBE
14-Aug	BIA So Cal Water Conference	\$ 125.00				YES	YES	YES
8/19-21	Urban Water Institute (Coronado)	\$ 3,043.80		NO		YES	YES	YES
8/24-27	CSDA Annual Conference (Indian Wells)	\$ 2,859.00		YES			YES	YES
8-Sep	CSDA Webinar: Securing Your Greatness	\$ -						
9-Sep	CSDA In-Person Workshop: Governance	\$ 75.00						
9/13-16	Special District Leadership Academy (SLO)	\$ 3,500.00						
22-Sep	CSDA Webinar: Difficult Conversations	\$ -						
<b>(APR = Approved by vote) (NOT = Not approved)</b>				<b>(REQ = Vote required for approval)</b>				
<i>*Director Ramirez requested to be registered for all online seminars</i>								
<i>**Directors Hoffman and Ramirez have completed the SB 827 required training</i>								

### Fiscal Impact

The fiscal impact will depend on the number of directors attending an event and the event costs.

<b>Budget Tracking 2026</b>	Training, Education and Travel		FY 2026 Approved Budget: \$63,400
As of this date	Expenditures	Budget Remaining	Percent expended
<b>6/29/2026</b>	<b>\$18,990.25</b>	<b>\$44,409.75</b>	<b>30.0%</b>

*The Fiscal Impact table represents all items received by AP as of June 29, 2026.*

### Attachments

1. Three-month Look-Ahead: July, August and September 2026

# July

# 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
28	29	30	01 7:30 a.m. Beaumont Chamber Breakfast 3 p.m. Finance & Audit Committee	02 Holiday - Office Closed	03	04 Independence Day
05	06 1:30 p.m. SGPWA	07 6 p.m. City Council	08 6 p.m. Board Meeting	09	10	11
12	13	14	15	16	17 10-3:30 ACWA Region 9 event	18
19	20 6 p.m. SGPWA	21 10 a.m. CSDA webinar: Federal Policy Shifts 4:30 p.m. Personnel Com 6 p.m. City Council	22 5:30 p.m. San Gorgonio Pass Regional Water Alliance	23 6 p.m. Engineering Workshop	24	25
26	27	28	29	30	31	01

# August

# 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
26	27	28	29	30	31	01
02	03	04	05	06	07	08
			7:30 a.m. Beaumont Chamber Breakfast 11 a.m. Watermaster 5 pm Collaborative Agencies	3 p.m.. Finance & Audit Committee		
40th Annual Tri-State Seminar - Las Vegas ( C )						
09	10	11	12	13	14	15
	6 p.m. SGPWA	6 p.m. City Council	6 p.m. Board Meeting		7 a.m. BIA So Cal Water Conference (R, S, W)	
16	17	18	19	20	21	22
		4:30 p.m. Personnel Committee				
Urban Water Institute - San Diego (S, W)						
23	24	25	26	27	28	29
				6 p.m. Engineering Workshop		
2026 CSDA Annual Conference and Exhibitor Showcase - Palm Desert (C)						

# September

# 2026

Note: Items in Orange require vote for approval

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
30	31	01 7:30 a.m. Beaumont Chamber Breakfast	02	03 3 p.m. Finance & Audit Committee	04	05
06	07 LABOR DAY HOLIDAY	08 7:30 a.m. CSDA webinar: Securing Greatness 6 p.m. City Council	09 6 p.m. Board Meeting	10	11	12
13	14 1:30 p.m. SGPWA	15	16	17	18	19
CSDA Special District Leadership Academy						
20	21 6 p.m. SGPWA	22 4:30 p.m. Personnel Com 6 p.m. City Council	23	24 6 p.m. Engineering Workshop	25	26
27	28	29	30	01	02	03



**Beaumont-Cherry Valley Water District  
Regular Board Meeting  
July 8, 2026**

**Item 12b**

**STAFF REPORT**

**TO:** Board of Directors  
**FROM:** Dan Jagers, General Manager  
**SUBJECT: Reports from BCVWD Standing Committees:**  
i. **Finance & Audit Committee**  
ii. **Personnel Committee**

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**Staff Recommendation:** None. Information only

**Executive Summary:** BCVWD's two Standing Committees meet monthly. Complete approved minutes of the meetings are available on the District's website. Summaries below were generated by artificial intelligence.

**Finance & Audit Committee – June 11, 2026** | *Chairperson David Hoffman*

The District's independent auditing firm, Rogers, Anderson, Malody & Scott, presented the Draft 2025 External Audit and Annual Comprehensive Financial Report (ACFR). The District received an unmodified ("clean") audit opinion, the highest level of assurance that can be issued, with no material weaknesses, significant deficiencies, or compliance findings identified. Staff outlined the extensive year-end financial reconciliation process and highlighted key financial results, including increased assets resulting from developer-dedicated infrastructure, higher customer revenues driven primarily by increased water use and the 2025 rate adjustment, and continued investment in cybersecurity. The auditors also commended the quality of the District's financial records and staff cooperation.

**Financial Reports:** Chair Hoffman noted that revenues were slightly exceeding budget projections while expenditures remained below budget, reflecting favorable financial performance through the first four months of the year. Directors discussed investment performance, with interest earnings continuing to exceed expectations, and staff responded to questions regarding vehicle sales, fleet maintenance, property appraisal services, chromium-6 compliance costs, Well 25 operations, landscaping improvements, and required public notification mailings.

Staff presented the annual disclosure report for Fiscal Year 2025 capacity charges, prepared pursuant to Government Code Section 66013(d). The report summarized restricted capacity charge and front footage fee balances, interest earnings, expenditures, and planned growth-related capital improvements through 2030. More than \$55 million of the District's cash balance is restricted for future growth-related infrastructure projects.

The Committee also received an informational overview of three pooled investment programs available to California public agencies. Staff explained that the programs offer comparable liquidity and investment returns to the District's existing strategy and would primarily provide additional portfolio diversification rather than increased earnings. No changes to the District's investment approach were recommended at this time. Staff also presented the Fiscal Year 2027 Operating Budget development schedule, describing enhancements to the budget review process intended to improve transparency and incorporate more current financial information before adoption.



The District received the California Society of Municipal Finance Officers' Operating Budget Excellence Award for the FY 2026 Operating Budget and 2026–2030 Capital Improvement Budget.

**Personnel Committee – May 19, 2026** | *Chairperson John Covington*

Employee Association representative Luis Lomeli reported that negotiations for the successor Memorandum of Understanding are progressing and nearing the presentation stage.

Human Resources and Risk Manager Ren Berioso presented the May 2026 Human Resources Report. The District maintained a workforce of 49 employees with no turnover during the month. Several employee service anniversaries were recognized. Committee members discussed enhancing the District's employee recognition program beyond commemorative plaques, and staff agreed to explore additional recognition options while ensuring compliance with legal restrictions on gifts of public funds.

The Committee reviewed proposed revisions to Policy 3150, District Vehicle Usage. Staff explained that the amendments clarify employees' responsibility for any applicable IRS tax liability associated with assigned take-home vehicles, a requirement already contained in employee agreements and the Memorandum of Understanding but not previously reflected in the policy. Committee members characterized the revisions as administrative in nature, and the Committee recommended forwarding the revised policy to the Board of Directors for consideration.

Director of Finance and Administration Sylvia Molina presented the Fiscal Year 2027 Operating Budget development timeline, outlining the schedule for budget preparation and review. Committee members noted that the process is similar to prior years, with flexibility to add special meetings if necessary.

*Staff Report prepared by Lynda Kerney, Executive Assistant and Chat GPT*