



BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223

**NOTICE AND AGENDA
REGULAR MEETING OF THE BOARD OF DIRECTORS**

*This meeting is hereby noticed pursuant to
California Government Code Section 54950 et. seq.*

Wednesday, March 13, 2024 - 6:00 p.m.
560 Magnolia Avenue, Beaumont, CA 92223

TELECONFERENCE NOTICE

*The BCVWD Board of Directors will attend in person at the BCVWD
Administrative Office and/or via Zoom video teleconference pursuant to
Government Code 54953 et. seq.*

To access the Zoom conference, use the link below:
<https://us02web.zoom.us/j/84318559070?pwd=SXlzMkZCMGh0YTFlL2tnUGlpU3h0UT09>

*To telephone in, please dial: **(669) 900-9128**
Enter Meeting ID: **843 1855 9070** / Enter Passcode: **113552***

*For Public Comment, use the “**Raise Hand**” feature if on the
video call when prompted, if dialing in, please **dial *9 to “Raise Hand”**
when prompted*

*BCVWD provides remote attendance options primarily as a matter of
convenience to the public. Unless a Board member is attending remotely
pursuant to provisions of GC 54953 et. seq., BCVWD will not stop or
suspend its in-person public meeting should a technological interruption
occur with respect to the Zoom teleconference or call-in line listed on the
agenda. Members of the public are encouraged to attend BCVWD meetings
in person at the above address, or remotely using the options listed.*

Meeting materials are available on the BCVWD website:
<https://bcvwd.org/document-category/regular-board-agendas/>

FOLLOW US ON FACEBOOK

 facebook.com/bcvwd

BCVWD REGULAR MEETING – MARCH 13, 2024

Call to Order: President Covington

Pledge of Allegiance: President Covington

Invocation: Director Ramirez

Announcement and Verification of Remote Meeting Participation Pursuant To AB 2449 or GC 54953(b)

**Roll Call
and Introduction of Staff Members Present**

Roll Call - Board of Directors

	President John Covington
	Vice President Daniel Slawson
	Secretary Lona Williams
	Treasurer Andy Ramirez
	Member David Hoffman

Public Comment

PUBLIC COMMENT: RAISE HAND OR PRESS *9 to request to speak when prompted. If you are present in the Board Room, please fill out a Request to Speak card and deliver it to the Recording Secretary.

At this time, any person may address the Board of Directors on matters within its jurisdiction. However, state law prohibits the Board from discussing or taking action on any item not listed on the agenda. Any non-agenda matters that require action will be referred to Staff for a report and possible action at a subsequent meeting. **Please limit your comments to three minutes.** Sharing or passing time to another speaker is not permitted.

***Action may be taken on any item on the agenda.
Information on the following items is included in the full Agenda Packet.***

- 1. Adjustments to the Agenda:** In accordance with Government Code Section 54954.2, additions to the agenda require a 2/3 vote of the legislative body, or if less than 2/3 of the members are present, a unanimous vote of those members present, which makes the determination that there is a need to take action, and the need to take action arose after the posting of the agenda.
 - a. Item(s) to be removed or continued from the Agenda
 - b. Emergency Item(s) to be added to the Agenda
 - c. Changes to the order of the agenda

ACTION ITEMS

Action may be taken on any item on the agenda. Information on the following items is included in the full Agenda Packet.

2. Reports / Presentations / Information Items

Reports from consultants, contractors, or staff. Presentations or handouts must be provided to the Board members in advance of the Board meeting. Any requested presentations should be limited to no longer than five (5) minutes.

The Board may receive and file the following reports with one motion:

- a. Townsend Public Affairs, Inc. Monthly Update (pages 6 - 14)
- b. Legislative Action and Issues Report (pages 15 - 27)
- c. California Water Supply Conditions and Water Issues (pages 28 - 32)

- 3. Consent Calendar:** All matters listed under the Consent Calendar are considered by the Board of Directors to be routine and may be approved in one motion. There will be no discussion of these items prior to the time the Board considers the motion unless members of the Board, the administrative staff, or the public request specific items to be discussed and/or removed from the Consent Calendar.

- a) Review of the January 2024 Budget Variance Reports (pages 33 - 38)
- b) Review of the January 31, 2024 Cash/Investment Balance Report (pages 39 - 64)
- c) Review of Check Register for the Month of February 2024 (pages 65 - 82)
- d) Review of February 2024 Invoices Pending Approval (pages 83 - 84)
- e) Minutes of the Regular Meeting of January 25, 2024 (pages 85 - 90)
- f) Minutes of the Regular Meeting of February 14, 2024 (pages 91 - 99)
- g) Minutes of the Regular Meeting of February 22, 2024 (pages 100 - 103)

4. PUBLIC HEARING

Resolution 2024-__: Adopting the Updated Schedule of Miscellaneous Fees (Administrative Cost Recoveries) and Superseding Resolution 2022-38 (pages 104 - 119)

- 5. Update: Status of Water Reuse Plans and Recycled Water Partnership with the City of Beaumont** (no written staff report)

- 6. Update: Status of Construction Activities on Well 1A and Well 2A** (no written staff report)

- 7. Pennsylvania Avenue Widening Project Update and Presentation on the Pennsylvania Avenue Grade Separation Design and BCVWD Waterline Relocation Project** (pages 120 - 129)

- 8. Consideration of Vote for Special District Members for the Riverside Local Agency Formation Commission** (pages 130 - 138)

- 9. Discussion and Possible Action Regarding Well Drilling Activities at Assessor's Parcel Number 401-020-009 located west of Oak Glen Road in the Community of Cherry Valley** (pages 139 - 162)

- 10. Resolution 2024-__:** Authorizing an Amendment to the 2024-2028 Capital Improvement Budget for the 5th Street and Michigan Avenue Replacement Pipeline (staff report will be posted at a later time)

- 11. Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem** (pages 164 - 168)

12. Reports For Discussion and Possible Action

- a. Ad Hoc Committees
 - i. Communications
 - ii. Sites Reservoir
 - iii. Bogart Park
 - iv. Water Re-Use 3x2

b. Directors' Reports

In compliance with Government Code § 53232.3(d), Water Code § 20201, and BCVWD Policies and Procedures Manual Part II Policies 4060 and 4065 directors claiming a per diem and/or expense reimbursement (regardless of pre-approval status) will provide a brief report following attendance.

- Water Education for Latino Leaders Conference in Imperial Beach on February 9-10, 2024 (Ramirez)
- San Gorgonio Pass Water Agency Meeting on February 26, 2024 (Slawson)
- CSDA Webinar: Form 700 Filers on February 15, 2024 (Williams)
- Water Education for Latino Leaders Training Water Storage and Groundwater on February 29, 2024 (Ramirez)
- Anti-Harassment for Supervisors and Managers Training on March 2, 2024 (Covington, Slawson)
- San Gorgonio Pass Water Alliance Meeting on March 4, 2024 (Slawson)
- Beaumont Chamber of Commerce Breakfast on March 8, 2024 (Slawson, Williams)
- CSDA Webinar: Creating a Successful Communications Strategy on March 12, 2024 (Covington, Hoffman, Williams)

c. Directors' General Comments

d. General Manager's Report

e. Legal Counsel Report

13. Topic List for Future Meetings

- Update / presentation on the AMR / AMI project
- Presentation on the San Bernardino Valley Resource Conservation District
- Presentation on solar power opportunities
- Sites Reservoir update
- Policy 5095 – District Residences and Facility Emergency Policy
- Engineering and Operations Center

14. Announcements

Check the meeting agenda for location and potential teleconference information.

- Regular Board meeting: Wednesday, Mar. 13 at 6 p.m.
- Personnel Committee meeting: Tuesday, Mar. 19 at 5:30 p.m.
- San Gorgonio Pass Regional Water Alliance: Wednesday, Mar. 27 at 5 p.m.
- Engineering Workshop: Thursday, Mar. 28 at 6 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Apr. 3 at 11 a.m.
- Finance & Audit Committee meeting: Thursday, Apr. 4 at 3 p.m.

15. Recess to Closed Session

a) CONFERENCE WITH REAL PROPERTY NEGOTIATORS

Pursuant to California Government Code Section 54956.8

Property: APNs 408-080-009, 408-080-010, 408-080,011, 480-080-012

Agency Negotiator: Dan Jagers, General Manager

Under Negotiation: Price and terms of payment

16. Report on Action Taken During Closed Session and Possible Direction to Staff

17. Adjournment

NOTICES

AVAILABILITY OF AGENDA MATERIALS - Agenda exhibits and other writings that are disclosable public records distributed to all or a majority of the members of the Beaumont-Cherry Valley Water District Board of Directors in connection with a matter subject to discussion or consideration at an open meeting of the Board of Directors are available for public inspection in the District's office, at 560 Magnolia Avenue, Beaumont, California ("District Office") during business hours, Monday through Thursday from 7:30 a.m. to 5 p.m. If such writings are distributed to members of the Board less than 72 hours prior to the meeting, they will be available from the District Office at the same time or within 24 hours' time as they are distributed to Board Members, except that if such writings are distributed one hour prior to, or during the meeting, they can be made available in the Board Room at the District Office. Materials may also be available on the District's website: www.bcvwd.gov.

REVISIONS TO THE AGENDA - In accordance with §54954.2(a) of the Government Code (Brown Act), revisions to this Agenda may be made up to 72 hours before the Board Meeting, if necessary, after mailings are completed. Interested persons wishing to receive a copy of the set Agenda may pick one up at the District's Main Office, located at 560 Magnolia Avenue, Beaumont, California, up to 72 hours prior to the Board Meeting.

REQUIREMENTS RE: DISABLED ACCESS - In accordance with Government Code §54954.2(a), requests for a disability related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting, should be made to the District Office, at least 48 hours in advance of the meeting to ensure availability of the requested service or accommodation. The District Office may be contacted by telephone at (951) 845-9581, email at info@bcvwd.gov or in writing at the Beaumont-Cherry Valley Water District, 560 Magnolia Avenue, Beaumont, California 92223.

CERTIFICATION OF POSTING

A copy of the foregoing notice was posted near the regular meeting place of the Board of Directors of Beaumont-Cherry Valley Water District and to its website at least 72 hours in advance of the meeting (Government Code §54954.2(a)).

MEMORANDUM

To: Beaumont Cherry-Valley Water District
From: Townsend Public Affairs
Date: March 6, 2024
Subject: State and Federal Legislative Monthly Report

STATE LEGISLATIVE UPDATES

The month of February included the Legislature's bill introduction deadline of February 16, featuring the introduction of over 1,500 new bill vehicles, and gave new insight into legislative trends for the 2024 Legislative Session.

The February bill introduction deadline also signaled a change in legislative action, with the beginning of legislative policy committee hearings to kickstart the bill deliberation process. It is anticipated that hundreds of bills will begin to be heard in their respective policy and fiscal committees in the next couple of weeks. Below is an overview of pertinent State actions from February.

LAO Releases Revenue Update as Budget Deficit Grows

On February 20, the Legislative Analyst's Office (LAO) [released an update](#) to State Revenues in relation to the State Budget. Previously, the LAO estimated that the State is facing a budget deficit of about \$58 billion, under the Governor's Proposed Budget released on January 10. The LAO estimates that the deficit is about \$24 billion below the Governor's Budget across 2022-23 to 2024-25. Under the LAO's estimates, this increases the previously estimated \$58 billion deficit to **\$73 billion**.

As a few possible solutions to the budget deficit the LAO recommends both revenue increases and spending reductions (on both a one-time and ongoing basis), as well as other tools, like utilizing reserves and cost shifts. Additionally, the LAO recommends that Legislators evaluate whether recent augmentations designated for one-time and temporary expenditures could be retracted or minimized, by using two rationales. Firstly, to consider that when the allocations for one-time and temporary expenditures were approved, it was under the understanding that they would serve as a buffer for future budgetary challenges. For instance, the Administration frequently projected "operating surpluses" in its multi-year forecasts, excluding such expenditures, indicating an acknowledgment that the State's resources could not cover all projected commitments. However, they could accommodate ongoing budgetary requirements. Secondly, as the Legislature diminishes one-time and temporary expenditures in 2024-25, it preserves a greater array of tools for addressing future budgetary challenges. The reduction of such spending constitutes a "use or lose" mechanism in tackling budgetary issues—once funds are allocated to recipients, retracting them becomes exceedingly impractical.

The figure below from the [LAO Report](#) shows the breakdown of possible remaining one-time and temporary spending.

Figure 1

Summary of Possible Remaining One-Time and Temporary Spending

(In Millions)

	2023-24	2024-25	2025-26
Business and Labor	\$266	\$284	\$198
Criminal Justice	130	40	—
Education	602	1,195	1,109
Health and Human Services	867	301	701
Housing and Homelessness	1,599	—	260
Other	1,752	557	432
Resources and Environment	1,049	1,005	1,377
Transportation	146	739	1,000
Totals	\$6,411	\$4,121	\$5,076

Note: Amounts reflect one-time and temporary spending adopted in the 2021 and 2022 budget packages.

Looking forward, Legislators will be in ongoing negotiations with the Administration to pass the Budget Bill by the June 15 constitutional deadline to pass the State Budget.

Senate Leadership and Committee Changes

On February 5, Senator Mike McGuire was sworn in as Senate Pro Tem on the Senate Floor by California Supreme Court Chief Justice Patricia Guerrero. Later in the week, on February 8, Senate Pro Tem McGuire announced new Senate and Committee assignments. Leadership changes include the appointment of Senator Lena Gonzalez as the Majority Leader, and Senators Angelique Ashby and Aisha Wahab as co-Assistant Majority Leaders. These members will be instrumental in leading the House and the Democratic Caucus' policy decisions and priorities for the next few years.

Notable committee changes include the following:

- Senator Scott Wiener replaces Senator Nancy Skinner as the new Budget Chair
- The Senate Governance and Finance Committee has returned to its pre-redevelopment dissolution roots and has split into two committees that mirror the Assembly: the Senate Local Government Committee, whose chair will be Senator Maria Elena Durazo, and the Senate Revenue and Taxation Committee, whose chair will be Senator Steve Glazer.

A full list of leadership changes and committee membership changes can be found [here](#).

Cap and Trade Rulemaking Oversight Hearing

On February 13 the Senate Environmental Quality Committee, the Senate Budget and Fiscal Review Subcommittee No. 2 On Resources, Environmental Protection, and Energy Committee held a joint oversight hearing on Cap and Trade rulemaking. Cap and Trade is a market-based emissions trading program administered by the California Air Resources Board (CARB) that covers roughly 80% of California's GHG emissions and aims to reduce them. The program imposes a declining, aggregate cap on the amount of GHGs allowed to be emitted in the State each year and has been run by CARB for the past ten years. In running the program, CARB has held workshops and solicited feedback on the changes they are considering. The hearing gave legislators an opportunity to learn about how the changes being considered at CARB will affect the nature of the State's climate policy. Panelists included:

- Liane Randolph, Chair, CARB
- Sarah Cornett, Fiscal and Policy Analyst, Legislative Analyst's Office (LAO)
- Katelyn Roedner Sutter, Assembly Appointee, Independent Emissions Market Advisory Committee
- Catherine Garoupa, Chair, CARB Environmental Justice Advisory Committee
- Danny Cullenward, Vice Chair and Senate Appointee, Independent Emissions Market Advisory Committee
- Matthew Botill, Chief, Industrial Strategies Division, CARB

The panelists discussed the current stake in the State's Cap and Trade rulemaking and presented what is next for the State's program. The LAO had many legislative considerations, including discussing the State balancing pursuing emissions reductions with potential cost impacts, and asking if the Legislature wants to expand the program beyond 2030. One major concern mentioned by the Committee and many panelists was regarding whether underserved communities are truly benefiting from the program dollars.

FEDERAL LEGISLATIVE UPDATES

In the month of February, Congress was out of session for two weeks which led to a decline in moving legislation. However, in February, updates on appropriations and new task forces were released. Below is a summary of activities in both the executive and legislative branches in the month of February.

Congress Approves Interim Funds to Avert Government Shutdown

During the February recess Lawmakers were hopeful that appropriations bill text would be released prior to their return in late February. However, Senate Majority Leader Chuck Schumer announced that this would not occur. This prompted President Biden to meet with Senate Majority Leader Schumer, Senate Minority Leader Mitch McConnell, House Speaker Mike Johnson, and House Minority Leader Hakeem Jeffries at the White House on February 27 to discuss strategies to avert a government shutdown.

Ultimately, Speaker Johnson offered to push the government shutdown dates to March 8 and March 22 to buy more time for leadership to finalize FY2024 appropriations bill text. This approach played out on February 29 as the U.S. House of Representatives passed a continuing resolution (CR) to fund the government for a few more days, avoiding a shutdown that had been in line to

occur the night of March 1. The Senate passed the bill on a 77-13 vote shortly after the House acted, sending it to President Biden for his signature.

Under the deal, funding for Agriculture-FDA, Energy and Water, Military Construction-VA, Transportation-HUD, Commerce-Justice-Science and Interior-Environment are extended to March 8. Whereas Defense, Financial Services-General Government, Homeland Security, Labor-HHS-Education, Legislative Branch, and State-Foreign Operations are extended to March 22. The deal doesn't include any Ukraine aid, which House Republicans are holding up as they demand a range of new restrictions on US immigration and border policies.

Under the parameters of the deal reached this week, two six-bill packages will come to the floor of the House in March. When Congress returns to Washington, DC on March 4 we anticipate action will be taken on the first package of bills, with action on the second coming during the week of March 18.

Top House Leaders Announce Bipartisan AI Task Force

Speaker Mike Johnson and Minority Leader Hakeem Jeffries announced a bipartisan task force to explore potential legislation to address concerns around artificial intelligence. This comes after a robocall imitating President Biden sought to discourage people from voting for him in the New Hampshire Democratic primary election. Strong attention was brought to this issue thus prompting the Federal Communications Commission to rule that AI-generated phone calls are illegal shortly after. Speaker Johnson and Leader Jeffries have each appointed twelve members to the Task Force on Artificial Intelligence that represent key committees of jurisdiction. Congressman Jay Obernolte (CA-23) is the Chairman of the 24 member task force and Congressman Ted Lieu (CA-36) is the Co-Chair. To read their joint statement click [here](#).

Update on 2024 Water Resources Development Act

Congress is working hard to abide by a traditional timeline to enact the 2024 Water Resources Development Act. Bipartisan committee leaders indicated that they are working toward holding committee action on the bills around May, with consideration by the full House and Senate in the Summer followed by a conference committee to reconcile differences that may stretch into the Fall. The bill authorizing U.S. Army Corps of Engineers projects and programs is typically enacted every two years and provides an opportunity for specific projects to be authorized, the first step toward appropriations.

Additionally, The Senate Committee on Environment and Public Works held a hearing in February to receive an update on implementation of projects authorized by past Water Resources Development Acts. Senators pressed Biden Administration officials at the U.S. Army Corps of Engineers in charge with implementation on the slow roll out of past authorizations and encouraged haste in future roll outs.

Reclamation Releases Guidelines for Colorado River Operations

Under a drought contingency plan published by the Bureau of Reclamation, farmers in Arizona and California and other water users in the region will be required to drastically cut their Colorado River use. The Plan, outlined in a final supplemental environmental impact statement on an update to interim drought guidelines for the Colorado River adopted in 2007, calls for a cut of water use of up to 3 million acre-feet in the basin through the end of 2026. Many water users will

be compensated for their conservation measures using some of the \$4.6 billion in federal drought contingency funding provided by Congress in the 2022 Inflation Reduction Act.

Conservation agreements with 24 irrigation districts and other water providers in California and Arizona are expected to serve up to 1.58 million acre-feet of water through 2026, supported by \$670.2 million from the Inflation Reduction Act. The Bureau's move follows an October announcement that a draft 20-year drought plan for the Colorado River that will take effect in 2027 will be published by the end of 2024.

Details of the operational update can be found on the Bureau's website [here](#).

Reclamation announces 2024 Central Valley Project Water Supply Allocations

The Bureau of Reclamation announced initial 2024 water supply allocations for Central Valley Project water users. Water supply allocations are based on an estimate of water available for delivery to Central Valley Project water users and reflect current reservoir storage, precipitation, and snowpack in the Sierra Nevada. To view the Central Valley Project water supply allocations please visit usbr.gov. The ranges for different water contractors based on geography range from 15% to 100% of their contract total.

Senator Padilla Introduces Bill to Create Permanent, National Water Assistance Program

Senator Alex Padilla (D-CA) introduced the *Low-Income Household Water Assistance Program Establishment Act* (LIHWAP) on February 28th. The legislation establishes a nationwide water assistance program to help struggling families pay their water bills. Currently, LIHWAP funding is available in California through March 2024. However, the program needs congressional authorization to continue. This legislation would make it a permanent program with mandatory funding each year.

Beaumont Cherry-Valley Water District Grant Opportunities

Administrator & Grant Name	Application Info	Matching Funds	Eligible Projects / Updates	Application Deadline/Potential Eligible Project
Community Project Funding / Congressional Directed Spending (Earmarks)	No Min Award No stated Max Award Recommend range of \$750,000 to \$2 million	20% Match for Water Projects	Planning/design and construction of drinking water infrastructure projects including: <ul style="list-style-type: none"> treatment systems distribution systems interconnections consolidations water sources water meters water storages 	Senator Butler Deadline: March 12 Senator Padilla Deadline: TBD Congressman Ruiz Deadline: TBD Project Identification Ongoing
Bureau of Reclamation WaterSMART Water and Energy Efficiency Grant	No Min Award Max Award: \$5 million	50% Match Required	This Water and Energy Efficiency Grants Notice of Funding Opportunity (NOFO) provides funding for projects that result in quantifiable water savings, implement renewable energy components, and support broader sustainability benefits. These projects conserve and use water more efficiently; increase the production of renewable energy; mitigate conflict risk in areas at a high risk of future water conflict; and accomplish other benefits that contribute to sustainability in the Western United States.	February 22, 2024 Determined that the SCADA project was undergoing changes and was not the right fit at the time. Did not apply.
Bureau of Reclamation WaterSMART Drought Response Program	No Min Award Max Award: \$5 million	50% Match	The Drought Response Program supports a proactive approach to drought. It provides assistance for drought contingency planning and to take actions that build long-term resiliency to drought. The Drought Response Program includes three programs: Drought Contingency Planning, Drought Resiliency Projects, and Emergency Response Actions. Reclamation also funds projects that help communities prepare for and respond to drought. Typically, these types of projects are referred to as "mitigation actions" in a drought contingency plan. Eligible project types include: Infrastructure improvements, modifying surface water intakes, and recharge, treatment, and storage facilities as well as	NOFO Expected Fall 2024

Administrator & Grant Name	Application Info	Matching Funds	Eligible Projects / Updates	Application Deadline/Potential Eligible Project
			decision support tools, including drought forecasting tools, and water measurement and monitoring equipment.	
Department of Homeland Security (DHS) State and Local Cybersecurity Grant Program	TBA	TBA	The goal of SLCGP is to assist SLT governments with managing and reducing systemic cyber risk. CalOES submitted their cybersecurity plan to FEMA/DHS by the end of September. CalOES intends to publish information on how local governments can apply for funding in the coming month.	TBD
Bureau of Reclamation WaterSMART Environmental Water Resources Projects	\$160 million in funding annually TBD	TBD	WaterSMART Environmental Water Resources Projects is a new category of funding to support projects focused on environmental benefits and that have been developed as part of a collaborative process to help carry out an established strategy to increase the reliability of water resources.	NOFO Expected Early 2024 <i>Recycled Water Booster Station</i>
Bureau of Reclamation: Water Resources and Planning Office WaterSMART Planning and Project Design Grants For FY 2023 and FY 2024	No min award amount Max Award: \$400,000	Match required	Through Planning and Project Design Grants, Reclamation provides funding for collaborative planning and design projects to support water management improvements. This includes funding for: (1) Water Strategy Grants to conduct planning activities to improve water supplies (e.g., water supplies to disadvantaged communities that do not have reliable access to water, water marketing, water conservation, drought resilience, and ecological resilience); (2) Project Design Grants to conduct project-specific design for projects to improve water management; and (3) comprehensive Drought Contingency Plans. Note that funding to develop a water marketing strategy is now available through (1) Water Strategy Grants.	Proposals received before April 2, 2024 will be considered for FY 2024 funding.

Administrator & Grant Name	Application Info	Matching Funds	Eligible Projects / Updates	Application Deadline/Potential Eligible Project
Department of Water Resources Riverine Stewardship Program/Urban Streams Program (USP)	\$6.5 million in available funding, \$2 million DAC set-aside	Varies – for USP, 20% unless located in a DAC	<p>Provides funding for planning and implementation of projects that restore streams, creeks, and rivers to enhance the environment for fish, wildlife, and people. This includes:</p> <ul style="list-style-type: none"> • Fish-related improvements • Flood risk reduction • Riparian, floodplain, and stream channel restoration • Climate adaptation <p>The Urban Streams Program provides funding for projects which accomplish the following goals:</p> <p>(1) Protecting, enhancing, and restoring the natural ecological value of streams;</p> <p>(2) Preventing future property damage caused by flooding and bank erosion;</p> <p>(3) Promoting community involvement, education, and riverine stewardship.</p> <p>Certain subgrant categories (under the RSP and San Joaquin Fish Population Enhancement Program) are geographically limited to water tributaries and sources fed by the Delta or that receive water from the State Water Project or Central Valley Project, either directly or by exchange, by means of diversion from the Delta – may not apply in our case. The USP is applicable statewide.</p>	Ongoing <i>Flood Mitigation</i>
California Water Board Drinking Water State Revolving Fund (DWRSF)	No maximum, minimum request amounts	Loan*	<p>Planning/design and construction of drinking water infrastructure projects including:</p> <ul style="list-style-type: none"> • treatment systems • distribution systems • interconnections • consolidations • pipeline extensions • water sources • water meters • water storages 	Rolling <i>Pipeline Replacement/ Extension Project</i>

Administrator & Grant Name	Application Info	Matching Funds	Eligible Projects / Updates	Application Deadline/Potential Eligible Project
			<p>*This is a low-interest financing program, grants are conditionally made available depending on funding availability and applicant need. The DWRSF and the CWRSF are also where the water board is allocating much of the BIL water infrastructure funding, so grants may become more accessible.</p>	
California Water Board Clean Water State Revolving Fund (CWRSF)	No maximum, minimum request amounts	Loan*	<p>Using a combination of federal and state funds, state CWSRF programs provide loans to eligible recipients to:</p> <ul style="list-style-type: none"> • construct municipal wastewater facilities, • control nonpoint sources of pollution, • build decentralized wastewater treatment systems, • create green infrastructure projects, • protect estuaries, and • fund other water quality projects. <p>*This is a low-interest financing program, grants are conditionally made available depending on funding availability and applicant need. The DWRSF and the CWRSF are also where the water board is allocating much of the BIL water infrastructure funding, so grants may become more accessible. These grants are often – though not always – allocated for DAC's.</p>	Rolling <i>Raw Water Filtration System</i>



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 2b

Legislative Action and Issues Update

FEDERAL

3/7/2024 FEDERAL NEWS: President Biden is scheduled to provide the State of the Union address on Thursday, March 7, several weeks later than its usual presentation in January / February (after press time of this Legislative Update). Far right Republicans have suggested rescinding his invitation to speak, and it had been possible that it could have been the first SOTU speech during a government shutdown. However, another short-term spending bill was passed to avoid shutdown. Six weeks into the current fiscal year, Congress has yet to approve any of the 12 annual spending bills that make up the federal budget. There are a number of policy disagreements holding up a potential deal.

After a two-week Presidents' Day holiday break, Congress returned to the Hill on Feb. 26 to address issues such as funding of the government. Appropriations bills were due on Friday, March 1.

The House schedule has been light.

In February, deals were reached on top level FY 2024 funding bills, allowing negotiations to begin on the details of a spending package. Deadlines fall on March 1 and March 8, and a government shutdown is looming. Per CNN (2/28/2024), if Congress fails to pass a spending measure, Biden would deliver his address as about 20% of the federal government has [run out of money](#) – and on the eve of the second spending deadline, which could have massive implications for the US economy and national security. It would mark the first time a US president has delivered a State of the Union address during a government shutdown, partial or otherwise, and would reflect how an increasingly polarized Congress has repeatedly struggled to reach consensus on what was once a governing imperative.

The balance of power in the House shows a razor thin Republican majority. The outcome of the California ballots could be key to deciding seven House seats which could turn over the balance of power through the runoff in November. For the latest results regarding Super Tuesday, please use the following link: <https://www.latimes.com/projects/2024-california-primary-election-live-results/>

Federal Funding: ACWA reported the U.S. Environmental Protection Agency (EPA) announced over half a billion (\$510,054,000) from President Biden's Investing in America agenda for California drinking water and clean water infrastructure upgrades. This historic funding is part of over \$50 billion in water infrastructure upgrade investments from President Biden's Bipartisan Infrastructure Law – the largest investment in American history. Almost half of this funding will be available as grants or principal forgiveness loans, ensuring funds reach disadvantaged and underserved communities most in need of investments in water infrastructure. This vital funding will support essential water infrastructure that protects public health and treasured water bodies across the state.

BUREAU OF RECLAMATION Press Release 3/5/24: The Biden-Harris administration today announced a significant milestone in its efforts to protect the stability and sustainability of the Colorado River System and strengthen water security in the West. With historic water conservation enabled by President Biden's Investing in America agenda, the Administration has staved off the immediate possibility of the Colorado River System's reservoirs from falling to critically low elevations that would threaten water deliveries and

power production. Due to record conservation investments as well as improved hydrology, Lake Mead levels today, at elevation 1075 feet, are the highest since May 2021, when they were at 1073 feet.

Today, the Department of the Interior's Bureau of Reclamation released a final Supplemental Environmental Impact Statement (SEIS) in the ongoing, collaborative effort to update the current interim operating guidelines for the near-term operation of Glen Canyon and Hoover Dams to address the ongoing drought and impacts from the climate crisis. The identified preferred alternative reflects a historic, consensus-based proposal – secured by the Biden-Harris administration in partnership with the seven Colorado Basin states – that will lead to at least 3 million acre-feet (maf) of system water conservation savings through the end of 2026, when the current guidelines expire.

As part of these water use reductions, the Department today also announced three new System Conservation Implementation Agreements that will commit water entities in California to conserve up to 399,153 acre-feet water in Lake Mead through 2026.

CHANGES MADE		NO CHANGES MADE	NEW SINCE LAST UPDATE
Issue	Status	Description	
HR 1 Lower Energy Costs Act	3/14/23 Introduced 3/30/23 Passed House 3/6/24: No change in status	Aims to lower energy costs by increasing American energy production, exports, infrastructure, and critical minerals processing, by promoting transparency, accountability, permitting and production of American resources, and by improving water quality certification and energy projects, and for other purposes.	
HR 924 – Stop The Delta Tunnel Act	2/9/23 – Reintroduced 2/9: Ref to House Com on Transportation and Infrastructure 2/10: Ref to Subcommittee 3/6/24: No change in status	<p>This bill prohibits the U.S. Army Corps of Engineers (USACE) from issuing a federal permit that would be necessary to build the proposed Delta Conveyance Project in California. Specifically, the USACE may not issue a Section 404 permit (i.e., a permit that allows for the discharge of dredged or fill material into navigable waters) for the project.</p> <p>Press release from Harder's office: Bill will prohibit the Army Corps of Engineers from advancing the project.</p> <p>Representative Josh Harder (CA-9) reintroduced his <i>Stop the Delta Tunnel Act</i> which prohibits the Army Corps of Engineers from issuing a federal permit necessary for the State of California to build the Delta Conveyance Project, commonly known as the Delta Tunnel. Rep. Harder is a longtime opponent of the Delta Tunnel project, first voicing his opposition in 2018. KCRA3 News has called Rep. Harder's <i>Stop the Delta Tunnel Act</i>, "the strongest step yet to stop the state's proposed giant water tunnel from gaining ground." Read the bill online here.</p>	
HR 1407 – Financing Lead Out of Water Act	3/7/23: Introduced, ref to Com on Ways and Means 3/6/24 No change in status	Allows bonds issued by public water utilities to finance the replacement of private lead service lines to bypass the IRS "private business use" test	

HR 1520 – Reauthorization of the Energy and Efficiency Conservation Block Grant	3/7/23: Introduced 3/9 – Ref to House Com on Energy & Commerce 3/6/24: No change in status	Provides grants to state, local and tribal governments to support initiatives that will reduce fossil fuel emissions and conserve energy
HR 1721 /S 806 – Healthy H2O Act	3/22/23: Introduced and ref to Com on Agriculture 4/25: Ref to Subcom on Commodity Markets, Digital Assets, and Rural Development. 3/6 No change in status	Provides grants for water testing and treatment technology directly to individuals and nonprofits in rural communities. Water quality systems installed at the faucet or within a building can provide immediate and ongoing protections from known and emerging water contaminants, like PFAS, lead and nitrates
HR 1837 Investing in Our Communities Act	3/28/23: Introduced, ref to Com on Ways and Means 3/6: No change in status	Restores tax-exempt advance refunding for municipal bonds so state and local governments can more efficiently invest in projects throughout their communities.
HR 4540 Water Infrastructure Enhancement Act of 2023	7/11/23: Introduced Ref to Com on Energy & Commerce 3/6 No change in status	Amends the Safe Drinking Water Act to establish a program to provide grants to suppliers of water for the purpose of making infrastructure improvements to public water systems, and for other purposes.
HR 4584 National Wildland Fire Risk Reduction Program Act	7/12/23: Introduced Ref to Committees on Science, Space and Technology, and to Econ Development 3/6 No change in status	Improves the Federal effort to reduce wildland fire risks, and for other purposes. Zoe Lofgren press release: On 7/12, House Science, Space, and Technology Committee Ranking Member Zoe Lofgren (D-CA) was joined by Congresswoman Suzanne Bonamici (D-OR) to introduce the National Wildland Fire Risk Reduction Program Act , a comprehensive science authorization bill that will identify and invest in research and development, set up warning and forecast systems, develop observation and sensing technologies, and standardize data collection efforts to improve the nation's preparedness, resilience and response to wildfires. The bill will help to fill in knowledge gaps and strengthen coordination of wildfire science efforts across federal science agencies.
HR 4592 Cumulative Impacts Act	7/12/23: Introduced. Ref to Energy & Commerce 7/13: Ref to Water Resources and Environment 3/6 No change in status	Establishes a Federal program of cumulative impact assessments under the Clean Water Act and Clean Air Act, and protections for environmental justice and frontline communities overburdened by air and water pollution.

HR 5664: Water Infrastructure Finance and Innovation Act (WIFIA) Amendments 2023	9/21/23 Introduced; Referred to the Committee on Transportation and Infrastructure, and in addition to the Committee on Energy and Commerce 9/22 Referred to the Subcommittee on Water Resources and Environment. 3/6 No change in status	Reauthorizes the Water Infrastructure Finance and Innovation Act of 2014 and restore WIFIA funding and financing eligibility to state entities and non-federal cost shares in federally involved projects.
HR 7294 Watershed Protection and Forest Recovery Act of 2024	2/7/2024 Introduced	Congressman Joe Neguse (D-CO) recently introduced legislation – the Watershed Protection and Forest Recovery Act (H.R. 7294) – that would help communities and water users protect their water supply after natural disasters on U.S. Forest Service (USFS) lands. Among other things, the legislation would create a new Emergency Forest Watershed Program (EFWP) within the Department of Agriculture (USDA) that would help streamline recovery efforts and protect water resources downstream of national forests. It also would allow local governments and water providers to enter into agreements with the Forest Service to implement watershed recovery protection measures.
S 1449: Revitalizing the Economy by Simplifying Timelines and Assuring Regulatory Transparency	5/4/23: Read twice and referred to the Committee on Environment and Public Works 3/6 No change in status	RESTART Act. Reforms permitting and environmental review processes expediting the federal permitting process for important energy, infrastructure, and transportation projects.
S.2250 Voluntary Groundwater Conservation Act	7/11/23: Introduced. Ref to Com on Agriculture, Nutrition and Forestry 3/6 No change in status	Creates a new voluntary groundwater easement program at the United States Department of Agriculture's (USDA) Natural Resource Conservation Service (NRCS) within the Agricultural Conservation Easements Program (ACEP).
S. 2162: Support to Rehydrate the Environment, Agriculture and Municipalities (STREAM Act)	6/22/23 – Introduced 7/19 Ref to Energy & Nat Resources, hearings held 3/6/24 No change in status	Would authorize \$750 million for storage, \$300 million for water recycling, \$150 mission for desalination, and \$100 million for drinking water for disadvantaged communities. Would authorize grants for storage and conveyance projects that include environmental benefits, drinking water benefits for disadvantaged communities or other public benefits either as art of the project design or as part of a watershed restoration plan adopted together with the project.

S. 2202 Restore Aging Infrastructure Now (RAIN) Act	6/22/23 Introduced 7/19 Ref to Energy & Nat Resources 3/6 No change in status	Would authorize Reclamation to upgrade its aging canals and other facilities when they are repaired to serve multiple purposes, including environmental benefits, and drinking water for disadvantaged communities. Also incentivize agricultural and municipal irrigation districts to participate in these projects to add benefits by providing a 15% discount on the amount owed for repairing the facilities.
S.2161 Canal Conveyance Capacity Restoration Act	6/22/23 Introduced 7/19 Ref to Energy & Nat Resources 3/6 No change in status	Would authorize a one-third federal cost share for restoring canal capacity, including funding of \$289.5 million for the California Aqueduct
S.2286 Streamlining Federal Grants Act of 2023	7/12/23: Introduced. Ref to Com on Homeland Security and Govt Affairs 7/26 Committee ordered an amendment 12/11 Amended by Sen Peters (Homeland Security Committee) 12/11 Placed on Sen Legislative Calendar	Improves effectiveness and performance of certain Federal financial assistance programs, and for other purposes. Sen. Gary Peters press release 7/17/23: WASHINGTON, D.C. – introduced bipartisan legislation that would help streamline the administration of grant programs across the federal government. Governments and organizations in small and rural communities often struggle when applying for federal grants because they lack the necessary resources to navigate a complicated application process. The senators' bill would simplify and streamline this application process to increase access to federal grants for all communities. The legislation builds on a <u>2019 law</u> led by Peters and Lankford that required federal grant programs to streamline data standards for applications and reporting.

CALIFORNIA

ON THE NOVEMBER 2024 BALLOT:

Initiative to Limit the Ability of Voters and State and Local Governments to Raise Revenues for Government Services: [Initiative 21-0042A1](#), "Taxpayer Protection and Government Accountability Act" **BCVWD – Oppose** / CSDA – Oppose / ACWA – Oppose

Resolution 2023-16 adopted by the Board in opposition was transmitted to the CSDA advocacy team.

The Board approved a Resolution in opposition at the 6/14/2023 meeting. Initiative sponsored by the California Business Roundtable qualified for the Nov. 2024 ballot. This initiative is the most consequential proposal to limit the ability of state and local governments to enact, modify, or expand taxes, assessments, fees, and property-related charges (i.e. water rates and more) since the passage of Propositions 218 and 26. If enacted, public agencies would face a drastic rise in litigation that could severely restrict their ability to meet essential services and infrastructure needs. To learn more about Initiative 21-0042A1 visit csda.net/voterlimitations.

More and more cities and agencies are voting to oppose the initiative: <https://www.calcities.org/news/post/2023/08/09/an-existential-threat-to-cities-is-on-the-2024-ballot>

CalMatters recent analysis: <https://calmatters.org/politics/2023/08/california-taxes-ambulance-fees/>

Constitutional Amendment: Protect and Retain the Majority Vote Act: Voting Thresholds. Placed on the ballot via the passage of ACA 13. The Calif Constitution provides that a proposed constitutional amendment and a statewide initiative measure each take effect only if approved by a majority of the votes cast on the amendment or measure. This measure would further provide that an initiative measure that includes one or more provisions that would amend the Constitution to increase the voter approval requirement to adopt any state or local measure would be approved by the voters only if the proportion of votes cast in favor of the initiative measure is equal to or greater than the highest voter approval requirement that the initiative measure would impose. The California Constitution also permits initiative and referendum powers to be exercised by the voters of each city or county under procedures provided by the Legislature. This measure would expressly authorize a local governing body to hold an advisory vote concerning any issue of governance for the purpose of allowing voters within the jurisdiction to voice their opinions. Would specify that an advisory question is approved only if a majority of the votes cast on the question are in favor, would further declare that its provisions are severable and that if any provision is held invalid, the other provisions of the act remain valid, as specified.

Constitutional amendment: Local Government Financing: affordable housing and public infrastructure: voter approval. Placed on the ballot via the passage of ACA 1. Amending Sections 1 and 4 of Article XIII A thereof, by amending Section 2 of, and by adding Section 2.5 to, Article XIII C thereof, by amending Section 3 of Article XIII D thereof, and by amending Section 18 of Article XVI thereof, relating to local finance.

The bill would lower the threshold for voter approval to 55 percent. This measure is a reintroduction of the same bill from the 2019-20 and 2021-22 sessions. It provides for a new 55% voter threshold for local agencies to pass special taxes for certain infrastructure and housing projects. It also provides the same threshold for local governments to pass General Obligation bonds for the same infrastructure and housing projects. There are strict accountability measures attached to these new mechanisms

Increased requirements on government agencies when responding to Public Records Act request. CSDA opposed: Sponsored by California Watchdog, this initiative would likely cost public agencies in excess of \$1 billion according to the Legislative Analyst's Office. It would place excessive records retention requirements on public agencies— all of which remain ineligible for reimbursement pursuant to the state mandate process. Furthermore, the initiative would dramatically increase a public agency's exposure to litigation and could stimulate a cottage industry dedicated to pursuing California Public Records Act litigation. CSDA analysis: [click here](#)

Feb 2024: CSDA News: Budget: The California Legislative Analyst's Office (LAO) revealed their latest findings regarding the 2024-2025 budget, significantly revising deficit projections. Now forecasting \$24 billion less than the Governor's estimate for the period spanning 2022-2023 to 2024-2025. The LAO also warned that the budget shortfall might surpass the figures outlined in the May revision. In response, the LAO advises a reduction in one-time and temporary expenditures as a prudent measure.

The Legislature introduced 2,124 new bills before the February 16 deadline for the second year of the Legislative Session. Of that, 674 are "spot" bills, which are intended to later add substantive language. A number of 2023 bills remain "alive" as two-year bills and will continue to work their way through the process.

From ACWA News: The Legislature returned to session on January 3. Water industry issues in discussion include water rights bills and the possibility of a water / climate resilience bond on the November statewide ballot.

Governor Newsom released his \$291.4 billion proposed budget for the 2024-2025 fiscal year. While it would rescind funding for several important water issues, it would also include new funding for flood protection and the Salton Sea. It did not mention a water / climate resilience bond.

In the following At-A-Glance Table are bills that are still pending in this Legislative session on which the Board had taken an official position, or had indicated were of interest for tracking:

AT-A-GLANCE - Legislation	BCVWD Position	ACWA/CSDA position	Status
AB 460: State Water Resources Control Board: water rights and usage: interim relief procedures	OPPOSE	OPPOSE / WATCH	Failed deadline, now a 2-year bill. No current action

AB 627: Heavy duty trucks: grant program: operating requirements			Failed deadline, now a 2-year bill. Passed Assembly, now in Senate
AB 1337: State Water Resources Control Board: water diversion	OPPOSE	OPPOSE / OPPOSE	Failed deadline, now a 2-year bill. No current action.
AB 1573: Water conservation: landscape design: model ordinance			9/7/23 – Ordered to inactive by Sen. Stern 2/26/24 Confirmed inactive
SB 366: Calif Water Plan: long term supply targets			Failed deadline, now a 2-year bill. No current action.
SB 867: Drought, Flood, and Water Resilience, Wildfire and Forest Resilience, Coastal Resilience, Extreme Heat Mitigation, etc. Bond Act of 2023	SUPPORT IF AMENDED*	SUPPORT IF AMENDED / WATCH	Failed deadline, now a 2-year bill. No current action. *Bill has been amended. ACWA worked with authors. CSDA position: Watch

CHANGES MADE	NO CHANGES MADE	NEW SINCE LAST UPDATE	OF INTEREST TO BOARD	BILL IS DEAD
--------------	-----------------	-----------------------	----------------------	--------------

Issue	Status	Description (Most of the following descriptions have been provided by the CSDA)
AB 305 California Flood Protection Bond Act of 2024	5/31/23 Passed Assm, read first time in Senate 6/14 Ref to Com on NR&W	If approved by voters, would authorize the issuance of bonds on the amount of \$4.5 billion for flood protection projects. Would provide for submission of these provisions to the voters on the Nov. 2024 ballot.
AB 460 State Water Resources Control Board: water rights and usage: interim relief procedures	2/6/23 Introduced 6/7/23 Ref to Com on NR&W and JUD 6/27/23 Hearing cancelled at request of author 7/14/23 2-year bill	BCVWD OPPOSED. CSDA: Watch. Would grant the Board explicit authority to adopt and enforce “interim orders” designed to stop water scofflaws from thumbing their noses at state water conservation mandates and increases administrative penalties the Board can impose on those who exceed or disregard regulatory limits of their water rights. (Legal Planet 10/11/23) https://legal-planet.org/2023/10/11/california-enacts-major-water-law-reform-legislation-but-more-changes-are-needed/
AB 627 Drayage trucks: voucher incentive	1/18/24 Passed committee w/ amendments 1/29 Passed Assm, read first time in Senate	Existing law establishes the State Air Resources Board as the state agency responsible for monitoring and regulating sources emitting greenhouse gases. The state board, in this capacity, administers the California Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project under which the agency issues a limited number of vouchers to incentivize the purchase and use of zero-emission commercial vehicles. The Budget Act of 2023 appropriated funds from the Greenhouse Gas Reduction Fund to the state board for zero-emission drayage trucks to be administered through the project and, in expending those funds, requires the state board, before January 1, 2025, to limit the number and award amount levels under the project based on fleet size. This bill would require the state board to ensure that a voucher provided under the project for the purchase of a new, or the retrofit of a used, drayage truck is provided to an operator in an amount determined pursuant to a sliding scale established by the state board,

			based on the number of drayage trucks the operator owns. In administering the project, the bill would require the state board to prioritize the award of those vouchers to operators meeting certain criteria. The bill would also require the state board to ensure that these vouchers may be used to purchase a new drayage truck using, or to retrofit a used drayage truck to use, hydrogen fuel cell or battery electric technology as its source of propulsion. CSDA: Watch.
	AB 754: Water: management planning – water shortages	2/13/23 – Introduced 6/1: In Senate. Read 1st time, ref to RLS 7/3 Passed Com on NR&W, author's amendments 7/11 Ref to APPR 9/1/23: 2-year bill	This bill would require a water shortage contingency plan to include, if based on a description and quantification of each source of water supply, a single reservoir constitutes at least 50% of the total water supply, an identification of the dam and description of existing reservoir management operations, as specified, and if the reservoir is owned and operated by the supplier, a description of operational practices and approaches, as specified. The bill would require a water shortage contingency plan to include reservoir shortage levels relative to the target water supply storage curve that will trigger specified shortage response actions. This bill would require, if based on specified findings related to water supply, a single reservoir constitutes at least 50% of the total water supply, the policies for declaring a water shortage to consider specified information related to that reservoir.
	AB 1205: Water rights: sale, transfer, or lease: agricultural lands	2/15/23 – Introduced 5/23: Read 1st time in Senate 5/31 Ref to NR&W 9/11 Ordered to inactive by author	Would find and declare that speculation or profiteering by an investment fund in the sale, transfer, or lease of an interest in any surface water right or groundwater water right previously put to beneficial use on agricultural lands within the state is a waste or an unreasonable use of water. This bill would require the State Water Resources Control Board to, on or before January 1, 2027, conduct a study and report to the Legislature and appropriate policy committees on the existence of speculation or profiteering by an investment fund in the sale, transfer, or lease of an interest in any surface water right or groundwater right previously put to beneficial use on agricultural lands, as specified. The bill would repeal this provision on January 1, 2031.
	AB 1337 State Water Resources Control Board: water diversion	5/31/23 Passed Assembly. 6/7 Ref to Com on NR&W 7/10 Hearing canceled at request of author 7/14/23: 2-year bill	BCVWD OPPOSED. (1) Under existing law, the diversion or use of water other than as authorized by specified provisions of law is a trespass, subject to specified civil liability. This bill would expand the instances when the diversion or use of water is considered a trespass. (2) Existing law establishes the State Water Resources Control Board in the California Environmental Protection Agency and vests the board with various powers and duties, including, among other things, to ascertain whether or not water heretofore filed upon or attempted to be appropriated is appropriated under the laws of this state. Existing law authorizes the board to adopt emergency regulations if, among other things, the regulations are adopted to prevent the waste, unreasonable use, unreasonable method of use, or unreasonable method of diversion, of water, to promote water recycling or water conservation, to require curtailment of diversions when water is not available under the diverter's priority of right, or in furtherance of any of the foregoing, to require reporting of diversion or use or the preparation of monitoring reports. This bill would authorize the board to issue a curtailment order for any diversion, regardless of basis of right, when water is not available under the diverter's priority of right. The bill would require the board to adopt regulations to implement this provision. (3) Existing law authorizes the board to issue a cease-and-desist order against a person who is violating, or threatening to violate, certain requirements relating to water use. This bill would additionally authorize the board to issue a cease-and-desist order when a water right holder fails to curtail diversions when water is unavailable under the water right holder's priority of right.

	AB 1563: Groundwater sustainability agency: groundwater extraction permit: verification	2/17/23 – Introduced 5/25: Passed Assm 5/26: Read 1st time in Senate 6/7 Ref to NR&W and G&F 6/28 Passed com w/ Author's amendments 7/12 Hearing canceled at request of author 7/14/23: 2-year bill	Existing law authorizes a groundwater sustainability agency to request of the county, and requires a county to consider, that the county forward permit requests for the construction of new groundwater wells, the enlarging of existing groundwater wells, and the reactivation of abandoned groundwater wells to the agency before permit approval. This bill would instead require a county to forward permit requests for the construction of new groundwater wells, the enlarging of existing groundwater wells, and the reactivation of abandoned groundwater wells to the groundwater sustainability agency before permit approval. This bill contains other related provisions and other existing laws.
	AB 1567: Safe Drinking Water, Wildfire Prevention, Drought Preparation, Flood Protection, Extreme Heat Mitigation, Clean Energy and Workforce Development Bond Act of 2023	2/17/23 – Introduced 3/13: Ref to W,P&W and Natural Resource. 5/10 APPR – Suspense File 5/31 Passed Assm 6/1 Read 1st time in Senate. Ref to RLS 6/14 Ref to com on NR&W, GOV&F 10/23 Missed deadline	The California Drought, Water, Parks, Climate, Coastal Protection, and Outdoor Access For All Act of 2018, approved by the voters as Proposition 68 at the June 5, 2018, statewide primary election, authorizes the issuance of bonds in the amount of \$4,100,000,000 pursuant to the State General Obligation Bond Law to finance a drought, water, parks, climate, coastal protection, and outdoor access for all programs. Article XVI of the California Constitution requires measures authorizing general obligation bonds to specify the single object or work to be funded by the bonds and further requires a bond act to be approved by a 2/3 vote of each house of the Legislature and a majority of the voters. This bill would enact the Safe Drinking Water, Wildfire Prevention, Drought Preparation, Flood Protection, Extreme Heat Mitigation, and Workforce Development Bond Act of 2023, which, if approved by the voters, would authorize the issuance of bonds in the amount of \$4,100,000,000 \$15,995,000,000 pursuant to the State General Obligation Bond Law to finance projects for safe drinking water, wildfire prevention, drought preparation, flood protection, extreme heat mitigation, clean energy, and workforce development programs.
	AB 1573: Water conservation: landscape design: model ordinance	2/17/23 – Introduced 3/9: Ref to Com on Water, Parks & Wildlife 7/6 From com w amendments 7/10 Read 2nd time and amended 9/7/23 Ordered to inactive 9/14/23: Failed deadline. 2-year bill 2/26 Confirmed inactive	Provides for a model water efficient landscape ordinance that is adopted and updated at least every 3 years by DWR, unless the department makes a specified finding. Existing law requires a local agency to adopt the model ordinance or to adopt a water efficient landscape ordinance that is at least as effective in conserving water as the updated model ordinance, except as specified. Existing law specifies the provisions of the updated model ordinance, as provided. This bill would require the updated model ordinance to include provisions that require that plants included in a landscape design plan be selected based on their adaptability to climatic, geological, and topographical conditions of the project site, as specified. The bill would require the updated model ordinance to include provisions that require that all new or renovated nonresidential areas install plants that meet specified criteria, and that prohibit the inclusion of nonfunctional turf in nonresidential landscape projects after January 1, 2026. The bill would also revise the legislative findings and declarations to state that the model ordinance furthers the state's goal to conserve biodiversity and provide for climate resilience consistent with state drought efforts to eliminate the use of irrigation of nonfunctional turf. BBK Analysis: This bill would enact a prohibition on watering nonfunctional turf with potable water. What is surprising about the amount of time spent debating this bill in association meetings and calls is that there is little opposition to the central purpose of the bill. Putting drinking water on median strips has become almost unthinkable, yet the other details of the bill are truly difficult. Who is responsible for enforcement? SWRCB or local agencies? How is nonfunctional turf defined? Despite little opposition to the core purpose of the bill, the details have been the focus of hours of debate, and it is unclear if there will be broad consensus on the bill.

AB 1827: Local Govt: fees and charges: water: higher consumptive water parcels	1/12/24 Introduced 1/29 – Ref to Com on L Gov	Would provide that the fees or charges for property-related water service imposed or increased, as specified, may include the incrementally higher costs of water service due to specified factors, including the higher water usage demand of parcels, Would provide that the costs associated with higher water demands, the maximum potential water use, or a projected leak water usage demand may be allocated using any method that reasonably assessed the water service provider's cost of serving those parcels that are increasing potential water usage demand, maximum potential water use, or project peak water use demand. CSDA - SUPPORT
AB 2257 Local Govt: property-related water and sewer fees and assessments: remedies	2/8/24 Introduced 2/9 May be heard in Committee on 3/10	ACWA-sponsored: Prop 218 procedures: This bill would prohibit, if an agency is in compliance with Prop 218, a person or entity from bringing a judicial action or proceeding alleging noncompliance with the constitutional provisions for any new, increased, or extended fee or assessment, as defined, unless that person or entity has timely submitted to the local agency a written objection to that fee or assessment that specifies the grounds for alleging noncompliance.
AB 2661 Water: storage capacity	2/14/24 Introduced May be heard in committee on 3/16	Current law requires the DWR to operate the State Water Resources Development System, known as the State Water Project, to supply water to persons and entities in the state. This bill would state the intent of the legislature to enact subsequent legislation to increase statewide water storage capacity.
AB 2947 Water: turfgrass conversion	2/16/24 Introduced May be heard in committee on 3/18	The Water Conservation in Landscaping Act provides for a model water efficient landscape ordinance that is adopted and updated at least every three years by the DWR. This bill would prohibit the DWR, when it allocates funding for the programs, from excluding urban water suppliers' turfgrass conversion rebate programs if the program requires the recipient to achieve a net water savings and to use the most efficient turfgrass irrigation equipment. Would require an urban water supplier to report annually on the number of conversions funded and estimated water savings.
AB 3073 Water resting: illicit substances	2/16/24 Introduced. May be heard in committee on 3/18	Would require the State Water Resources Control board to create a program to test for illicit substances, including, but not limited to, cocaine, fentanyl, methamphetamine, and morphine, in wastewater. Would require local agencies to collect samples for testing by the State Board. By imposing additional duties on local agencies, this would impose a state-mandated local program. Would require the posting of the results on the State Dept of Public Health website.
AB 3084 Groundwater basin management	2/16/24 Introduced. May be heard in committee on 3/18	The SGMA states the intent of the Legislature to provide for the sustainable management of groundwater basins. This bill would express the intent of the legislature to enact future legislation to improve groundwater basin management.
AB 3090 Drinking Water Standards: noncompliance: notification	2/16/24 Introduced. May be heard in committee on 3/18	Current law requires a public water system to notify the SWRCB and users of the system when any primary drinking water standard is not complied with, when a monitoring requirement is not performed, or on failure to comply with the conditions of any variance or exemption. Current law authorizes and encourages notice through foreign language media in addition to nonwritten notification per the system's emergency notification plan. This bill would further authorize and encourage public water systems to provide notification through public safety communications technology, including the Federal Witness Emergency Alert System, that communicates with groups in the affected geographic area.
AB 3121 Urban retail water suppliers: written notice: conservation order: dates	2/16/24 Introduced. May be heard in committee on 3/18	Current law authorizes the SWRCB, on and after January 1, 2025, to issue a written notice to an urban water supplier that does not meet its urban water objective. After January 1, 2026, to issue a conservation order to an urban retail water supplier that does not meet the objective. This bill would instead provide that the date the Board is authorized to issue a written notice to January 1, 2026, and a conservation order to January 1, 2027.

	AB 3200 Master-metered mobilehome parks and mfd housing: transfer of water systems	2/16/24 Introduced. May be heard in committee on 3/18	This bill would authorize the owner of a master-metered mobile home park or manufactured housing community that provides water service to residents to transfer ownership and operational responsibility to the water corporation providing service in the area in which the park or community is located, or as the park and water corporation mutually agree. Would impose specified duties in connection with the transfer. Would prohibit costs related to the transfer from being passed through to the residents but provide that they are recoverable in rates.
	SB 231: Dept of Water Resources: Water Supply Forecasting	1/23/23 Introduced 4/19 Passed, ref to APPR 5/25 Passed Senate 5/25 Read 1st time in Assembly, ref to WP&W 6/19 From Com on WP&W as amended, re-ref to APPR 7/12 Read 2nd time and amended 9/1 Two-year bill	Existing law requires the Department of Water Resources, the State Water Resources Control Board, and the State Department of Public Health to coordinate the collection, management, and use of agricultural and urban water measurement information provided to each agency. Existing law requires the board, in collaboration with the DWR, the California Bay-Delta Authority or its successor agency, and the State Department of Public Health, to prepare and submit a report to the Legislature by January 1, 2009, evaluating the feasibility, estimated costs, and potential means of financing a coordinated water measurement database. Would require the board, in collaboration with the DWR and the Delta Stewardship Council, the authority or its successor agency, and the State Department of Public Health, to prepare and submit an update to the report to the Legislature by January 1, 2025, evaluating the feasibility, estimated costs, and potential means of financing a water measurement database, as specified. The bill would require the department to inventory its existing drought mitigation and response plans and submit a report to the Legislature identifying these plans and their purposes by December 31, 2025. The bill would require the report to include a recommendation on whether there is a need for a new comprehensive, long-term plan for mitigating and responding to the effects of drought at the state level.
	SB 366: Calif Water Plan: long term supply targets	2/8/23 Introduced 2/15 Ref to RLS 4/26 Passed as amended, ref to APPR 5/31 Passed Senate 6/1 Read 1st time in Assm, ref to WP&W 6/29 From Com w author's amendments 7/11 Hearing canceled at request of author 7/14 Two-year bill	Existing law requires DWR to update every 5 years the plan for the orderly and coordinated control, protection, conservation, development, and use of the water resources, known as the California Water Plan. This bill would require DWR to instead establish a stakeholder advisory committee, to expand the membership of the committee to include tribes and environmental justice interests, to prohibit a member of the committee from serving longer than the development of 2 updates, and to require the committee to meet a minimum of 4 times annually. The bill would require the department, to coordinate with the California Water Commission, the State Water Resources Control Board, other state and federal agencies as appropriate, and the stakeholder advisory committee to develop a comprehensive plan for addressing the state's water needs and meeting specified water supply targets established by the bill for purposes of "The California Water Plan." The bill would require the plan to provide recommendations and strategies to ensure enough water supply for all beneficial uses. The bill would require the plan to include specified components, including an economic analysis and a long-term financing plan. The bill would require the department to develop the long-term financing plan, as provided, to meet the water supply targets and include the final financing plan as part of each update. The bill would require the department to submit to the Legislature an annual report regarding the progress made toward meeting the water supply targets, once established. The bill would also require the department to conduct public workshops to give interested parties an opportunity to comment on the plan and to post the preliminary draft.
	SB 597: Building standards: rainwater catchment systems	2/9/23 Introduced 3/21: From RLS w/ author's amendments 5/1 Suspense File 5/24: Passed Senate 6/1: Ref to H&CD 6/21 Passed as amended	The Calif Building Standards Law requires a state agency that adopts or proposes adoption of a building standard to submit the standard to the California Building Standards Commission for approval and adoption. Existing law makes the commission responsible for publication of an updated edition of the California Building Standards Code every 3 years. Existing law requires the Department of Housing and Community Development to propose to the commission the adoption, amendment, or repeal of building standards for, among other things, the installation of recycled water systems for newly constructed single-family residential and multifamily residential buildings, as specified. This bill would require the department to conduct research, research and develop recommendations regarding building standards for the installation of rainwater catchment systems in newly constructed residential dwellings. And would authorize the department to

		6/22 Read 2nd time and amended 7/12 Suspense file 9/1 Two-year bill	propose related building standards to the commission for consideration, as specified The bill would also authorize the department to propose an amendment or repeal of these mandatory standards as necessary in subsequent code adoption cycles. The bill would authorize the department to expend moneys from the Building Standards Administration Special Revolving Fund for the above-described purposes, upon appropriation by the Legislature, as specified. The bill would require the department, on or before January 1, 2025, to provide a report to specified committees of the Legislature regarding the outcomes of its research and the recommendations developed.
	SB 638: Climate Resiliency and Flood Protection Bond Act of 2024	1/18/23: Introduced 6/1 Passed Senate, read in Assembly 6/28 Author's amendments 7/6 Hearing postponed by committee	Would enact the Climate Resiliency and Flood Protection Bond Act of 2024 which, if approved by the voters, would authorize the issuance of bonds in the amount of \$6,000,000,000 pursuant to the State General Obligation Bond Law, for flood protection and climate resiliency projects.
	SB 651: CEQA: groundwater recharge projects: Judicial Council rules of court	2/16/23 Introduced 5/24: Passed Senate 5/25: Read 1st time in Assembly 6/1 Ref to WP&W, and NR, amended 6/22 Read 2nd time and amended. Re-ref to Com on Nat Resources	Would make it the policy of this state that, to help advance groundwater recharge projects, and to demonstrate the feasibility of projects that can use available high water flows to recharge local groundwater while minimizing flood risks, the state board and the regional water quality control boards prioritize water right permits, water quality certifications, waste discharge requirements, and conditional waivers of waste discharge requirements to accelerate approvals for projects that enhance the ability of a local or state agency to capture high precipitation events for local storage or recharge, consistent with water right priorities and protections for fish and wildlife. This bill contains other related provisions and other existing laws.
	SB 867 Drought, Flood, and Water Resilience, Wildfire and Forest Resilience, Coastal Resilience, Extreme Heat Mitigation, etc. Bond Act of 2023	2/17/23 Introduced 5/31 Passed Senate, read in Assembly 7/6 Hearing postponed by Com on Nat Resources	If approved by the voters, would authorize the issuance of bonds in the amount of \$15,500,000,000 to fund projects for drought, flood, and water resilience, nature-based climate solutions, park creation, clean energy, and more.
	SB 1072 Local Govt: Proposition 218: remedies	2/12/24 Introduced. 2/21 Ref to Com on LGov	Would require, if a property-related fee or charge creates revenues in excess of the local government's reasonable cost of providing the specific benefit or specific government service, that the excess revenues be used only to reduce the subsequently adopted and following property-related fee or charge. The bill would declare that this provision is declaratory of existing law.
	SB 1110: Urban Retail Water Suppliers: Conservation Order	2/13/24 Introduced 2/21: Ref to Com on N.R. & W	Existing law authorizes the State Water Resources Control Board, on and after January 1, 2024, to issue informational orders pertaining to water production, water use, and water conservation to an urban retail water supplier that does not meet its urban water use objective. Existing law requires the board to consider certain information in determining whether to issue an informational order. This bill would require the board to additionally consider lower cost actions the water supplier has implemented or will implement in order to help the water supplier achieve overall water supply resiliency in determining whether to issue an informational order.

			Existing law authorizes the board, on and after January 1, 2026, to issue a conservation order to an urban retail water supplier that does not meet its urban water use objective. This bill would authorize the board to consider the water supplier's overall water supply management portfolio, including lower cost actions the water supplier has implemented or will implement in order to help the water supplier achieve overall water supply resiliency in deciding whether to issue a conservation order.
	SB 1147 Drinking water: bottled water: Microplastics levels	2/14/24 Introduced 2/21 Ref to Com on Env Quality	Would require the Office of Env Health Hazard Assessment (OEHHA) to study health impacts of microplastics in drinking water, including bottled water, to evaluate and identify safe and unsafe levels of microplastics in those types of water, and on or before January 1, 2026, to develop and deliver to the SWRCB public health goals and a safe level of microplastics in those waters. Would require the SWRCB, on or before January 1, 2028, to adopt and implement those standards and provide them to local water agencies.
	SB 1185 Water use efficiency standards	2/14/24 Introduced 2/21 Ref to Com on RLS	Current law establishes a method to estimate the aggregate amount of water that would have been delivered the previous year by an urban retail water supplier if all that water had been used efficiently, based on water use efficiency standards, as specified. This bill would express the intent of the Legislature to enact future legislation relating to water use efficiency standards.
	SB 1218 Water: emergency water supplies	2/15/24 Introduced, ref to Com on RLS May be acted upon or after 3/17	Would declare that it is the established policy of the State to encourage and incentivize, but not mandate, the development of emergency water supplies, and to support their use during times of water shortage.
	SB 1255 Public water systems: needs analysis	2/15/24 Introduced, ref to Com on RLS May be acted upon or after 3/17	Would require the SWRCB to develop a needs analysis of the state's public water systems on or before May 1, 2025, and on or before May 1 of each year thereafter
	SB 1330 Urban retail water supplier: water use	2/16/24 Introduced, ref to Com of RKS May be acted upon or after 3/18	Current law requires the DWR in coordination with the SWRCB, to conduct necessary studies and investigations, and recommend for adoption appropriate variances for unique uses that can have a material effect on an urban water retail supplier's urban water use objective. Requires, in recommending variances, to also recommend a threshold of significance for each recommended variance. Currently law requires an urban water retail supplier to request and receive approval for inclusion of a variance in calculating their water use objective. This bill would require the SWRCB to adopt variances recommended by the DWR for unique uses and would provide that variances adopted by the Board shall not be subject to a threshold of significance. Would require an urban retail water supplier to self-certify the amount of water included in its urban water use objective that is attributable to a variance. Would require the SWRCB to randomly audit a select number of variances per year.
	ACA 13: Protect and Retain the Majority Vote Act Constitutional Amendment: Voting Thresholds	7/13/23: Introduced, read first time 8/24 Re-ref to APPR 9/14 Held at desk until Nov. 1 CHAPTERED – NOW LAW	Would further provide that an initiative measure that includes one or more provisions that would amend the Constitution to increase the voter approval requirement to adopt any state or local measure would be approved by the voters only if the proportion of votes cast in favor of the initiative measure is equal to or greater than the highest voter approval requirement that the initiative measure would impose. The California Constitution also permits initiative and referendum powers to be exercised by the voters of each city or county under procedures provided by the Legislature. This measure would expressly authorize a local governing body to hold an advisory vote concerning any issue of governance for the purpose of allowing voters within the jurisdiction to voice their opinions. Specifies that an advisory question is approved only if a majority of the votes cast on the question are in favor, would further declare that its provisions are severable and that if any provision is held invalid, the other provisions of the act remain valid, as specified.

END



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 2**c**

STAFF REPORT

TO: Board of Directors
FROM: Dan Jagers, General Manager
SUBJECT: California Water Supply Conditions and Water Issues

In the news

The Sierra's remarkable recovery: 'Snow drought' fears overturned in a flash

Los Angeles Times 2/22/2024

<https://www.latimes.com/environment/story/2024-02-22/california-snow-drought-fades-with-series-of-storms>

Big storm of the year to bring up to 10 feet of snow and “near to impossible” travel conditions to Sierra this week

The Mercury News 2/29/2024

<https://www.mercurynews.com/2024/02/27/biggest-storm-of-the-year-to-bring-up-to-10-feet-of-snow-and-near-to-impossible-travel-conditions-to-sierra-this-week/>

LA's Dry Months Are Just Around the Corner. How Much Stormwater Can We capture Now?

LAist 02/26/2024

<https://laist.com/news/climate-environment/how-much-stormwater-can-we-actually-capture>

LA county captured enough rainfall this week to provide water to 65,000 residents for a year

CNN 2/7/2024

<https://www.cnn.com/2024/02/07/us/california-water-treatment-savings-drought-climate/index.html>

Climate change is throwing the water cycle into chaos across the U.S.

NBC News 2/25/2024

<https://www.nbcnews.com/science/science-news/climate-change-throwing-water-cycle-chaos-us-rcna137892>

May be of Interest

National Groundwater Awareness Week – March 10 – 16, 2024

National Groundwater Association

<https://www.ngwa.org/get-involved/gwaw>

When burn scars become roaring earthen rivers

High Country News – 11/01/2023

<https://www.hcn.org/issues/55.11/wildfire-when-burn-scars-become-roaring-earthen-rivers>





Pacific Institute: California Urban Water Use Map

<https://pacinst.org/gpcd/map/>

Delta Conveyance: New videos available

<https://www.youtube.com/playlist?list=PLTx58uLdtZSx8wOLpP7ooPJI-H10sZU4>

NASA Earth Observatory: California snowpack 2003 to 2023

Historic info and satellite photos

<https://earthobservatory.nasa.gov/world-of-change/SierraNevada>

Water Reuse – Recycled Water

California approves rules that turn sewage into drinking water

Cal Matters 12/19/2023

<https://calmatters.org/environment/2023/12/california-rules-turn-sewage-into-drinking-water/#:~:text=Last%20year%2C%20Gov.,streams%20and%20the%20deep%20ocean>

California Water Boards: Recycled Water Policy and Regulations

https://www.waterboards.ca.gov/water_issues/programs/recycled_water/

EPA: Basic information about water reuse

<https://www.epa.gov/waterreuse/basic-information-about-water-reuse>

Colorado River Basin

Colorado River States Are Racing to Agree on Cuts Before Inauguration Day

New York Times 1/9/2024

<https://www.nytimes.com/2024/01/06/climate/colorado-river-negotiations.html>

The Colorado River: Lifeblood for the American Southwest

Channel 9 News – Denver 2/28/2024

<https://www.9news.com/article/tech/science/environment/colorado-river-southwest-us-water/73-47eb8be5-acfa-4dda-a014-bfd4c651c0d9>

Facing future of shortages, Colorado River users dream of making more water

Courthouse News Service 2/23/2024

<https://www.courthousenews.com/facing-future-of-shortages-colorado-river-users-dream-of-making-more-water/>

Resources

A Century of Delta Conveyance Plans

California Water Library

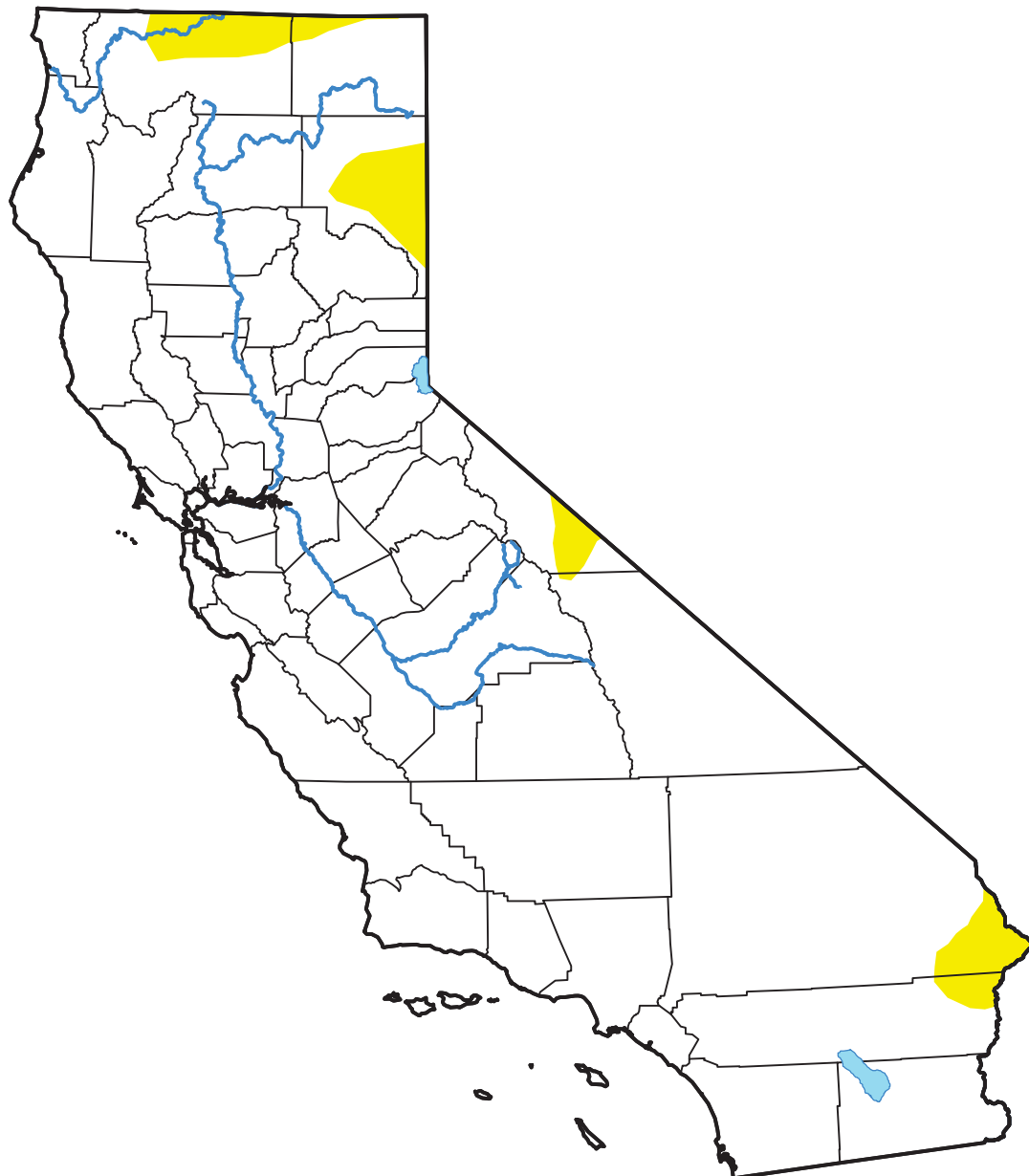
<https://cawaterlibrary.net/a-century-of-delta-conveyance-plans/>

Attachments

1. California Drought Monitor Map – Mar. 7, 2024
2. Reservoir Conditions – Mar. 4, 2024
3. Snowpack Conditions – Mar. 4, 2024

U.S. Drought Monitor California

March 5, 2024
(Released Thursday, Mar. 7, 2024)
Valid 7 a.m. EST



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	95.46	4.54	0.00	0.00	0.00	0.00
Last Week <i>02-27-2024</i>	92.97	7.03	0.00	0.00	0.00	0.00
3 Months Ago <i>12-05-2023</i>	96.33	3.67	0.00	0.00	0.00	0.00
Start of Calendar Year <i>01-02-2024</i>	96.65	3.35	0.00	0.00	0.00	0.00
Start of Water Year <i>09-26-2023</i>	94.01	5.99	0.07	0.00	0.00	0.00
One Year Ago <i>03-07-2023</i>	26.84	73.16	43.06	19.00	0.00	0.00

Intensity:

None	D2 Severe Drought
D0 Abnormally Dry	D3 Extreme Drought
D1 Moderate Drought	D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

Curtis Riganti
National Drought Mitigation Center



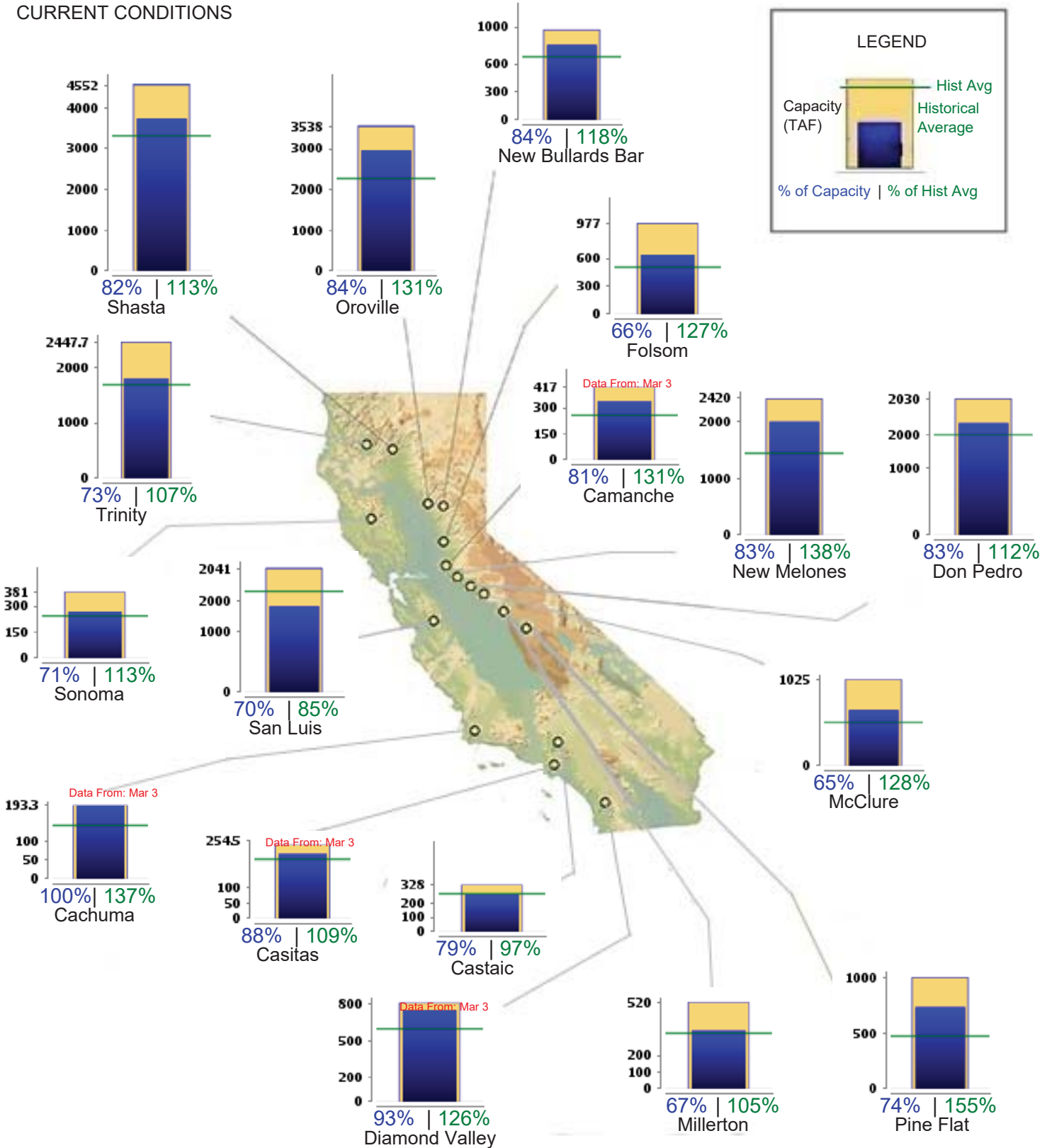
droughtmonitor.unl.edu



CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - March 4, 2024

CURRENT CONDITIONS



Updated 03/05/2024 07:48 AM



STATEWIDE SNOW WATER CONTENT

CURRENT REGIONAL SNOWPACK FROM AUTOMATED SNOW SENSORS

% of April 1 Average / % of Normal for This Date



NORTH	
Data as of March 4, 2024	
Number of Stations Reporting	25
Average snow water equivalent (Inches)	29.1
Percent of April 1 Average (%)	101
Percent of normal for this date (%)	111

CENTRAL	
Data as of March 4, 2024	
Number of Stations Reporting	49
Average snow water equivalent (Inches)	25.1
Percent of April 1 Average (%)	94
Percent of normal for this date (%)	104

SOUTH	
Data as of March 4, 2024	
Number of Stations Reporting	27
Average snow water equivalent (Inches)	18.9
Percent of April 1 Average (%)	86
Percent of normal for this date (%)	94

STATE	
Data as of March 4, 2024	
Number of Stations Reporting	101
Average snow water equivalent (Inches)	24.4
Percent of April 1 Average (%)	94
Percent of normal for this date (%)	104

Statewide Average: 94% / 104%

Data as of March 4, 2024

Item 3a

General Ledger

Budget Variance Revenue

User: wclayton
Printed: 2/29/2024 1:45:18 PM
Period 01 - 01
Fiscal Year 2024

Beaumont-Cherry Valley Water District

560 Magnolia Avenue
Beaumont CA 92223
(951) 845-9581
www.bcvwd.org



Account Number	Description	Budget	Period Amt	End Bal	Variance	% Avail/ Uncollect
50	GENERAL					
01-50-510-419051	Grant Revenue	\$ 397,000.00	\$ -	\$ -	\$ 397,000.00	100.00%
	Grant Rev	\$ 397,000.00	\$ -	\$ -	\$ 397,000.00	100.00%
01-50-510-490001	Interest Income - Bonita Vista	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	100.00%
01-50-510-490011	Interest Income - Fairway Cnyn	\$ 223,500.00	\$ -	\$ -	\$ 223,500.00	100.00%
01-50-510-490021	Interest Income - General	\$ 1,249,000.00	\$ 90,157.32	\$ 90,157.32	\$ 1,158,842.68	92.78%
01-50-510-490051	Net Amort/Accret on Investment	\$ 278,000.00	\$ 24,633.48	\$ 24,633.48	\$ 253,366.52	91.14%
	Interest Income	\$ 1,751,500.00	\$ 114,790.80	\$ 114,790.80	\$ 1,636,709.20	93.45%
01-50-510-481001	Capacity Fees-Wells	\$ 388,000.00	\$ -	\$ -	\$ 388,000.00	100.00%
01-50-510-481006	Cap Fees-Water Rights (SWP)	\$ 245,000.00	\$ -	\$ -	\$ 245,000.00	100.00%
01-50-510-481012	Cap Fees-Water Treatment Plant	\$ 185,000.00	\$ -	\$ -	\$ 185,000.00	100.00%
01-50-510-481018	Cap Fees-Local Water Resources	\$ 97,000.00	\$ -	\$ -	\$ 97,000.00	100.00%
01-50-510-481024	Cap Fees-Recycled Water	\$ 281,000.00	\$ -	\$ -	\$ 281,000.00	100.00%
01-50-510-481030	Cap Fees-Transmission	\$ 314,000.00	\$ -	\$ -	\$ 314,000.00	100.00%
01-50-510-481036	Cap Fees-Storage	\$ 402,000.00	\$ -	\$ -	\$ 402,000.00	100.00%
01-50-510-481042	Cap Fees-Booster	\$ 28,000.00	\$ -	\$ -	\$ 28,000.00	100.00%
01-50-510-481048	Cap Fees-Pressure Reducing Stn	\$ 15,000.00	\$ -	\$ -	\$ 15,000.00	100.00%
01-50-510-481054	Cap Fees-Miscellaneous Project	\$ 13,000.00	\$ -	\$ -	\$ 13,000.00	100.00%
01-50-510-481060	Cap Fees-Financing Costs	\$ 61,000.00	\$ -	\$ -	\$ 61,000.00	100.00%
01-50-510-485001	Front Footage Fees	\$ 24,000.00	\$ -	\$ -	\$ 24,000.00	100.00%
	Non-Operating Revenue	\$ 2,053,000.00	\$ -	\$ -	\$ 2,053,000.00	100.00%
01-50-510-410100	Sales	\$ 6,072,000.00	\$ 300,680.40	\$ 300,680.40	\$ 5,771,319.60	95.05%
01-50-510-410151	Agricultural Irrigation Sales	\$ 27,000.00	\$ 1,306.07	\$ 1,306.07	\$ 25,693.93	95.16%
01-50-510-410171	Construction Sales	\$ 93,500.00	\$ 3,481.47	\$ 3,481.47	\$ 90,018.53	96.28%
01-50-510-413001	Backflow Administration Charge	\$ 69,500.00	\$ 3,978.04	\$ 3,978.04	\$ 65,521.96	94.28%
01-50-510-413011	Fixed Meter Charges	\$ 5,630,500.00	\$ 467,772.46	\$ 467,772.46	\$ 5,162,727.54	91.69%
01-50-510-413021	Meter Fees	\$ 300,000.00	\$ -	\$ -	\$ 300,000.00	100.00%
01-50-510-415001	SGPWA Importation Charges	\$ 3,783,000.00	\$ 207,077.76	\$ 207,077.76	\$ 3,575,922.24	94.53%
01-50-510-415011	SCE Power Charges	\$ 2,207,000.00	\$ 120,795.36	\$ 120,795.36	\$ 2,086,204.64	94.53%
01-50-510-417001	2nd Notice Charges	\$ 82,000.00	\$ 6,900.00	\$ 6,900.00	\$ 75,100.00	91.59%
01-50-510-417011	3rd Notice Charges	\$ 104,500.00	\$ 21,810.00	\$ 21,810.00	\$ 82,690.00	79.13%
01-50-510-417021	Account Reinstatement Fees	\$ 39,000.00	\$ 3,800.00	\$ 3,800.00	\$ 35,200.00	90.26%
01-50-510-417031	Lien Processing Fees	\$ 12,000.00	\$ 1,530.00	\$ 1,530.00	\$ 10,470.00	87.25%
01-50-510-417041	Credit Check Processing Fees	\$ 18,500.00	\$ 1,750.00	\$ 1,750.00	\$ 16,750.00	90.54%
01-50-510-417051	Return Check Fees	\$ 5,500.00	\$ 800.00	\$ 800.00	\$ 4,700.00	85.45%
01-50-510-417061	Customer Damage/Upgrade Charge	\$ 22,500.00	\$ 2,880.00	\$ 2,880.00	\$ 19,620.00	87.20%
01-50-510-417071	After-Hours Call Out Charges	\$ 3,000.00	\$ 100.00	\$ 100.00	\$ 2,900.00	96.67%
01-50-510-417081	Bench Test Fees (Credits)	\$ 500.00	\$ -	\$ -	\$ 500.00	100.00%
01-50-510-417091	Credit Card Processing Fees	\$ 125,000.00	\$ 10,068.31	\$ 10,068.31	\$ 114,931.69	91.95%
01-50-510-419001	Rebates and Reimbursements	\$ -	\$ -	\$ -	\$ -	0.00%
01-50-510-419011	Development Income	\$ 226,000.00	\$ 10,548.98	\$ 10,548.98	\$ 215,451.02	95.33%
01-50-510-419012	Development Income - GIS	\$ 308,000.00	\$ -	\$ -	\$ 308,000.00	100.00%
01-50-510-419031	Well Maintenance Reimbursement	\$ 162,000.00	\$ 646.55	\$ 646.55	\$ 161,353.45	99.60%
01-50-510-419061	Miscellaneous Income	\$ 1,000.00	\$ 36,415.02	\$ 36,415.02	\$ (35,415.02)	-3541.50%
	Operating Revenue	\$ 19,292,000.00	\$ 1,202,340.42	\$ 1,202,340.42	\$ 18,089,659.58	0.00%
01-50-510-471011	Maint Fees - 13695 Oak Glen Rd	\$ 8,000.00	\$ 566.52	\$ 566.52	\$ 7,433.48	92.92%
01-50-510-471021	Maint Fees - 13697 Oak Glen Rd	\$ 9,000.00	\$ 632.62	\$ 632.62	\$ 8,367.38	92.97%
01-50-510-471031	Maint Fees - 9781 AveMiravilla	\$ 7,000.00	\$ 525.22	\$ 525.22	\$ 6,474.78	92.50%
01-50-510-471111	Utilities - 13695 Oak Glen Rd	\$ 6,000.00	\$ 500.52	\$ 500.52	\$ 5,499.48	91.66%
01-50-510-471121	Utilities - 13697 Oak Glen Rd	\$ 7,000.00	\$ 833.87	\$ 833.87	\$ 6,166.13	88.09%
01-50-510-471131	Utilities - 9781 Ave Miravilla	\$ 5,000.00	\$ 464.17	\$ 464.17	\$ 4,535.83	90.72%
	Rent/Utilities	\$ 42,000.00	\$ 3,522.92	\$ 3,522.92	\$ 38,477.08	91.61%
Revenue Total		\$ 23,535,500.00	\$ 1,320,654.14	\$ 1,320,654.14	\$ 22,214,845.86	94.39%

General Ledger

Budget Variance Expense

User: wclayton
 Printed: 2/29/2024 1:46:02 PM
 Period 01 - 01
 Fiscal Year 2024

Beaumont-Cherry Valley Water District

560 Magnolia Avenue
 Beaumont CA 92223
 (951) 845-9581
 www.bcwvd.org



Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
10	BOARD OF DIRECTORS						
01-10-110-500101	Board of Directors Fees	\$ 124,500.00	\$ 1,995.00	\$ 1,995.00	\$ 122,505.00	\$ -	98.40%
01-10-110-500115	Social Security	\$ 8,000.00	\$ 123.69	\$ 123.69	\$ 7,876.31	\$ -	98.45%
01-10-110-500120	Medicare	\$ 2,000.00	\$ 28.95	\$ 28.95	\$ 1,971.05	\$ -	98.55%
01-10-110-500125	Health Insurance	\$ 81,500.00	\$ 1,967.30	\$ 1,967.30	\$ 79,532.70	\$ -	97.59%
01-10-110-500140	Life Insurance	\$ 2,500.00	\$ 3.96	\$ 3.96	\$ 2,496.04	\$ -	99.84%
01-10-110-500143	EAP Program	\$ 500.00	\$ 9.56	\$ 9.56	\$ 490.44	\$ -	98.09%
01-10-110-500145	Workers' Compensation	\$ 1,000.00	\$ 14.56	\$ 14.56	\$ 985.44	\$ -	98.54%
01-10-110-500175	Training/Education/Mtgs/Travel	\$ 47,000.00	\$ 5,373.97	\$ 5,373.97	\$ 41,626.03	\$ -	88.57%
	Board of Directors Personnel	\$ 267,000.00	\$ 9,516.99	\$ 9,516.99	\$ 257,483.01	\$ -	96.44%
01-10-110-550043	Supplies-Other	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
	Board of Directors Materials & Supplies	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-10-110-550012	Election Expenses	\$ 12,000.00	\$ 6.00	\$ 6.00	\$ 11,994.00	\$ -	99.95%
01-10-110-550051	Advertising/Legal Notices	\$ 2,500.00	\$ -	\$ -	\$ 2,500.00	\$ -	100.00%
	Board of Directors Services	\$ 14,500.00	\$ 6.00	\$ 6.00	\$ 14,494.00	\$ -	99.96%
Expense Total	BOARD OF DIRECTORS	\$ 282,500.00	\$ 9,522.99	\$ 9,522.99	\$ 272,977.01	\$ -	96.63%
20	ENGINEERING						
210	Engineering Personnel						
01-20-210-500105	Labor	\$ 516,000.00	\$ 13,507.57	\$ 13,507.57	\$ 502,492.43	\$ -	97.38%
01-20-210-500114	Incentive Pay	\$ 2,500.00	\$ -	\$ -	\$ 2,500.00	\$ -	100.00%
01-20-210-500115	Social Security	\$ 39,000.00	\$ 838.17	\$ 838.17	\$ 38,161.83	\$ -	97.85%
01-20-210-500120	Medicare	\$ 9,500.00	\$ 196.02	\$ 196.02	\$ 9,303.98	\$ -	97.94%
01-20-210-500125	Health Insurance	\$ 89,500.00	\$ 4,995.36	\$ 4,995.36	\$ 84,504.64	\$ -	94.42%
01-20-210-500140	Life Insurance	\$ 1,000.00	\$ 41.16	\$ 41.16	\$ 958.84	\$ -	95.88%
01-20-210-500143	EAP Program	\$ 500.00	\$ 7.67	\$ 7.67	\$ 492.33	\$ -	98.47%
01-20-210-500145	Workers' Compensation	\$ 5,000.00	\$ 120.49	\$ 120.49	\$ 4,879.51	\$ -	97.59%
01-20-210-500150	Unemployment Insurance	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-20-210-500155	Retirement/CalPERS	\$ 54,500.00	\$ 857.03	\$ 857.03	\$ 53,642.97	\$ -	98.43%
01-20-210-500165	Uniforms and Employee Benefits	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-20-210-500175	Training/Education/Mtgs/Travel	\$ 8,000.00	\$ -	\$ -	\$ 8,000.00	\$ -	100.00%
01-20-210-500180	Accrued Sick Leave Expense	\$ 30,000.00	\$ -	\$ -	\$ 30,000.00	\$ -	100.00%
01-20-210-500185	Accrued Vacation Leave Expense	\$ 25,000.00	\$ -	\$ -	\$ 25,000.00	\$ -	100.00%
01-20-210-500187	Accrued Leave Payments	\$ 18,500.00	\$ -	\$ -	\$ 18,500.00	\$ -	100.00%
01-20-210-500195	CIP Related Labor	\$ (225,000.00)	\$ (3,186.42)	\$ (3,186.42)	\$ (221,813.58)	\$ -	98.58%
220	Development Services Personnel						
01-20-220-500105	Labor	\$ 73,000.00	\$ -	\$ -	\$ 73,000.00	\$ -	100.00%
01-20-220-500115	Social Security	\$ 5,500.00	\$ -	\$ -	\$ 5,500.00	\$ -	100.00%
01-20-220-500120	Medicare	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-20-220-500125	Health Insurance	\$ 19,000.00	\$ -	\$ -	\$ 19,000.00	\$ -	100.00%
01-20-220-500140	Life Insurance	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-20-220-500143	EAP Program	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-20-220-500145	Workers' Compensation	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-20-220-500150	Unemployment Insurance	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-20-220-500155	Retirement/CalPERS	\$ 6,500.00	\$ -	\$ -	\$ 6,500.00	\$ -	100.00%
01-20-220-500180	Accrued Sick Leave Expense	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	100.00%
01-20-220-500185	Accrued Vacation Leave Expense	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
	Engineering Personnel	\$ 700,500.00	\$ 17,377.05	\$ 17,377.05	\$ 683,122.95	\$ -	97.52%
01-20-210-540048	Permits, Fees & Licensing	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-20-210-550029	Administrative Expenses	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-20-210-550046	Office Equipment	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
	Engineering Materials & Supplies	\$ 14,000.00	\$ -	\$ -	\$ 14,000.00	\$ -	100.00%
01-20-210-500190	Temporary Labor	\$ 45,000.00	\$ 1,552.98	\$ 1,552.98	\$ 43,447.02	\$ -	96.55%
01-20-210-540014	Development Reimbursable GIS	\$ 50,000.00	\$ -	\$ -	\$ 50,000.00	\$ -	100.00%
01-20-210-550030	Membership Dues	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-20-210-550051	Advertising/Legal Notices	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-20-210-580031	Outside Engineering	\$ 120,000.00	\$ 9,103.75	\$ 9,103.75	\$ 110,896.25	\$ -	92.41%
	Engineering Services	\$ 222,000.00	\$ 10,656.73	\$ 10,656.73	\$ 211,343.27	\$ -	95.20%
Expense Total	ENGINEERING	\$ 936,500.00	\$ 28,033.78	\$ 28,033.78	\$ 908,466.22	\$ -	97.01%
30	FINANCE & ADMINISTRATION						
310	Finance & Administration Personnel						
01-30-310-500105	Labor	\$ 1,031,000.00	\$ 40,544.48	\$ 40,544.48	\$ 990,455.52	\$ -	96.07%
01-30-310-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-310-500110	Overtime	\$ 3,000.00	\$ 597.19	\$ 597.19	\$ 2,402.81	\$ -	80.09%
01-30-310-500111	Double Time	\$ 2,500.00	\$ -	\$ -	\$ 2,500.00	\$ -	100.00%
01-30-310-500114	Incentive Pay	\$ 4,000.00	\$ 50.00	\$ 50.00	\$ 3,950.00	\$ -	98.75%
01-30-310-500115	Social Security	\$ 82,500.00	\$ 2,648.16	\$ 2,648.16	\$ 79,851.84	\$ -	96.79%
01-30-310-500120	Medicare	\$ 19,500.00	\$ 619.34	\$ 619.34	\$ 18,880.66	\$ -	96.82%
01-30-310-500125	Health Insurance	\$ 216,500.00	\$ 18,627.60	\$ 18,627.60	\$ 197,872.40	\$ -	91.40%
01-30-310-500130	CalPERS Health Admin Costs	\$ 3,000.00	\$ 253.36	\$ 253.36	\$ 2,746.64	\$ -	91.55%
01-30-310-500140	Life Insurance	\$ 2,000.00	\$ 124.62	\$ 124.62	\$ 1,875.38	\$ -	93.77%
01-30-310-500143	EAP Program	\$ 500.00	\$ 19.20	\$ 19.20	\$ 480.80	\$ -	96.16%
01-30-310-500145	Workers' Compensation	\$ 9,000.00	\$ 325.47	\$ 325.47	\$ 8,674.53	\$ -	96.38%
01-30-310-500150	Unemployment Insurance	\$ 15,500.00	\$ -	\$ -	\$ 15,500.00	\$ -	100.00%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
01-30-310-500155	Retirement/CalPERS	\$ 222,000.00	\$ 11,639.77	\$ 11,639.77	\$ 210,360.23	\$ -	94.76%
01-30-310-500161	Estimated Current Year OPEB	\$ 104,000.00	\$ -	\$ -	\$ 104,000.00	\$ -	100.00%
01-30-310-500165	Uniforms and Employee Benefits	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-30-310-500175	Training/Education/Mtgs/Travel	\$ 37,000.00	\$ 6,422.29	\$ 6,422.29	\$ 30,577.71	\$ -	82.64%
01-30-310-500180	Accrued Sick Leave Expense	\$ 60,000.00	\$ 47.15	\$ 47.15	\$ 59,952.85	\$ -	99.92%
01-30-310-500185	Accrued Vacation Leave Expense	\$ 98,000.00	\$ 1,351.90	\$ 1,351.90	\$ 96,648.10	\$ -	98.62%
01-30-310-500187	Accrued Leave Payments	\$ 101,500.00	\$ 1,176.28	\$ 1,176.28	\$ 100,323.72	\$ -	98.84%
01-30-310-500195	CIP Related Labor	\$ (8,000.00)	\$ -	\$ -	\$ (8,000.00)	\$ -	100.00%
01-30-310-560000	GASB 68 Pension Expense	\$ 215,000.00	\$ -	\$ -	\$ 215,000.00	\$ -	100.00%
320	Human Resources & Risk Management Personnel						
01-30-320-500105	Labor	\$ 101,000.00	\$ 3,647.20	\$ 3,647.20	\$ 97,352.80	\$ -	96.39%
01-30-320-500114	Incentive Pay	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-30-320-500115	Social Security	\$ 7,000.00	\$ 226.25	\$ 226.25	\$ 6,773.75	\$ -	96.77%
01-30-320-500120	Medicare	\$ 2,000.00	\$ 52.91	\$ 52.91	\$ 1,947.09	\$ -	97.35%
01-30-320-500125	Health Insurance	\$ 27,500.00	\$ 1,012.67	\$ 1,012.67	\$ 26,487.33	\$ -	96.32%
01-30-320-500140	Life Insurance	\$ 500.00	\$ 11.28	\$ 11.28	\$ 488.72	\$ -	97.74%
01-30-320-500143	EAP Program	\$ 500.00	\$ 1.92	\$ 1.92	\$ 498.08	\$ -	99.62%
01-30-320-500145	Workers' Compensation	\$ 1,000.00	\$ 26.62	\$ 26.62	\$ 973.38	\$ -	97.34%
01-30-320-500150	Unemployment Insurance	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-30-320-500155	Retirement/CalPERS	\$ 9,000.00	\$ 309.28	\$ 309.28	\$ 8,690.72	\$ -	96.56%
01-30-320-500165	Uniforms and Employee Benefits	\$ 200.00	\$ -	\$ -	\$ 200.00	\$ -	100.00%
01-30-320-500175	Training/Education/Mtgs/Travel	\$ 7,000.00	\$ -	\$ -	\$ 7,000.00	\$ -	100.00%
01-30-320-500176	Dist Professional Development	\$ 26,000.00	\$ -	\$ -	\$ 26,000.00	\$ -	100.00%
01-30-320-500177	General Safety Trng & Supplies	\$ 26,900.00	\$ 500.00	\$ 500.00	\$ 26,400.00	\$ -	98.14%
01-30-320-500180	Accrued Sick Leave Expense	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-30-320-500185	Accrued Vacation Leave Expense	\$ 5,500.00	\$ -	\$ -	\$ 5,500.00	\$ -	100.00%
01-30-320-550024	Employment Testing	\$ 4,500.00	\$ 968.47	\$ 968.47	\$ 3,531.53	\$ -	78.48%
330	Customer Service Personnel						
01-30-330-500105	Labor	\$ 327,500.00	\$ -	\$ -	\$ 327,500.00	\$ -	100.00%
01-30-330-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-330-500110	Overtime	\$ 8,000.00	\$ -	\$ -	\$ 8,000.00	\$ -	100.00%
01-30-330-500111	Double Time	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-30-330-500114	Incentive Pay	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-30-330-500115	Social Security	\$ 24,500.00	\$ -	\$ -	\$ 24,500.00	\$ -	100.00%
01-30-330-500120	Medicare	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-30-330-500125	Health Insurance	\$ 135,500.00	\$ -	\$ -	\$ 135,500.00	\$ -	100.00%
01-30-330-500140	Life Insurance	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-30-330-500143	EAP Program	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-330-500145	Workers' Compensation	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-30-330-500150	Unemployment Insurance	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-30-330-500155	Retirement/CalPERS	\$ 37,500.00	\$ -	\$ -	\$ 37,500.00	\$ -	100.00%
01-30-330-500165	Uniforms and Employee Benefits	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-330-500175	Training/Education/Mtgs/Travel	\$ 8,500.00	\$ 1,361.57	\$ 1,361.57	\$ 7,138.43	\$ -	83.98%
01-30-330-500180	Accrued Sick Leave Expense	\$ 15,500.00	\$ -	\$ -	\$ 15,500.00	\$ -	100.00%
01-30-330-500185	Accrued Vacation Leave Expense	\$ 21,000.00	\$ -	\$ -	\$ 21,000.00	\$ -	100.00%
01-30-330-500187	Accrued Leave Payments	\$ 20,500.00	\$ -	\$ -	\$ 20,500.00	\$ -	100.00%
	Finance & Administration Personnel	\$ 3,066,100.00	\$ 92,564.98	\$ 92,564.98	\$ 2,973,535.02	\$ -	96.98%
310	Finance & Administration Materials & Supplies						
01-30-310-550006	Cashiering Shortages/Overages	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
01-30-310-550042	Office Supplies	\$ 11,000.00	\$ 1,352.84	\$ 1,352.84	\$ 9,647.16	\$ -	87.70%
01-30-310-550046	Office Equipment	\$ 5,500.00	\$ 284.40	\$ 284.40	\$ 5,215.60	\$ -	94.83%
01-30-310-550048	Postage	\$ 60,000.00	\$ 310.50	\$ 310.50	\$ 59,689.50	\$ -	99.48%
01-30-310-550066	Subscriptions	\$ 500.00	\$ 195.00	\$ 195.00	\$ 305.00	\$ -	61.00%
01-30-310-550072	Miscellaneous Operating Exp	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-30-310-550078	Bad Debt Expense	\$ 25,000.00	\$ -	\$ -	\$ 25,000.00	\$ -	100.00%
01-30-310-550084	Depreciation	\$ 3,417,000.00	\$ 269,853.89	\$ 269,853.89	\$ 3,147,146.11	\$ -	92.10%
320	Human Resources & Risk Management Materials & Supplies						
01-30-320-550028	District Certification	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-30-320-550042	Office Supplies	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
330	Customer Service Materials & Supplies						
01-30-330-550006	Cashiering Shortages/Overages	\$ 100.00	\$ (0.67)	\$ (0.67)	\$ 100.67	\$ -	100.67%
	Finance & Administration Materials & Supplies	\$ 3,527,600.00	\$ 271,995.96	\$ 271,995.96	\$ 3,255,604.04	\$ -	92.29%
310	Finance & Administration Services						
01-30-310-500190	Temporary Labor	\$ 24,000.00	\$ 12,501.92	\$ 12,501.92	\$ 11,498.08	\$ -	47.91%
01-30-310-550001	Bank/Financial Service Fees	\$ 4,000.00	\$ 234.34	\$ 234.34	\$ 3,765.66	\$ -	94.14%
01-30-310-550008	Transaction/Return Fees	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
01-30-310-550010	Transaction/Credit Card Fees	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
01-30-310-550030	Membership Dues	\$ 43,000.00	\$ 11,446.25	\$ 11,446.25	\$ 31,553.75	\$ -	73.38%
01-30-310-550036	Notary and Lien Fees	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
01-30-310-550051	Advertising/Legal Notices	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-30-310-550054	Property, Auto, General Ins	\$ 170,000.00	\$ 20,340.20	\$ 20,340.20	\$ 149,659.80	\$ -	88.04%
01-30-310-550061	Media Outreach	\$ 10,000.00	\$ -	\$ -	\$ 10,000.00	\$ -	100.00%
01-30-310-580001	Accounting and Audit	\$ 46,000.00	\$ 463.75	\$ 463.75	\$ 45,536.25	\$ -	98.99%
01-30-310-580011	General Legal	\$ 79,000.00	\$ -	\$ -	\$ 79,000.00	\$ -	100.00%
01-30-310-580036	Other Professional Services	\$ 341,000.00	\$ 11,873.75	\$ 11,873.75	\$ 329,126.25	\$ -	96.52%
320	Human Resources & Risk Management Services						
01-30-320-550025	Employee Retention	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-30-320-550026	Recruitment Expense	\$ 12,500.00	\$ 109.37	\$ 109.37	\$ 12,390.63	\$ -	99.13%
01-30-320-550030	Membership Dues	\$ 2,000.00	\$ 754.00	\$ 754.00	\$ 1,246.00	\$ -	62.30%
01-30-320-550051	Advertising/Legal Notices	\$ 2,000.00	\$ 243.95	\$ 243.95	\$ 1,756.05	\$ -	87.80%
01-30-320-580036	Other Professional Services	\$ 11,000.00	\$ -	\$ -	\$ 11,000.00	\$ -	100.00%
330	Customer Service Services						
01-30-330-500190	Temporary Labor	\$ 14,500.00	\$ 7,406.52	\$ 7,406.52	\$ 7,093.48	\$ -	48.92%
01-30-330-550008	Transaction/Return Fees	\$ 1,500.00	\$ 78.63	\$ 78.63	\$ 1,421.37	\$ -	94.76%
01-30-330-550010	Transaction/Credit Card Fees	\$ 125,000.00	\$ 9,638.03	\$ 9,638.03	\$ 115,361.97	\$ -	92.29%
01-30-330-550014	Credit Check Fees	\$ 6,500.00	\$ 556.88	\$ 556.88	\$ 5,943.12	\$ -	91.43%
01-30-330-550030	Membership Dues	\$ 1,500.00	\$ 135.00	\$ 135.00	\$ 1,365.00	\$ -	91.00%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
01-30-330-550036	Notary and Lien Fees	\$ 2,500.00	\$ -	\$ -	\$ 2,500.00	\$ -	100.00%
01-30-330-550050	Utility Billing Service	\$ 90,000.00	\$ 7,262.27	\$ 7,262.27	\$ 82,737.73	\$ -	91.93%
	Finance & Administration Services	\$ 997,000.00	\$ 83,044.86	\$ 83,044.86	\$ 913,955.14	\$ -	91.67%
Expense Total	FINANCE & ADMINISTRATION	\$ 7,590,700.00	\$ 447,605.80	\$ 447,605.80	\$ 7,143,094.20	\$ -	94.10%
35	INFORMATION TECHNOLOGY						
01-35-315-500105	Labor	\$ 169,000.00	\$ 6,423.20	\$ 6,423.20	\$ 162,576.80	\$ -	96.20%
01-35-315-500114	Incentive Pay	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-35-315-500115	Social Security	\$ 14,000.00	\$ 1,355.59	\$ 1,355.59	\$ 12,644.41	\$ -	90.32%
01-35-315-500120	Medicare	\$ 3,500.00	\$ 317.03	\$ 317.03	\$ 3,182.97	\$ -	90.94%
01-35-315-500125	Health Insurance	\$ 27,500.00	\$ 1,967.29	\$ 1,967.29	\$ 25,532.71	\$ -	92.85%
01-35-315-500140	Life Insurance	\$ 500.00	\$ 20.09	\$ 20.09	\$ 479.91	\$ -	95.98%
01-35-315-500143	EAP Program	\$ 500.00	\$ 1.92	\$ 1.92	\$ 498.08	\$ -	99.62%
01-35-315-500145	Workers' Compensation	\$ 1,500.00	\$ 46.89	\$ 46.89	\$ 1,453.11	\$ -	96.87%
01-35-315-500150	Unemployment Insurance	\$ 2,500.00	\$ -	\$ -	\$ 2,500.00	\$ -	100.00%
01-35-315-500155	Retirement/CalPERS	\$ 15,000.00	\$ 19.47	\$ 19.47	\$ 14,980.53	\$ -	99.87%
01-35-315-500175	Training/Education/Mtgs/Travel	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-35-315-500180	Accrued Sick Leave Expense	\$ 10,000.00	\$ -	\$ -	\$ 10,000.00	\$ -	100.00%
01-35-315-500185	Accrued Vacation Leave Expense	\$ 18,500.00	\$ -	\$ -	\$ 18,500.00	\$ -	100.00%
01-35-315-500187	Accrued Leave Payments	\$ 20,500.00	\$ 15,435.75	\$ 15,435.75	\$ 5,064.25	\$ -	24.70%
01-35-315-500195	CIP Related Labor	\$ (33,000.00)	\$ -	\$ -	\$ (33,000.00)	\$ -	100.00%
	Information Technology Personnel	\$ 256,000.00	\$ 25,587.23	\$ 25,587.23	\$ 230,412.77	\$ -	90.00%
01-35-315-550044	Printing/Toner and Maintenance	\$ 30,000.00	\$ 803.67	\$ 803.67	\$ 29,196.33	\$ -	97.32%
01-35-315-580016	Computer Hardware	\$ 30,000.00	\$ 298.29	\$ 298.29	\$ 29,701.71	\$ -	99.01%
01-35-315-580028	Cybersecurity Soft/Hardware	\$ 58,000.00	\$ 8,216.00	\$ 8,216.00	\$ 49,784.00	\$ -	85.83%
01-35-315-580030	Repair/Purchase Radio Comm Eq	\$ 10,000.00	\$ 19.22	\$ 19.22	\$ 9,980.78	\$ 4,300.99	56.80%
	Information Technology Materials & Supplies	\$ 128,000.00	\$ 9,337.18	\$ 9,337.18	\$ 118,662.82	\$ 4,300.99	89.35%
01-35-315-501511	Telephone/Internet Service	\$ 73,000.00	\$ 6,953.91	\$ 6,953.91	\$ 66,046.09	\$ -	90.47%
01-35-315-501521	Building Alarms and Security	\$ 34,000.00	\$ 3,078.56	\$ 3,078.56	\$ 30,921.44	\$ -	90.95%
01-35-315-540014	GIS Maintenance and Updates	\$ 10,000.00	\$ -	\$ -	\$ 10,000.00	\$ -	100.00%
01-35-315-550030	Membership Dues	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-35-315-550058	Cyber Security Liability Ins	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-35-315-580021	IT/Software Support	\$ 8,000.00	\$ -	\$ -	\$ 8,000.00	\$ -	100.00%
01-35-315-580026	License/Maintenance/Support	\$ 321,000.00	\$ 40,608.59	\$ 40,608.59	\$ 280,391.41	\$ -	87.35%
01-35-315-580027	AMR/AMI Annual Support	\$ 163,000.00	\$ -	\$ -	\$ 163,000.00	\$ -	100.00%
	Information Technology Services	\$ 619,500.00	\$ 50,641.06	\$ 50,641.06	\$ 568,858.94	\$ -	91.83%
Expense Total	INFORMATION TECHNOLOGY	\$ 1,003,500.00	\$ 85,565.47	\$ 85,565.47	\$ 917,934.53	\$ 4,300.99	91.04%
40	OPERATIONS						
410	Source of Supply Personnel						
01-40-410-500105	Labor	\$ 441,500.00	\$ 16,524.66	\$ 16,524.66	\$ 424,975.34	\$ -	96.26%
01-40-410-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-410-500110	Overtime	\$ 20,500.00	\$ -	\$ -	\$ 20,500.00	\$ -	100.00%
01-40-410-500111	Double Time	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-40-410-500113	Standby/On-Call	\$ 11,000.00	\$ 560.00	\$ 560.00	\$ 10,440.00	\$ -	94.91%
01-40-410-500114	Incentive Pay	\$ 3,000.00	\$ 200.00	\$ 200.00	\$ 2,800.00	\$ -	93.33%
01-40-410-500115	Social Security	\$ 35,500.00	\$ 1,301.11	\$ 1,301.11	\$ 34,198.89	\$ -	96.33%
01-40-410-500120	Medicare	\$ 8,500.00	\$ 304.30	\$ 304.30	\$ 8,195.70	\$ -	96.42%
01-40-410-500125	Health Insurance	\$ 135,500.00	\$ 12,204.84	\$ 12,204.84	\$ 123,295.16	\$ -	90.99%
01-40-410-500140	Life Insurance	\$ 1,000.00	\$ 63.00	\$ 63.00	\$ 937.00	\$ -	93.70%
01-40-410-500143	EAP Program	\$ 500.00	\$ 11.52	\$ 11.52	\$ 488.48	\$ -	97.70%
01-40-410-500145	Workers' Compensation	\$ 18,500.00	\$ 799.57	\$ 799.57	\$ 17,700.43	\$ -	95.88%
01-40-410-500150	Unemployment Insurance	\$ 31,000.00	\$ -	\$ -	\$ 31,000.00	\$ -	100.00%
01-40-410-500155	Retirement/CalPERS	\$ 140,500.00	\$ 8,187.23	\$ 8,187.23	\$ 132,312.77	\$ -	94.17%
01-40-410-500165	Uniforms and Employee Benefits	\$ 4,000.00	\$ -	\$ -	\$ 4,000.00	\$ -	100.00%
01-40-410-500175	Training/Education/Mtgs/Travel	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	100.00%
01-40-410-500180	Accrued Sick Leave Expense	\$ 20,500.00	\$ 2,047.46	\$ 2,047.46	\$ 18,452.54	\$ -	90.01%
01-40-410-500185	Accrued Vacation Leave Expense	\$ 37,000.00	\$ 1,619.88	\$ 1,619.88	\$ 35,380.12	\$ -	95.62%
01-40-410-500187	Accrued Leave Payments	\$ 27,500.00	\$ -	\$ -	\$ 27,500.00	\$ -	100.00%
01-40-410-500195	CIP Related Labor	\$ (20,000.00)	\$ -	\$ -	\$ (20,000.00)	\$ -	100.00%
430	Cross-Connection/Non-Potable Water Personnel						
01-40-430-500105	Labor	\$ 103,500.00	\$ -	\$ -	\$ 103,500.00	\$ -	100.00%
01-40-430-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-430-500110	Overtime	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-40-430-500111	Double Time	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-430-500114	Incentive Pay	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-430-500115	Social Security	\$ 8,500.00	\$ -	\$ -	\$ 8,500.00	\$ -	100.00%
01-40-430-500120	Medicare	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-40-430-500125	Health Insurance	\$ 27,500.00	\$ -	\$ -	\$ 27,500.00	\$ -	100.00%
01-40-430-500140	Life Insurance	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-430-500143	EAP Program	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-430-500145	Workers' Compensation	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	100.00%
01-40-430-500150	Unemployment Insurance	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-40-430-500155	Retirement/CalPERS	\$ 18,500.00	\$ -	\$ -	\$ 18,500.00	\$ -	100.00%
01-40-430-500165	Uniforms and Employee Benefits	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
01-40-430-500175	Training/Education/Mtgs/Travel	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-40-430-500180	Accrued Sick Leave Expense	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-40-430-500185	Accrued Vacation Leave Expense	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-40-430-500187	Accrued Leave Payments	\$ 7,000.00	\$ -	\$ -	\$ 7,000.00	\$ -	100.00%
440	Transmission & Distribution Personnel						
01-40-440-500105	Labor	\$ 1,248,500.00	\$ 36,022.63	\$ 36,022.63	\$ 1,212,477.37	\$ -	97.11%
01-40-440-500109	FLSA Overtime	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-440-500110	Overtime	\$ 56,000.00	\$ 804.51	\$ 804.51	\$ 55,195.49	\$ -	98.56%
01-40-440-500111	Double Time	\$ 26,500.00	\$ 109.55	\$ 109.55	\$ 26,390.45	\$ -	99.59%
01-40-440-500113	Standby/On-Call	\$ 23,000.00	\$ 980.00	\$ 980.00	\$ 22,020.00	\$ -	95.74%
01-40-440-500114	Incentive Pay	\$ 7,000.00	\$ -	\$ -	\$ 7,000.00	\$ -	100.00%
01-40-440-500115	Social Security	\$ 99,000.00	\$ 2,106.04	\$ 2,106.04	\$ 96,893.96	\$ -	97.87%
01-40-440-500120	Medicare	\$ 23,500.00	\$ 580.93	\$ 580.93	\$ 22,919.07	\$ -	97.53%
01-40-440-500125	Health Insurance	\$ 427,000.00	\$ 18,068.42	\$ 18,068.42	\$ 408,931.58	\$ -	95.77%
01-40-440-500140	Life Insurance	\$ 2,500.00	\$ 118.20	\$ 118.20	\$ 2,381.80	\$ -	95.27%
01-40-440-500143	EAP Program	\$ 1,000.00	\$ 27.05	\$ 27.05	\$ 972.95	\$ -	97.30%
01-40-440-500145	Workers' Compensation	\$ 42,500.00	\$ 1,329.47	\$ 1,329.47	\$ 41,170.53	\$ -	96.87%
01-40-440-500155	Retirement/CalPERS	\$ 225,500.00	\$ 9,795.24	\$ 9,795.24	\$ 215,704.76	\$ -	95.66%
01-40-440-500165	Uniforms and Employee Benefits	\$ 16,000.00	\$ 174.68	\$ 174.68	\$ 15,825.32	\$ -	98.91%
01-40-440-500175	Training/Education/Mtgs/Travel	\$ 22,000.00	\$ 18,637.00	\$ 18,637.00	\$ 3,363.00	\$ -	15.29%
01-40-440-500180	Accrued Sick Leave Expense	\$ 65,500.00	\$ 561.06	\$ 561.06	\$ 64,938.94	\$ -	99.14%
01-40-440-500185	Accrued Vacation Leave Expense	\$ 92,000.00	\$ 1,884.15	\$ 1,884.15	\$ 90,115.85	\$ -	97.95%
01-40-440-500187	Accrued Leave Payments	\$ 79,000.00	\$ -	\$ -	\$ 79,000.00	\$ -	100.00%
01-40-440-500195	CIP Related Labor	\$ (40,000.00)	\$ -	\$ -	\$ (40,000.00)	\$ -	100.00%
450	Inspections Personnel						
01-40-450-500105	Labor	\$ 71,000.00	\$ 580.36	\$ 580.36	\$ 70,419.64	\$ -	99.18%
01-40-450-500110	Overtime	\$ 12,000.00	\$ -	\$ -	\$ 12,000.00	\$ -	100.00%
01-40-450-500111	Double Time	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	100.00%
01-40-450-500113	Standby/On-Call	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-450-500115	Social Security	\$ 6,000.00	\$ 36.02	\$ 36.02	\$ 5,963.98	\$ -	99.40%
01-40-450-500120	Medicare	\$ 1,500.00	\$ 8.43	\$ 8.43	\$ 1,491.57	\$ -	99.44%
01-40-450-500125	Health Insurance	\$ 23,500.00	\$ 368.18	\$ 368.18	\$ 23,131.82	\$ -	98.43%
01-40-450-500140	Life Insurance	\$ 500.00	\$ 1.30	\$ 1.30	\$ 498.70	\$ -	99.74%
01-40-450-500143	EAP Program	\$ 500.00	\$ 0.35	\$ 0.35	\$ 499.65	\$ -	99.93%
01-40-450-500145	Workers' Compensation	\$ 3,000.00	\$ 21.93	\$ 21.93	\$ 2,978.07	\$ -	99.27%
01-40-450-500155	Retirement/CalPERS	\$ 13,000.00	\$ 49.21	\$ 49.21	\$ 12,950.79	\$ -	99.62%
460	Customer Svc & Meter Reading Personnel						
01-40-460-500105	Labor	\$ 157,500.00	\$ 5,583.19	\$ 5,583.19	\$ 151,916.81	\$ -	96.46%
01-40-460-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-460-500110	Overtime	\$ 1,000.00	\$ 44.43	\$ 44.43	\$ 955.57	\$ -	95.56%
01-40-460-500111	Double Time	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-460-500113	Standby/On-Call	\$ 4,000.00	\$ -	\$ -	\$ 4,000.00	\$ -	100.00%
01-40-460-500114	Incentive Pay	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-40-460-500115	Social Security	\$ 12,500.00	\$ 444.08	\$ 444.08	\$ 12,055.92	\$ -	96.45%
01-40-460-500120	Medicare	\$ 3,000.00	\$ 103.86	\$ 103.86	\$ 2,896.14	\$ -	96.54%
01-40-460-500125	Health Insurance	\$ 54,500.00	\$ 5,074.26	\$ 5,074.26	\$ 49,425.74	\$ -	90.69%
01-40-460-500140	Life Insurance	\$ 500.00	\$ 30.00	\$ 30.00	\$ 470.00	\$ -	94.00%
01-40-460-500143	EAP Program	\$ 500.00	\$ 7.05	\$ 7.05	\$ 492.95	\$ -	98.59%
01-40-460-500145	Workers' Compensation	\$ 7,000.00	\$ 271.83	\$ 271.83	\$ 6,728.17	\$ -	96.12%
01-40-460-500155	Retirement/CalPERS	\$ 51,500.00	\$ 2,784.91	\$ 2,784.91	\$ 48,715.09	\$ -	94.59%
01-40-460-500165	Uniforms and Employee Benefits	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-460-500175	Training/Education/Mtgs/Travel	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-460-500180	Accrued Sick Leave Expense	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-40-460-500185	Accrued Vacation Leave Expense	\$ 11,500.00	\$ 1,177.50	\$ 1,177.50	\$ 10,322.50	\$ -	89.76%
01-40-460-500187	Accrued Leave Payments	\$ 15,000.00	\$ 346.80	\$ 346.80	\$ 14,653.20	\$ -	97.69%
01-40-460-500195	CIP Related Labor	\$ (41,000.00)	\$ (2,063.91)	\$ (2,063.91)	\$ (38,936.09)	\$ -	94.97%
470	Maintenance & General Plant Personnel						
01-40-470-500105	Labor	\$ 163,000.00	\$ 6,662.60	\$ 6,662.60	\$ 156,337.40	\$ -	95.91%
01-40-470-500109	FLSA Overtime	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
01-40-470-500110	Overtime	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-470-500111	Double Time	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-470-500113	Standby/On-Call	\$ 3,000.00	\$ -	\$ -	\$ 3,000.00	\$ -	100.00%
01-40-470-500114	Incentive Pay	\$ 1,500.00	\$ -	\$ -	\$ 1,500.00	\$ -	100.00%
01-40-470-500115	Social Security	\$ 12,000.00	\$ 417.96	\$ 417.96	\$ 11,582.04	\$ -	96.52%
01-40-470-500120	Medicare	\$ 3,000.00	\$ 97.74	\$ 97.74	\$ 2,902.26	\$ -	96.74%
01-40-470-500125	Health Insurance	\$ 63,500.00	\$ 3,522.88	\$ 3,522.88	\$ 59,977.12	\$ -	94.45%
01-40-470-500140	Life Insurance	\$ 500.00	\$ 15.28	\$ 15.28	\$ 484.72	\$ -	96.94%
01-40-470-500143	EAP Program	\$ 500.00	\$ 3.95	\$ 3.95	\$ 496.05	\$ -	99.21%
01-40-470-500145	Workers' Compensation	\$ 7,000.00	\$ 258.13	\$ 258.13	\$ 6,741.87	\$ -	96.31%
01-40-470-500155	Retirement/CalPERS	\$ 15,000.00	\$ 448.74	\$ 448.74	\$ 14,551.26	\$ -	97.01%
01-40-470-500165	Uniforms and Employee Benefits	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-40-470-500175	Training/Education/Mtgs/Travel	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-40-470-500180	Accrued Sick Leave Expenses	\$ 7,000.00	\$ 72.96	\$ 72.96	\$ 6,927.04	\$ -	98.96%
01-40-470-500185	Accrued Vacation Expenses	\$ 7,500.00	\$ -	\$ -	\$ 7,500.00	\$ -	100.00%
01-40-470-500187	Accrued Leave Payments	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	100.00%
	Operations Personnel	\$ 4,269,000.00	\$ 161,392.52	\$ 161,392.52	\$ 4,107,607.48	\$ -	96.22%
410	Source of Supply Materials & Supplies						
01-40-410-501101	Electricity - Wells	\$ 2,750,000.00	\$ 129,948.61	\$ 129,948.61	\$ 2,620,051.39	\$ -	95.27%
01-40-410-501201	Gas - Wells	\$ 1,000.00	\$ 14.30	\$ 14.30	\$ 985.70	\$ -	98.57%
01-40-410-510011	Treatment and Chemicals	\$ 170,000.00	\$ -	\$ -	\$ 170,000.00	\$ -	100.00%
01-40-410-510021	Lab Testing	\$ 80,000.00	\$ 8,524.18	\$ 8,524.18	\$ 71,475.82	\$ -	89.34%
01-40-410-510031	Small Tools, Parts, & Maint	\$ 5,000.00	\$ 492.72	\$ 492.72	\$ 4,507.28	\$ -	90.15%
01-40-410-520021	Maint & Repair-Telemetry	\$ 5,000.00	\$ 109.60	\$ 109.60	\$ 4,890.40	\$ -	97.81%
01-40-410-520061	Maint & Repair-Pumping Equip	\$ 200,000.00	\$ 733.21	\$ 733.21	\$ 199,266.79	\$ -	99.63%
01-40-410-550066	Subscriptions	\$ 1,500.00	\$ 362.00	\$ 362.00	\$ 1,138.00	\$ -	75.87%
430	Cross-Connection/Non-Potable Water Materials & Supplies						
01-40-430-510031	Small Tools Parts & Maint	\$ 2,000.00	\$ 385.74	\$ 385.74	\$ 1,614.26	\$ -	80.71%
01-40-430-540001	Backflow Maintenance	\$ 13,000.00	\$ -	\$ -	\$ 13,000.00	\$ -	100.00%
01-40-430-550066	Subscriptions	\$ 2,000.00	\$ 1,150.00	\$ 1,150.00	\$ 850.00	\$ -	42.50%

Account Number	Description	Budget	Period Amt	End Bal	Variance	Encumbered	% Avail/ Uncollect
440	Transmission & Distribution Materials & Supplies						
01-40-440-500178	General Safety Supplies	\$ 13,000.00	\$ 389.64	\$ 389.64	\$ 12,610.36	\$ -	97.00%
01-40-440-510031	Small Tools, Parts, & Maint	\$ 22,000.00	\$ 489.79	\$ 489.79	\$ 21,510.21	\$ -	97.77%
01-40-440-520071	Maint & Repair-Pipeline/FireHy	\$ 145,000.00	\$ 668.00	\$ 668.00	\$ 144,332.00	\$ -	99.54%
01-40-440-520081	Maint & Repair-Hydraulic Valve	\$ 35,000.00	\$ -	\$ -	\$ 35,000.00	\$ -	100.00%
01-40-440-530001	Minor Capital Acquisitions	\$ 30,000.00	\$ -	\$ -	\$ 30,000.00	\$ -	100.00%
01-40-440-540024	Inventory Adjustments	\$ 64,000.00	\$ -	\$ -	\$ 64,000.00	\$ -	100.00%
01-40-440-540036	Line Locates	\$ 4,000.00	\$ 176.25	\$ 176.25	\$ 3,823.75	\$ -	95.59%
01-40-440-540042	Meters Maintenance & Services	\$ 170,000.00	\$ 1,738.07	\$ 1,738.07	\$ 168,261.93	\$ -	98.98%
01-40-440-540078	Reservoir Maintenance	\$ 52,000.00	\$ 354.97	\$ 354.97	\$ 51,645.03	\$ -	99.32%
470	Maintenance & General Plant Materials & Supplies						
01-40-470-501111	Electricity -560 Magnolia Ave	\$ 40,000.00	\$ 2,348.60	\$ 2,348.60	\$ 37,651.40	\$ -	94.13%
01-40-470-501121	Electricity -12303 Oak Glen Rd	\$ 5,400.00	\$ 20.78	\$ 20.78	\$ 5,379.22	\$ -	99.62%
01-40-470-501131	Electricity -13695 Oak Glen Rd	\$ 3,250.00	\$ 252.57	\$ 252.57	\$ 2,997.43	\$ -	92.23%
01-40-470-501141	Electricity -13697 Oak Glen Rd	\$ 3,250.00	\$ 269.91	\$ 269.91	\$ 2,980.09	\$ -	91.70%
01-40-470-501151	Electricity -9781 AveMiravilla	\$ 2,200.00	\$ 191.08	\$ 191.08	\$ 2,008.92	\$ -	91.31%
01-40-470-501161	Electricity -815 E 12th St	\$ 14,000.00	\$ 510.82	\$ 510.82	\$ 13,489.18	\$ -	96.35%
01-40-470-501171	Electricity -851 E 6th St	\$ 5,400.00	\$ 201.19	\$ 201.19	\$ 5,198.81	\$ -	96.27%
01-40-470-501321	Propane -12303 Oak Glen Rd	\$ 2,000.00	\$ -	\$ -	\$ 2,000.00	\$ -	100.00%
01-40-470-501331	Propane -13695 Oak Glen Rd	\$ 3,000.00	\$ 247.95	\$ 247.95	\$ 2,752.05	\$ -	91.74%
01-40-470-501341	Propane -13697 Oak Glen Rd	\$ 4,000.00	\$ 563.96	\$ 563.96	\$ 3,436.04	\$ -	85.90%
01-40-470-501351	Propane -9781 AveMiravilla	\$ 2,000.00	\$ 273.09	\$ 273.09	\$ 1,726.91	\$ -	86.35%
01-40-470-501411	Sanitation -560 Magnolia Ave	\$ 5,500.00	\$ 233.72	\$ 233.72	\$ 5,266.28	\$ -	95.75%
01-40-470-501461	Sanitation -815 E 12th Ave	\$ 7,700.00	\$ 575.00	\$ 575.00	\$ 7,125.00	\$ -	92.53%
01-40-470-501471	Sanitation -11083 Cherry Ave	\$ 8,500.00	\$ 310.41	\$ 310.41	\$ 8,189.59	\$ -	96.35%
01-40-470-501481	Sanitation - 39500 Brookside	\$ 8,000.00	\$ 408.87	\$ 408.87	\$ 7,591.13	\$ -	94.89%
01-40-470-501600	Property Maintenance & Repairs	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	100.00%
01-40-470-501611	Maint & Repair-560 Magnolia	\$ 66,000.00	\$ 1,297.64	\$ 1,297.64	\$ 64,702.36	\$ -	98.03%
01-40-470-501621	Maint & Repair-12303 Oak Glen	\$ 30,000.00	\$ -	\$ -	\$ 30,000.00	\$ -	100.00%
01-40-470-501631	Maint & Repair-13695 Oak Glen	\$ 6,000.00	\$ -	\$ -	\$ 6,000.00	\$ -	100.00%
01-40-470-501641	Maint & Repair-13697 Oak Glen	\$ 7,000.00	\$ -	\$ -	\$ 7,000.00	\$ -	100.00%
01-40-470-501651	Maint & Repair-9781 Avenida	\$ 7,000.00	\$ 160.00	\$ 160.00	\$ 6,840.00	\$ -	97.71%
01-40-470-501661	Maint & Repair-815 E 12th St	\$ 44,000.00	\$ 663.45	\$ 663.45	\$ 43,336.55	\$ -	98.49%
01-40-470-501671	Maint & Repair-851 E 6th St	\$ 5,000.00	\$ 355.95	\$ 355.95	\$ 4,644.05	\$ -	92.88%
01-40-470-501681	Maint & Repair-39500 Brookside	\$ 5,000.00	\$ 35.54	\$ 35.54	\$ 4,964.46	\$ -	99.29%
01-40-470-501691	Maint & Repair-Buildings(Gen)	\$ 80,000.00	\$ 1,688.66	\$ 1,688.66	\$ 78,311.34	\$ -	97.89%
01-40-470-510001	Auto/Fuel	\$ 160,000.00	\$ 8,834.27	\$ 8,834.27	\$ 151,165.73	\$ -	94.48%
01-40-470-510002	CIP Related Fuel	\$ (10,000.00)	\$ -	\$ -	\$ (10,000.00)	\$ -	100.00%
01-40-470-520011	Maint & Repair-Safety Equip	\$ 18,000.00	\$ -	\$ -	\$ 18,000.00	\$ 1,305.00	92.75%
01-40-470-520031	Maint & Repair-General Equip	\$ 60,000.00	\$ 6,937.14	\$ 6,937.14	\$ 53,062.86	\$ -	88.44%
01-40-470-520041	Maintenance & Repair-Fleet	\$ 80,000.00	\$ 3,454.14	\$ 3,454.14	\$ 76,545.86	\$ -	95.68%
01-40-470-520051	Maintenance & Repair-Paving	\$ 120,000.00	\$ 2,682.01	\$ 2,682.01	\$ 117,317.99	\$ -	97.76%
01-40-470-520053	Maint & Repair-Paving-Beaumont	\$ 400,000.00	\$ -	\$ -	\$ 400,000.00	\$ -	100.00%
01-40-470-540052	Encroachment Permits	\$ 40,000.00	\$ -	\$ -	\$ 40,000.00	\$ -	100.00%
	Operations Materials & Supplies	\$ 5,001,700.00	\$ 178,053.83	\$ 178,053.83	\$ 4,823,646.17	\$ 1,305.00	96.41%
410	Source of Supply Services						
01-40-410-500501	State Project Water Purchases	\$ 4,469,000.00	\$ -	\$ -	\$ 4,469,000.00	\$ -	100.00%
01-40-410-540084	Regulations Mandates & Tariffs	\$ 150,000.00	\$ 25,042.98	\$ 25,042.98	\$ 124,957.02	\$ -	83.30%
430	Cross-Connection/Non-Potable Water Services						
01-40-430-550051	Advertising/Legal Notices	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	100.00%
440	Transmission & Distribution Services						
01-40-440-550051	Advertising/Legal Notices	\$ 5,000.00	\$ 701.20	\$ 701.20	\$ 4,298.80	\$ -	85.98%
470	Maintenance & General Plant Services						
01-40-470-540030	Landscape Maintenance	\$ 82,000.00	\$ 275.43	\$ 275.43	\$ 81,724.57	\$ -	99.66%
01-40-470-540072	NCRF, Canyons, & Pond Maint	\$ 185,000.00	\$ 1,840.68	\$ 1,840.68	\$ 183,159.32	\$ -	99.01%
	Operations Services	\$ 4,891,500.00	\$ 27,860.29	\$ 27,860.29	\$ 4,863,639.71	\$ -	99.43%
Expense Total	OPERATIONS	\$ 14,162,200.00	\$ 367,306.64	\$ 367,306.64	\$ 13,794,893.36	\$ 1,305.00	97.40%
50	GENERAL						
01-50-510-500112	Stipend-Association Mtg Attend	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
	Personnel	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-50-510-502001	Rents/Leases	\$ 35,000.00	\$ 2,480.00	\$ 2,480.00	\$ 32,520.00	\$ -	92.91%
01-50-510-510031	Small Tools, Parts, & Maint	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-50-510-540066	Property Damage and Theft	\$ 27,000.00	\$ -	\$ -	\$ 27,000.00	\$ -	100.00%
01-50-510-550040	General Supplies	\$ 18,000.00	\$ 1,259.89	\$ 1,259.89	\$ 16,740.11	\$ -	93.00%
01-50-510-550060	Public Ed/Community Outreach	\$ 12,500.00	\$ 553.37	\$ 553.37	\$ 11,946.63	\$ -	95.57%
01-50-510-550072	Miscellaneous Operating Exp	\$ 1,000.00	\$ -	\$ -	\$ 1,000.00	\$ -	100.00%
01-50-510-550074	Disaster Prepared Ongoing Exp	\$ 11,000.00	\$ -	\$ -	\$ 11,000.00	\$ -	100.00%
	General Materials & Supplies	\$ 105,500.00	\$ 4,293.26	\$ 4,293.26	\$ 101,206.74	\$ -	95.93%
01-50-510-550096	Beaumont Basin Watermaster	\$ 127,000.00	\$ 2,063.50	\$ 2,063.50	\$ 124,936.50	\$ -	98.38%
01-50-510-550097	SAWPA Basin Monitoring Program	\$ 30,000.00	\$ 2,422.58	\$ 2,422.58	\$ 27,577.42	\$ -	91.92%
	General Services	\$ 157,000.00	\$ 4,486.08	\$ 4,486.08	\$ 152,513.92	\$ -	97.14%
Expense Total	GENERAL	\$ 263,500.00	\$ 8,779.34	\$ 8,779.34	\$ 254,720.66	\$ -	96.67%
Expense Total	ALL EXPENSES	\$ 24,238,900.00	\$ 946,814.02	\$ 946,814.02	\$ 23,292,085.98	\$ 5,605.99	96.07%



**Beaumont-Cherry Valley Water District
Board of Directors Regular Meeting
March 13, 2024**

Item 3b

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: January 31, 2024 Cash Balance and Investment Report

Staff Recommendation

Approve the January 31, 2024, Cash Balance and Investment Report.

Summary

Attached is the Cash and Investment Report as of January 31, 2024. The District's total invested cash and marketable securities have a market value of \$83,856,131.63.

Analysis

The attached reports include the following elements following 5045.17 Investment Reporting:

- a. Listing of individual securities held at the end of the reporting period;
- b. Cost and market value of all securities, including realized and unrealized market value gains or losses per GASB requirements;
- c. Average weighted yield to maturity of the portfolio;
- d. Listing of investment by maturity date;
- e. Percentage of the total portfolio, which each type of investment represents;
- f. Statement of compliance with Investment Policy, including an explanation of any compliance exceptions (CGC Section 53646); and
- g. Certification of sufficient liquidity to meet budgeted expenditures over the ensuing six months (CGC Section 53646)

Investments, in type, maturity, and percentage of the total portfolio, follow the existing Board approved investment policy.

The weighted average maturity (WAM) of the portfolio is 458 days. The maximum WAM allowed by the Investment Policy is 1,825 days. The current portfolio and expected revenue cash flow will be sufficient to meet budgeted expenditure requirements for the next six months and the foreseeable future.

Attachment(s)

1. January 31, 2024, Cash Balance and Investment Report
2. Local Agency Investment Fund January 2024 Statement
3. Chandler Asset Management Portfolio Summary as of January 31, 2024
4. Chandler Asset Management Statement of Compliance as of January 31, 2024
5. Chandler Asset Management Holdings Report as of January 31, 2024
6. Chandler Asset Management Income Earned Report as of January 31, 2024



Beaumont-Cherry Valley Water District
Cash Balance & Investment Report ⁽¹⁾
As of January 31, 2024

Account Name	Account Ending #	Cash Balance Per Account		Difference
		Balance	Prior Month Balance	
Wells Fargo				
General	4152	\$1,866,763.53	\$3,565,748.96	(\$1,698,985.43) ⁽²⁾
Total Cash		\$ 1,866,763.53	\$ 3,565,748.96	\$ (1,698,985.43)

Investment Summary

Account Name	Market Value	Prior Month Balance	Difference	Actual % of Total	Rate	Current Period Income	Income Year-to-Date ⁽⁴⁾
Ca. State Treasurer's Office: Local Agency Investment Fund	\$43,526,431.95	\$43,107,549.76	\$418,882.19	53%	4.08%	\$0.00	\$0.00 ⁽⁵⁾
CalTRUST Short Term Fund	\$0.00	\$0.00	\$0.00	0%	5.43%	\$0.00	\$0.00 ⁽⁶⁾
Chandler Investment Services	\$38,462,936.15 ⁽³⁾	\$38,306,306.00	\$156,630.15	47%	4.64%	\$118,037.25	\$118,037.25
Total Investments	\$81,989,368.10	\$81,413,855.76	\$575,512.34				\$118,037.25
Total Cash & Investments	\$ 83,856,131.63	\$ 84,979,604.72	\$ (1,123,473.09)				

Account Name	Book Value	Prior Month Balance	Difference
Chandler Investment Services	\$38,428,273.31 ⁽³⁾	\$38,341,390.54	\$86,882.77
Book - MV	(\$34,662.84)	\$35,084.54	\$86,882.77

The investments above are in accordance with the District's investment policy. William Clayton William Clayton, Finance Manager

BCVWD will be able to meet its cash flow obligations for the next 6 months. Sylvia Molina Sylvia Molina, Assistant Director of Finance and Administration

The investments above have been reviewed by the General Manager Daniel K. Jaggers Daniel K. Jaggers, General Manager

⁽¹⁾ All investments held are compliance with the District's Investment Policy pertaining to maximum specified percentages of the District's portfolio, maturity, and par amount.

⁽²⁾ Two checks totaling \$1.5M to SGPWA for 3,849 AF of imported water, were issued in late December 2023 and January 2024, respectively, and cleared the bank in January 2024

⁽³⁾ Market Value is the value of the investment if sold at the end of the period. Book Value is the value of the investment is held until maturity.

⁽⁴⁾ Income Year-to-Date is based on Income Earned for each reporting period in total prior to the application of bank fees.

⁽⁵⁾ Interest income of \$418,882.19 credited to the account January 2024 was earned in the 4th quarter of 2023.

⁽⁶⁾ Redemption of full investment March 2022.

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

February 05, 2024

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

BEAUMONT-CHERRY VALLEY WATER DISTRICT

TREASURER
P.O. BOX 2037
BEAUMONT, CA 92223

[Tran Type Definitions](#)



January 2024 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confirm Number	Authorized Caller	Amount
1/12/2024	1/11/2024	QRD	1746381	N/A	SYSTEM	418,882.19

Account Summary

Total Deposit:	418,882.19	Beginning Balance:	43,107,549.76
Total Withdrawal:	0.00	Ending Balance:	43,526,431.95

Beaumont Cherry Valley Water District

Portfolio Summary

As of January 31, 2024



PORTFOLIO CHARACTERISTICS

Average Modified Duration	1.66
Average Coupon	2.95%
Average Purchase YTM	3.76%
Average Market YTM	4.64%
Average S&P/Moody Rating	AA/Aa1
Average Final Maturity	1.95 yrs
Average Life	1.78 yrs

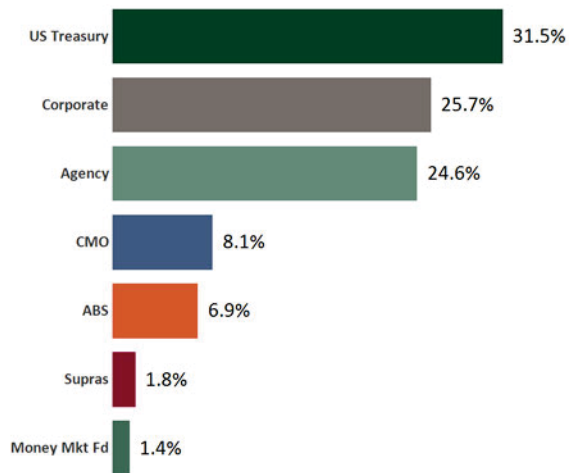
ACCOUNT SUMMARY

	Beg. Values as of 12/31/23	End Values as of 1/31/24
Market Value	38,073,012	38,201,734
Accrued Interest	233,294	261,202
Total Market Value	38,306,306	38,462,936
Income Earned	117,946	118,037
Cont/WD		-3,246
Par	38,769,560	38,834,869
Book Value	38,341,391	38,428,273
Cost Value	37,945,842	38,018,905

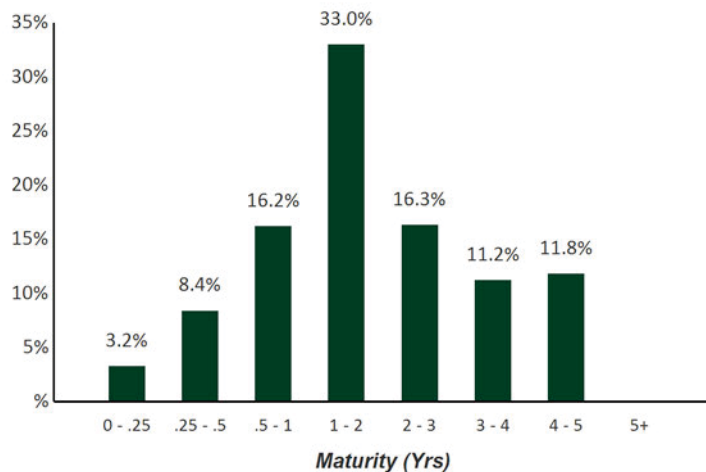
TOP ISSUERS

Government of United States	31.5%
Federal Farm Credit Bank	15.2%
Federal Home Loan Bank	8.2%
Federal Home Loan Mortgage Corp	8.1%
American Express ABS	1.6%
First American Treasury MMF Cla	1.4%
Paccar Financial	1.3%
Federal National Mortgage Assoc	1.2%
Total	68.4%

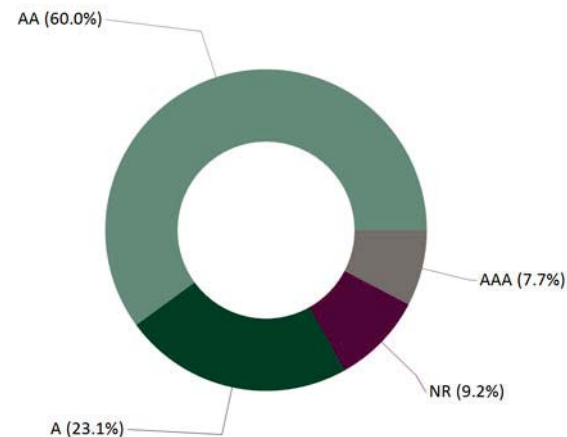
SECTOR ALLOCATION



MATURITY DISTRIBUTION



CREDIT QUALITY (S&P)



PERFORMANCE REVIEW

TOTAL RATE OF RETURN	1M	3M	YTD	1YR	Annualized				3/31/2022
					2YRS	3YRS	5YRS	10YRS	
Beaumont Cherry Valley Water District	0.41%	2.72%	0.41%	4.43%	N/A	N/A	N/A	N/A	2.56%
ICE BofA 1-3 Yr US Treasury Index	0.39%	2.54%	0.39%	3.95%	N/A	N/A	N/A	N/A	1.77%



Statement of Compliance

As of January 31, 2024

BCVWD - Consolidated Portfolio

This portfolio is a consolidation of assets managed by Chandler Asset Management and assets managed internally by Client. Chandler relies on Client to provide accurate information for reporting assets and producing this compliance statement.

Category	Standard	Comment
U.S. Treasuries	No limitation; Full faith and credit of the U.S. are pledged for the payment of principal and interest	<i>Complies</i>
Federal Agencies	No limitation; Federal agencies or U.S. government-sponsored enterprise obligations, participations, or other instruments, including those issued or fully guaranteed as to principal and interest by federal agencies or U.S. government sponsored enterprises.	<i>Complies</i>
Supranational Obligations	"AA" rating category or higher by a NRSRO; 30% max; 10% max per issuer; USD denominated senior unsecured unsubordinated obligations; Issued or unconditionally guaranteed by International Bank for Reconstruction & Development (IBRD), International Finance Corporation (IFC), or Inter-American Development Bank (IADB)	<i>Complies</i>
Municipal Securities (CA, Other States)	5% max per issuer; Registered treasury notes or bonds of this state or any of the other 49 United States, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by a state or by a department, board, agency, or authority of this state or any of the other 49 United States. Bonds, notes, warrants, or other evidence of indebtedness of any local agency, including the District's own bonds, within this state, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the local agency, or by a department, board, agency, or authority of the local agency.	<i>Complies</i>
Corporate Medium Term Notes	"A" rating category or better by a NRSRO; 30% max; 5% max per issuer; Issuer is a corporation organized and operating within the U.S. or by depository institutions licensed by the U.S. or any state and operating within the U.S	<i>Complies</i>
Asset-Backed, Mortgage-Backed, Mortgage Pass-Through Securities, and Collateralized Mortgage Obligations	"AA" rating category or higher by a NRSRO; 20% max (combined ABS/MBS/CMO); 5% max per issuer that is not a U.S. Government Agency; Asset-Backed, Mortgage-Backed, Mortgage Pass-Through Securities, and Collateralized Mortgage Obligations limited to mortgage-backed pass-through securities issued by a US government agency or consumer receivable pass-through certificates or bonds	<i>Complies</i>
Negotiable Certificates of Deposit (NCD)	30% max; 5% max per issuer; Issued by a nationally or state-chartered bank, or a federal or state association, a state or federal credit union, or by a federally-licensed or state-licensed branch of a foreign bank.	<i>Complies</i>
Certificate of Deposit Placement Service (CDARS)	50% max (combined with Negotiable Certificates of Deposit)	<i>Complies</i>
Collateralized Bank Deposits	Deposits with financial institutions will be collateralized with pledged securities per California Government Code	<i>Complies</i>
Banker's Acceptances	"A-1" short-term rating or better by a NRSRO; 40% max; 30% max per commercial bank; 5% max per issuer; 180 days max maturity; Issued by domestic or foreign banks, which are eligible for purchase by the Federal Reserve System.	<i>Complies</i>
Commercial Paper	"Prime" quality of the highest rating by a NRSRO; The entity that issues the commercial paper shall meet all conditions: (i) Organized and operating in the U.S. as a general corporation; (ii) Has total assets >\$500 million; (iii) Has debt other than commercial paper, if any, that is "A" rating category or higher by a NRSRO; 25% max; 5% max per issuer; 10% max of the outstanding paper of an issuing corporation; 270 days max maturity	<i>Complies</i>

Money Market Mutual Funds	20% max; Registered with SEC under Investment Company Act of 1940 and issued by diversified management companies and meet either of the following criteria: (i) Highest rating by two NRSROs; or (ii) Retained an investment adviser registered or exempt from SEC registration with > 5 years experience managing money market mutual funds with AUM >\$500 million	<i>Complies</i>
Local Agency Investment Fund (LAIF)	Maximum amount permitted by LAIF; Not used by investment adviser	<i>Complies</i>
Local Government Investment Pool (LGIP)	No limitation; However, the amount invested may not exceed the current maximum allowed by the pool; "AAm", or its equivalent, by a NRSRO; Shares of beneficial interest issued by a joint powers authority organized pursuant to Government Code Section; must meet the requirements of California Government Code Section 53601(p); the pool must seek to maintain a stable Net Asset Value ("NAV")	<i>Complies</i>
Repurchase Agreements	10% max; 102% Collateralized; 1 year max maturity; Not used by investment adviser	<i>Complies</i>
Max Per Issuer	5% max per issuer, except U.S. Treasuries, Federal Agency securities, LGIPs, and LAIF	<i>Complies</i>
Maximum Maturity	5 years maximum maturity	<i>Complies</i>

Beaumont Cherry Valley Water District

Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
ABS									
43813GAC5	Honda Auto Receivables Trust 2021-1 A3 0.27% Due 4/21/2025	34,587.33	Various 2.37%	33,799.99 34,531.73	99.04 5.83%	34,256.74 2.60	0.09% (274.99)	Aaa / NR AAA	1.22 0.17
36266FAC3	GM Financial Auto Lease Trust 2022-2 A3 3.42% Due 6/20/2025	95,976.21	05/03/2022 3.45%	95,966.20 95,974.09	99.46 5.90%	95,454.10 100.30	0.25% (519.99)	NR / AAA AAA	1.39 0.22
44933LAC7	Hyundai Auto Receivables Trust 2021-A A3 0.38% Due 9/15/2025	67,232.39	04/25/2022 2.62%	65,320.47 66,966.92	98.83 5.51%	66,443.02 11.35	0.17% (523.90)	NR / AAA AAA	1.62 0.23
05593AAC3	BMW Vehicle Lease Trust 2023-1 A3 5.16% Due 11/25/2025	50,000.00	02/07/2023 5.22%	49,998.81 49,999.35	99.84 5.43%	49,920.85 43.00	0.13% (78.50)	Aaa / AAA NR	1.82 0.73
44934KAC8	Hyundai Auto Receivables Trust 2021-B A3 0.38% Due 1/15/2026	16,500.37	05/19/2022 2.98%	15,868.72 16,330.88	98.13 5.51%	16,191.66 2.79	0.04% (139.22)	NR / AAA AAA	1.96 0.36
47789QAC4	John Deere Owner Trust 2021-B A3 0.52% Due 3/16/2026	65,808.49	05/02/2022 3.32%	62,363.82 64,466.15	97.46 5.42%	64,139.52 15.21	0.17% (326.63)	Aaa / NR AAA	2.12 0.52
89238JAC9	Toyota Auto Receivables Trust 2021-D A3 0.71% Due 4/15/2026	27,021.15	12/14/2022 5.48%	25,447.37 26,266.05	97.24 5.54%	26,275.58 8.53	0.07% 9.53	NR / AAA AAA	2.21 0.57
43815PAC3	Honda Auto Receivables 2022-2 A3 3.73% Due 7/20/2026	50,000.00	08/15/2022 3.76%	49,997.02 49,998.42	98.66 5.18%	49,331.00 67.35	0.13% (667.42)	NR / AAA AAA	2.47 0.94
89238FAD5	Toyota Auto Receivables OT 2022-B A3 2.93% Due 9/15/2026	205,033.11	Various 3.26%	203,580.33 204,373.89	98.22 5.37%	201,374.08 267.00	0.52% (2,999.81)	Aaa / AAA NR	2.62 0.74
02582JJR2	American Express 2021-1 A 0.9% Due 11/15/2026	386,000.00	Various 3.23%	364,484.53 379,284.91	96.70 5.25%	373,266.63 154.40	0.97% (6,018.28)	Aaa / NR AAA	2.79 0.76
362585AC5	GM Financial Securitized ART 2022-2 A3 3.1% Due 2/16/2027	40,000.00	04/05/2022 3.13%	39,991.64 39,996.04	98.21 5.34%	39,284.20 51.67	0.10% (711.84)	Aaa / AAA NR	3.05 0.80
47800AAC4	John Deere Owner Trust 2022-B A3 3.74% Due 2/16/2027	115,000.00	07/12/2022 3.77%	114,989.02 114,993.74	98.57 5.16%	113,358.03 191.16	0.30% (1,635.71)	Aaa / NR AAA	3.05 1.02
89231CAD9	Toyota Auto Receivables Owner 2022-C A3 3.76% Due 4/15/2027	140,000.00	08/08/2022 3.80%	139,976.61 139,986.87	98.54 5.03%	137,959.08 233.96	0.36% (2,027.79)	NR / AAA AAA	3.21 1.17
36265WAD5	GM Financial Securitized Auto 2022-3 A3 3.64% Due 4/16/2027	55,000.00	07/06/2022 3.67%	54,999.62 54,999.81	98.55 5.12%	54,200.85 83.42	0.14% (798.96)	Aaa / NR AAA	3.21 1.00



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
ABS									
43815JAC7	Honda Auto Receivables Owner 2023-1 A3 5.04% Due 4/21/2027	50,000.00	02/16/2023 5.10%	49,990.71 49,993.47	100.21 4.95%	50,103.70 70.00	0.13% 110.23	Aaa / NR AAA	3.22 1.48
02582JIT8	American Express Credit Trust 2022-2 A 3.39% Due 5/17/2027	235,000.00	05/17/2022 3.42%	234,948.02 234,977.57	98.18 4.90%	230,734.28 354.07	0.60% (4,243.29)	NR / AAA AAA	3.29 1.23
92348KAA1	Verizon Master Trust 2021-1 A 0.5% Due 5/20/2027	300,000.00	10/21/2022 4.28%	279,093.75 290,519.55	98.45 2.45%	295,341.91 45.83	0.77% 4,822.36	Aaa / AAA AAA	3.30 0.80
47800BAC2	John Deere Owner Trust 2022-C A3 5.09% Due 6/15/2027	210,000.00	10/12/2022 5.15%	209,983.70 209,989.44	99.99 5.15%	209,982.99 475.07	0.55% (6.45)	Aaa / NR AAA	3.37 1.26
58770AAC7	Mercedes-Benz Auto Receivable 2023-1 A3 4.51% Due 11/15/2027	125,000.00	01/18/2023 4.56%	124,985.00 124,989.40	99.38 5.07%	124,228.38 250.56	0.32% (761.02)	NR / AAA AAA	3.79 1.19
161571HT4	Chase Issuance Trust 23-A1 A 5.16% Due 9/15/2028	410,000.00	09/07/2023 5.23%	409,886.35 409,900.76	101.59 4.56%	416,528.02 940.27	1.09% 6,627.26	NR / AAA AAA	4.63 2.40
Total ABS		2,678,159.05	4.03%	2,625,671.68 2,658,539.04	4.82%	2,648,374.62 3,368.54	6.89% (10,164.42)	Aaa / AAA AAA	3.16 1.12

AGENCY									
3133ENWP1	FFCB Note 2.625% Due 5/16/2024	270,000.00	05/10/2022 2.69%	269,635.50 269,947.64	99.19 5.41%	267,814.89 1,476.56	0.70% (2,132.75)	Aaa / AA+ AA+	0.29 0.29
3133ENYX2	FFCB Note 3.25% Due 6/17/2024	460,000.00	06/15/2022 3.40%	458,707.40 459,757.75	99.25 5.26%	456,532.52 1,827.22	1.19% (3,225.23)	Aaa / AA+ AA+	0.38 0.37
3130ASDS5	FHLB Note 2.75% Due 6/28/2024	500,000.00	06/28/2022 3.22%	495,520.00 499,091.73	99.02 5.19%	495,095.00 1,260.42	1.29% (3,996.73)	Aaa / AA+ NR	0.41 0.40
3133EN4N7	FFCB Note 4.25% Due 12/20/2024	625,000.00	12/15/2022 4.40%	623,181.25 624,196.37	99.54 4.79%	622,098.13 3,025.17	1.63% (2,098.24)	Aaa / AA+ AA+	0.89 0.86
3130AQMR1	FHLB Callable Note Annual 1/27/2023 1.25% Due 1/27/2025	150,000.00	04/18/2022 2.75%	144,043.95 147,879.55	96.65 4.76%	144,970.35 20.83	0.38% (2,909.20)	Aaa / AA+ NR	0.99 0.96
3135G05X7	FNMA Note 0.375% Due 8/25/2025	500,000.00	06/22/2022 3.27%	456,750.00 478,692.19	93.98 4.39%	469,912.50 812.50	1.22% (8,779.69)	Aaa / AA+ AA+	1.57 1.53
3133EPW68	FFCB Note 4.125% Due 1/22/2026	600,000.00	01/24/2024 4.40%	596,940.00 596,969.42	99.63 4.32%	597,792.00 618.75	1.56% 822.58	Aaa / AA+ NR	1.98 1.86



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
AGENCY									
3133EPBJ3	FFCB Note 4.375% Due 2/23/2026	725,000.00	02/21/2023	722,426.25	100.35	727,509.23	1.93%	Aaa / AA+ AA+	2.07
			4.50%	723,231.72	4.20%	13,921.01	4,277.51		1.92
3130ALEM2	FHLB Callable Note Qtrly 11/25/2025 0.79% Due 2/25/2026	400,000.00	05/12/2022	369,200.00	93.04	372,167.60	0.97%	Aaa / AA+ NR	2.07
			2.96%	383,197.98	4.35%	1,369.33	(11,030.38)		2.00
3133EPCF0	FFCB Note 4.5% Due 3/2/2026	750,000.00	03/23/2023	760,837.50	100.48	753,636.75	2.00%	Aaa / AA+ AA+	2.08
			3.97%	757,668.99	4.25%	13,968.75	(4,032.24)		1.94
3130AXU63	Federal Home Loan Banks Note 4.625% Due 11/17/2026	475,000.00	12/18/2023	480,111.00	101.44	481,832.40	1.26%	Aaa / AA+ NR	2.80
			4.23%	479,899.64	4.07%	4,515.80	1,932.76		2.58
3133EPK79	FFCB Note 4.375% Due 12/7/2026	475,000.00	12/18/2023	476,961.75	100.88	479,162.43	1.25%	Aaa / AA+ NR	2.85
			4.22%	476,882.12	4.04%	3,117.19	2,280.31		2.64
3130A9YY1	FHLB Note 2.125% Due 12/11/2026	900,000.00	11/28/2023	837,477.00	94.74	852,619.50	2.22%	Aaa / AA+ NR	2.86
			4.60%	841,088.44	4.09%	2,656.25	11,531.06		2.73
3133EPBM6	FFCB Note 4.125% Due 8/23/2027	750,000.00	02/21/2023	745,935.00	100.35	752,627.25	1.99%	Aaa / AA+ AA+	3.56
			4.26%	746,784.14	4.02%	13,578.13	5,843.11		3.23
3133EPGW9	FFCB Note 3.875% Due 4/25/2028	800,000.00	04/24/2023	804,016.00	99.55	796,374.40	2.09%	Aaa / AA+ AA+	4.24
			3.76%	803,396.12	3.99%	8,266.67	(7,021.72)		3.83
3133EPUN3	FFCB Note 4.5% Due 8/28/2028	325,000.00	08/28/2023	325,289.25	102.10	331,815.90	0.88%	Aaa / AA+ AA+	4.58
			4.48%	325,264.54	3.99%	6,215.63	6,551.36		4.03
3130AWTR1	FHLB Note 4.375% Due 9/8/2028	750,000.00	09/12/2023	746,200.50	101.82	763,681.50	2.03%	Aaa / AA+ NR	4.61
			4.49%	746,492.61	3.94%	16,132.81	17,188.89		4.06
Total Agency		9,455,000.00	4.01%	9,313,232.35 9,360,440.95	4.33%	9,365,642.35 92,783.02	24.59% 5,201.40	Aaa / AA+ AA+	2.48 2.28
CMO									
3137BEVH4	FHLMC K040 A2 3.241% Due 9/25/2024	150,000.00	04/21/2022	150,726.56	98.65	147,970.95	0.39%	NR / NR AAA	0.65
			2.94%	150,195.01	5.52%	405.13	(2,224.06)		0.50
3137BFE98	FHLMC K041 A2 3.171% Due 10/25/2024	148,068.99	04/21/2022	148,543.27	98.44	145,764.89	0.38%	Aaa / AAA AAA	0.73
			2.96%	148,198.63	5.36%	391.27	(2,433.74)		0.62
3137BFXT3	FHLMC K042 A2 2.67% Due 12/25/2024	450,000.00	06/22/2022	441,070.31	97.93	440,667.00	1.15%	Aaa / NR NR	0.90
			3.52%	446,942.99	5.26%	200.25	(6,275.99)		0.74
3137BHCY1	FHLMC K044 A2 2.811% Due 1/25/2025	364,158.58	06/16/2022	355,794.31	97.89	356,461.00	0.93%	NR / NR AAA	0.99
			4.46%	361,126.08	5.08%	853.04	(4,665.08)		0.86



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
CMO									
3137F4WZ1	FHLMC K731 A2 3.6% Due 2/25/2025	345,524.44	05/03/2022 2.67%	349,465.59 346,964.02	98.46 5.21%	340,206.12 1,036.57	0.89% (6,757.90)	NR / NR AAA	1.07 0.82
3137BM7C4	FHLMC K051 A2 3.308% Due 9/25/2025	400,000.00	05/18/2022 3.06%	402,031.25 400,980.84	97.64 4.83%	390,576.80 1,102.67	1.02% (10,404.04)	NR / NR AAA	1.65 1.43
3137BNGT5	FHLMC K054 A2 2.745% Due 1/25/2026	350,000.00	12/15/2022 4.49%	334,742.19 340,360.59	96.58 4.62%	338,030.35 800.63	0.88% (2,330.24)	NR / AAA NR	1.99 1.76
3137FQXJ7	FHLMC K737 A2 2.525% Due 10/25/2026	250,000.00	12/12/2023 4.80%	235,546.88 236,226.36	95.12 4.50%	237,807.27 526.04	0.62% 1,580.91	NR / NR AAA	2.73 2.45
3137FBBX3	FHLMC K068 A2 3.244% Due 8/25/2027	600,000.00	10/27/2023 5.33%	559,078.13 561,856.04	96.24 4.38%	577,468.20 1,622.00	1.51% 15,612.16	Aaa / NR NR	3.57 3.23
3137FETN0	FHLMC K073 A2 3.35% Due 1/25/2028	130,000.00	07/10/2023 4.75%	123,083.59 123,930.92	96.42 4.33%	125,343.14 72.58	0.33% 1,412.22	NR / NR AAA	3.99 3.56
Total CMO		3,187,752.01	4.00%	3,100,082.08 3,116,781.48	4.87%	3,100,295.72 7,010.18	8.08% (16,485.76)	Aaa / AAA AAA	1.88 1.65
CORPORATE									
91159HHV5	US Bancorp Callable Note Cont 1/5/2024 3.375% Due 2/5/2024	150,000.00	04/20/2022 3.38%	151,047.00 150,000.00	99.98 5.01%	149,971.35 2,475.00	0.40% (28.65)	A3 / A A	0.01 0.01
637432NL5	National Rural Utilities Callable Note Cont 12/7/2023 2.95% Due 2/7/2024	150,000.00	04/06/2022 2.95%	150,441.00 150,000.00	99.96 5.38%	149,937.30 2,138.75	0.40% (62.70)	A1 / A- A+	0.02 0.02
89114QCB2	Toronto Dominion Bank Note 3.25% Due 3/11/2024	400,000.00	Various 3.02%	401,620.50 400,092.31	99.78 5.21%	399,106.80 5,055.55	1.05% (985.51)	A1 / A AA-	0.11 0.11
037833CU2	Apple Inc Callable Note Cont 3/11/2024 2.85% Due 5/11/2024	450,000.00	06/22/2022 3.23%	446,895.00 449,548.03	99.26 5.51%	446,683.05 2,850.00	1.17% (2,864.98)	Aaa / AA+ NR	0.28 0.27
747525AT0	Qualcomm Inc Callable Note Cont 3/20/2024 2.9% Due 5/20/2024	400,000.00	Various 2.72%	401,320.00 400,089.96	99.23 5.45%	396,928.80 2,287.78	1.04% (3,161.16)	A2 / A NR	0.30 0.30
06367TQW3	Bank of Montreal Note 0.625% Due 7/9/2024	425,000.00	04/27/2022 3.22%	401,846.00 420,409.62	97.93 5.46%	416,194.00 162.33	1.08% (4,215.62)	A2 / A- AA-	0.44 0.43
79466LAG9	Salesforce.com Inc Callable Note Cont 7/15/2022 0.625% Due 7/15/2024	375,000.00	Various 2.99%	356,177.25 371,150.62	97.87 5.41%	367,022.25 104.17	0.95% (4,128.37)	A2 / A+ NR	0.45 0.44



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
CORPORATE									
05531FBH5	Truist Financial Corporation Callable Note Cont 7/1/2024 2.5% Due 8/1/2024	400,000.00	Various 3.07%	395,039.00 398,906.44	98.51 5.57%	394,027.60 5,000.00	1.04% (4,878.84)	A3 / A- A	0.50 0.48
693475AY1	PNC Financial Services Callable Note Cont 10/2/2024 2.2% Due 11/1/2024	150,000.00	04/11/2022 2.99%	147,117.00 149,153.33	97.79 5.24%	146,678.10 825.00	0.38% (2,475.23)	A3 / A- A	0.75 0.73
89236TJT3	Toyota Motor Credit Corp Note 1.45% Due 1/13/2025	150,000.00	04/18/2022 3.00%	143,931.00 147,891.95	96.71 5.04%	145,060.35 108.75	0.38% (2,831.60)	A1 / A+ A+	0.95 0.92
00440EAS6	Chubb INA Holdings Inc Note 3.15% Due 3/15/2025	450,000.00	Various 3.67%	443,992.50 447,529.37	98.05 4.95%	441,231.30 5,355.00	1.16% (6,298.07)	A3 / A A	1.12 1.07
69371RR73	Paccar Financial Corp Note 2.85% Due 4/7/2025	120,000.00	03/31/2022 2.86%	119,968.80 119,987.73	97.88 4.71%	117,454.08 1,083.00	0.31% (2,533.65)	A1 / A+ NR	1.18 1.14
023135CE4	Amazon.com Inc Note 3% Due 4/13/2025	450,000.00	Various 3.22%	447,451.25 448,891.46	97.97 4.75%	440,882.10 4,050.00	1.16% (8,009.36)	A1 / AA AA-	1.20 1.15
78016EZ59	Royal Bank of Canada Note 3.375% Due 4/14/2025	400,000.00	Various 3.64%	397,033.20 398,791.51	98.21 4.92%	392,825.20 4,012.50	1.03% (5,966.31)	A1 / A AA-	1.20 1.15
06406RBC0	Bank of NY Mellon Corp Callable Note Cont 3/25/2025 3.35% Due 4/25/2025	400,000.00	Various 3.27%	400,918.40 400,360.89	98.06 4.99%	392,220.40 3,573.34	1.03% (8,140.49)	A1 / A AA-	1.23 1.18
808513AX3	Charles Schwab Corp Callable Note Cont 3/21/2025 3.85% Due 5/21/2025	450,000.00	06/22/2022 3.80%	450,561.98 450,232.43	98.52 5.03%	443,325.15 3,368.75	1.16% (6,907.28)	A2 / A- A	1.30 1.25
46647PCH7	JP Morgan Chase & Co Callable Note Cont 6/1/2024 0.824% Due 6/1/2025	400,000.00	Various 4.28%	378,688.50 390,822.09	98.34 5.88%	393,352.40 549.33	1.02% 2,530.31	A1 / A- AA-	1.33 0.33
63743HFE7	National Rural Utilities Note 3.45% Due 6/15/2025	60,000.00	04/27/2022 3.46%	59,983.80 59,992.88	98.08 4.91%	58,848.24 264.50	0.15% (1,144.64)	A2 / A- A	1.37 1.31
26442UAA2	Duke Energy Progress LLC Callable Note Cont 5/15/25 3.25% Due 8/15/2025	400,000.00	Various 3.26%	399,859.00 399,923.52	97.84 4.72%	391,352.00 5,994.45	1.03% (8,571.52)	Aa3 / A NR	1.54 1.46
89236TKF1	Toyota Motor Credit Corp Note 3.65% Due 8/18/2025	180,000.00	08/15/2022 3.68%	179,838.00 179,916.64	98.48 4.68%	177,263.28 2,974.75	0.47% (2,653.36)	A1 / A+ A+	1.55 1.46
931142EW9	Wal-Mart Stores Note 3.9% Due 9/9/2025	100,000.00	09/06/2022 3.92%	99,930.00 99,962.57	99.10 4.48%	99,102.80 1,538.33	0.26% (859.77)	Aa2 / AA AA	1.61 1.51



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
CORPORATE									
437076CR1	Home Depot Callable Note Cont 8/15/2025 4% Due 9/15/2025	450,000.00	09/14/2022 4.12%	448,560.00 449,219.34	99.15 4.55%	446,170.95 6,800.00	1.18% (3,048.39)	A2 / A A	1.62 1.53
63743HFF4	National Rural Utilities Note 5.45% Due 10/30/2025	145,000.00	10/20/2022 5.50%	144,805.70 144,886.97	101.07 4.80%	146,545.27 1,997.58	0.39% 1,658.30	A2 / A- A	1.75 1.63
637432NG6	National Rural Utilities Callable Note Cont 8/1/2025 3.25% Due 11/1/2025	60,000.00	04/14/2022 3.31%	59,880.00 59,940.65	97.45 4.78%	58,469.64 487.50	0.15% (1,471.01)	A1 / A- A+	1.75 1.66
756109BE3	Realty Income Corp Callable Note Cont 9/1/2025 4.625% Due 11/1/2025	400,000.00	09/20/2022 4.64%	399,764.00 399,867.25	99.38 5.00%	397,520.40 4,625.00	1.05% (2,346.85)	A3 / A- NR	1.75 1.64
14913R3B1	Caterpillar Financial Service Note 4.8% Due 1/6/2026	370,000.00	01/20/2023 4.35%	374,554.70 372,978.72	100.53 4.51%	371,957.30 1,233.33	0.97% (1,021.42)	A2 / A A+	1.93 1.82
61747YET8	Morgan Stanley Callable Note Cont 7/17/2025 4.679% Due 7/17/2026	400,000.00	09/20/2022 5.61%	395,440.00 397,065.77	99.33 5.15%	397,300.80 727.84	1.03% 235.03	A1 / A- A+	2.46 1.39
69371RS56	Paccar Financial Corp Note 5.05% Due 8/10/2026	350,000.00	12/18/2023 4.56%	354,242.00 354,052.78	101.40 4.46%	354,886.35 8,395.63	0.94% 833.57	A1 / A+ NR	2.53 2.30
713448FW3	Pepsico Inc. Callable Note Cont 10/10/2026 5.125% Due 11/10/2026	150,000.00	11/08/2023 5.13%	149,959.50 149,962.57	101.87 4.38%	152,798.40 1,729.69	0.40% 2,835.83	A1 / A+ NR	2.78 2.47
665859AW4	Northern Trust Company Callable Note Cont 4/10/2027 4% Due 5/10/2027	450,000.00	Various 3.99%	450,269.40 450,181.92	98.57 4.47%	443,578.50 4,050.00	1.16% (6,603.42)	A2 / A+ A+	3.27 3.01
91324PEG3	United Health Group Inc Callable Note Cont 4/15/2027 3.7% Due 5/15/2027	115,000.00	05/17/2022 3.69%	115,055.80 115,036.73	97.94 4.38%	112,627.32 898.28	0.30% (2,409.41)	A2 / A+ A	3.29 3.04
341081GN1	Florida Power and Light Callable Note Cont 3/15/2028 4.4% Due 5/15/2028	450,000.00	05/23/2023 4.59%	446,175.00 446,705.49	100.26 4.33%	451,156.05 4,180.00	1.18% 4,450.56	Aa2 / A+ AA-	4.29 3.70
58933YBH7	Merck & Co Callable Note Cont 4/17/2028 4.05% Due 5/17/2028	110,000.00	05/08/2023 4.07%	109,910.90 109,923.58	99.54 4.17%	109,489.60 915.75	0.29% (433.98)	A1 / A+ NR	4.30 3.80
Total Corporate		9,910,000.00	3.75%	9,822,276.18 9,883,475.12	4.97%	9,801,967.13 89,811.88	25.72% (81,507.99)	A1 / A A+	1.48 1.30



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
MONEY MARKET FUND									
31846V807	First American Treasury MMF Class Y	528,958.32	Various 4.95%	528,958.32 528,958.32	1.00 4.95%	528,958.32 0.00	1.38% 0.00	Aaa / AA+ AAA	0.00 0.00
Total Money Market Fund		528,958.32	4.95%	528,958.32	4.95%	528,958.32 0.00	1.38% 0.00	Aaa / AA+ AAA	0.00 0.00
SUPRANATIONAL									
4581X0EE4	Inter-American Dev Bank Note 3.25% Due 7/1/2024	365,000.00	06/22/2022 3.26%	364,963.50 364,992.46	99.15 5.33%	361,883.63 988.54	0.94% (3,108.83)	Aaa / AAA AAA	0.42 0.41
45950KDD9	International Finance Corp Note 4.5% Due 7/13/2028	340,000.00	07/06/2023 4.53%	339,622.60 339,664.53	101.97 4.01%	346,685.76 765.00	0.90% 7,021.23	Aaa / AAA NR	4.45 4.00
Total Supranational		705,000.00	3.87%	704,586.10 704,656.99	4.69%	708,569.39 1,753.54	1.85% 3,912.40	Aaa / AAA AAA	2.39 2.16
US TREASURY									
91282CCX7	US Treasury Note 0.375% Due 9/15/2024	750,000.00	Various 2.84%	708,437.50 738,999.19	97.18 5.04%	728,877.00 1,074.00	1.90% (10,122.19)	Aaa / AA+ AA+	0.62 0.60
91282CDB4	US Treasury Note 0.625% Due 10/15/2024	750,000.00	Various 2.88%	711,455.08 738,566.88	97.03 4.97%	727,704.75 1,396.00	1.90% (10,862.13)	Aaa / AA+ AA+	0.71 0.69
91282CDH1	US Treasury Note 0.75% Due 11/15/2024	750,000.00	Various 2.93%	710,820.32 737,686.23	96.81 4.92%	726,064.50 1,205.37	1.89% (11,621.73)	Aaa / AA+ AA+	0.79 0.77
91282CDN8	US Treasury Note 1% Due 12/15/2024	750,000.00	Various 3.13%	711,869.14 736,701.26	96.75 4.86%	725,595.75 983.61	1.89% (11,105.51)	Aaa / AA+ AA+	0.87 0.85
91282CDS7	US Treasury Note 1.125% Due 1/15/2025	775,000.00	Various 3.02%	737,794.93 761,662.45	96.63 4.77%	748,873.97 407.19	1.95% (12,788.48)	Aaa / AA+ AA+	0.96 0.93
91282CDZ1	US Treasury Note 1.5% Due 2/15/2025	750,000.00	Various 2.88%	723,125.00 739,707.55	96.73 4.76%	725,478.75 5,197.01	1.90% (14,228.80)	Aaa / AA+ AA+	1.04 1.01
91282CED9	US Treasury Note 1.75% Due 3/15/2025	750,000.00	Various 2.93%	726,035.16 740,565.07	96.87 4.65%	726,533.25 5,012.01	1.90% (14,031.82)	Aaa / AA+ AA+	1.12 1.08
91282CEH0	US Treasury Note 2.625% Due 4/15/2025	500,000.00	06/28/2022 3.23%	491,933.59 496,531.68	97.71 4.60%	488,554.50 3,908.81	1.28% (7,977.18)	Aaa / AA+ AA+	1.21 1.16



Holdings Report

As of January 31, 2024



CUSIP	Security Description	Par Value/Units	Purchase Date Book Yield	Cost Value Book Value	Mkt Price Mkt YTM	Market Value Accrued Int.	% of Port. Gain/Loss	Moody/S&P Fitch	Maturity Duration
US TREASURY									
912828XB1	US Treasury Note 2.125% Due 5/15/2025	750,000.00	Various 3.09%	729,971.68	97.04	727,793.25	1.90%	Aaa / AA+ AA+	1.29
				741,193.10	4.51%	3,415.18	(13,399.85)		1.24
91282CEU1	US Treasury Note 2.875% Due 6/15/2025	670,000.00	06/28/2022 3.22%	663,457.03	97.89	655,893.15	1.71%	Aaa / AA+ AA+	1.37
				666,976.45	4.47%	2,526.23	(11,083.30)		1.32
91282CAB7	US Treasury Note 0.25% Due 7/31/2025	800,000.00	Various 3.08%	732,058.59	94.01	752,062.40	1.96%	Aaa / AA+ AA+	1.50
				767,984.56	4.42%	5.49	(15,922.16)		1.47
91282CFP1	US Treasury Note 4.25% Due 10/15/2025	600,000.00	10/18/2022 4.46%	596,554.69	99.88	599,250.00	1.58%	Aaa / AA+ AA+	1.71
				598,037.56	4.32%	7,594.26	1,212.44		1.61
91282CFW6	US Treasury Note 4.5% Due 11/15/2025	750,000.00	11/09/2022 4.55%	748,945.31	100.33	752,490.00	1.98%	Aaa / AA+ AA+	1.79
				749,371.61	4.30%	7,232.14	3,118.39		1.69
91282CBT7	US Treasury Note 0.75% Due 3/31/2026	750,000.00	Various 2.97%	690,097.65	93.05	697,881.00	1.82%	Aaa / AA+ AA+	2.16
				716,258.46	4.14%	1,905.74	(18,377.46)		2.10
91282CFU0	US Treasury Note 4.125% Due 10/31/2027	1,000,000.00	09/15/2023 4.56%	983,867.19	100.63	1,006,250.00	2.64%	Aaa / AA+ AA+	3.75
				985,326.01	3.94%	10,539.15	20,923.99		3.41
91282CGT2	US Treasury Note 3.625% Due 3/31/2028	800,000.00	06/15/2023 3.96%	788,312.50	98.91	791,250.40	2.08%	Aaa / AA+ AA+	4.17
				789,848.57	3.91%	9,825.14	1,401.83		3.78
91282CHA2	US Treasury Note 3.5% Due 4/30/2028	475,000.00	Various 3.77%	469,363.29	98.39	467,373.87	1.23%	Aaa / AA+ AA+	4.25
				470,004.78	3.91%	4,247.59	(2,630.91)		3.87
Total US Treasury		12,370,000.00	3.39%	11,924,098.65 12,175,421.41	4.50%	12,047,926.54 66,474.92	31.50% (127,494.87)	Aaa / AA+ AA+	1.74 1.64
TOTAL PORTFOLIO		38,834,869.38	3.76%	38,018,905.36 38,428,273.31	4.64%	38,201,734.07 261,202.08	100.00% (226,539.24)	Aa1 / AA AA+	1.95 1.66
TOTAL MARKET VALUE PLUS ACCRUED						38,462,936.15			

Beaumont Cherry Valley Water District

Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
FIXED INCOME						
00440EAS6	Chubb INA Holdings Inc Note 3.15% Due 03/15/2025	Various Various 450,000.00	447,341.65 0.00 0.00 447,529.37	4,173.75 0.00 5,355.00 1,181.25	187.72 0.00 187.72 1,368.97	1,368.97
023135CE4	Amazon.com Inc Note 3% Due 04/13/2025	Various Various 450,000.00	448,812.83 0.00 0.00 448,891.46	2,925.00 0.00 4,050.00 1,125.00	95.40 16.77 78.63 1,203.63	1,203.63
02582JJR2	American Express 2021-1 A 0.9% Due 11/15/2026	Various Various 386,000.00	378,562.11 0.00 0.00 379,284.91	154.40 289.50 154.40 289.50	722.80 0.00 722.80 1,012.30	1,012.30
02582JIT8	American Express Credit Trust 2022-2 A 3.39% Due 05/17/2027	05/17/2022 05/24/2022 235,000.00	234,976.09 0.00 0.00 234,977.57	354.07 663.88 354.07 663.88	1.48 0.00 1.48 665.36	665.36
02665WCT6	American Honda Finance Note Due 01/12/2024	Various Various 0.00	400,091.17 0.00 400,000.00 0.00	6,666.11 7,100.00 0.00 433.89	0.00 91.17 (91.17) 342.72	342.72
037833CU2	Apple Inc Callable Note Cont 3/11/2024 2.85% Due 05/11/2024	06/22/2022 06/24/2022 450,000.00	449,407.93 0.00 0.00 449,548.03	1,781.25 0.00 2,850.00 1,068.75	140.10 0.00 140.10 1,208.85	1,208.85
05531FBH5	Truist Financial Corporation Callable Note Cont 7/1/2024 2.5% Due 08/01/2024	Various Various 400,000.00	398,720.18 0.00 0.00 398,906.44	4,166.67 0.00 5,000.00 833.33	186.26 0.00 186.26 1,019.59	1,019.59
05593AAC3	BMW Vehicle Lease Trust 2023-1 A3 5.16% Due 11/25/2025	02/07/2023 02/15/2023 50,000.00	49,999.31 0.00 0.00 49,999.35	43.00 215.00 43.00 215.00	0.04 0.00 0.04 215.04	215.04
06367TQW3	Bank of Montreal Note 0.625% Due 07/09/2024	04/27/2022 04/29/2022 425,000.00	419,514.64 0.00 0.00 420,409.62	1,269.10 1,328.13 162.33 221.36	894.98 0.00 894.98 1,116.34	1,116.34



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
06406RBC0	Bank of NY Mellon Corp Callable Note Cont 3/25/2025 3.35% Due 04/25/2025	Various	400,387.68	2,456.66	0.44	1,089.89
		Various	0.00	0.00	27.23	
		400,000.00	0.00	3,573.34	(26.79)	
			400,360.89	1,116.68	1,089.89	
14913R3B1	Caterpillar Financial Service Note 4.8% Due 01/06/2026	01/20/2023	373,109.70	8,633.33	0.00	1,349.02
		01/24/2023	0.00	8,880.00	130.98	
		370,000.00	0.00	1,233.33	(130.98)	
			372,978.72	1,480.00	1,349.02	
161571HT4	Chase Issuance Trust 23-A1 A 5.16% Due 09/15/2028	09/07/2023	409,897.55	940.27	3.21	1,766.21
		09/15/2023	0.00	1,763.00	0.00	
		410,000.00	0.00	940.27	3.21	
			409,900.76	1,763.00	1,766.21	
24422EVN6	John Deere Capital Corp Note Due 01/17/2024	Various	399,621.37	820.00	378.63	458.63
		Various	0.00	900.00	0.00	
		0.00	400,000.00	0.00	378.63	
			0.00	80.00	458.63	
26442UAA2	Duke Energy Progress LLC Callable Note Cont 5/15/25 3.25% Due 08/15/2025	Various	399,920.11	4,911.11	8.42	1,086.75
		Various	0.00	0.00	5.01	
		400,000.00	0.00	5,994.45	3.41	
			399,923.52	1,083.34	1,086.75	
3130A9YY1	FHLB Note 2.125% Due 12/11/2026	11/28/2023	839,339.15	1,062.50	1,749.29	3,343.04
		11/29/2023	0.00	0.00	0.00	
		900,000.00	0.00	2,656.25	1,749.29	
			841,088.44	1,593.75	3,343.04	
3130ALEM2	FHLB Callable Note Qtrly 11/25/2025 0.79% Due 02/25/2026	05/12/2022	382,508.09	1,106.00	689.89	953.22
		05/13/2022	0.00	0.00	0.00	
		400,000.00	0.00	1,369.33	689.89	
			383,197.98	263.33	953.22	
3130AQMR1	FHLB Callable Note Annual 1/27/2023 1.25% Due 01/27/2025	04/18/2022	147,697.46	802.08	182.09	338.34
		04/19/2022	0.00	937.50	0.00	
		150,000.00	0.00	20.83	182.09	
			147,879.55	156.25	338.34	
3130ASDS5	FHLB Note 2.75% Due 06/28/2024	06/28/2022	498,901.48	114.58	190.25	1,336.09
		06/29/2022	0.00	0.00	0.00	
		500,000.00	0.00	1,260.42	190.25	
			499,091.73	1,145.84	1,336.09	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
3130AWTR1	FHLB Note 4.375% Due 09/08/2028	09/12/2023	746,427.93	13,398.44	64.68	2,799.05
		09/14/2023	0.00	0.00	0.00	
		750,000.00	0.00	16,132.81	64.68	
			746,492.61	2,734.37	2,799.05	
3130AXU63	Federal Home Loan Banks Note 4.625% Due 11/17/2026	12/18/2023	480,048.55	2,685.07	0.00	1,681.82
		12/19/2023	0.00	0.00	148.91	
		475,000.00	0.00	4,515.80	(148.91)	
			479,899.64	1,830.73	1,681.82	
3133EN4N7	FFCB Note 4.25% Due 12/20/2024	12/15/2022	624,119.24	811.63	77.13	2,290.67
		12/20/2022	0.00	0.00	0.00	
		625,000.00	0.00	3,025.17	77.13	
			624,196.37	2,213.54	2,290.67	
3133ENWP1	FFCB Note 2.625% Due 05/16/2024	05/10/2022	269,932.19	885.94	15.45	606.07
		05/16/2022	0.00	0.00	0.00	
		270,000.00	0.00	1,476.56	15.45	
			269,947.64	590.62	606.07	
3133ENYX2	FFCB Note 3.25% Due 06/17/2024	06/15/2022	459,702.93	581.39	54.82	1,300.65
		06/17/2022	0.00	0.00	0.00	
		460,000.00	0.00	1,827.22	54.82	
			459,757.75	1,245.83	1,300.65	
3133EPBJ3	FFCB Note 4.375% Due 02/23/2026	02/21/2023	723,158.92	11,277.78	72.80	2,716.03
		02/23/2023	0.00	0.00	0.00	
		725,000.00	0.00	13,921.01	72.80	
			723,231.72	2,643.23	2,716.03	
3133EPBM6	FFCB Note 4.125% Due 08/23/2027	02/21/2023	746,707.40	11,000.00	76.74	2,654.87
		02/23/2023	0.00	0.00	0.00	
		750,000.00	0.00	13,578.13	76.74	
			746,784.14	2,578.13	2,654.87	
3133EPCF0	FFCB Note 4.5% Due 03/02/2026	03/23/2023	757,981.81	11,156.25	0.00	2,499.68
		03/24/2023	0.00	0.00	312.82	
		750,000.00	0.00	13,968.75	(312.82)	
			757,668.99	2,812.50	2,499.68	
3133EPGW9	FFCB Note 3.875% Due 04/25/2028	04/24/2023	803,464.27	5,683.33	0.00	2,515.19
		04/25/2023	0.00	0.00	68.15	
		800,000.00	0.00	8,266.67	(68.15)	
			803,396.12	2,583.34	2,515.19	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
3133EPK79	FFCB Note 4.375% Due 12/07/2026	12/18/2023	476,938.22	1,385.42	0.00	1,675.67
		12/19/2023	0.00	0.00	56.10	
		475,000.00	0.00	3,117.19	(56.10)	
			476,882.12	1,731.77	1,675.67	
3133EPUN3	FFCB Note 4.5% Due 08/28/2028	08/28/2023	325,269.45	4,996.88	0.00	1,213.84
		08/29/2023	0.00	0.00	4.91	
		325,000.00	0.00	6,215.63	(4.91)	
			325,264.54	1,218.75	1,213.84	
3133EPW68	FFCB Note 4.125% Due 01/22/2026	01/24/2024	0.00	0.00	29.42	441.92
		01/25/2024	596,940.00	(206.25)	0.00	
		600,000.00	0.00	618.75	29.42	
			596,969.42	412.50	441.92	
3135G05X7	FNMA Note 0.375% Due 08/25/2025	06/22/2022	477,535.38	656.25	1,156.81	1,313.06
		06/23/2022	0.00	0.00	0.00	
		500,000.00	0.00	812.50	1,156.81	
			478,692.19	156.25	1,313.06	
3137BEVH4	FHLMC K040 A2 3.241% Due 09/25/2024	04/21/2022	150,220.52	405.13	0.00	379.61
		04/26/2022	0.00	405.12	25.51	
		150,000.00	0.00	405.13	(25.51)	
			150,195.01	405.12	379.61	
3137BFE98	FHLMC K041 A2 3.171% Due 10/25/2024	04/21/2022	148,544.37	392.14	0.00	374.41
		04/26/2022	0.00	392.14	16.86	
		148,068.99	328.88	391.27	(16.86)	
			148,198.63	391.27	374.41	
3137BFXT3	FHLMC K042 A2 2.67% Due 12/25/2024	06/22/2022	446,631.25	200.25	311.74	1,312.99
		06/27/2022	0.00	1,001.25	0.00	
		450,000.00	0.00	200.25	311.74	
			446,942.99	1,001.25	1,312.99	
3137BHCY1	FHLMC K044 A2 2.811% Due 01/25/2025	06/16/2022	361,515.98	854.63	286.78	1,139.82
		06/22/2022	0.00	854.63	0.00	
		364,158.58	676.68	853.04	286.78	
			361,126.08	853.04	1,139.82	
3137BM7C4	FHLMC K051 A2 3.308% Due 09/25/2025	05/18/2022	401,033.44	1,102.67	0.00	1,050.07
		05/23/2022	0.00	1,102.67	52.60	
		400,000.00	0.00	1,102.67	(52.60)	
			400,980.84	1,102.67	1,050.07	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
3137BNGT5	FHLMC K054 A2 2.745% Due 01/25/2026	12/15/2022	339,933.70	800.63	426.89	1,227.52
		12/20/2022	0.00	800.63	0.00	
		350,000.00	0.00	800.63	426.89	
			340,360.59	800.63	1,227.52	
3137F4WZ1	FHLMC K731 A2 3.6% Due 02/25/2025	05/03/2022	347,689.39	1,038.38	0.00	911.92
		05/06/2022	0.00	1,038.38	124.65	
		345,524.44	600.72	1,036.57	(124.65)	
			346,964.02	1,036.57	911.92	
3137FBBX3	FHLMC K068 A2 3.244% Due 08/25/2027	10/27/2023	560,930.07	1,622.00	925.97	2,547.97
		10/31/2023	0.00	1,622.00	0.00	
		600,000.00	0.00	1,622.00	925.97	
			561,856.04	1,622.00	2,547.97	
3137FETN0	FHLMC K073 A2 3.35% Due 01/25/2028	07/10/2023	123,801.53	72.58	129.39	492.31
		07/13/2023	0.00	362.92	0.00	
		130,000.00	0.00	72.58	129.39	
			123,930.92	362.92	492.31	
3137FQXJ7	FHLMC K737 A2 2.525% Due 10/25/2026	12/12/2023	235,787.53	526.04	438.83	964.87
		12/15/2023	0.00	526.04	0.00	
		250,000.00	0.00	526.04	438.83	
			236,226.36	526.04	964.87	
341081GN1	Florida Power and Light Callable Note Cont 3/15/2028 4.4% Due 05/15/2028	05/23/2023	446,640.23	2,530.00	65.26	1,715.26
		05/25/2023	0.00	0.00	0.00	
		450,000.00	0.00	4,180.00	65.26	
			446,705.49	1,650.00	1,715.26	
362585AC5	GM Financial Securitized ART 2022-2 A3 3.1% Due 02/16/2027	04/05/2022	39,995.83	51.67	0.21	103.54
		04/13/2022	0.00	103.33	0.00	
		40,000.00	0.00	51.67	0.21	
			39,996.04	103.33	103.54	
36265WAD5	GM Financial Securitized Auto 2022-3 A3 3.64% Due 04/16/2027	07/06/2022	54,999.80	83.42	0.01	166.84
		07/13/2022	0.00	166.83	0.00	
		55,000.00	0.00	83.42	0.01	
			54,999.81	166.83	166.84	
36266FAC3	GM Financial Auto Lease Trust 2022-2 A3 3.42% Due 06/20/2025	05/03/2022	111,459.12	116.48	0.80	302.29
		05/11/2022	0.00	317.67	0.00	
		95,976.21	15,485.83	100.30	0.80	
			95,974.09	301.49	302.29	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
437076CR1	Home Depot Callable Note Cont 8/15/2025 4% Due 09/15/2025	09/14/2022 09/19/2022 450,000.00	449,178.46 0.00 0.00 449,219.34	5,300.00 0.00 6,800.00 1,500.00	40.88 0.00 40.88 1,540.88	1,540.88
43813GAC5	Honda Auto Receivables Trust 2021-1 A3 0.27% Due 04/21/2025	Various Various 34,587.33	43,458.91 0.00 8,985.95 34,531.73	3.27 9.80 2.60 9.13	58.77 0.00 58.77 67.90	67.90
43815JAC7	Honda Auto Receivables Owner 2023-1 A3 5.04% Due 04/21/2027	02/16/2023 02/24/2023 50,000.00	49,993.22 0.00 0.00 49,993.47	70.00 210.00 70.00 210.00	0.25 0.00 0.25 210.25	210.25
43815PAC3	Honda Auto Receivables 2022-2 A3 3.73% Due 07/20/2026	08/15/2022 08/24/2022 50,000.00	49,998.34 0.00 0.00 49,998.42	67.35 155.42 67.35 155.42	0.08 0.00 0.08 155.50	155.50
44933LAC7	Hyundai Auto Receivables Trust 2021-A A3 0.38% Due 09/15/2025	04/25/2022 04/27/2022 67,232.39	79,122.96 0.00 12,298.21 66,966.92	13.43 25.18 11.35 23.10	142.17 0.00 142.17 165.27	165.27
44934KAC8	Hyundai Auto Receivables Trust 2021-B A3 0.38% Due 01/15/2026	05/19/2022 05/23/2022 16,500.37	18,275.26 0.00 1,990.76 16,330.88	3.12 5.86 2.79 5.53	46.38 0.00 46.38 51.91	51.91
4581X0EE4	Inter-American Dev Bank Note 3.25% Due 07/01/2024	06/22/2022 07/01/2022 365,000.00	364,990.91 0.00 0.00 364,992.46	5,931.25 5,931.25 988.54 988.54	1.55 0.00 1.55 990.09	990.09
45950KDD9	International Finance Corp Note 4.5% Due 07/13/2028	07/06/2023 07/13/2023 340,000.00	339,658.13 0.00 0.00 339,664.53	7,140.00 7,650.00 765.00 1,275.00	6.40 0.00 6.40 1,281.40	1,281.40
46647PCH7	JP Morgan Chase & Co Callable Note Cont 6/1/2024 0.824% Due 06/01/2025	Various Various 400,000.00	390,236.67 0.00 0.00 390,822.09	274.67 0.00 549.33 274.66	585.42 0.00 585.42 860.08	860.08



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
47789QAC4	John Deere Owner Trust 2021-B A3 0.52% Due 03/16/2026	05/02/2022 05/03/2022 65,808.49	70,320.09 0.00 6,089.58 64,466.15	16.62 31.16 15.21 29.75	235.64 0.00 235.64 265.39	265.39
47800AAC4	John Deere Owner Trust 2022-B A3 3.74% Due 02/16/2027	07/12/2022 07/20/2022 115,000.00	114,993.48 0.00 0.00 114,993.74	191.16 358.42 191.16 358.42	0.26 0.00 0.26 358.68	358.68
47800BAC2	John Deere Owner Trust 2022-C A3 5.09% Due 06/15/2027	10/12/2022 10/19/2022 210,000.00	209,989.06 0.00 0.00 209,989.44	475.07 890.75 475.07 890.75	0.38 0.00 0.38 891.13	891.13
58770AAC7	Mercedes-Benz Auto Receivable 2023-1 A3 4.51% Due 11/15/2027	01/18/2023 01/25/2023 125,000.00	124,989.04 0.00 0.00 124,989.40	250.56 469.79 250.56 469.79	0.36 0.00 0.36 470.15	470.15
58933YBH7	Merck & Co Callable Note Cont 4/17/2028 4.05% Due 05/17/2028	05/08/2023 05/17/2023 110,000.00	109,922.07 0.00 0.00 109,923.58	544.50 0.00 915.75 371.25	1.51 0.00 1.51 372.76	372.76
61747YET8	Morgan Stanley Callable Note Cont 7/17/2025 4.679% Due 07/17/2026	09/20/2022 09/22/2022 400,000.00	396,964.36 0.00 0.00 397,065.77	8,526.18 9,358.00 727.84 1,559.66	101.41 0.00 101.41 1,661.07	1,661.07
637432NG6	National Rural Utilities Callable Note Cont 8/1/2025 3.25% Due 11/01/2025	04/14/2022 04/19/2022 60,000.00	59,937.77 0.00 0.00 59,940.65	325.00 0.00 487.50 162.50	2.88 0.00 2.88 165.38	165.38
637432NL5	National Rural Utilities Callable Note Cont 12/7/2023 2.95% Due 02/07/2024	04/06/2022 04/08/2022 150,000.00	150,000.00 0.00 0.00 150,000.00	1,770.00 0.00 2,138.75 368.75	0.00 0.00 0.00 368.75	368.75
63743HFE7	National Rural Utilities Note 3.45% Due 06/15/2025	04/27/2022 05/04/2022 60,000.00	59,992.44 0.00 0.00 59,992.88	92.00 0.00 264.50 172.50	0.44 0.00 0.44 172.94	172.94



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
63743HFF4	National Rural Utilities Note 5.45% Due 10/30/2025	10/20/2022 10/31/2022 145,000.00	144,881.47 0.00 0.00 144,886.97	1,339.03 0.00 1,997.58 658.55	5.50 0.00 5.50 664.05	664.05
665859AW4	Northern Trust Company Callable Note Cont 4/10/2027 4% Due 05/10/2027	Various Various 450,000.00	450,186.87 0.00 0.00 450,181.92	2,550.00 0.00 4,050.00 1,500.00	3.57 8.52 (4.95) 1,495.05	1,495.05
693475AY1	PNC Financial Services Callable Note Cont 10/2/2024 2.2% Due 11/01/2024	04/11/2022 04/13/2022 150,000.00	149,057.54 0.00 0.00 149,153.33	550.00 0.00 825.00 275.00	95.79 0.00 95.79 370.79	370.79
69371RR73	Paccar Financial Corp Note 2.85% Due 04/07/2025	03/31/2022 04/07/2022 120,000.00	119,986.85 0.00 0.00 119,987.73	798.00 0.00 1,083.00 285.00	0.88 0.00 0.88 285.88	285.88
69371RS56	Paccar Financial Corp Note 5.05% Due 08/10/2026	12/18/2023 12/20/2023 350,000.00	354,189.20 0.00 0.00 354,052.78	6,922.71 0.00 8,395.63 1,472.92	0.00 136.42 (136.42) 1,336.50	1,336.50
713448FW3	Pepsico Inc. Callable Note Cont 10/10/2026 5.125% Due 11/10/2026	11/08/2023 11/10/2023 150,000.00	149,961.42 0.00 0.00 149,962.57	1,089.06 0.00 1,729.69 640.63	1.15 0.00 1.15 641.78	641.78
747525AT0	Qualcomm Inc Callable Note Cont 3/20/2024 2.9% Due 05/20/2024	Various Various 400,000.00	400,148.06 0.00 0.00 400,089.96	1,321.11 0.00 2,287.78 966.67	0.00 58.10 (58.10) 908.57	908.57
756109BE3	Realty Income Corp Callable Note Cont 9/1/2025 4.625% Due 11/01/2025	09/20/2022 09/22/2022 400,000.00	399,860.81 0.00 0.00 399,867.25	3,083.33 0.00 4,625.00 1,541.67	6.44 0.00 6.44 1,548.11	1,548.11
78016EZ59	Royal Bank of Canada Note 3.375% Due 04/14/2025	Various Various 400,000.00	398,705.98 0.00 0.00 398,791.51	2,887.50 0.00 4,012.50 1,125.00	85.53 0.00 85.53 1,210.53	1,210.53



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
79466LAG9	Salesforce.com Inc Callable Note Cont 7/15/2022 0.625% Due 07/15/2024	Various	370,427.40	1,080.73	723.22	918.54
		Various	0.00	1,171.88	0.00	
		375,000.00	0.00	104.17	723.22	
			371,150.62	195.32	918.54	
808513AX3	Charles Schwab Corp Callable Note Cont 3/21/2025 3.85% Due 05/21/2025	06/22/2022	450,249.83	1,925.00	0.00	1,426.35
		06/24/2022	0.00	0.00	17.40	
		450,000.00	0.00	3,368.75	(17.40)	
			450,232.43	1,443.75	1,426.35	
89114QCB2	Toronto Dominion Bank Note 3.25% Due 03/11/2024	Various	400,165.67	3,972.22	0.00	1,009.97
		Various	0.00	0.00	73.36	
		400,000.00	0.00	5,055.55	(73.36)	
			400,092.31	1,083.33	1,009.97	
89231CAD9	Toyota Auto Receivables Owner 2022-C A3 3.76% Due 04/15/2027	08/08/2022	139,986.28	233.96	0.59	439.26
		08/16/2022	0.00	438.67	0.00	
		140,000.00	0.00	233.96	0.59	
			139,986.87	438.67	439.26	
89236TJT3	Toyota Motor Credit Corp Note 1.45% Due 01/13/2025	04/18/2022	147,703.62	1,015.00	188.33	369.58
		04/20/2022	0.00	1,087.50	0.00	
		150,000.00	0.00	108.75	188.33	
			147,891.95	181.25	369.58	
89236TKF1	Toyota Motor Credit Corp Note 3.65% Due 08/18/2025	08/15/2022	179,912.05	2,427.25	4.59	552.09
		08/18/2022	0.00	0.00	0.00	
		180,000.00	0.00	2,974.75	4.59	
			179,916.64	547.50	552.09	
89238FAD5	Toyota Auto Receivables OT 2022-B A3 2.93% Due 09/15/2026	Various	208,288.72	272.16	52.06	557.21
		Various	0.00	510.31	0.00	
		205,033.11	3,966.89	267.00	52.06	
			204,373.89	505.15	557.21	
89238JAC9	Toyota Auto Receivables Trust 2021-D A3 0.71% Due 04/15/2026	12/14/2022	28,127.28	9.15	121.52	138.06
		12/16/2022	0.00	17.16	0.00	
		27,021.15	1,982.75	8.53	121.52	
			26,266.05	16.54	138.06	
91159HHV5	US Bancorp Callable Note Cont 1/5/2024 3.375% Due 02/05/2024	04/20/2022	150,006.72	2,053.13	0.00	415.15
		04/22/2022	0.00	0.00	6.72	
		150,000.00	0.00	2,475.00	(6.72)	
			150,000.00	421.87	415.15	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
912828XB1	US Treasury Note 2.125% Due 05/15/2025	Various	740,610.98	2,057.87	582.12	1,939.43
		Various	0.00	0.00	0.00	
		750,000.00	0.00	3,415.18	582.12	
			741,193.10	1,357.31	1,939.43	
91282CAB7	US Treasury Note 0.25% Due 07/31/2025	Various	766,166.83	836.96	1,817.73	1,986.26
		Various	0.00	1,000.00	0.00	
		800,000.00	0.00	5.49	1,817.73	
			767,984.56	168.53	1,986.26	
91282CBT7	US Treasury Note 0.75% Due 03/31/2026	Various	714,932.75	1,429.30	1,325.71	1,802.15
		Various	0.00	0.00	0.00	
		750,000.00	0.00	1,905.74	1,325.71	
			716,258.46	476.44	1,802.15	
91282CCX7	US Treasury Note 0.375% Due 09/15/2024	Various	737,496.87	834.48	1,502.32	1,741.84
		Various	0.00	0.00	0.00	
		750,000.00	0.00	1,074.00	1,502.32	
			738,999.19	239.52	1,741.84	
91282CDB4	US Treasury Note 0.625% Due 10/15/2024	Various	737,187.79	998.97	1,379.09	1,776.12
		Various	0.00	0.00	0.00	
		750,000.00	0.00	1,396.00	1,379.09	
			738,566.88	397.03	1,776.12	
91282CDH1	US Treasury Note 0.75% Due 11/15/2024	Various	736,360.78	726.30	1,325.45	1,804.52
		Various	0.00	0.00	0.00	
		750,000.00	0.00	1,205.37	1,325.45	
			737,686.23	479.07	1,804.52	
91282CDN8	US Treasury Note 1% Due 12/15/2024	Various	735,404.85	348.36	1,296.41	1,931.66
		Various	0.00	0.00	0.00	
		750,000.00	0.00	983.61	1,296.41	
			736,701.26	635.25	1,931.66	
91282CDS7	US Treasury Note 1.125% Due 01/15/2025	Various	760,477.74	4,027.68	1,184.71	1,923.60
		Various	0.00	4,359.38	0.00	
		775,000.00	0.00	407.19	1,184.71	
			761,662.45	738.89	1,923.60	
91282CDZ1	US Treasury Note 1.5% Due 02/15/2025	Various	738,867.90	4,249.32	839.65	1,787.34
		Various	0.00	0.00	0.00	
		750,000.00	0.00	5,197.01	839.65	
			739,707.55	947.69	1,787.34	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
91282CED9	US Treasury Note 1.75% Due 03/15/2025	Various	739,848.20	3,894.24	716.87	1,834.64
		Various	0.00	0.00	0.00	
		750,000.00	0.00	5,012.01	716.87	
			740,565.07	1,117.77	1,834.64	
91282CEH0	US Treasury Note 2.625% Due 04/15/2025	06/28/2022	496,286.77	2,797.13	244.91	1,356.59
		06/29/2022	0.00	0.00	0.00	
		500,000.00	0.00	3,908.81	244.91	
			496,531.68	1,111.68	1,356.59	
91282CEU1	US Treasury Note 2.875% Due 06/15/2025	06/28/2022	666,788.99	894.71	187.46	1,818.98
		06/29/2022	0.00	0.00	0.00	
		670,000.00	0.00	2,526.23	187.46	
			666,976.45	1,631.52	1,818.98	
91282CFP1	US Treasury Note 4.25% Due 10/15/2025	10/18/2022	597,939.76	5,434.43	97.80	2,257.63
		10/19/2022	0.00	0.00	0.00	
		600,000.00	0.00	7,594.26	97.80	
			598,037.56	2,159.83	2,257.63	
91282CFU0	US Treasury Note 4.125% Due 10/31/2027	09/15/2023	984,993.48	7,026.10	332.53	3,845.58
		09/18/2023	0.00	0.00	0.00	
		1,000,000.00	0.00	10,539.15	332.53	
			985,326.01	3,513.05	3,845.58	
91282CFW6	US Treasury Note 4.5% Due 11/15/2025	11/09/2022	749,341.78	4,357.83	29.83	2,904.14
		11/15/2022	0.00	0.00	0.00	
		750,000.00	0.00	7,232.14	29.83	
			749,371.61	2,874.31	2,904.14	
91282CGT2	US Treasury Note 3.625% Due 03/31/2028	06/15/2023	789,641.54	7,368.85	207.03	2,663.32
		06/16/2023	0.00	0.00	0.00	
		800,000.00	0.00	9,825.14	207.03	
			789,848.57	2,456.29	2,663.32	
91282CHA2	US Treasury Note 3.5% Due 04/30/2028	Various	469,904.88	2,831.74	99.90	1,515.75
		Various	0.00	0.00	0.00	
		475,000.00	0.00	4,247.59	99.90	
			470,004.78	1,415.85	1,515.75	
91324PEG3	United Health Group Inc Callable Note Cont 4/15/2027 3.7% Due 05/15/2027	05/17/2022	115,037.68	543.69	0.23	353.64
		05/20/2022	0.00	0.00	1.18	
		115,000.00	0.00	898.28	(0.95)	
			115,036.73	354.59	353.64	



Income Earned

As of January 31, 2024



CUSIP	Security Description	Trade Date Settle Date Units	Book Value: Begin Book Value: Acq Book Value: Disp Book Value: End	Prior Accrued Inc. Received Ending Accrued Total Interest	Accr. Of Discount Amort. Of Premium Net Accret/Amort Income Earned	Total Income
92348KAA1	Verizon Master Trust 2021-1 A 0.5% Due 05/20/2027	10/21/2022 10/25/2022 300,000.00	289,756.18 0.00 0.00 290,519.55	45.83 125.00 45.83 125.00	763.37 0.00 763.37 888.37	888.37
92348KAV5	Verizon Master Trust 2022-5 A1A Due 07/20/2027	08/02/2022 08/11/2022 0.00	139,996.93 0.00 140,000.00 0.00	159.13 434.00 0.00 274.87	3.07 0.00 3.07 277.94	277.94
931142EW9	Wal-Mart Stores Note 3.9% Due 09/09/2025	09/06/2022 09/09/2022 100,000.00	99,960.59 0.00 0.00 99,962.57	1,213.33 0.00 1,538.33 325.00	1.98 0.00 1.98 326.98	326.98
			38,270,147.76 596,940.00 992,406.25 37,899,314.99	233,294.05 64,803.90 261,202.08 92,711.93	26,016.85 1,383.37 24,633.48 117,345.41	117,345.41
Total Fixed Income		38,305,911.06				
CASH & EQUIVALENT						
31846V807	First American Treasury MMF Class Y	Various Various 528,958.32	71,242.78 1,058,108.24 600,392.70 528,958.32	0.00 691.84 0.00 691.84	0.00 0.00 0.00 691.84	691.84
			71,242.78 1,058,108.24 600,392.70 528,958.32	0.00 691.84 0.00 691.84	0.00 0.00 0.00 691.84	691.84
Total Cash & Equivalent		528,958.32				
			38,341,390.54 1,655,048.24 1,592,798.95 38,428,273.31	233,294.05 65,495.74 261,202.08 93,403.77	26,016.85 1,383.37 24,633.48 118,037.25	118,037.25
TOTAL PORTFOLIO		38,834,869.38				

Accounts Payable

Checks by Date - Detail by Check Date

User: wclayton
Printed: 2/29/2024 2:39 PM

Beaumont-Cherry Valley Water District

560 Magnolia Avenue
Beaumont California 92223
(951) 845-9581
<https://bcvwd.gov>



Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10085	CalPERS Retirement System	02/01/2024	
	1002567487	PR Batch 00006.01.2024 CalPERS 8% ER Paid		1,129.28
	1002567487	PR Batch 00006.01.2024 CalPERS 7% EE Deduction		1,377.92
	1002567487	PR Batch 00006.01.2024 CalPERS 8.25% EE PEPRA		6,385.53
	1002567487	PR Batch 00006.01.2024 CalPERS 8% EE Paid		1,870.10
	1002567487	PR Batch 00006.01.2024 CalPERS ER PEPRA		6,563.57
	1002567487	PR Batch 00006.01.2024 CalPERS ER Paid Classic		10,034.53
	1002567487	PR Batch 00006.01.2024 CalPERS 1% ER Paid		196.85
Total for this ACH Check for Vendor 10085:				27,557.78
ACH	10087	EDD	02/01/2024	
	2-134-502-928	PR Batch 00006.01.2024 State Income Tax		6,106.62
	2-134-502-928	PR Batch 00006.01.2024 CA SDI		1,618.04
Total for this ACH Check for Vendor 10087:				7,724.66
ACH	10094	U.S. Treasury	02/01/2024	
	270443261458183	PR Batch 00006.01.2024 Medicare Employee Portion		2,166.16
	270443261458183	PR Batch 00006.01.2024 Medicare Employer Portion		2,166.16
	270443261458183	PR Batch 00006.01.2024 FICA Employee Portion		9,262.28
	270443261458183	PR Batch 00006.01.2024 FICA Employer Portion		9,262.28
	270443261458183	PR Batch 00006.01.2024 Federal Income Tax		13,705.11
Total for this ACH Check for Vendor 10094:				36,561.99
ACH	10141	Ca State Disbursement Unit	02/01/2024	
	47039146	PR Batch 00006.01.2024 Garnishment		288.46
	47039150	PR Batch 00006.01.2024 Garnishment		379.84
	47039153	PR Batch 00006.01.2024 Garnishment		308.07
Total for this ACH Check for Vendor 10141:				976.37
ACH	10203	Voya Financial	02/01/2024	
	VB1450PP03 2024	PR Batch 00006.01.2024 Deferred Comp		450.00
Total for this ACH Check for Vendor 10203:				450.00
ACH	10264	CalPERs Supplemental Income Plans	02/01/2024	
	1002567499	PR Batch 00006.01.2024 ROTH-Post-Tax		756.50
	1002567499	PR Batch 00006.01.2024 CalPERS 457		1,750.00
	1002567499	PR Batch 00006.01.2024 CalPERS 457 %		30.65
Total for this ACH Check for Vendor 10264:				2,537.15
ACH	10984	MidAmerica Administrative & Retirement Solutions	02/01/2024	
	1706646624734	PR Batch 00006.01.2024 401(a) Deferred Comp		1,176.28
Total for this ACH Check for Vendor 10984:				1,176.28
ACH	11152	Sterling Health Services, Inc	02/01/2024	
	PP03 2024	PR Batch 00006.01.2024 Flexible Spending Account (PT)		541.67
Total for this ACH Check for Vendor 11152:				541.67

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10138 HW201 Jan 2024	ARCO Business Solutions ARCO Fuel Charges 01/23-01/29/2024	02/01/2024	2,015.31
Total for this ACH Check for Vendor 10138:				2,015.31
2197	11155 2024-2	CICCS PR Batch 00006.01.2024 Emp Assistance Program	02/01/2024	89.77
Total for Check Number 2197:				89.77
2198	10387 PP03 2024	Franchise Tax Board PR Batch 00006.01.2024 Garnishment FTB	02/01/2024	109.03
Total for Check Number 2198:				109.03
2199	11204 PP03 2024	Luis Lomeli PR Batch 00006.01.2024 Stipend	02/01/2024	75.00
Total for Check Number 2199:				75.00
Total for 2/1/2024:				79,815.01
14836	10382 4225 4225	Beaumont Power Equipment Inc 2 Weed Trimmers - District Landscape Maintenance Chain Saw - District Landscape Maintenance	02/05/2024	1,055.93 430.99
Total for Check Number 14836:				1,486.92
14837	10719 01052024	HR Dynamics & Performance Management, Inc HR Consulting Services - Nov/Dec 2023	02/05/2024	18,600.00
Total for Check Number 14837:				18,600.00
14838	10095 202312000339	Riverside County Dept of Waste Resources Weeds/Trash Removal - District Facilities	02/05/2024	70.15
Total for Check Number 14838:				70.15
14839	10926 J-701007351 J-701007351	SSD Alarm Rebate - Security System Final Payment - Inventory Warehouse Security System	02/05/2024	-1,878.80 5,157.76
Total for Check Number 14839:				3,278.96
Total for 2/5/2024:				23,436.03
ACH	10288 152859815 152859815 152859815 152859815 152859821 152859821	CalPERS Health Fiscal Services Division Admin Fee for Retired Emp Health Ins Feb 2024 Retired Employees Health Ins Feb 2024 Active Employees Health Ins Feb 2024 Admin Fee for Health Ins Feb 2024 Admin Fee Non CalPers Member Health Ins Feb 2024 Active Non CalPers Member Health Ins Feb 2024	02/08/2024	20.44 2,545.58 67,075.84 214.64 7.20 2,250.07
Total for this ACH Check for Vendor 10288:				72,113.77
ACH	10894 0001669339	Liberty Dental Plan Liberty Dental - Feb 2024	02/08/2024	299.80
Total for this ACH Check for Vendor 10894:				299.80

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10901 051740 251028	Ameritas Life Insurance Corp. Ameritas Vision Feb 2024 Ameritas Dental Feb 2024	02/08/2024	517.40 2,510.28
Total for this ACH Check for Vendor 10901:				3,027.68
ACH	10902 53743680113145	Colonial Life Col Life Premiums Jan 2024	02/08/2024	5,819.00
Total for this ACH Check for Vendor 10902:				5,819.00
ACH	10903 4657910026	The Lincoln National Life Insurance Company Life & ADD EE/ER Insurance Feb 2024	02/08/2024	549.88
Total for this ACH Check for Vendor 10903:				549.88
ACH	10138 HW201 Feb 2024	ARCO Business Solutions ARCO Fuel Charges 01/30-02/05/2024	02/08/2024	1,770.32
Total for this ACH Check for Vendor 10138:				1,770.32
ACH	10985 E101616256	Eide Bailly LLP GASB Implementation Guidance	02/08/2024	463.75
Total for this ACH Check for Vendor 10985:				463.75
ACH	11038 34513757 34754441	Clark Pest Control Pest Control - 12th/Palm Pest Control - 9781 Avenida Miravilla	02/08/2024	260.00 160.00
Total for this ACH Check for Vendor 11038:				420.00
ACH	10894 0001669339	Liberty Dental Plan Liberty Dental - Feb 2024	02/08/2024	0.08
Total for this ACH Check for Vendor 10894:				0.08
14840	UB*05434	Alicia Diaz de Gil Refund Check	02/08/2024	300.02
Total for Check Number 14840:				300.02
14841	UB*05433	Tony Green Refund Check Refund Check Refund Check Refund Check	02/08/2024	7.66 8.73 4.47 81.19
Total for Check Number 14841:				102.05
14842	UB*05435	Deborah Purscell Refund Check	02/08/2024	1,051.65
Total for Check Number 14842:				1,051.65
14843	10144 LYUM1780508 LYUM1780831	Alsco Inc Cleaning Mats/Air Fresheners 560 Magnolia Jan 2024 Cleaning Mats/Shop Towels 12th/Palm Jan 2024	02/08/2024	58.94 31.05
Total for Check Number 14843:				89.99

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14844	10420	Amazon Capital Services, Inc.	02/08/2024	
	1JVT-QQGP-1MPK	Temperature Control Device - 560 Magnolia Ave		96.96
	1X7F-TGHR-7467	Office Supplies		46.85
Total for Check Number 14844:				143.81
14845	10557	Beaumont Copy & Graphics	02/08/2024	
	14290	Generic Office Business Cards		86.15
Total for Check Number 14845:				86.15
14846	10774	Jesus Camacho	02/08/2024	
	388634	(25) Truck Washes Jan 2024		310.00
	388637	(25) Truck Washes Jan 2024		310.00
	388639	(25) Truck Washes Jan 2024		310.00
Total for Check Number 14846:				930.00
14847	10822	Canon Financial Services, Inc	02/08/2024	
	31918336	Contract Charge - 01/01-01/31/2024 - 560 Magnolia Ave		329.33
	31918336	Contract Charge - 01/01-01/31/2024 - 851 E 6th St		238.56
	31918337	Contract Charge - 01/01-01/31/2024 - 12th/Palm		235.78
Total for Check Number 14847:				803.67
14848	10614	Cherry Valley Automotive	02/08/2024	
	45486	Oil/Filter - Unit 17/OD 95,992		33.93
	45486	Labor - Oil/Filter - Unit 17/OD 95,992		24.00
	45536	Flat Repair - Unit 40/OD 43,318		10.00
	45587	Labor - 4 Tires - Unit 17/OD 96,116		100.00
	45587	4 Tires - Unit 17/OD 96,116		793.30
Total for Check Number 14848:				961.23
14849	10500	William Clayton	02/08/2024	
	02062024	Mileage/M meal Reimb - CSMFO Conf - W Clayton 01/31-02/02/2024		170.48
Total for Check Number 14849:				170.48
14850	10266	Cozad & Fox Inc.	02/08/2024	
	18679	Design & Engineering Services - B Line Pipeline Replacement Proj		4,440.40
Total for Check Number 14850:				4,440.40
14851	10772	CV Strategies	02/08/2024	
	7754	Strategic Communication Services - Jan 2024		6,873.75
Total for Check Number 14851:				6,873.75
14852	11228	D I Ready Cleaning Service, Inc	02/08/2024	
	93	Feb 2024 Janitorial Services for 815 E 12th		534.00
	93	Feb 2024 Janitorial Services for 851 E 6th St		288.00
	93	Feb 2024 Janitorial Services for 560 Magnolia		1,028.00
Total for Check Number 14852:				1,850.00
14853	10631	Sandra Delgadillo	02/08/2024	
	02082024	Mileage/M meal Reimb - CSMFO Conf - S Delgadillo 01/30-02/02/2024		243.26
Total for Check Number 14853:				243.26
14854	10942	Diamond Environmental Services LP	02/08/2024	
	0005208186	Basin Handwash Station Rental - 39500 Brookside 02/05-03/03/2024		159.94
Total for Check Number 14854:				159.94

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14855	11194 202400100	Dudek Well Siting & Feasibility Study - Jan 2024	02/08/2024	9,103.75
Total for Check Number 14855:				9,103.75
14856	10244 01022024	Fiserv Inc Customer Returned Check Reimbursement	02/08/2024	51.21
Total for Check Number 14856:				51.21
14857	10600 02032024	Gaucha Pest Control Inc. NCR I Rodent Control Feb 2024	02/08/2024	1,000.00
Total for Check Number 14857:				1,000.00
14858	11036 02072024	Erica Gonzales Mileage/Meal Reimb - CSMFO Conf - E Gonzales 01/31-02/02/2024	02/08/2024	166.84
Total for Check Number 14858:				166.84
14859	10337 19968	Hilltop Geotechnical, Inc Soil Compaction/Testing - 5th St Pipeline Replacement Project	02/08/2024	1,183.75
Total for Check Number 14859:				1,183.75
14860	10162 01302024 01302024	In Gear Technology Starter Motor Assembly - Unit 8 Labor - Starter Motor Assembly - Unit 8	02/08/2024	149.32 170.00
Total for Check Number 14860:				319.32
14861	10398 255017 255017 255018 255801 255801 255802	Infosend, Inc Jan 2024 Supply Charges for Utility Billing Jan 2024 Processing Charges for Utility Billing Jan 2024 Postage Charges for Utility Billing Jan 2024 Processing Charges for Utility Billing Jan 2024 Supply Charges for Utility Billing Jan 2024 Postage Charges for Utility Billing	02/08/2024	730.32 979.08 5,499.07 11.92 6.71 35.17
Total for Check Number 14861:				7,262.27
14862	10809 5203 5203	Inner-City Auto Repair & Tires Labor - Oil/Filter - Unit 3/OD 88,225 Oil/Filter - Unit 3/OD 88,225	02/08/2024	30.00 75.35
Total for Check Number 14862:				105.35
14863	10025 16691805 16691805	Lee's Auto Body Labor - Seat Assy/Tailgate Panel/Seat Foam - Unit 32/OD 82,336 Seat Assy/Panel/Tailgate Panel/Seat Foam - Unit 32/OD 82,336	02/08/2024	442.00 1,165.66
Total for Check Number 14863:				1,607.66
14864	11222 0031571 0031571 0031571	Ludwig Engineering Associates, Inc. Materials - American Ave Pipeline Replacement Project Materials - Elm Pipeline Project Materials - 11th St Pipeline Replacement Project	02/08/2024	2,260.84 1,715.12 3,820.04
Total for Check Number 14864:				7,796.00
14865	11021 10012023	Ian Martin Reimbursement - I Martin - D1 Op# 56707	02/08/2024	70.00
Total for Check Number 14865:				70.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14866	10148 223-41-RET 223-46-RET	MCC Equipment Rentals Inc. Retention -Apple Tree Land Pipeline Replacement Project Retention - 2022-2023 Service Lateral Replacement Project	02/08/2024	16,859.84 16,398.70
Total for Check Number 14866:				33,258.54
14867	10674 1203684	Michael Baker International Monument Preservation - Apple Tree Lane Pipeline Replacement Pro	02/08/2024	12,500.00
Total for Check Number 14867:				12,500.00
14868	10400 02062024	Sylvia Molina Mileage/Meal Reimb - CSMFO Conf - S Molina 01/30-02/02/2024	02/08/2024	544.43
Total for Check Number 14868:				544.43
14869	11220 3001735438 301731912 301734488	Pridestaff, Inc Customer Service Temp - 01/29-02/01/2024 Customer Service Temp - 01/15-01/18/2024 Customer Service Temp - 01/22-01/25/2024	02/08/2024	1,636.28 1,236.48 1,648.64
Total for Check Number 14869:				4,521.40
14870	10990 02082024	Andy Ramirez Mileage/Meal Reimb - WELL - A Ramirez 01/19-01/21/2024	02/08/2024	73.97
Total for Check Number 14870:				73.97
14871	10527 63138440 63145186 63168542	Robert Half Talent Solutions Finance Temp - 01/22-01/25/2024 Engineering Admin Temp - 01/22-01/25/2024 Finance Temp - 01/29-02/01/2024	02/08/2024	2,932.62 1,552.98 2,944.40
Total for Check Number 14871:				7,430.00
14872	11127 01312024	Cenica Smith Mileage Reimbursement - C Smith Jan 2024	02/08/2024	12.19
Total for Check Number 14872:				12.19
14873	11016 01292024	Jordan Smith Boot Reimbursement - J Smith	02/08/2024	174.68
Total for Check Number 14873:				174.68
14874	10447 01182024	State Water Resources Control Board - DWOCF T1 Certification Fee - J Smith	02/08/2024	55.00
Total for Check Number 14874:				55.00
14875	10063 01357386	The Record Gazette Notice Inviting Bids - Well 18/21 Rehabilitation	02/08/2024	701.20
Total for Check Number 14875:				701.20
14876	10651 37997 37997 38422	Weldors Supply and Steel, Inc Non Flammable/Flammable Gas - Unit 52 Tubing Cutter Wheel - Unit 52 Non Flammable Gas - Unit 44	02/08/2024	61.94 13.65 28.21
Total for Check Number 14876:				103.80

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14877	10447 01262024	State Water Resources Control Board - DWOCP D2 Certification Fee - A Becerra	02/08/2024	80.00
Total for Check Number 14877:				80.00
Total for 2/8/2024:				190,792.04
ACH	10085	CalPERS Retirement System	02/15/2024	
	1002578017	PR Adjustment EE Paid		183.81
	1002578017	PR Batch 00001.02.2024 CalPERS 7% EE Deduction		1,359.51
	1002578017	PR Batch 00001.02.2024 CalPERS 8.25% EE PEPRA		6,716.51
	1002578017	PR Batch 00001.02.2024 CalPERS 1% ER Paid		194.22
	1002578017	PR Batch 00001.02.2024 CalPERS ER PEPRA		6,903.77
	1002578017	PR Batch 00001.02.2024 CalPERS 8% ER Paid		1,129.28
	1002578017	PR Batch 00001.02.2024 CalPERS ER Paid Classic		10,021.94
	1002578017	PR Adjustment ER Paid		188.93
	1002578017	PR Batch 00001.02.2024 CalPERS 8% EE Paid		1,885.39
Total for this ACH Check for Vendor 10085:				28,583.36
ACH	10087	EDD	02/15/2024	
	0-222-413-072	4th Quarter UI Claim		3,979.00
	1-232-683-280	PR Batch 00001.02.2024 State Income Tax		6,193.81
	1-232-683-280	PR Batch 00001.02.2024 CA SDI		1,636.19
Total for this ACH Check for Vendor 10087:				11,809.00
ACH	10094	U.S. Treasury	02/15/2024	
	270444661266558	PR Batch 00001.02.2024 Federal Income Tax		13,933.25
	270444661266558	PR Batch 00001.02.2024 FICA Employee Portion		9,289.60
	270444661266558	PR Batch 00001.02.2024 FICA Employer Portion		9,289.60
	270444661266558	PR Batch 00001.02.2024 Medicare Employee Portion		2,172.52
	270444661266558	PR Batch 00001.02.2024 Medicare Employer Portion		2,172.52
Total for this ACH Check for Vendor 10094:				36,857.49
ACH	10141	Ca State Disbursement Unit	02/15/2024	
	47201268	PR Batch 00001.02.2024 Garnishment		288.46
	47201279	PR Batch 00001.02.2024 Garnishment		379.84
	47201284	PR Batch 00001.02.2024 Garnishment		308.07
Total for this ACH Check for Vendor 10141:				976.37
ACH	10203	Voya Financial	02/15/2024	
	VB1450PP04 2024	PR Batch 00001.02.2024 Deferred Comp		450.00
Total for this ACH Check for Vendor 10203:				450.00
ACH	10264	CalPERs Supplemental Income Plans	02/15/2024	
	1002577979	PR Batch 00001.02.2024 CalPERS 457		1,750.00
	1002577979	PR Batch 00001.02.2024 CalPERS 457 %		35.31
	1002577979	PR Batch 00001.02.2024 ROTH-Post-Tax		756.50
Total for this ACH Check for Vendor 10264:				2,541.81
ACH	10984	MidAmerica Administrative & Retirement Solutions	02/15/2024	
	1707851193084	PR Batch 00001.02.2024 401(a) Deferred Comp		1,176.28
Total for this ACH Check for Vendor 10984:				1,176.28
ACH	11152	Sterling Health Services, Inc	02/15/2024	
	759547	PR Batch 00001.02.2024 Flexible Spending Account (PT)		541.67
Total for this ACH Check for Vendor 11152:				541.67

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10030	Southern California Edison	02/15/2024	
	700154530138Jan	Electricity 12/21/2023-01/22/2024 - Well 25		28,754.31
	700154530138Jan	Electricity 12/18/2023-01/22/2024 - Wells		101,436.83
	700154530138Jan	Electricity 09/21/2023-10/19/2023 - Wells (Prior Month)		-242.53
	700154530138Jan	Electricity 12/21/2023-01/22/2024 - 9781 Avenida Miravilla		191.08
	700154530138Jan	Electricity 12/18/2023-01/17/2024 - 815 E 12th Ave		510.82
	700154530138Jan	Electricity 12/21/2023-01/22/2024 - 560 Magnolia Ave		2,348.60
	700154530138Jan	Electricity 12/13/2023-01/11/2024 - 851 E 6th St		201.19
Total for this ACH Check for Vendor 10030:				133,200.30
ACH	10031	Staples Business Advantage	02/15/2024	
	3556540829	Office Supplies		306.41
	3556540830	Office Supplies		41.90
	3557016429	Office Supplies		48.48
	3557016430	Office Supplies		163.81
	3557454119	Office Supplies		81.97
	3557959331	Office Supplies		312.23
	3557959332	Office Supplies		100.58
	3557959333	Office Supplies		30.16
Total for this ACH Check for Vendor 10031:				1,085.54
ACH	10042	Southern California Gas Company	02/15/2024	
	07132135000Jan	Monthly Gas Charges 12/27/2023-01/25/2024		14.30
Total for this ACH Check for Vendor 10042:				14.30
ACH	10052	Home Depot Credit Services	02/15/2024	
	01312024	Roofing Materials - Well 5 Building		932.69
	01312024	Cordless Pole Pump/Battery - Unit 49		192.87
	01312024	Supplies		401.32
	01312024	Roofing Materials - Well 22 Building		390.03
	01312024	Gas Can/Oil - Weed Trimmers		69.78
	01312024	Safety Gloves		51.44
	01312024	Towels/Disposable Gloves - 12th/Palm		15.06
	01312024	Lights - Maintenance Building		137.66
	01312024	Cordless Pole Pump/Battery - Unit 42		192.87
	01312024	Respirator - Field Staff		99.07
	01312024	Supplies		169.39
	01312024	Supplies		155.10
Total for this ACH Check for Vendor 10052:				2,807.28
ACH	10138	ARCO Business Solutions	02/15/2024	
	HW201 Feb2024	ARCO Fuel Charges 02/06-02/12/2024		1,555.34
Total for this ACH Check for Vendor 10138:				1,555.34
ACH	10147	Online Information Services, Inc	02/15/2024	
	1236294	178 Credit Reports for Jan 2024		556.88
Total for this ACH Check for Vendor 10147:				556.88
ACH	10350	NAPA Auto Parts	02/15/2024	
	209768	Hydraulic Oil - John Deere Disc Tractor		102.35
	209921	LED Lights - Unit 13		35.55
	209963	Credit LED Lights - Unit 13		-26.94
	210353	Supplies - Well 12 Maintenance		7.52
	210383	Bulbs - John Deere Disc Tractor		19.35
	210387	Hydraulic Oil - CAT Dozer		102.35
	210523	Supplies - Welding Trailer Maintenance		129.59
	210524	Ratchet - Unit 44		69.49
	210528	Cleaning Supplies - Unit 3		19.36
	210892	Tractor Oil		113.13
Total for this ACH Check for Vendor 10350:				571.75

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10709	Core & Main LP	02/15/2024	
	T695061	6X48 MJ Bury 6 Hole		5,646.92
	T695061	6X36 MJ Bury 6 Hole		4,325.43
	T695069	Curb Stop Lockwing FIP X FIP 1 Style (Lock-Off)		33,402.50
	T938387	Curb Stop Lockwing FIP X FIP 1 Style (Lock-Off)		10,112.34
	T938387	Materials - 5th St Pipeline Replacement Project		188.02
	T938387	Air Vac Plastic Cover Beige 14 X 24		5,948.06
	U256210	Meter Coupling 1 X 2		42.62
	U256210	Adapter FIP X CTS COMP 1		710.27
	U256210	Angle Meter Stop 1 CTS COMP		12,757.59
	U275012	CORP Stop 2 CTS COMP		4,882.64
Total for this ACH Check for Vendor 10709:				78,016.39
ACH	10743	Townsend Public Affairs, Inc	02/15/2024	
	21018	Consulting Services - Jan 2024		5,000.00
Total for this ACH Check for Vendor 10743:				5,000.00
ACH	11038	Clark Pest Control	02/15/2024	
	34513756	Pest Control - 39500 Brookside		140.00
Total for this ACH Check for Vendor 11038:				140.00
2202	10387	Franchise Tax Board	02/15/2024	
	PP04 2024	PR Batch 00001.02.2024 Garnishment FTB		109.03
Total for Check Number 2202:				109.03
14878	UB*05439	Douglas Fazekas	02/15/2024	
		Refund Check		26.88
Total for Check Number 14878:				26.88
14879	AR-Gull	Dean Gulla	02/15/2024	
	02152024	AR Refund - Fire Flow Deposit Refund		208.18
Total for Check Number 14879:				208.18
14880	UB*05437	Masako & Yosmiya Ikoma	02/15/2024	
		Refund Check		31.64
		Refund Check		10.02
		Refund Check		17.18
		Refund Check		19.56
Total for Check Number 14880:				78.40
14881	UB*05443	Veronica Luna	02/15/2024	
		Refund Check		0.01
		Refund Check		0.01
		Refund Check		0.01
		Refund Check		0.01
Total for Check Number 14881:				0.04
14882	UB*05445	Anthony Mai	02/15/2024	
		Refund Check		37.54
Total for Check Number 14882:				37.54

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14883	UB*05441	John Nolan Refund Check Refund Check Refund Check Refund Check Refund Check Refund Check	02/15/2024	0.13 0.07 0.08 0.05 0.06 0.11
Total for Check Number 14883:				0.50
14884	UB*05442	Linda Ramsay Refund Check	02/15/2024	59.80
Total for Check Number 14884:				59.80
14885	UB*05438	Michael Saperstein Refund Check	02/15/2024	57.09
Total for Check Number 14885:				57.09
14886	UB*05444	John & Joyce Utterback Refund Check Refund Check Refund Check Refund Check	02/15/2024	3.00 5.85 5.14 47.21
Total for Check Number 14886:				61.20
14887	UB*05440	Beatriz Valdez Refund Check	02/15/2024	10.00
Total for Check Number 14887:				10.00
14888	UB*05436	WSR Real Estate Sales & Management Refund Check Refund Check Refund Check Refund Check	02/15/2024	0.93 0.55 14.39 1.07
Total for Check Number 14888:				16.94
14889	10420 11DW-CXPL-KFT9	Amazon Capital Services, Inc. Temperature Control Device - 560 Magnolia Ave	02/15/2024	96.96
Total for Check Number 14889:				96.96
14890	10889 12312023 12312023	CDTFA 2023 Annual Use Tax Adjustment 2023 Annual Use Tax	02/15/2024	-18.53 1,914.86
Total for Check Number 14890:				1,896.33
14891	10614 45059 45059 45251 45644 45644	Cherry Valley Automotive Oil/Filter - Unit 41/OD 35,669 Labor - Oil/Filter - Unit 41/OD 35,669 Labor - Oil/Filter - Unit 32/OD 81,309 Labor - Oil/Filter/Brake Pad Set - Unit 38/OD 43,693 Oil/Filter/Brake Pad Set - Unit 38/OD 43,693	02/15/2024	37.91 24.00 24.00 372.00 121.67
Total for Check Number 14891:				579.58
14892	10390 S1548499.001 S1549045.001	Dangelo Company Nuts and Bolts 6 - 8 Nipple Brass 1 X Close	02/15/2024	117.95 219.63
Total for Check Number 14892:				337.58

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14893	10942 0005214261 0005214262	Diamond Environmental Services LP (2) Rental and Service Handicap Restrooms - 02/12-03/10/2024 (1) Rental and Service Portable Restroom - 02/12-03/10/2024	02/15/2024	301.55 100.28
Total for Check Number 14893:				401.83
14894	11230 631530-4224663	Healthpointe Medical Group, Inc Pre-Employment Testing	02/15/2024	300.00
Total for Check Number 14894:				300.00
14895	10398 249599	Infosend, Inc 3rd Notices - Backflow Program	02/15/2024	955.46
Total for Check Number 14895:				955.46
14896	11093 02122024	Michael James Wilson Ice Machine Maintenance - 12th/Palm	02/15/2024	684.00
Total for Check Number 14896:				684.00
14897	10056 W9964335 W9964335 W9964435 W9964435	RDO Equipment Co. Trust# 80-5800 Labor - John Deere Backhoe Repair Parts - John Deere Backhoe Repair Parts - John Deere Tractor Repair Labor - John Deere Tractor Repair	02/15/2024	2,587.10 1,150.95 758.91 2,103.00
Total for Check Number 14897:				6,599.96
14898	10223 245987	Richards, Watson & Gershon Legal Services Dec 2023 Board Approval 02/14/2024	02/15/2024	5,370.50
Total for Check Number 14898:				5,370.50
14899	10527 63198131	Robert Half Talent Solutions Finance Temp - 02/05-02/08/2024	02/15/2024	2,300.31
Total for Check Number 14899:				2,300.31
14900	10689 230797 231490	Safety Compliance Company Safety Meeting - Hazardous Waste - 01/16/2024 Safety Meeting - Burnout - 02/07/2024	02/15/2024	250.00 250.00
Total for Check Number 14900:				500.00
14901	10934 4013145	USAFact, Inc Pre-Employment Background Check	02/15/2024	109.37
Total for Check Number 14901:				109.37
14902	10793 D51124	WateReuse Association Remaining Balance - 2024 Membership Dues	02/15/2024	362.00
Total for Check Number 14902:				362.00
14903	10651 38629	Weldors Supply and Steel, Inc Round Cold Rolled Bar - Tractor/Forklift	02/15/2024	64.23
Total for Check Number 14903:				64.23
14904	10158 119764	Wienhoff Drug Testing Random Drug Testing - DOT Program	02/15/2024	255.00
Total for Check Number 14904:				255.00
Total for 2/15/2024:				327,362.47

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10138 HW201 Feb 2024	ARCO Business Solutions ARCO Fuel Charges 02/13-02/19/2024	02/22/2024	3,016.20
Total for this ACH Check for Vendor 10138:				3,016.20
ACH	10709	Core & Main LP	02/22/2024	
	T973515	Reissue - (4) Collector 100 Verizon DC Power w/Internal GPS		35,126.25
	U130901	Reissue - Materials - 5th St Pipeline Replacement Project		2,328.29
	U155593	Reissue - Gasket Drop In FLG 6		80.81
	U155593	Reissue - Coupling CTS COMP 2		765.07
	U155593	Reissue - Meter Coupling 1 X 2		1,023.02
	U155593	Reissue - Coupling Brass 1		6,978.75
	U155593	Reissue - 6 Full Face Gasket Rubber Thick		134.69
	U155593	Reissue - Corp Stop 1 CTS Comp		2,104.63
	U155593	Reissue - Adapter FIP X CTS COMP 1		833.79
	U155593	Reissue - Gasket Drop In FLG 6 Rubber		161.62
	U155593	Reissue - Angle Meter Stop 1 CTS COMP		5,810.74
	U155593	Reissue - Meter Coupling JJ 1 X 1 1/2		641.11
	U294359	Megalug 6		838.57
Total for this ACH Check for Vendor 10709:				56,827.34
Total for 2/22/2024:				59,843.54
ACH	10781	Umpqua Bank	02/23/2024	
	10019	C R & R Incorporated		
		Monthly Charges 3 YD Commercial Bin - Cherry Yard - Jan 2024		310.41
		Monthly Charges 3 YD Locked Recycle - 39500 Brookside - Jan 2024		98.46
		Monthly Charges 3 YD Commercial Bin - 39500 Brookside - Jan 2024		310.41
	10037	Waste Management Of Inland Empire		
		Overage Charge - 815 E 12th St - Jan 2024		74.83
		Organics Cart Charges - 815 E 12th St - Jan 2024		58.95
		Yard Dumpsters - 815 E 12th St - Jan 2024		348.49
		Credit - 815 E 12th St - Jan 2024		-12.82
		Recycling Dumpster Charges - 815 E 12th St - Jan 2024		105.55
		Recycling Dumpster Charges - 560 Magnolia Ave Jan 2024		105.55
		Monthly Sanitation - 560 Magnolia Ave Jan 2024		128.17
	10074	American Water Works Association		
		Backflow Tester Course - J Petruescu - 02/12-02/16/2024		1,090.00
	10083	California Chamber of Commerce		
		CalChamber 2024 Annual Membership Dues - R Berioso		499.00
		2024 Required Labor Posters		243.95
	10116	Verizon Wireless Services LLC		
		Cell Phone/iPad Charges for Dec 2023		1,756.24
	10173	California Society of Municipal Finance Officers		
		CSMFO Conference Registration - S Delgadillo - 01/30-02/02/2024		565.00
		Reissue 2024 Membership Dues - E Gonzales		55.00
		2024 Membership Dues - S Delgadillo		135.00
	10174	GFOA		
		GFOA Conference Registration - S Molina - 06/09-06/12/2024		870.00
	10233	Pro-Pipe & Supply		
		Parts - Service Repair		54.34
		Backflow Cage - Service Repair		506.69
	10274	Beaumont Chamber of Commerce		
		Chamber Breakfast - Feb 2024 - L Williams		25.00
		Chamber Breakfast - Feb 2024 - D Slawson		25.00
		Chamber Breakfast - Feb 2024 - D Hoffman		25.00
	10284	Underground Service Alert of Southern California		
		95 New Ticket Charges Dec 2023		166.25
		Monthly Maintenance Fee		10.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
	10338	California Special Districts Association		
		ChatGPT Training - C Smith - 01/31-02/07/2024		230.00
		Board Mem Best Practices Training - D Slawson - 01/24-01/25/2024		230.00
		ChatGPT Training - D Hoffman - 01/31-02/07/2024		230.00
		ChatGPT Training - A Ramirez - 01/31-02/07/2024		230.00
	10409	Stater Bros		
		Birthday Club Reimbursement		38.47
		Birthday Club Reimbursement		39.47
	10420	Amazon Capital Services, Inc.		
		15 iPad Chargers - Field Staff		298.29
	10425	The UPS Store		
		Shipping - Equipment Repair		19.22
	10477	Walgreens		
		Supplies		62.74
		Supplies		29.06
	10532	Go Daddy.com		
		Annual Website Host Renewal		119.88
		Annual Domain Registration - BCVWD		70.32
		Domain Registration - PASSWATERALIANCE.ORG		72.32
	10546	Frontier Communications		
		12/25/2023-01/24/2024 Jan 2024 FIOS/FAX 851 E 6th St		354.99
		12/10/2023-01/09/2024 Dec 2023 FIOS/FAX 12th/Palm		580.88
		12/25/2023-01/24/2024 Jan 2024 FIOS/FAX 560 Magnolia Ave		522.30
	10572	Southwest Airlines		
		Flight - GFOA Conf - S Molina - 06/06 - 06/13/2024		505.97
	10596	Tractor Supply Co		
		PPE - Chainsaw Safety		75.41
	10623	WP Engine		
		Web Host for BCVWD Website Jan 2024		115.00
	10692	MMSoft Design		
		Network Back-Up Software - Jan 2024		808.86
		Network Back-Up Software - Feb 2024		808.86
		Network Monitoring Software - Jan 2024		280.68
	10715	Albertsons		
		Birthday Club Reimbursement		28.73
	10747	Chick-fil-A		
		Birthday Club Reimbursement		144.47
	10784	Autodesk, Inc		
		Auto CAD Software 851 E 6th St - Jan 2024		1,020.00
		Auto CAD Software 851 E 6th St - Jan 2024		245.00
	10790	Microsoft		
		Monthly Microsoft Office License - Jan 2024		1,104.00
		Monthly Microsoft Office License - Jan 2024		16.40
		Monthly Microsoft Office License - Jan 2024		417.10
	10840	Ready Fresh (Arrowhead)		
		Water - Jan 2024 - 851 E 6th St		67.95
	10892	Zoom Video Communications, Inc.		
		(10) Video Conference - Feb 2024		226.49
	10918	Apple.com		
		Cloud Storage - iPads		9.99
	10926	SSD Alarm		
		Alarm Equip/Rent/Service/Monitor - 851 E 6th St		93.67
		Alarm Equip/Rent/Service/Monitor - 11083 Cherry Ave		71.73
		Alarm Equip/Rent/Service/Monitor - 560 Magnolia Ave		426.29
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside		284.17
		Alarm Equip/Rent/Service/Monitor - 815 12th St		150.70
		Alarm Equip/Rent/Service/Monitor - 39500 Brookside Ave		78.00
	10942	Diamond Environmental Services LP		
		Basin Handwash Station Rental -39500 Brookside - 01/08-02/04/202		203.04
	10962	The ADT Security Corporation		
		Fire Suppression Alarm System - 560 Magnolia Ave		1,974.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
	10978	Nextiva, Inc. Monthly Phone Service - Jan 2024		2,989.50
	10994	K-Log, Inc. Office Chair - 560 Magnolia Ave		284.40
	11003	Project Energy Savers Public Outreach Materials		553.37
	11157	FRANCOTYP-POSTALIA INC Postage - Postage Machine		310.50
	11169	Space Exploration Technologies Corp Back Up Internet - Jan 2024		750.00
	11193	Mitsogo, Inc Cyber Security - iPads - Jan 2024		67.50
	11216	DNS Filter Monthly Spam Filter - Jan 2024		225.00
	11234	File Invite Limited Monthly Secure Storage/Secure File Transfer - Feb 2024		1,145.83
	11240	Adobe Acrobat Pro Subscription Feb 2024		719.70
	11243	Agility Online Ltd Annual Intranet Portal License		1,836.00
	11244	AIOSEO Website Plug In		174.65
	11245	Delta Airlines Cancelled Flight for Credit - S Molina		1,025.20
	11246	Mouser Electronics Relays - District Telemetry System		109.60
Total for this ACH Check for Vendor 10781:				30,030.17
Total for 2/23/2024:				30,030.17
14905	UB*05446	Ruby Daniels Refund Check Refund Check Refund Check Refund Check Refund Check	02/26/2024	64.10 14.23 13.28 1.09 7.74
Total for Check Number 14905:				100.44
14906	10026 600341	McCrometer Inc Reissue - (1) 4" McCrometer Flow Meter Repair	02/26/2024	897.19
Total for Check Number 14906:				897.19
14907	10824 11001985 11001985	U-Line Reissue - 4 30 x 96 Folding Tables - 12th/Palm Reissue - 24 Folding Chairs - 12th/Palm	02/26/2024	685.02 736.74
Total for Check Number 14907:				1,421.76
14908	10792 03012024	A-1 Financial Services March 2024 Rent - 851 E. 6th St Eng Office	02/26/2024	2,480.00
Total for Check Number 14908:				2,480.00

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14909	10001	Action True Value Hardware	02/26/2024	
	01312024	Parts - Repair NCRF Ph I Tank Ladder		19.28
	01312024	Parts - Service Repair		22.07
	01312024	Screen - Noble Reservoir		23.15
	01312024	Cotter Pins - Utility Chains		4.25
	01312024	Paddle Switch - Maintenance Building		4.63
	01312024	Parts - Repair NCRF II Fence		11.59
	01312024	Measuring Tape - Unit 4		12.92
	01312024	Oil/Trimmer Line - Weed Trimmers		113.08
	01312024	Measuring Tape - Unit 3		12.92
	01312024	Propane Heaters - 12th/Palm		38.30
	01312024	Outlet Cover - Well 4A Light Switch		1.39
	01312024	Duct Tape/Tarps - Silt Mitigation - NCRF II		62.45
	01312024	Parts - Well 12 Chlorinator and Lube Line		51.90
Total for Check Number 14909:				377.93
14910	10718	Airwave Communication ENT	02/26/2024	
	12127	Radio Repair		225.50
Total for Check Number 14910:				225.50
14911	10695	B-81 Paving Inc	02/26/2024	
	2411	Pavement Repair - Service Relocation to Abandon Main (Cherry Vly		16,533.00
Total for Check Number 14911:				16,533.00
14912	10272	Babcock Laboratories Inc	02/26/2024	
	01312024	(5) Trihalomethane Samples		466.00
	01312024	(6) Haloacetic Acid Samples		891.84
	01312024	(15) General Physical Analysis Samples		594.60
	01312024	(2) Nitrate Samples		39.62
	01312024	Title 22 Samples		2,629.87
	01312024	(75) Coliform Water Samples		3,902.25
Total for Check Number 14912:				8,524.18
14913	10271	Beaumont Ace Home Center	02/26/2024	
	01312024	Production Small Tools Supplies		422.20
	01312024	General Supplies		400.59
	01312024	Landscape Maint Supplies		65.65
	01312024	Transmission & Distribution Small Tools Supplies		266.09
	01312024	Maint & Repair - Pumping Equip Supplies		153.79
	01312024	Reservoir Maint Supplies		331.82
	01312024	Maint & Repair - 39500 Brookside Ave Supplies		35.54
	01312024	Maint & Repair - Pipeline & Hydrants Supplies		586.52
	01312024	Maint & Repair - General Building Supplies		222.26
	01312024	NCRF/Canyon Pond Maintenance Supplies		540.07
	01312024	Materials - 5th St Pipeline Replacement Project		71.22
	01312024	Meter Maint & Service Supplies		516.56
	01312024	Materials - AMR/AMI Project		100.36
	01312024	Maint & Repair - Pipeline & Hydrants Supplies		31.20
	01312024	General Safety Supplies		262.79
	01312024	Fleet Maintenance Supplies		20.01
Total for Check Number 14913:				4,026.67
14914	10305	Beaumont Basin Watermaster	02/26/2024	
	B-279	WM Task No 24-03 Approved 02/07/2024		3,000.00
Total for Check Number 14914:				3,000.00
14915	10382	Beaumont Power Equipment Inc	02/26/2024	
	4417	Chain Saw PPE		96.96
Total for Check Number 14915:				96.96

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14916	11161	Boot Barn Holdings	02/26/2024	
	INV00342675	Boot Voucher Payment - I Martin		193.94
	INV00342715	Boot Voucher Payment - R Saiz		193.93
Total for Check Number 14916:				387.87
14917	10822	Canon Financial Services, Inc	02/26/2024	
	32086388	Contract Charge - 02/01-02/29/2024 - 851 E 6th St		238.56
	32086388	Contract Charge - 02/01-02/29/2024 - 560 Magnolia Ave		329.33
	32086388	Meter Usage - 01/01-01/31/2024		865.50
	32086388	Meter Usage - 01/01-01/31/2024		117.97
	32086389	Contract Charge - 02/01-02/29/2024 - 12th/Palm		235.78
	32086389	Meter Usage - 01/01-01/31/2024		65.15
Total for Check Number 14917:				1,852.29
14918	10614	Cherry Valley Automotive	02/26/2024	
	45723	Labor - Starter - Unit 33/OD 84,980		276.00
	45723	Starter - Unit 33/OD 84,980		365.12
	45802	Labor - Oil/Filter - Unit 34/OD 59,862		84.00
	45802	Oil/Filter - Unit 34/OD 59,862		41.88
Total for Check Number 14918:				767.00
14919	11230	Healthpointe Medical Group, Inc	02/26/2024	
	631941-319120-4	Random Employment Testing		413.47
Total for Check Number 14919:				413.47
14920	10809	Inner-City Auto Repair & Tires	02/26/2024	
	5314	Labor - Power Distribution Module - Unit 08/OD 70,955		895.00
	5314	Power Distribution Module - Unit 08/OD 70,955		429.91
Total for Check Number 14920:				1,324.91
14921	10496	John Borden Heating & Air Conditioning	02/26/2024	
	S-100559	Diagnostic Charge - Board Room Unit - 560 Magnolia Ave		145.00
	S-100582	Repair - Board Room Unit - 560 Magnolia Ave		2,160.00
Total for Check Number 14921:				2,305.00
14922	10678	Lawyers Title Company	02/26/2024	
	624650031	Title Report - APN 401-020-009		750.00
Total for Check Number 14922:				750.00
14923	11100	Loomis Armored US, LLC	02/26/2024	
	13426320	Armored Truck Service - Feb 2024		319.83
Total for Check Number 14923:				319.83
14924	11065	Justin Petruescu	02/26/2024	
	02202024	Reimbursement - Backflow Exam Fee - J Petruescu		320.00
Total for Check Number 14924:				320.00
14925	11220	Pridestaff, Inc	02/26/2024	
	301737171	Customer Service Temp - 02/05-02/11/2024		1,648.64
	301739199	Customer Service Temp - 02/12-02/15/2024		1,648.64
Total for Check Number 14925:				3,297.28

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
14926	11044 Q-388775	Qualys, Inc IT Cloud Agent and Patch Management	02/26/2024	9,255.68
Total for Check Number 14926:				9,255.68
14927	10990 02162024	Andy Ramirez Mileage Reimbursement - WELL - A Ramirez - 02/09-02/10/2024	02/26/2024	160.13
Total for Check Number 14927:				160.13
14928	10527 63191101 63236150	Robert Half Talent Solutions Engineering Admin Temp - 02/05-02/08/2024 Finance Temp - 02/12-02/15/2024	02/26/2024	1,592.80 2,944.40
Total for Check Number 14928:				4,537.20
14929	11042 11329	Sendio Technologies, Inc. 2024 Annual Renewal IT Services	02/26/2024	4,555.00
Total for Check Number 14929:				4,555.00
14930	11016 02222024 02222024_2	Jordan Smith Reimbursement - DOT Physical - J Smith Reimbursement - Class A Permit - J Smith	02/26/2024	104.00 98.00
Total for Check Number 14930:				202.00
14931	11119 13011969	Statewide Traffic Safety and Signs, Inc Full Brim Hardhat	02/26/2024	1,305.00
Total for Check Number 14931:				1,305.00
Total for 2/26/2024:				69,436.29
ACH	10085 1002587733 1002587733 1002587733 1002587733 1002587733 1002587733 1002587733 1002587733 1002587733	CalPERS Retirement System PR Batch 00002.02.2024 CalPERS 8% EE Paid PR Batch 00002.02.2024 CalPERS 8% ER Paid PR Batch 00003.02.2024 CalPERS ER Paid Classic PR Batch 00002.02.2024 CalPERS 1% ER Paid PR Batch 00002.02.2024 CalPERS 8.25% EE PEPRA PR Batch 00002.02.2024 CalPERS ER PEPRA PR Batch 00002.02.2024 CalPERS 7% EE Deduction PR Batch 00002.02.2024 CalPERS ER Paid Classic PR Batch 00003.02.2024 CalPERS 8% ER Paid	02/29/2024	1,890.75 1,092.91 79.78 194.22 6,984.64 7,179.38 1,359.51 9,953.93 36.36
Total for this ACH Check for Vendor 10085:				28,771.48
ACH	10087 1-557-913-872 1-557-913-872 1-557-913-872 1-557-913-872	EDD PR Batch 00002.02.2024 CA SDI PR Batch 00003.02.2024 CA SDI PR Batch 00003.02.2024 State Income Tax PR Batch 00002.02.2024 State Income Tax	02/29/2024	1,662.67 5.00 5.70 6,613.10
Total for this ACH Check for Vendor 10087:				8,286.47

Check No	Vendor No Invoice No	Vendor Name Description	Check Date Reference	Check Amount
ACH	10094	U.S. Treasury	02/29/2024	
	270446054663816	PR Batch 00003.02.2024 FICA Employee Portion		28.48
	270446054663816	PR Batch 00002.02.2024 Medicare Employee Portion		2,266.38
	270446054663816	PR Batch 00002.02.2024 Federal Income Tax		15,051.36
	270446054663816	PR Batch 00003.02.2024 FICA Employer Portion		28.48
	270446054663816	PR Batch 00002.02.2024 FICA Employer Portion		9,690.79
	270446054663816	PR Batch 00002.02.2024 Medicare Employer Portion		2,266.38
	270446054663816	PR Batch 00003.02.2024 Medicare Employer Portion		6.66
	270446054663816	PR Batch 00002.02.2024 FICA Employee Portion		9,690.79
	270446054663816	PR Batch 00003.02.2024 Medicare Employee Portion		6.66
	270446054663816	PR Batch 00003.02.2024 Federal Income Tax		22.85
Total for this ACH Check for Vendor 10094:				39,058.83
ACH	10141	Ca State Disbursement Unit	02/29/2024	
	47361066	PR Batch 00002.02.2024 Garnishment		288.46
	47361067	PR Batch 00002.02.2024 Garnishment		379.84
	47361069	PR Batch 00002.02.2024 Garnishment		308.07
Total for this ACH Check for Vendor 10141:				976.37
ACH	10203	Voya Financial	02/29/2024	
	VB1450PP05 2024	PR Batch 00002.02.2024 Deferred Comp		450.00
Total for this ACH Check for Vendor 10203:				450.00
ACH	10264	CalPERs Supplemental Income Plans	02/29/2024	
	1002587731	PR Batch 00002.02.2024 CalPERS 457		1,750.00
	1002587731	PR Batch 00002.02.2024 ROTH-Post-Tax		756.50
	1002587731	PR Batch 00002.02.2024 CalPERS 457 %		30.65
	1002587731	PR Batch 00002.02.2024 100% Contribution		526.39
Total for this ACH Check for Vendor 10264:				3,063.54
ACH	10984	MidAmerica Administrative & Retirement Solutions	02/29/2024	
	1709083751452	PR Batch 00002.02.2024 401(a) Deferred Comp		1,176.28
Total for this ACH Check for Vendor 10984:				1,176.28
ACH	10030	Southern California Edison	02/29/2024	
	700359906319Feb	Electricity 01/23-02/21/2023 - 13695 Oak Glen Rd		236.94
	700359906319Feb	Electricity 01/23-02/21/2024 - 12303 Oak Glen Rd		17.75
	700359906319Feb	Electricity 01/23-02/21/2024 - 13697 Oak Glen Rd		238.14
Total for this ACH Check for Vendor 10030:				492.83
ACH	10138	ARCO Business Solutions	02/29/2024	
	HW201 Feb 2024	ARCO Fuel Charges 02/20-02/26/2024		2,293.25
Total for this ACH Check for Vendor 10138:				2,293.25
2205	10742	Andrew Becerra	02/29/2024	
	PP05 2024	PR Batch 00002.02.2024 Stipend		75.00
Total for Check Number 2205:				75.00
2206	10387	Franchise Tax Board	02/29/2024	
	PP05 2024	PR Batch 00002.02.2024 Garnishment FTB		109.03
Total for Check Number 2206:				109.03
Total for 2/29/2024:				84,753.08

Report Total (150 checks): 865,468.63



**Beaumont-Cherry Valley Water District
Board of Directors Regular Meeting
March 13, 2024**

Item 3d

STAFF REPORT

TO: Board of Directors
FROM: Dan Jagers, General Manager
SUBJECT: Approval of Pending Invoices

Staff Recommendation

Approve the pending invoice totaling \$4,840.00

Background

Staff has reviewed the pending invoice and found the services rendered were acceptable to the District.

Fiscal Impact

There is a \$4,840.00 impact to the District which will be paid from the 2024 budget.

Attachment(s)

- Richards Watson Gershon Invoice #246340

Staff Report prepared by William Clayton, Finance Manager



T 213.626.8484
F 213.626.0078
Fed. I.D. No. 95-3292015

350 South Grand Avenue
37th Floor
Los Angeles, CA 90071

CONFIDENTIAL

This material is subject to the attorney-client privilege and/or attorney work product protection, or otherwise is privileged or confidential. Do not disclose the contents hereof. Do not file with publicly-accessible records.

DAN JAGGERS, GENERAL MANAGER
BEAUMONT- CHERRY VALLEY WATER DISTRICT
560 MAGNOLIA AVENUE
BEAUMONT, CA 92223-2258

Invoice Date: February 07, 2024
Invoice Number: 246340
Matter Number: [REDACTED]

[REDACTED] GENERAL COUNSEL SERVICES

For professional services rendered through January 31, 2024

Fees	4,840.00
Costs	0.00
Total Amount Due	\$4,840.00

TERMS: PAYMENT DUE UPON RECEIPT

PLEASE RETURN THIS PAGE WITH YOUR REMITTANCE TO

RICHARDS, WATSON & GERSHON
350 South Grand Avenue, 37th Floor
Los Angeles, CA 90071

RICHARDS WATSON GERSHON



BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223

**MINUTES OF REGULAR MEETING – ENGINEERING WORKSHOP
OF THE BOARD OF DIRECTORS**
Thursday, January 25, 2024 at 6:00 p.m.

*Meeting held in person at 560 Magnolia Ave., Beaumont, CA
pursuant to California Government Code Section 54950 et. seq.*

Call to Order: Vice President Slawson opened the meeting at 6:10 p.m.

Pledge of Allegiance was led by Vice President Slawson.

Invocation was given by Director Ramirez.

Announcement and Verification of Remote Meeting Participation

No Board members were attending via teleconference.

Roll Call:

Directors present:	Ramirez, Slawson, Williams
Directors absent:	Covington, Hoffman
Staff present:	General Manager Dan Jagers Assistant Director of Finance and Administration Sylvia Molina Director of Engineering Mark Swanson Director of Information Technology Robert Rasha Civil Engineering Assistant Evan Ward Development Services Technician Lilian Tienda Field Superintendent Julian Herrera Water Utility Worker I Joshua Rogers Executive Assistant Lynda Kerney
Legal Counsel	James Markman

Members of the public who registered their attendance: Kevin Walton of the San Geronio Pass Water Agency; Kayla Karten, and Bill Strand.

Public Comment: None.

- 1. Adjustments to the Agenda:** None.
- 2. Request for Will-Serve Letter and Annexation Approval for a Proposed Self-Storage Facility (APN 414-130-012) – eastern end of Western Knolls Avenue, north of the 60 freeway and south of Interstate 10**

Director of Engineering Mark Swanson explained the project location, noting the property would need to be annexed, and there are no existing District facilities in the area. There is potable and nonpotable demand (total of 2.2 EDUs), and fire flow demand, and a Plan of Service will be required. The applicant would be required to extend infrastructure across to serve the property, he advised.

Staff has met a few times with applicant Ryan Engh to review the project and requirements in depth, Mr. Swanson assured. The District has identified a well site as condition of approval, he added. General Manager Jagers reiterated the project location and small demand.

Vice President Slawson invited public comment. Mr. Bill Strand, project civil engineer representing the Engh family, noted the property had been owned since 1988 and the family is excited to move forward with development of a 3-story, 120,000 square-foot self-storage facility that will include at-grade RV and boat parking. The parcel is 13.5 acres, half of which is an existing dry wash. The plan includes an office with two single stall restrooms, and drought tolerant landscaping.

Mr. Strand noted that the applicant has been working with staff to identify a well site.

Director Williams asked about the length of the required pipeline extension, noting it was a substantial distance. Jagers described two possible alternatives and said it will be finalized through the development process. The project engineer and architect have been briefed by staff, he said.

In response to Director Williams, Mr. Strand confirmed that the applicant understood the distance required to install new lines to serve the property and the costs to be incurred by the applicant / developer.

Mr. Jagers and Mr. Swanson assured that the master plan and alternative had been discussed, and the applicant had been referred to LAFCO.

Director Ramirez asked about the needed well site and pointed to the condition of approval related to water facilities. Mr. Jagers indicated that the mainline and facilities extension agreement with the developer includes their development and facilities plans along with the well site. That agreement sets the stage for the District to move forward with collection of fees. All of the development in the community pays for development of the well, he noted.

In answer to Director Ramirez, Jagers confirmed that the applicant would be required to dedicate space for the well site, and Swanson pointed to Condition 9. Director Ramirez asked for related costs and planning details of the half-acre site to avoid later surprises. Jagers explained the minimum requirements, which were outlined for the applicant in a meeting the previous day. Director Ramirez requested the requirements be detailed in the WSL to the developer.

Vice President Slawson asked about water service to other, neighboring storage facilities. Swanson said those were not within the BCVWD boundaries, and they have their own wells. Fire flow requirements were not likely as substantial when those were built, Jagers posited.

Mr. Swanson confirmed for Vice President Slawson that boring under the freeway (at the Fire Station / Potrero Boulevard) was still an option for the developer. The

developer will need to make those decisions, and it will be evaluated on the Engineering side as to acceptability.

The Board approved the request for water service WSL and annexation for the proposed development located at the eastern end of Western Knolls Avenue, Riverside County Assessor's Parcel Number (APN) 414-130-012, within the City of Beaumont, subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont and including the well site conditions outlined by the General Manager:

- *Create well site as part of the development*
- *Quarter-acre footprint with a half acre to grow into over time*
- *Location accessible to the District*
- *Provide easement, and ingress/egress*
- *Dedicate the site to the District*

by the following roll-call vote:

MOVED: Ramirez	SECONDED: Williams	APPROVED 3-0
AYES:	Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Hoffman	

3. Request for Will-Serve Letter and Annexation Approval for a Proposed Multi-Family Residential Development “Beaumont Multifamily” (APN 419-170-034 and 419-10-035) – northeast corner of East 6th Street and Xenia Avenue in the City of Beaumont

Director of Engineering Mark Swanson described the project location, which will require annexation, and the nearby District facilities. The development will include 66 apartment units, day care center, recreation room and laundry facility, and an irrigation / nonpotable demand. Staff worked with the developer to establish a conservative baseline approach, and the total water consumption is estimated to be 44.6 EDUs (21,700 gallons per day).

Mr. Swanson pointed out the condition allowing for a water audit to assure the EDUs are accurate for capacity charges and effects to the system. The project will require a Plan of Service. Each building will have a separate meter, he explained.

Vice President Slawson invited public comment. There was none.

Director Ramirez asked the applicant if they were aware of all costs and charges for the conditions of development outlined. Ms. Kayla Karten, project civil engineer, confirmed that the applicant is aware of the general capacity fees and conditional fees associated with the improvements, as documented.

Director Williams asked for clarification of the area of proposed annexation. Mr. Swanson noted that the parcel to the north is not currently facing development. Upon completion of the Xenia project parcel, a single parcel would be remaining to be annexed. Vice President Slawson drew attention to the annexation process resulting in leaving an unannexed island.

The Board approved the request for water service Will Serve Letter and annexation for the proposed multi-family residential development located at Riverside County Assessor's Parcel Number (APN) 419-170-034 and 419-170-035, northeast corner of E 6th Street & Xenia Avenue, within the City of Beaumont, subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont, by the following roll-call vote:

MOVED: Williams	SECONDED: Ramirez	APPROVED 3-0
AYES:	Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Hoffman	

4. Request for Will-Serve Letter for a Proposed Multi-Family Residential Development "Aegis Builders Apartments" (APN 419-232-039) – 1360 E. 6th Street, west of American Avenue and east of Illinois Avenue in the City of Beaumont

Director of Engineering Mark Swanson introduced the 15-unit apartment development on an infill lot on 6th Street between Illinois and American. He estimated potable consumption of 4,383 gallons per day (gpd), plus 380 gpd of nonpotable for a total of 9.8 EDUs. The lot is within the service area boundaries.

Swanson noted that Condition 6 allows for a water audit to assure there is no water waste. No mainline extension is necessary but front footage fees will be due.

The Board approved the request for water service Will Serve Letter for the proposed multi-family residential development "Aegis Builders Apartments" located at 1360 E. 6th Street, Riverside County Assessor's Parcel Number (APN) 419-232-039, within the City of Beaumont, subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont, by the following roll-call vote:

MOVED: Williams	SECONDED: Slawson	APPROVED 3-0
AYES:	Ramirez, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Covington, Hoffman	

5. Update: Revenues and Expenses Related to District Residences

Assistant Director of Finance and Administration Sylvia Molina reviewed the concept and basis of the monthly maintenance fee for the District residences, to be reviewed on an annual basis. She provided current total fees and proposed fees to become effective February 1, 2024. General Manager Jaggars reminded that this information had been requested to come to the Board annually.

Vice President Slawson recalled that when he was first seated on the Board, the residences fees were \$200 per month. This makes everything fair and reasonable, he noted.

Vice President Slawson invited public comment. There was none.

6. Presentation and Update on BCVWD Capital Improvement Program

Director of Engineering Mark Swanson reminded that this report has been requested quarterly.

Swanson provided a thorough report to the Board on District activities. He and Mr. Jagers discussed recently completed projects and ongoing projects, and responded to questions from the directors. Swanson updated the Board on several projects upcoming, and several planned for the future.

Director Ramirez provided positive comments on the presentation and suggested the next report include projected start dates for upcoming projects.

Mr. Jagers added that there have been many accomplishments and there is momentum on many projects. He pointed out there have been contributions of infrastructure from developers that are plan-checked and shepherded by staff. There have been many improvements in the last seven to eight years.

Vice President Slawson invited public comment. There was none.

7. Briefing on Current Cases Regarding the Sustainable Groundwater Management Act and Adjudication Processes

For the Board's edification, District Legal Counsel James Markman reviewed current legal cases and the oversight of the California Department of Water Resources related to the Sustainable Groundwater Management Act.

8. Update on Making Conservation a California Way of Life (AB 1668 and SB 606)

This item was tabled to a future meeting.

9. Reports for Discussion and Possible Action

a. Directors' Reports:

- i. Beaumont Chamber of Commerce Breakfast on January 12, 2024 (Slawson, Williams)
- ii. Collaborative Agencies Committee Meeting on January 17, 2024 (Ramirez)
- iii. CSDA Webinar: Keeping Up with the Brown Act on January 23, 2024 (Slawson, Ramirez, Williams)
- iv. CSDA Virtual Workshop: Board Member Best Practices on January 24 & 25, 2024 (Ramirez, Slawson)
- v. San Geronio Pass Water Agency Board meeting (Slawson)

vi. San Gorgonio Pass Regional Water Alliance (Slawson)

b. Directors' General Comments:

Director Williams announced her appointment to the ACWA Groundwater Committee.

c. General Manager's Report:

Mr. Jagers reported:

- This week, there will be a script with director talking points for the video to be produced by CV Strategies in preparation for the video shoot on Feb. 22. There will be a planning meeting with CV Strategies on Feb. 12. The final video will be posted on the website on April 1.
- Will be meeting tomorrow at the City of Beaumont with Senator Rosilicie Ochoa-Bogh regarding water infrastructure requirements

d. Legal Counsel Report: None.

10. Topic List for Future Meetings

- Update / presentation on the AMR / AMI project
- Presentation on the San Bernardino Valley Resource Conservation District
- Presentation on solar power opportunities
- Sites Reservoir update
- Policy 5095 – District Residences and Facility Emergency Policy

11. Announcements

Vice President Slawson called attention to the following announcements:

- Finance & Audit Committee meeting: Thursday, Feb. 1 at 3 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Feb. 7 at 11 a.m.
- Regular Board meeting: Wednesday, Feb. 14 at 6 p.m.
- District Offices closed Monday, Feb. 19 in observance of Presidents' Day
- Personnel Committee meeting: Tuesday, Feb. 20 at 5:30 p.m.
- Engineering Workshop: Thursday, Feb. 22 at 6 p.m.

12. Adjournment

Vice President Slawson adjourned the meeting at 7:46 p.m.

ATTEST:

DRAFT UNTIL APPROVED

DRAFT UNTIL APPROVED

Director John Covington, President
to the Board of Directors of the
Beaumont-Cherry Valley Water District

Director Lona Williams, Secretary
to the Board of Directors of the
Beaumont-Cherry Valley Water District



BEAUMONT-CHERRY VALLEY WATER DISTRICT

560 Magnolia Avenue, Beaumont, CA 92223

**MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS**

Wednesday, February 14, 2024 at 6:00 p.m.

*Meeting held in person at 560 Magnolia Ave., Beaumont, CA
pursuant to California Government Code Section 54950 et. seq.*

Call to Order: *President Covington opened the meeting at 6:05 p.m.*

Pledge of Allegiance was led by Director Williams.

Invocation was given by Director Slawson.

**Announcement and Verification of Remote Meeting Participation Pursuant to
AB 2449 or GC 54953(b)**

Director Slawson attended via teleconference under the Just Cause provision.

Roll Call:

Directors present:	Covington, Hoffman, Slawson, Williams
Directors absent:	Ramirez
Staff present:	General Manager Dan Jagers Director of Engineering Mark Swanson Director of Operations James Bean Director of Information Technology Robert Rasha Assistant Director of Finance and Administration Sylvia Molina Human Resources Manager Ren Berioso Finance Manager Bill Clayton Engineering Assistant Evan Ward Development Services Technician Lily Tienda Temporary Water Utility Worker Kyle Anders Executive Assistant Lynda Kerney
Legal Counsel	Tilden Kim

Members of the public who registered attendance: Lance Eckhart, Kevin Walton and Larry Smith of the San Geronio Pass Water Agency, and Nyles O'Harra of Yucaipa Valley Water District.

Public Comment: None.

1. Adjustments to the Agenda

Mr. Jagers requested the President move forward Item 7.

2. Reports / Presentations / Information Items

At the request of President Covington, Assistant Director of Finance and Administration Sylvia Molina provided a report on item 2c: *Certificate of Achievement for Excellence in Financial Reporting*.

The Board received and filed the following reports:

- a. *Chandler Asset Management Quarterly Economic Report*
- b. *Townsend Public Affairs, Inc. Monthly Update*
- c. *Acknowledge Receipt of the Certificate of Achievement for Excellence in Financial Reporting from the Government Finance Officers Association for BCVWD's 2022 Annual Comprehensive Financial Report*

by the following roll-call vote:

MOVED: Williams	SECONDED: Slawson	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

3. Consent Calendar

Consent Calendar items 3a through 3f were approved with one motion by the following roll-call vote:

- a. *Review of the December 2023 Budget Variance Reports*
- b. *Review of the December 31, 2023 Cash/Investment Balance Report*
- c. *Review of Check Register for the Month of January 2024*
- d. *Review of January 2024 Invoices Pending Approval*
- e. *Minutes of the Regular Meeting of January 10, 2024*
- f. *Status of Declared Local Emergencies Related to Fires*
 - i. *Impact of the Apple Fire pursuant to Resolution 2020-17*
 - ii. *Impact of the El Dorado Fire pursuant to Resolution 2020-20*

MOVED: Hoffman	SECONDED: Williams	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

President Covington called Item 7 out of order.

7. Consider Letter of Support for the San Geronio Pass Water Agency's WaterSMART Water and Energy Efficiency Grant for Fiscal Year 2024-2025

General Manager Dan Jagers reminded the Board about the request during the drought period from Solera Homeowners Association for a turf conversion program. The San Geronio Pass Water Agency (SGPWA) pursued the request, and meetings resulted in the program as presented, resulting in an annual

estimated savings of 28 acre-feet to help accomplish conservation goals. He discussed forthcoming conservation targets.

SGPWA General Manager Lance Eckhart made a presentation and provided further detail on the program and grant application.

President Covington and Director Slawson expressed support, and Director Williams said she hoped more organizations would participate after seeing this successful.

In response to Director Hoffman, Mr. Eckhart clarified that the grant funds could be for schools and parks, also. It could expand into a full regional program if desired, he noted.

Director Slawson added that he is pleased to partner with the SGPWA.

The Board approved the Letter of Support for the San Geronio Pass Water Agency's WaterSMART Water and Energy Efficiency Grant for Fiscal Year 2024-2025 and directed staff to transmit the letter to the Bureau of Reclamation by the following roll-call vote:

MOVED: Hoffman	SECONDED: Williams	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

4. Request for Extension of Will-Serve Letter for a Previously Approved Industrial Development (APN 417-150-015) "McClure Industrial Building"– located on West 1st Street East of Veile Avenue and West of Grace Avenue in the City of Beaumont

Director of Engineering Mark Swanson reminded that the Board approved this project in 2022. This is a WSL extension request for a small commercial activity. It is not located within the District's boundary; the LAFCO annexation process is underway, and this WSL is a critical piece along with the Plan of Service. The applicant reported there is a new engineer on board and the project has not progressed as far as they'd have liked, but they are looking to move forward quickly.

Total project consumption is 8.9 Equivalent Dwelling Units (EDUs), Swanson explained. There are existing potable and nonpotable facilities in 1st Street.

President Covington noted this is a one acre lot; small for an industrial use.

President Covington invited public comment. There was none.

The Board approved the request for extension of the Will-Serve Letter for a term of one year for the proposed McClure Industrial Building development at Riverside County Assessor's Parcel Number (APN) 417-150-015 within the City of Beaumont, subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont the City of Beaumont by the following roll-call vote:

MOVED: Hoffman	SECONDED: Slawson	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

5. Resolution 2024-02 Amending the District's Policies and Procedures Manual Replacing Part I, Section 21 with Policy 3070: Holidays, and Revising Policy 3122 Workplace Violence

General Manager Jagers noted that these policies had been recommended by the Personnel Committee. Human Resources Manager Ren Berioso explained an inquiry from field staff regarding unscheduled call out during a holiday. The MOU is not the same as the written policy, so changes are proposed to align the policy to the current MOU Article 26. In order to qualify for holiday pay, staff must work a full shift before and after the holiday, except if it is during preapproved vacation. A list of exceptions was presented to the Personnel Committee, he noted. He reviewed the fiscal impact and provided more detail.

President Covington noted the recommendation of the Personnel Committee. Director Williams asked about Witness Duty, and Mr. Berioso confirmed it was the same policy for time and pay as Jury Duty. Providing paid holidays is at the discretion of the employer, he added.

Mr. Berioso reviewed the updates to Policy 3122 and the requirements of SB 553. He pointed out a scrivener's error on the staff report that was corrected on the final resolution. President Covington pointed to the policy sections struck by the Personnel Committee and acknowledged the recommendations by legal counsel.

The Board adopted Resolution 2024-02 Amending the District Policies and Procedures Manual, adopting Policy 3070, superseding Part I Section 21 Holidays and adopting revisions to Policy 3122 Workplace Violence, superseding Policy 3122 by the following roll-call vote:

MOVED: Williams	SECONDED: Hoffman	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

6. Award of Contract to Legend Pump and Well Services, Inc. for Well 18 and Well 21 – Well and Well Pumping Unit Rehabilitation and Repair

Director of Operations James Bean detailed the repair work needed on two wells with subsurface failures. He explained the bid components. Public bids were solicited, and two responses were received. The apparent low bidder was Legend Pump and Well Services.

General Manager Jagers reviewed some recent repair work history and reiterated the need for some contingency.

Director Williams asked about the \$100,000 cost difference in chemicals. Mr. Bean pointed to the chemicals specified in the scope of work, which was an additive item.

The Board authorized the General Manager to execute a contract not to exceed \$350,000.00 with Legend Pump and Well Services, Inc. to perform the work necessary to remove, inspect, and repair the District's existing Well 18 and Well 21 pumping unit and to rehabilitate the wells by the following roll-call vote:

MOVED: Hoffman	SECONDED: Williams	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

7. Consider Letter of Support for the San Geronio Pass Water Agency's WaterSMART Water and Energy Efficiency Grant for Fiscal Year 2024-2025

This item was heard earlier in the meeting.

8. Revision of Schedule of Miscellaneous Fees (Administrative Cost Recoveries) and Setting of Date for Public Hearing

President Covington noted that the detail on proposed fees requested by the Board at the last meeting is included in the staff report.

General Manager Jagers noted that the items are cost recovery and some penalties. Finance Manager Bill Clayton pointed out the proposed change in penalties for water theft.

President Covington pointed to the rates for additional paving related to the City of Beaumont paving moratorium.

President Covington invited public comment. There was none.

The Board set a Public Hearing for the Regular Meeting of March 13, 2024, at 6 p.m. to consider the adoption of revisions to the Schedule of Miscellaneous Fees by the following roll-call vote:

MOVED: Williams	SECONDED: Hoffman	APPROVED 4-0
AYES:	Covington, Hoffman, Slawson, Williams	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Ramirez	

9. Update on Making Conservation a California Way of Life (AB 1668 and SB 606) (Continued from January 25, 2024)

General Manager Jagers shared a presentation that he had made at the January 24, 2024 meeting of the San Geronio Pass Water Alliance regarding SB 606 and AB 1668. He advised the Board of upcoming conservation targets (urban water use objective) slated for 2025 and beyond. The concerns of the water supplier community have been communicated to the State by the Association of California Water Agencies (ACWA).

Jagers described BCVWD's situation and concerns as related to the coming regulations, and potential impacts of the mandated reduction in water use.

President Covington asked about the financial effect on the District. Jagers stated that less water use will result in higher cost to cover fixed operating costs, well maintenance, and more.

Jagers noted that reduction in residential use has already been seen, but the regulations create a condition where the factors used in master planning in 2014 and 2015 have a significant opportunity for impact on the number of facilities needed. He posited that the new efficiency might reduce the total water project build out need of 60 to 65 percent of what had been projected five or 10 years ago.

In response to a question from President Covington, Jagers confirmed that the determination of whether the District is over or under its targets is applied District-wide. To get to the targets, high use individuals may be approached to consider a web-based irrigation clock and assistance to save as much as possible. If big offenders are seen, the District would try to work with them.

Director Williams remarked on the complicated requirements and asked if the State was developing software to assist districts in calculation. President Covington said no, the District would have to buy it.

Mr. Jagers reminded that during the last rate study, he noted that a four-tier rate structure may be in the future. Multi-tiered water rates will most likely be required to catalyze conservation and increase efficiencies. The regulations will be released this summer, and the District must begin meeting the values by January 2025.

BCVWD is experiencing more water loss than the State's target, Jagers continued. There is an old system with new development all around, and leaks occur.

Jaggers noted the importance of having the AMR / AMI system to help manage. He estimated there will be a few thousand people with whom the District will regularly communicate. He also envisioned some town hall meetings. He noted that this is very burdensome for staff.

Older homes will be impacted more than newer more water efficient homes, he said. If the District can get there as a whole, then will not need to worry about the individual; but he said he suspected moving forward will be working with individual to help them meet the objective. He predicted there will be turf replacement programs for some to try to get the numbers down, and it will be more and more important to partner with the SGPWA.

President Covington pointed to the recent 12-hour meeting of the State Water Resources Control Board where this was discussed and said he wondered what amendments may have been made to the draft regulations following that meeting. He directed staff to provide additional public comment if there is opportunity.

Covington indicated that the agency must sell water or face financial ruin, and noted that the higher rates and state mandates could create an untenable situation given unavoidable fixed costs. These mandates, in light of the fact that the State historically wastes available water, are insulting, he stated. Higher rates just to cover operations is not where BCVWD wants to be, he stated.

Director Williams said she was not happy to see this presentation and commented on the state's usual "one-size-fits-all" regulation.

Director Hoffman agreed with Covington and said a continued effort must be made to stay informed, including ongoing communication to constituents. He suggested choosing battles where the District can exert influence; there is strength in numbers.

Director Slawson expressed resignation to the mandates and said he was glad staff was on top of the issue.

Mr. Jaggers added that recycled water would likely add credits to help with implementation. He advised that the District would provide a response letter for proposed Chromium 6 regulations. The state legislates but does not provide vehicles for implementation to get the work done in a reasonably timely manner.

The program is a very big cost for very little savings, Jaggers noted, whereas the Delta Conveyance Project helps to provide more savings.

President Covington invited public comment. There was none.

10. Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem

Directors indicated interest in the following events:

- Beaumont Chamber of Commerce Breakfast on Mar. 8 – Slawson, Williams

- California Special Districts Association (CSDA) webinar: Creating a Successful Communications Strategy on Mar. 12 – Covington, Hoffman, Williams
- CSDA webinar: Understanding the Roles and Responsibilities of Public Employees on Mar. 19 – Williams

11. Reports For Discussion and Possible Action

a. Ad Hoc Committees:

Communications Committee: There was no meeting in February. Director Williams recommended meeting every other month until the fall. President Covington directed meetings to be bimonthly until further notice.

Sites Reservoir Committee: Mr. Jagers recommended a joint meeting with the SGPWA regarding updated project costs and how the project looks moving forward.

Bogart Park: Mr. Jagers said he has asked to meet with Beaumont-Cherry Valley Recreation and Park District General Manager Mickey Valdivia and tour the kiosk and the Noble Tank project.

Water Re-Use 3x2: Mr. Jagers reported no news from the City; President Covington reminded that there was supposed to be a meeting.

b. Directors' Reports:

Directors provided reports on the following meetings and events:

- ACWA Region 9 Tour on Tuesday January 30, 2024 (Slawson)
- CSDA Virtual Workshop: ChatGPT on Wednesday January 31 & February 7, 2024 (Slawson)
- Beaumont Chamber of Commerce Breakfast on February 9, 2024 (Hoffman, Slawson, Williams)
- Joint Meeting of the Boards of Directors of the San Geronio Pass Water Agency and San Bernardino Valley Municipal Water District on February 13, 2024 (Slawson)

c. Directors' General Comments:

Director Williams reported that she attended her first ACWA Groundwater Committee meeting on February 8. Discussed were groundwater requirements for unadjudicated basins, a salmon report and restoration processes, stormwater capture for groundwater recharge.

Director Slawson reported that at the joint meeting of the San Geronio Pass Water Agency and San Bernardino Valley Municipal Water District there was agreement by both to finance the next phase of the Delta Conveyance Project.

d. General Manager's Report:

Mr. Jagers reported:

- RWG Legal Counsel Tilden Kim or Steve Flower will be filling in for James Markman over the next couple of months
- It has been a wet few weeks and staff has been working on operation and maintenance of the recharge facility for efficient water use and stormwater capture
- Despite last minute notification, response to legislation in a timely manner is important in case there is ever need to go to court on an issue
- South Mesa Water Company groundbreaking on Friday

- e. Legal Counsel Report: Mr. Kim reiterated the backup attendance for Mr. Markman and assured the Board that RWG has professionals in many specialties, and there will be a seamless provision of services.

12. Topic List for Future Meetings:

- Update / Presentation on the AMR/AMI project
- Presentation on the San Bernardino Valley Resource Conservation District
- Presentation on solar power opportunities
- Sites Reservoir update
- Policy 5095 – District Residences and Facility Emergency Policy
- Revision of policies related to expenses and travel
- Property acquisition

13. Announcements

President Covington pointed out the announcements:

- District Offices closed Monday, Feb. 19 in observance of Presidents' Day
- Personnel Committee meeting: Tuesday, Feb. 20 at 5:30 p.m.
- Engineering Workshop: Thursday, Feb. 22 at 6 p.m.
- Beaumont Basin Watermaster Committee: Wednesday, Mar. 6 at 11 a.m.
- Collaborative Agencies meeting: Wednesday, Mar. 6 at 5 p.m.
- Finance & Audit Committee meeting: Thursday, Mar. 7 at 3 p.m.
- Regular Board Meeting: Wednesday, Mar. 13 at 6 p.m.
- San Geronio Pass Regional Water Alliance: Wednesday, Mar. 27 at 5 p.m.

Director Slawson advised he would not attend the Engineering Workshop on Feb. 22.

14. Adjournment

President Covington adjourned the meeting at 7:58 p.m.

ATTEST:

DRAFT UNTIL APPROVED

DRAFT UNTIL APPROVED

Director John Covington, President
to the Board of Directors of the
Beaumont-Cherry Valley Water District

Director Lona Williams, Secretary
to the Board of Directors of the
Beaumont-Cherry Valley Water District



**BEAUMONT-CHERRY VALLEY WATER DISTRICT
560 Magnolia Avenue, Beaumont, CA 92223**

**MINUTES OF REGULAR MEETING – ENGINEERING WORKSHOP
OF THE BOARD OF DIRECTORS
Thursday, February 22, 2024 at 6:00 p.m.**

*Meeting held in person at 560 Magnolia Ave., Beaumont, CA
pursuant to California Government Code Section 54950 et. seq.*

Call to Order: *President Covington opened the meeting at 6:05 p.m.*

Pledge of Allegiance was led by Director Ramirez.

Invocation was given by Director Hoffman.

Announcement and Verification of Remote Meeting Participation
No Board members were attending via teleconference.

Roll Call:

Directors present:	Covington, Hoffman, Ramirez, Williams (6:17 p.m.)
Directors absent:	Slawson
Staff present:	General Manager Dan Jagers Director of Information Technology Robert Rasha Civil Engineering Assistant Evan Ward Development Services Technician Lilian Tienda Executive Assistant Lynda Kerney
Legal Counsel	James Markman

Members of the public who registered their attendance: Nyles O'Harra of the Yucaipa Valley Water District, Jennifer Yates, Richard Yates, and Lee Ann Smith Trafzer.

Public Comment

Ms. Lee Ann Smith Trafzer requested the Board agendaize the issue with subsurface water rights at her property on Oak Glen Road, APN 401-020-009. She said she planned to create a small wedding venue and plant grape vines, and the water use would not be tremendous. She said she would work with the District to find a solution.

1. Adjustments to the Agenda: None.

2. Request for Will-Serve Letter for Improvements to 1680 E. 6th Street, Suite A (APN 419-150-006) – East of Allegheny Avenue, and West of Highland Springs Avenue

Civil Engineering Assistant Evan Ward explained that the site has been in use as a pharmacy, and fees for one Equivalent Dwelling Unit (EDU) had been previously paid. As a change of use, the laundromat must pay fees for an additional 2 EDUs.

Director Ramirez asked if any facilities upgrades would be needed. Mr. Ward said no, but the applicant may want to upsize the meter at their discretion.

Mr. Richard Yates, husband of the applicant, pointed out an error on the address on the agenda and staff report: the business is located at 1680 E. 6th Street, not 1380.

The Board approved the request for a continuation of water service for the proposed improvements to 1680 E 6th Street Suite A, located at Assessor's Parcel Number (APN) 419-150-006 subject to payment of all deposits and fees to the District and securing all approvals from the City of Beaumont, and approved furnishing of a Continuation of Service Letter per conditions as enumerated by the following roll-call vote:

MOVED: Ramirez	SECONDED: Hoffman	APPROVED 3-0
AYES:	Covington, Hoffman, Ramirez	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Slawson, Williams	

6:17 p.m. – Director Williams joined the meeting.

3. Review of District Contract Expenditures in Fiscal Year 2023

General Manager Dan Jagers presented the tables listing outstanding vendor contracts, both non-Capital Improvement Budget contracts, and Capital Improvement Budget contracts.

Director Ramirez noted that these lists would typically include 2023 to 2024. He said he appreciated the thorough review and the information on contract amounts remaining. He suggested incorporation of this information into future CIP presentations.

Director Williams pointed to the Mejorando Group contract, and Mr. Jagers assured that the District is not moving forward with that vendor. There is more work to be done on the project, and he has discussed a path forward with President Covington to bring a solution back to the Board. Director Williams expressed concern and recommended putting the brakes on that project.

Director Hoffman noted that the contracts are tracked and reviewed by the Finance and Audit Committee.

In response to President Covington, Mr. Jagers confirmed that some listed contracts had been closed out. This report is a look back, and sums up the year 2023, he stated. On the next report, staff will add a column to indicate contracts ongoing or complete.

President Covington would also like to see percent of completion and contract cost remaining.

President Covington noted that this is a robust list and declared the report received and filed.

4. Reports for Discussion and Possible Action

a. Directors' Reports:

- i. Water Education for Latino Leaders Conference in Indio, California on January 19-21, 2024 (Ramirez)
- ii. CSDA Webinar: Form 700 Filers, A Guide to SEI Disclosure on February 15, 2024 (Hoffman, Williams)

b. Directors' General Comments: None.

c. General Manager's Report:

Mr. Jaggars reported:

- Working toward a monthly meeting with the Board President to keep things moving forward
- Took a tour of Desert Water Agency facilities with President Covington
- Attended a groundbreaking event at South Mesa Water Company
- Approximately 9,688 acre-feet (af) of supply was added to storage last year, and the account balance may be up to 32,811
- The State Water Project allocation has been increased to 15 percent, and he expects 18,000 af to come for replenishment
- Water production in Edgar Canyon has been up to 1,700 af and could reach 2,000 af this year, resulting in need to buy less imported water
- Reminders: turn in Form 700, orders for logo wear
- A routine communication from the auditors has been distributed to all Board members
- Video interviews with CV Strategies are scheduled on Feb. 29 and Mar. 1

d. Legal Counsel Report: None.

5. Topic List for Future Meetings

- Update / presentation on the AMR / AMI project
- Presentation on the San Bernardino Valley Resource Conservation District
- Presentation on solar power opportunities
- Sites Reservoir update
- Policy 5095 – District Residences and Facility Emergency Policy
- Engineering and Operations Center

6. Announcements

President Covington called attention to the following announcements:

- Beaumont Basin Watermaster Committee: Wednesday, Mar. 6 at 11 a.m.

- Collaborative Agencies Committee: Wednesday, Mar. 6 at 5 p.m.
- Finance & Audit Committee meeting: Thursday, Mar. 7 at 3 p.m.
- Regular Board meeting: Wednesday, Mar. 13 at 6 p.m.
- Personnel Committee meeting: Tuesday, Mar. 19 at 5:30 p.m.
- San Geronio Pass Regional Water Alliance: Wednesday, Mar. 27 at 5 p.m.
- Engineering Workshop: Thursday, Mar. 28 at 6 p.m.

7. Recess to Closed Session

- CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: APNs 408-080-009, 408-080-010, 408-080,011, 480-080-012
Agency Negotiator: Dan Jagers, General Manager
Under Negotiation: Price and terms of payment
- CONFERENCE WITH REAL PROPERTY NEGOTIATORS
Pursuant to California Government Code Section 54956.8
Property: 851 E. 6th Street
Agency Negotiator: Dan Jagers, General Manager
Under Negotiation: Price and terms of payment

Reconvened in Open Session at 8:15 p.m.

8. Report on Action Taken During Closed Session

President Covington announced that no reportable action was taken.

9. Adjournment

President Covington adjourned the meeting at 8:16 p.m.

ATTEST:

DRAFT UNTIL APPROVED

DRAFT UNTIL APPROVED

Director John Covington, President
to the Board of Directors of the
Beaumont-Cherry Valley Water District

Director Lona Williams, Secretary
to the Board of Directors of the
Beaumont-Cherry Valley Water District



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 4

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: PUBLIC HEARING

Resolution 2024-___:

Adopting the Updated Schedule of Miscellaneous Fees (Administrative Cost Recoveries) and Superseding Resolution 2022-38

Staff Recommendation

1. Conduct a public hearing, and
2. Consider the adoption of revisions to the Schedule of Miscellaneous Fees identified in Attachment 2 - Summary of Proposed Revisions to Miscellaneous Fees for 2024.

Executive Summary

Staff has prepared the annual analysis of the District's Miscellaneous Fees and is proposing recommended revisions for Board consideration, discussion and possible adoption. Said revisions are identified as the Proposed Fees, Deposits, and Penalties in Attachment 2 - Summary of Proposed Revisions to Miscellaneous Fees for 2024.

Background

From time to time, the Board adopts resolutions that revise existing fees, rates, or charges, adopt new fees or charges, or modify headings or descriptive language for existing fees. The last revision of the miscellaneous fees (administrative cost recoveries) was December 14, 2022, with Resolution 2022-38 (Attachment 3), following an analysis by Raftelis Financial Consultants, then on January 11, 2023 with Resolution 2023-01 (Attachment 5) for remaining fees. Raftelis reviewed the District's existing overhead allocation methodology and miscellaneous fees schedule and calculations and developed a fee calculator to calculate the fees for specific services, activities, or penalties provided or charged to the District's water and recycled water customers. The Board also adopted Policy 5031 User Fee Cost Recovery (Attachment 4), which provides for the Board's annual review of fees to ensure they are set at appropriate amounts to keep pace with the costs and levels of service delivery.

Although Policy 5031 provides that adoption of the annual budget with fee assumptions therein, may constitute such a review, the 2024 budget process did not highlight Miscellaneous Fees, nor did it propose revisions, as the analysis by staff resulting in recommendations for amendments was not completed until after the beginning of the fiscal year. It is the responsibility of staff to present the Board with information relevant to the fiduciary responsibility to the District, hence the recommendation to set a date for a public hearing to discuss staff's analysis.

The Miscellaneous Fees Schedule lists charges for all District departments. It is designed to reflect current costs of providing services, bring fees closer to full cost recovery based on direction



from the Board, add new fees when applicable for new services, and/or eliminate fees for discontinued services.

Identifying the cost components of services is essential to establishing fees and cost recoveries. Staff has prepared an analysis of the District's fees following the adoption of Resolution 2022-38 which set updated fees.

The Public Hearing Notice was posted at the Administrative Office, the City of Beaumont, and on the District's website. In addition, notice was provided to interested parties at least 14 days prior to the public hearing. If adopted, the revised fees, deposits, and charges will be effective March 14, 2024, or as determined by the Board.

Action Today

1. Discuss those fees and charges identified for consideration of revision from Attachment 2 - Summary of Proposed Revisions to Miscellaneous Fees for 2024
2. Designate March 14, 2024 or other desired effective date for implementation of the revised fee schedule
3. If desired, vote to adopt Resolution 2024-__: Amending the District's Regulations Governing Water Service: Part 5: Charges

Fiscal Impact

Adoption of updated miscellaneous fees and charges would ensure that the cost of those services is incurred by those utilizing the services.

Attachments

1. Proposed Resolution 2024-__: Adopting the Updated Schedule of Miscellaneous Fees (Administrative Cost Recoveries) and Superseding Resolution 2022-38
2. Exhibit A - Summary of Proposed Revisions to Miscellaneous Fees for 2024
3. Resolution 2022-38 – Accepting the Miscellaneous Fees Update Report of 2022 and Adopting a revised Schedule of Miscellaneous Fees Effective December 14, 2022
4. Resolution 2022-39 – Adopting Policy 5031
5. Resolution 2023-01 Adopting Miscellaneous Fees Effective January 12, 2023

Staff Report prepared by Lynda Kerney, Executive Assistant, and William Clayton, Finance Manager

RESOLUTION 2024-__

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BEAUMONT - CHERRY VALLEY WATER DISTRICT ADOPTING THE UPDATED SCHEUDLE OF MISCELLANEOUS FEES (ADMINISTRATIVE COST RECOVERIES) EFFECTIVE MARCH 14, 2024 AND SUPERSEDING RESOLUTION 2022-38

WHEREAS, the Beaumont-Cherry Valley Water District (District) is authorized, pursuant to California Water Code 31007, to fix, prescribe, revise and collect fees and charges so as to yield an amount sufficient to pay the operating expenses of the District, provide for repairs and depreciation of works owned and / or operated by the District, pay the interest on any bonded debt, and provide a fund for payment of the principal of the bonded debt as it becomes due; and

WHEREAS, the Board of Directors has determined that District staff provides many types of services involving requests by customers and the District imposes service fees and deposits upon customers to recover the costs of staff time and other administrative expenses related to providing these services; and

WHEREAS, current fees and charges do not adequately recoup the District's costs of providing certain services and thus, a portion of those costs are currently paid from the District's general fund, and therefore ae borne by the ratepayers; and

WHEREAS, the District finds that providing these services is of special benefit to those customers both separate and apart from the general benefits to the public, and therefore, in the interest of fairness, the District desires to better recover the costs of providing those services from customers who have sought said services by revising its Schedule of Miscellaneous Fees (Administrative Cost Recoveries); and

WHEREAS, the Board of Directors of the Beaumont-Cherry Valley Water District has carefully reviewed the recommended Miscellaneous Fees updates prepared by staff; and

WHEREAS, the Board of Directors finds the proposed fee schedules are necessary for the District's continued recovery of costs of service, are in compliance with State law, and are in the best interests of the District and its customers; and

WHEREAS, following a properly posted Notice of Public Hearing, on March 13, 2024, the Board of Directors conducted a public hearing for the purpose of considering the adoption of a revised schedule of miscellaneous fees and charges,

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of the Beaumont-Cherry Valley Water District that:

1. The staff recommendations (Proposed Fees, Proposed Deposits, and Proposed Penalties) set forth in Exhibit A - Summary of Proposed Revisions to Miscellaneous Fees for 2024 are hereby approved and adopted by the Board of Directors, and are made a part of this Resolution and shall become effective March 14, 2024

2. To the extent that the terms and provisions of this Resolution may be inconsistent or in conflict with the terms and conditions of any prior ordinance, resolution, rule, or regulation the terms of this Resolution shall prevail, and any such inconsistent and conflicting provisions of prior ordinance, resolution, rule, or regulation are hereby superseded
3. If any provision of this Resolution or application thereof to any person or circumstance is held invalid, no other provision of this Resolution shall be affected thereby
4. The Miscellaneous Fees and Charges as set forth in Exhibit A are not discriminatory or excessive, will comply with Government Code Sections 54340 et. seq., and will otherwise comply with law.

ADOPTED this _____ day of _____, _____, by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

ATTEST:

Director John Covington, President of the
Board of Directors of the
Beaumont-Cherry Valley Water District

Director Lona Williams, Secretary to the
Board of Directors of the
Beaumont-Cherry Valley Water District

Attachments: Exhibit A: Summary of Proposed Revisions to Miscellaneous Fees for 2024

Exhibit A

Figure 1-1: Legend for Per Unit

Unit Abbreviation	Unit
EO	Each Occurrence
SB	Senate Bill
UB	Utility Billing
SF	Square Foot
LS	Lump Sum
LF	Linear Foot
CII	Commercial/Industrial/Institutional
WM	Water Meter
DS	Design Sheet

Table 1-1: Current and Proposed Customer Account-Related User Fees

Fee Description	Per	Existing Fee	Calculated Fee	Proposed Fee
Customer Account-Related Fees				
Backflow Administration Fee	EO	\$50.00	\$180.00	\$75.00
Footnotes:				

Table 1-2: Current and Proposed Engineering-Related User Fees

Fee Description	Per	Existing Fee	Calculated Fee	Proposed Fee
Engineering-Related Fees				
Service Connection Fee (Meter Assembly only) - 5/8" In-Tract	LS	\$1,120.00	\$1,530.00	\$1,530.00
Service Connection Fee (Meter Assembly only) - 3/4" In-Tract	LS	\$1,140.00	\$1,560.00	\$1,560.00
Service Connection Fee (Meter Assembly only) - 1.0" In-Tract	LS	\$1,210.00	\$1,630.00	\$1,630.00
Service Connection Fee (Meter Assembly only) - 1.5" In-Tract	LS	\$730.00	\$740.00	\$740.00
Service Connection Fee (Meter Assembly only) - 2.0" In-Tract	LS	\$980.00	\$990.00	\$990.00
Encroachment Permit Fee (City of Beaumont Non-Moratorium Area)	EO	\$510.00	\$640.00	\$640.00
Encroachment Permit Fee (City of Beaumont Moratorium Area)	EO	\$650.00	\$660.00	\$660.00

Table 1-3: Current and Proposed Engineering-Related Deposits

Fee Description	Per	Existing Deposit	Calculated Deposit	Proposed Deposit
Engineering-Related Deposit				
Fire Flow Deposit	EO	\$700.00	\$800.00	\$800.00
GIS Deposit - Commercial/Institutional/Industrial	DS	\$710.00	\$940.00	\$940.00
GIS Deposit – Residential	DS	\$210.00	\$520.00	\$520.00
City of Beaumont Moratorium Area Additional Paving Deposit (Short Side)	EO	\$6,560.00	\$10,030.00	\$10,030.00
City of Beaumont Moratorium Area Additional Paving Deposit (Long Side)	EO	\$12,500.00	\$19,430.00	\$19,430.00

Table 1-4: Current and Proposed Penalties

Penalty Description	Per	Existing Penalty	Calculated Penalty	Proposed Penalty
Engineering-Related Penalty				
Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge)	EO	\$1,150.00	\$0.00	\$0.00
Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge) - 1st CY Offense	EO	\$0.00	\$0.00	\$1,500.00
Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge) - 2nd CY Offense	EO	\$0.00	\$0.00	\$3,000.00
Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge) - 3rd CY Offense	EO	\$0.00	\$0.00	\$4,500.00
Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge) - 4th+ CY Offense	EO	\$0.00	\$0.00	\$7,500.00

Attachment 3

RESOLUTION 2022-38

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BEAUMONT - CHERRY VALLEY WATER DISTRICT ACCEPTING THE MISCELLANEOUS FEES UPDATE REPORT DATED OCTOBER 27, 2022 AND ADOPTING A REVISED SCHEDULE OF MISCELLANEOUS FEES (ADMINISTRATIVE COST RECOVERIES) EFFECTIVE DECEMBER 14, 2022 AND SUPERSEDING RESOLUTIONS 2010-09, 2012-08, 2015-06, AND 2018-04

WHEREAS, the Beaumont-Cherry Valley Water District (District) is authorized, pursuant to California Water Code 31007, to fix, prescribe, revise and collect fees and charges so as to yield an amount sufficient to pay the operating expenses of the District, provide for repairs and depreciation of works owned and / or operated by the District, pay the interest on any bonded debt, and provide a fund for payment of the principal of the bonded debt as it becomes due; and

WHEREAS, the Board of Directors has determined that District staff provides many types of services involving requests by customers and the District imposes service fees and deposits upon customers to recover the costs of staff time and other administrative expenses related to providing these services; and

WHEREAS, current fees and charges do not adequately recoup the District's costs of providing certain services and thus, a significant amount of those costs are currently paid from the District's general fund, and therefore are borne by the ratepayers; and

WHEREAS, the District finds that providing these services is of special benefit to those customers both separate and apart from the general benefits to the public, and therefore, in the interest of fairness, the District desires to better recover the costs of providing those services from customers who have sought said services by revising its Schedule of Miscellaneous Fees (Administrative Cost Recoveries); and

WHEREAS, the Board of Directors of the Beaumont-Cherry Valley Water District has carefully reviewed the 2022 Miscellaneous Fees Update Report prepared and submitted by Raftelis Financial Consultants dated October 27, 2022 which is attached hereto marked Exhibit "A"; and

WHEREAS, the Board of Directors finds the proposed fee schedules as set forth in the Report to be necessary for the District's continued recovery of costs of service, are in compliance with State law, and are in the best interests of the District and its customers with exceptions as noted below; and

WHEREAS, Beaumont-Cherry Valley Water District provided notice of a public hearing and written notice was provided to interested parties who filed written requests for mailed notice of meetings on new or increased development-related fees or service charges; and

WHEREAS, on December 14, 2022, the Board of Directors conducted a public hearing for the purpose of considering the adoption of a revised schedule of miscellaneous fees and charges,

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of the Beaumont-Cherry Valley Water District that:

1. The recommendations set forth in the 2022 Miscellaneous Fees Update Report prepared and submitted by Raftelis Financial Consultants dated October 27, 2022 which is attached hereto and marked as Exhibit "A" and made a part of this Resolution are hereby approved and accepted by the Board of Directors
2. The Miscellaneous Fees (Administrative Cost Recoveries) within the Miscellaneous Fees Update Report and made a part of this Resolution are hereby adopted and shall become effective December 14, 2022 with the following exceptions:
 - a. Those fees and charges that the Board may designate for less than 100 percent cost recovery:

i.	After Hours Call Out	
ii.	After Hours Call Out (SB 998)	
iii.	Bench Test Credit	
iv.	Meter Testing done in-house	5/8" to 1" meters
v.	Meter Testing done in-house	1.5" to 2" meters
vi.	Testing done by outside contractor	5/8" to 1" meters
vii.	Testing done by outside contractor	1.5" to 2" meters
viii.	Backflow Administration	

3. To the extent that the terms and provisions of this Resolution may be inconsistent or in conflict with the terms and conditions of any prior ordinance, resolution, rule, or regulation the terms of this Resolution shall prevail, and any such inconsistent and conflicting provisions of prior ordinance, resolution, rule, or regulation are hereby superseded
4. If any provision of this Resolution or application thereof to any person or circumstance is held invalid, no other provision of this Resolution shall be affected thereby
5. The Miscellaneous Fees and Charges as set forth in Exhibit A are not discriminatory or excessive, will comply with Government Code Sections 54340 et. seq., and will otherwise comply with law.

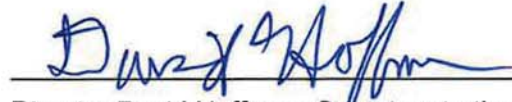
ADOPTED this 14th day of December, 2022 by the following vote:

AYES: Covington, Hoffman, Ramirez, Slawson, Williams
NOES:
ABSTAIN:
ABSENT:



Director Lona Williams, President of the
Board of Directors of the
Beaumont-Cherry Valley Water District

ATTEST:



Director David Hoffman, Secretary to the
Board of Directors of the
Beaumont-Cherry Valley Water District

Attachments: Exhibit A: Miscellaneous Fee Update Report dated 10/27/2022 (36 pages)

Table 1-1: Current and Proposed Customer Account-Related User Fees

Line	Fee Description	Existing Fee	Proposed Fee	Per
1	Customer Account-Related Fees			
2	After-hours Call-out Fee	\$50.00	\$200.00	EO
3	After-hours Call-out (SB 998) Fee	\$0.00	\$100.00	EO
4	Credit Card Processing Fee (UB)	\$1.75	\$2.50	EO
5	Credit Card Processing Fee (Non-UB)		3% of total charge	EO
6	Credit Check Processing Fee	\$5.00	\$10.00	EO
7	Bench Test Credit	\$30.00	\$370.00	EO
8	Backflow Administration Fee	\$40.00	\$50.00	EO
9	Meter Testing Fee - 5/8" to 1" Inside ⁽¹⁾	\$30.00	\$370.00	EO
10	Meter Testing Fee - 5/8" to 1" Outside ⁽²⁾	\$200.00	\$420.00	EO
11	Meter Testing Fee - 1.5" to 2" Inside ⁽¹⁾	\$50.00	\$480.00	EO
12	Meter Testing Fee - 1.5" to 2" Outside ⁽²⁾	\$250.00	\$610.00	EO
13	Customer Account-Related Deposits			
14	Customer Deposit - Medium ⁽³⁾	\$150.00	\$150.00	EO
15	Customer Deposit - High ⁽³⁾	\$250.00	\$250.00	EO
16	Customer Deposit - Low ⁽³⁾	\$0.00	\$0.00	EO

Footnotes:

- (1) Refers to meter testing performed in-house (on site at District facilities) as opposed to by a third-party vendor
- (2) Refers to meter testing performed offsite by a third-party vendor as opposed to in-house
- (3) Refers to a non-payment risk category as determined by a credit check performed by a third-party vendor

Table 1-2: Current and Proposed Engineering-Related User Fees

Line	Fee Description	Existing Fee	Proposed Fee	Per
1	Engineering-Related Fees			
2	Service Connection Fee - 5/8" Non-Tract, Short Side	\$4,783.00	\$6,680.00	LS
3	Service Connection Fee - 5/8" Non-Tract, Long Side	\$8,213.00	\$12,590.00	LS
4	Service Connection Fee (Meter Assembly only) - 5/8" In-Tract	\$986.00	\$1,120.00	LS
5	Service Connection Fee - 3/4" Non-Tract, Short Side	\$4,845.00	\$6,710.00	LS
6	Service Connection Fee - 3/4" Non-Tract, Long Side	\$8,159.00	\$12,700.00	LS
7	Service Connection Fee (Meter Assembly only) - 3/4" In-Tract	\$1,048.00	\$1,140.00	LS
8	Service Connection Fee - 1.0" Non-Tract, Short Side	\$4,862.00	\$6,780.00	LS
9	Service Connection Fee - 1.0" Non-Tract, Long Side	\$8,292.00	\$12,770.00	LS
10	Service Connection Fee (Meter Assembly only) - 1.0" In-Tract	\$1,082.00	\$1,210.00	LS
11	Service Connection Fee - 1.5" Non-Tract, Short Side	\$5,587.00	\$7,000.00	LS
12	Service Connection Fee - 1.5" Non-Tract, Long Side	\$9,503.00	\$13,350.00	LS
13	Service Connection Fee (Meter Assembly only) - 1.5" In-Tract	\$784.00	\$730.00	LS
14	Service Connection Fee - 2.0" Non-Tract, Short Side	\$5,780.00	\$7,240.00	LS
15	Service Connection Fee - 2.0" Non-Tract, Long Side	\$9,580.00	\$13,600.00	LS
16	Service Connection Fee (Meter Assembly only) - 2.0" In-Tract	\$977.00	\$980.00	LS
17	Encroachment Permit Fee (City of Beaumont Non-Moratorium Area)	\$0.00	\$510.00	EO
18	Encroachment Permit Fee (County of Riverside)	\$0.00	\$170.00	EO
19	Encroachment Permit Fee (City of Calimesa)	\$0.00	\$120.00	EO
20	Encroachment Permit Fee (City of Beaumont Moratorium Area)	\$0.00	\$650.00	EO
21	Residential Service - No Reimbursement Agreement (Front Footage Fee)	\$28.50	\$29.50	LF
22	Commercial Service - No Reimbursement Agreement (Front Footage Fee)	\$35.00	\$35.10	LF

Table 1-3: Current and Proposed Engineering-Related Deposits

Line	Fee Description	Existing Fee	Proposed Fee	Per
1	1" Construction Meter Deposit	\$502.00	\$500.00	EO
2	3" Construction Meter Deposit	\$2,042.00	\$2,650.00	EO
3	Will Serve Deposit	\$500.00	\$500.00	EO
4	Fire Flow Deposit	\$500.00	\$700.00	EO
5	Water Supply Assessment Deposit	\$5,000.00	\$5,000 when prepared by the Developer; \$10,000 when prepared by the District	EO
6	Plan of Service Deposit	\$5,000.00	\$5,000 when prepared by the Developer; \$10,000 when prepared by the District	EO
7	Inspection Deposit (Typical Tract)	\$15,000.00	\$15,000.00	EO
8	Plan Check Deposit Plan Set<5 sheets	\$3,000.00	\$3,000.00	EO
9	Plan Check Deposit Plan Set 5 - 9 sheets	\$5,000.00	\$5,000.00	EO
10	Plan Check Deposit Plan Set>=10 sheets	\$0.00	7,500.00	EO
11	GIS Deposit	\$275	\$0.00	WM
12	GIS Deposit - Commercial/Institutional/Industrial	\$0.00	\$710.00	DS
13	GIS Deposit – Residential	\$0.00	\$210.00	DS
14	Fire Hydrant Deposit (Includes pavement)	\$10,000.00	\$19,150.00	EO
15	4" Fire Service Installation Deposit	\$8,929.19	\$16,010.00	EO
16	6" Fire Service Installation Deposit	\$10,594.38	\$18,860.00	EO
17	8" Fire Service Installation Deposit	\$15,867.10	\$29,070.00	EO
18	10" Fire Service Installation Deposit	\$27,450.87	\$51,710.00	EO
19	12" Fire Service Installation Deposit	\$31,242.75	\$53,250.00	EO
20	City of Beaumont Moratorium Area Additional Paving Deposit (Short Side)	\$0.00	\$6,560.00	EO
21	City of Beaumont Moratorium Area Additional Paving Deposit (Long Side)	\$0.00	\$12,500.00	EO
22	Equipment (For Repairs) (Trucks and Machinery)	\$25.00	\$0.00	EO

Table 1-4: Current and Proposed Penalties

Line	Penalty Description	Existing Penalty	Proposed Penalty	Per
1	Customer Account-Related Penalty			
2	Second Notice Charge	\$5.00	\$5.00	EO
3	Third Notice Charge	\$5.00	\$15.00	EO
4	Account Reinstatement Charge	\$50.00	\$50.00	EO
5	Lien Processing Fee	\$100.00	\$170.00	EO
6	Returned Payment Charge	\$25.00	\$25.00	EO
7	Resubmit	\$5.00	\$0.00	EO
8	Water Restriction Penalty	Varies based on consumption of the most recent bill	Varies based on consumption of the most recent bill	EO
9	Engineering-Related Penalty			
10	Water Theft Prevention - Illegal Jumper and/or Connection (Unauthorized Connection Charge)	\$1,150.00	\$1,150.00	EO
11	Water Theft Prevention (Broken or Stolen Lock)	\$20.00	\$20.00	EO
12	Lost/Damaged Construction Meter	\$2,042.00	\$2,650.00	EO
13	Hit Fire Hydrant	Per Work Order	Per Work Order	EO

RESOLUTION 2022-39

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
THE BEAUMONT-CHERRY VALLEY WATER DISTRICT
AMENDING THE DISTRICT'S POLICIES AND
PROCEDURES MANUAL TO ADD POLICY 5031: USER
FEE COST RECOVERY**

WHEREAS, on March 18, 2009 the Board of Directors of the Beaumont-Cherry Valley Water District adopted Resolution 2009-05, establishing a Policies and Procedures Manual applicable to Board of Directors and District staff; and

WHEREAS, on December 14, 2022 the Board accepted the Miscellaneous Fees Update report compiled by Raftelis Financial Consultants dated October 27, 2022; and

WHEREAS, the Board of Directors has determined that full cost recovery is not always appropriate and desires to set some fees below 100 percent cost recovery; and

WHEREAS, the Board of Directors has reviewed and considered the addition of Policy 5031 to the BCVWD Policies and Procedures Manual attached as Exhibit A and finds the policy relevant, acceptable, and accomplishes the goal of the Board,

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of the Beaumont-Cherry Valley Water District that the BCVWD Policies and Procedures Manual is amended to include Policy 5031 as attached hereto as Exhibit A.

ADOPTED this 14th day of December, 2022 by the following vote:

AYES: Covington, Hoffman, Ramirez, Slawson, Williams

NOES:

ABSTAIN:

ABSENT:

ATTEST:



Director Lona Williams, President of the
Board of Directors of the
Beaumont-Cherry Valley Water District



Director David Hoffman, Secretary to the
Board of Directors of the
Beaumont-Cherry Valley Water District

Attachment – Exhibit A: Policy 5031 User Fee Cost Recovery

POLICY TITLE: USER FEE COST RECOVERY
POLICY NUMBER: 5031

5031.1 **General.** The User Fee Cost Recovery Policy allows an ongoing, sound basis for setting fees that are periodically reviewed and updated based on predetermined, researched and supportable criteria.

User fee services are those performed by the District on behalf of a private citizen or group with the assumption that the costs of services benefiting individuals, and not society as a whole, should be borne by the individual receiving the benefit. However, in some circumstances it is reasonable to set fees at a level that does not reflect the full cost of providing service but to subsidize the service.

5031.2 **Establishment of Fees.** The Board shall establish fees and charges sufficient to recover the cost of operating and maintaining service, current operational needs of the District, including the financing of capital improvements in accordance with the Capital Improvement Program, or as determined in accordance with recovery targets as established by the Board.

5031.3 Fees shall not exceed the reasonable cost of the service.

5031.4 The Board has determined that full cost recovery is not always appropriate.

5031.5 **Collection of Fees and Charges.** The District shall strive to collect all fees and charges imposed, and shall actively pursue and settle delinquent accounts.

5031.5 **Review of Fees.** At least annually, the Board shall review the rates, fees and charges for service to ensure they are set at appropriate amounts to keep pace with the costs and levels of service delivery. Adoption of the annual budget, with the fee assumptions included therein, may constitute such a review.

A comprehensive analysis of the District's costs and fees should be performed at least every five years.

5031.6 **Standards.** The Rates, fees and charges for water service and related fees are set forth in the District's Rules Governing Water Service, Part 5: Charges – Appendix A.

Attachment 5

RESOLUTION 2023-01

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BEAUMONT - CHERRY VALLEY WATER DISTRICT ADOPTING MISCELLANEOUS FEES (ADMINISTRATIVE COST RECOVERIES) EFFECTIVE JANUARY 12, 2023

WHEREAS, the Beaumont-Cherry Valley Water District (District) is authorized, pursuant to California Water Code 31007, to fix, prescribe, revise and collect fees and charges so as to yield an amount sufficient to pay the operating expenses of the District, provide for repairs and depreciation of works owned and / or operated by the District, pay the interest on any bonded debt, and provide a fund for payment of the principal of the bonded debt as it becomes due; and

WHEREAS, the Board of Directors has determined that District staff provides many types of services involving requests by customers and the District imposes service fees and deposits upon customers to recover the costs of staff time and other administrative expenses related to providing these services; and

WHEREAS, current fees and charges do not adequately recoup the District's costs of providing certain services and thus, a significant amount of those costs are currently paid from the District's general fund, and therefore are borne by the ratepayers; and

WHEREAS, the District finds that providing these services is of special benefit to those customers both separate and apart from the general benefits to the public, and therefore, in the interest of fairness, the District desires to better recover the costs of providing those services from customers who have sought said services by revising its Schedule of Miscellaneous Fees (Administrative Cost Recoveries); and

WHEREAS, the Board of Directors of the Beaumont-Cherry Valley Water District adopted at its meeting of December 14, 2022 the 2022 Miscellaneous Fees Update Report prepared and submitted by Raffetis Financial Consultants dated October 27, 2022 as its guideline for maximum fee recovery; and

WHEREAS, the Board of Directors of the Beaumont-Cherry Valley Water District adopted at its meeting of December 14, 2022 Policy 5031 User Fee Cost Recovery, indicating that full cost recovery is not always appropriate; and

WHEREAS, Beaumont-Cherry Valley Water District provided notice of a public hearing and written notice was provided to interested parties who filed written requests for mailed notice of meetings on new or increased development-related fees or service charges; and

WHEREAS, the Board of Directors conducted a public hearing for the purpose of considering the adoption of a revised schedule of miscellaneous fees and charges,

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of the Beaumont-Cherry Valley Water District that:

1. The following Miscellaneous Fees (Administrative Cost Recoveries) are hereby adopted and shall become effective January 12, 2023:

	Description of Fee		Amount
A	After Hours Call Out		\$ 100. ⁰⁰
B	After Hours Call Out (SB 998)		\$ 100. ⁰⁰
C	Bench Test Credit		\$ 100. ⁰⁰
D	Backflow Administration		\$ 50. ⁰⁰
E	Meter Testing done in-house	5/8" to 1" meters	\$ 100. ⁰⁰
F	Meter Testing done in-house	1.5" to 2" meters	\$ 100. ⁰⁰
G	Testing done by outside contractor	5/8" to 1" meters	\$ 100. ⁰⁰
H	Testing done by outside contractor	1.5" to 2" meters	\$ 100. ⁰⁰

2. To the extent that the terms and provisions of this Resolution may be inconsistent or in conflict with the terms and conditions of any prior ordinance, resolution, rule, or regulation the terms of this Resolution shall prevail, and any such inconsistent and conflicting provisions of prior ordinance, resolution, rule, or regulation are hereby superseded
3. If any provision of this Resolution or application thereof to any person or circumstance is held invalid, no other provision of this Resolution shall be affected thereby
4. The Miscellaneous Fees above are not discriminatory or excessive, will comply with Government Code Sections 54340 et. seq., and will otherwise comply with law.

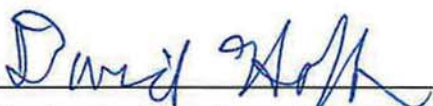
ADOPTED this 11 day of January, 2023, by the following vote:


AYES: Williams, Slawson, Covington, Hoffman

NOES:

ABSTAIN:

ABSENT: Ramirez


Director David Hoffman, President of the
Board of Directors of the
Beaumont-Cherry Valley Water District

ATTEST:

Director Daniel Slawson, Secretary to the
Board of Directors of the
Beaumont-Cherry Valley Water District



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 7

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: **Pennsylvania Avenue Widening Project Update and Presentation on the Pennsylvania Avenue Grade Separation Design and BCVWD Waterline Relocation Project**

Staff Recommendation

Discussion. No recommendation.

Executive Summary

The City of Beaumont (City) completed the construction of the Pennsylvania Widening Project in late 2023 and is underway with the design phase for a new project called the Pennsylvania Grade Separation Project ("Project").

The City plans to construct an at-grade bridge for the railroad and lower the existing grade of Pennsylvania Avenue approximately 20 feet to allow for traffic to travel unimpeded under the railroad, eliminating the at-grade crossing. The District currently has an existing 12-inch asbestos-cement pipeline (ACP) and an existing 24-inch ductile iron pipeline (DIP) within the project vicinity that would need to be relocated as a part of the City's project. The City has prepared a presentation regarding this project for the Board of Directors to consider.

Background

In early 2022, the City identified a need to widen Pennsylvania Avenue and identified a new project called the Pennsylvania Widening Project. The Pennsylvania Widening Project included the widening of Pennsylvania Avenue from 1st Street to 6th Street from two lanes to four lanes. At its meeting of August 8, 2023, the BCVWD Board of Directors allocated \$35,000 from Capital Replacement Reserves to accommodate the City's Pennsylvania Widening project and to perform the following services:

- Relocation of a non-potable blow-off assembly at the northwest corner of 1st Street and Pennsylvania Avenue
- Relocation of existing blow-off assembly and an air-vacuum assembly located at the at-grade railroad crossing in Pennsylvania Avenue
- Coordination between the District, the City, the California Department of Transportation (Caltrans) and the Union Pacific Railroad (UPRR)
- Relocation of one (1) existing meter
- Relocation of an existing blow-off assembly and an air-vacuum assembly approximately 200 feet south of 6th Street
- Protection of an existing 12" gate valve currently located at the future intersection of 2nd Street and Pennsylvania Avenue
- Protection of the existing fire hydrant located at the northwest corner of 6th Street and Pennsylvania Avenue
- Retrofit of one (1) existing poly water service lateral with copper



The City completed the construction of the Pennsylvania Widening Project in late 2023 and has since identified a new project in the vicinity, the Pennsylvania Grade Separation Project.

Discussion

The City has historically witnessed increased levels of traffic congestion along Pennsylvania Avenue due to the UPRR crossing being utilized by more frequent and longer trains. Pennsylvania Avenue is considered an industrial collector road with a painted median per the City's General Plan, and numerous traffic collisions have been experienced in the area. The City is currently in the design phase for a project to lower Pennsylvania Avenue beneath the UPRR.

The Project proposes the construction of a new UPRR bridge and the lowering of Pennsylvania Avenue from 3rd Street to 6th Street by approximately 20 feet. The City has identified that the construction for this project will require the following:

- Relocation of the existing 18-inch sewer within Pennsylvania Avenue to Massachusetts Avenue
- Relocation of the existing 24-inch waterline within Pennsylvania Avenue
- Construction of a new eastbound on-ramp to the Interstate 10 freeway
- Construction of a new 4-track + 1 access road bridge at the UPRR crossing
- Construction of a new 96-inch diameter storm drainpipe in coordination with the Riverside County Flood Control & Water Conservation District (RCFC&WCD) for the MDP Line 2 project
- Relocation of all dry utilities (electric, gas, telecom., etc.)

The Project will require the relocation of approximately 1,100 linear feet (LF) of 24-inch ductile iron pipe (DIP). The existing waterline to be replaced has only been in place for approximately 20 years, therefore the remaining life expectancy of the existing waterline could be up to 60 to 80 years. The relocation of the existing waterline within Pennsylvania Avenue would not provide any increase to the District's water system capacity and is a transmission main critical to the operation of the southern areas of the District.

The Project would also require some realignment (and/or abandonment) to the District's existing 12-inch asbestos-cement pipeline (ACP) within Pennsylvania Avenue which was installed around 1969. Currently, this pipeline connects to the existing 24-inch DIP near the eastbound on-ramp to the I-10 Freeway. The City has proposed that the 12-inch ACP connect into the existing 24-inch DIP near the westbound off-ramp, approximately at the beginning of the limits of their Project.

Fiscal Impact

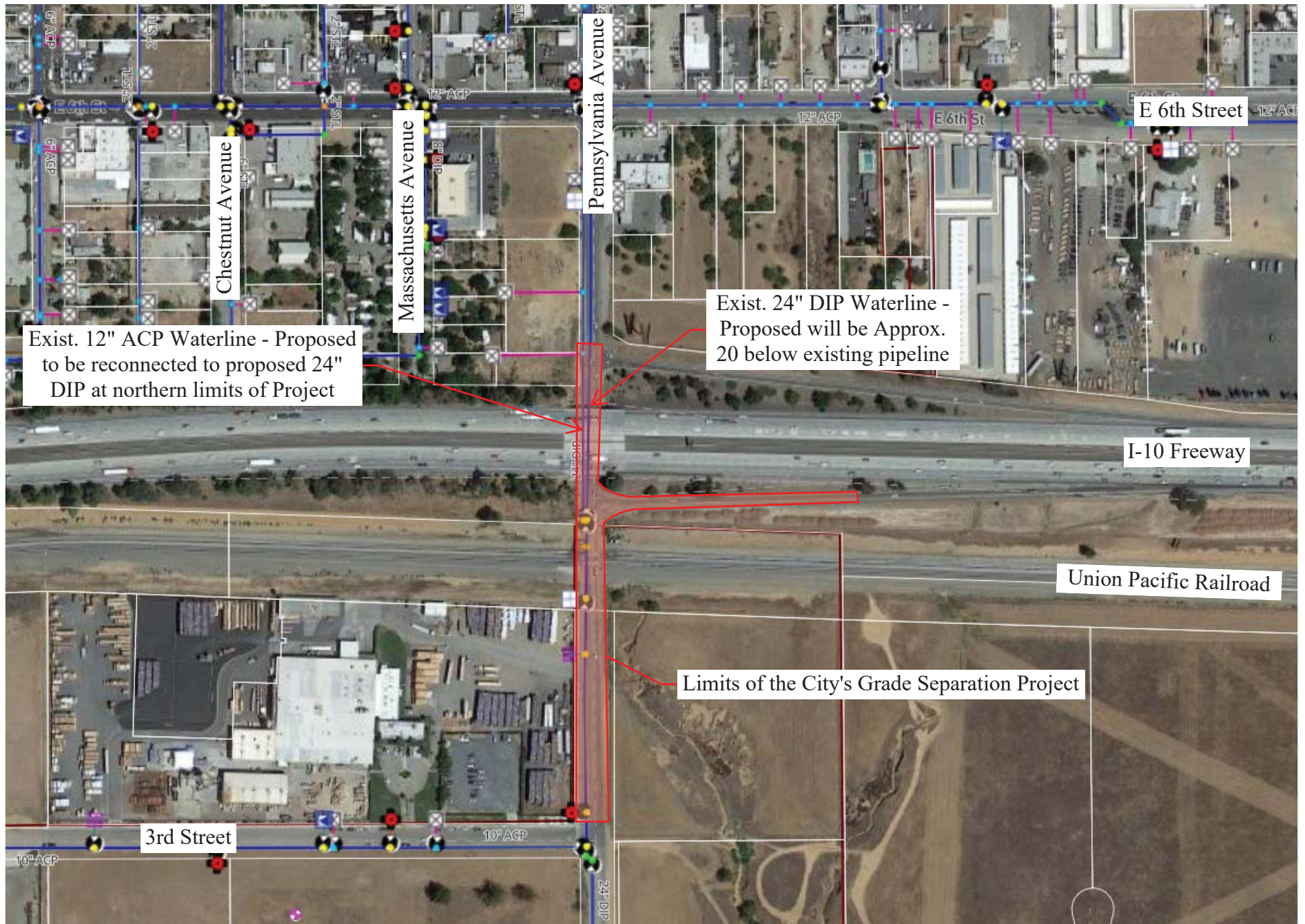
District staff estimates that the cost to relocate the 24-inch DIP waterline and abandon a portion of the 12-inch ACP waterline may be approximately \$1.3 million. The District does not currently have the 24-inch waterline, or the 12-inch waterline identified on its 5-year or 10-year Capital Improvement Budget/Plan.

Attachments

1. Pennsylvania Grade Separation Project Vicinity
2. Pennsylvania Grade Separation Design – BCVWD Waterline Relocation Presentation

Staff Report prepared by Evan Ward, Civil Engineering Assistant

Attachment 1 - Pennsylvania Grade Separation Project Vicinity



Pennsylvania Grade Separation Design BCVWD Waterline Relocation

The City of Beaumont, California

March 13, 2024

Background:

- **Project Location:** Pennsylvania Avenue at UPRR Yuma Line between 1st Street and 6th Street in the City of Beaumont, California
- **UPRR Project Reference:** #705327, dated Jan 3, 2023
- 760688Y (DOT), Milepost 563.07
- **Project Sponsor:** City of Beaumont, CA
- **Project Stakeholders:** UPRR, Caltrans, RCTC, and other Funding Partners

Background:

1950's – The project was originally planned as a railroad bridge underpass when the I-10 was constructed. The abutments were constructed deep enough to facilitate a future bridge underpass beneath the UPRR crossing.

Early 2000's - The project became a safety priority project in Riverside Region

2017 – City allocated its own funds to begin Preliminary Engineering

2018 – City consulted UPRR to gain feedback on constraints

- Similar to the Sunset Ave and I-10 Crossing to the immediate east.
- No modification on alignments (horizontal and vertical)
- Preliminary design presented to UPRR with a concept similar to the Sunset Ave. Crossing railroad bridge for a total of 3 tracks and 1 access road was considered adequate.

2020 – Project was paused for funding

2022 – Project reactivated as a high priority safety project for City and RCTC

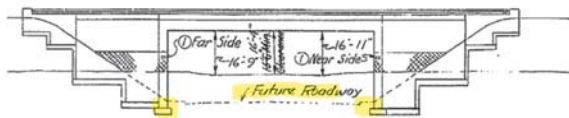
2023 – UPRR provided initial conceptual approval for the Underpass Option with a condition -

- The bridge would accommodate four tracks total plus two access roads.

2024 – UPRR provided additional consideration to the addition of 2 new tracks + 1 access road for a total of 4 tracks (2 existing) + 2 new and a single access road for a total width of 104' bridge.

Caltrans Bridge Background

- Existing interchange bridge foundation cover as-built when the I-10 was designed & constructed in the 1950's



- Distance between rail line and I-10 Interchange: 170'
- Compared with Highland Spring and Sunset grade crossings, this location has the shortest distance between the freeway and UPRR rail line
- The minimum vertical clearance required was 15' in the 1950's.
- Current UPRR underpass standards have since been revised to a 16'-6" minimum vertical clearance requirement.
- This is measured from the bottom of the bridge soffit to the finished surface of the road..
- Project funding:
 - State, Federal, and local funds to fund construction for roughly \$60,000,000 dollars

Similar Project to Pennsylvania GS

- Sunset Avenue– Grade Separation Project
- Completed in 2017
- Constructed a new 2 Track UPRR + 1 Access road Bridge over Sunset Avenue
- Created an underpass under the UPRR Crossing



Pennsylvania GS Project

Reason and need for project:

- Increased Safety at the UPRR Railroad Crossing
- Major Arterial Road through city of Beaumont
- 2021 – Train Incident caused major traffic delays in the City.
- Pennsylvania Ave originally design as a Grade Separation Project in the 1960's
- Design is currently under review with UPRR. (3rd Plan Check)
- Design is currently under review with Caltrans. (GAD approval anticipated)



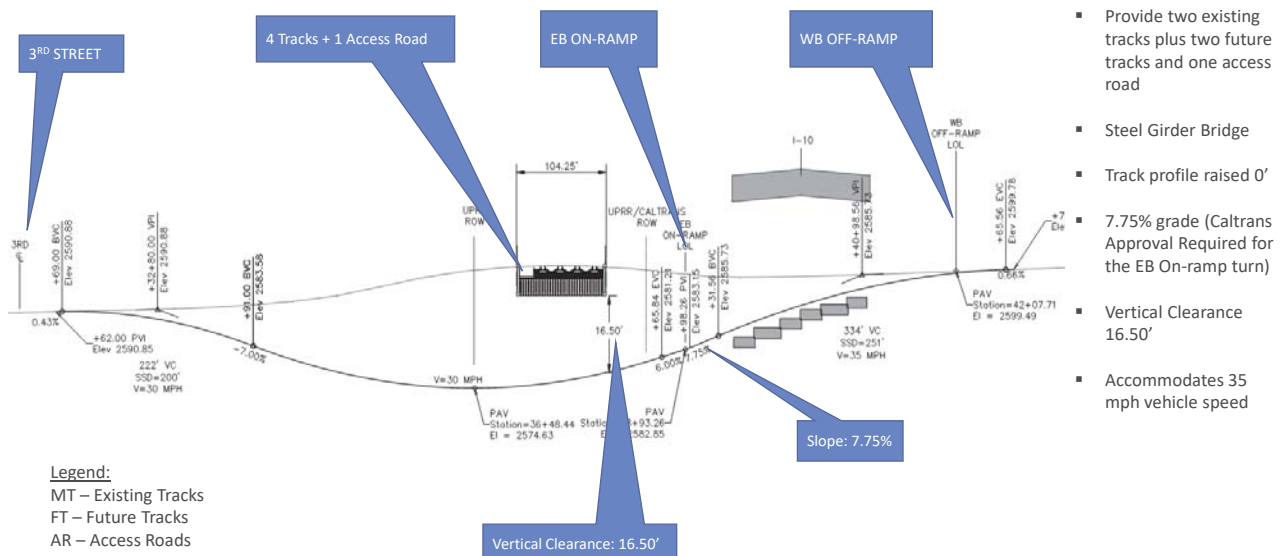
Project Scope

The current scope of the project:

1. Relocate the existing Pennsylvania Trunk Sewer to the west (Massachusetts Ave).
2. Relocate the existing 24" water line within Pennsylvania Ave.
3. Regrade the eastbound on-ramp
4. Build a new 4 track + 1 Access Road Bridge at the UPRR crossing.
5. Create an under pass beneath the proposed UPRR Bridge by lowering the grade of Pennsylvania Ave by 24' starting at the westbound off ramp and terminating at 3rd street.
6. Relocation of all dry utilities (electric, gas, telecom.).

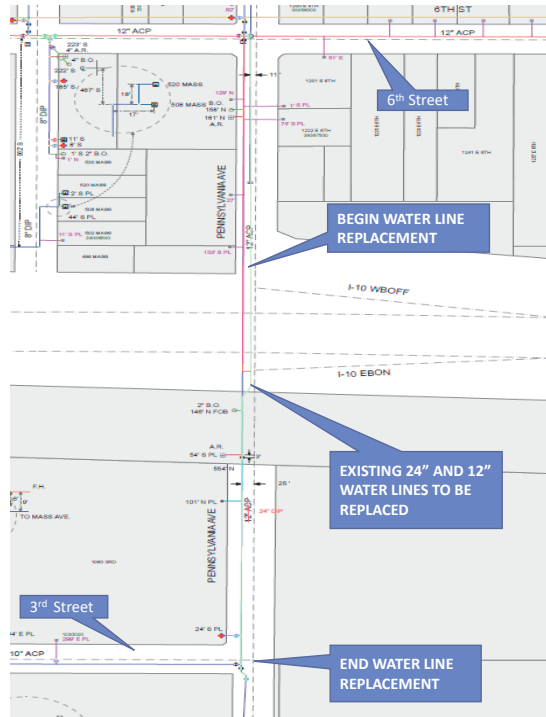


Pennsylvania GS Project

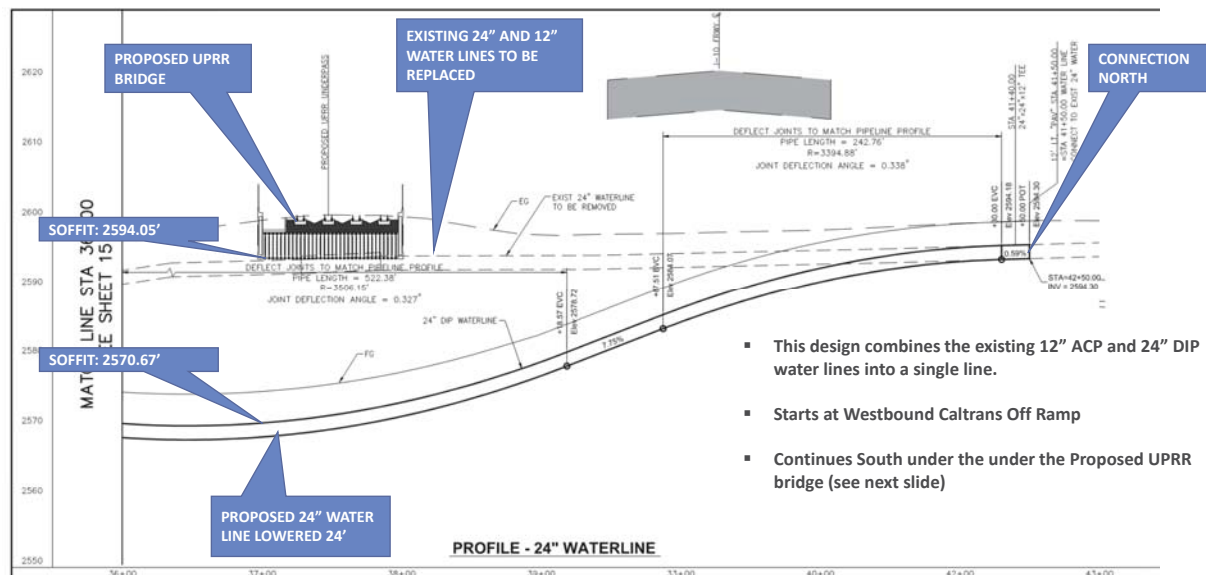


Impact to Existing Water Lines

- There are two existing lines in Pennsylvania Avenue (Water District Operations Map):
- Impacts 12" ACP Water Line
 - Impacts 24" Water Line
- The Current project requires a vertical adjustment down 24' so that it can be below the new elevation of Pennsylvania Avenue in the new underpass.
 - This Impacts some 1,100 feet of water lines
 - Due to the size and service capacity of the lines, they would need to be replaced before the Pennsylvania Grade Separation project can be started.
 - Requires Water Line to follow the new proposed street grade 24' below its existing elevation to accommodate the under pass.

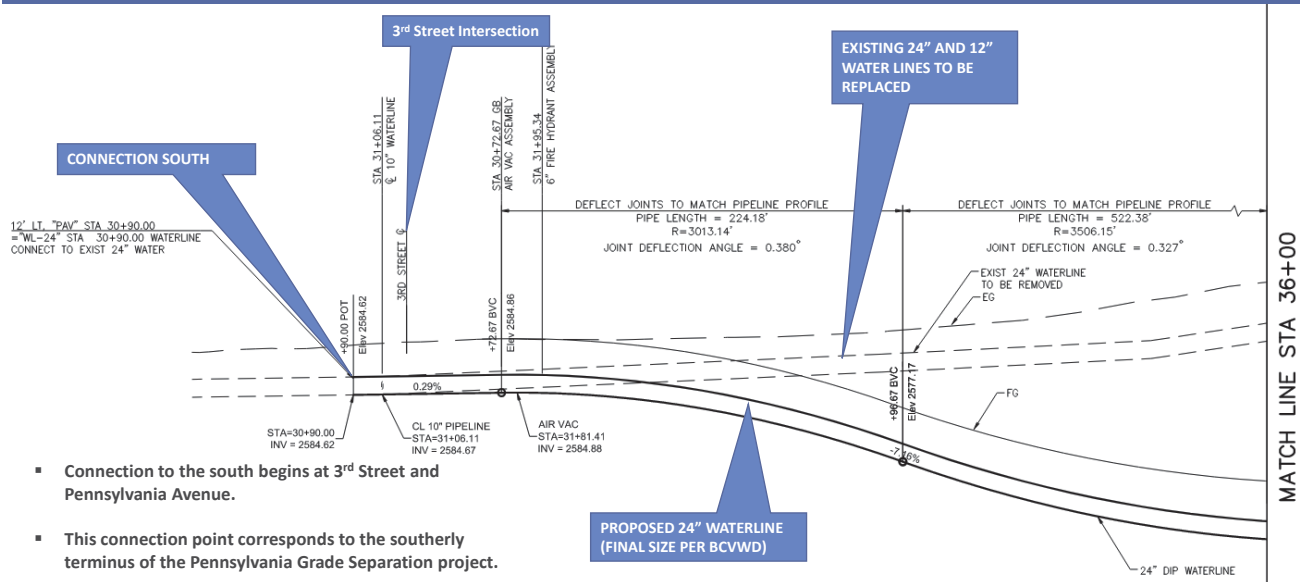


Proposed Waterline Relocation



- This design combines the existing 12" ACP and 24" DIP water lines into a single line.
- Starts at Westbound Caltrans Off Ramp
- Continues South under the under the Proposed UPRR bridge (see next slide)

Proposed Waterline Relocation



- The relocation of the existing water lines is an essential part of the Pennsylvania Grade Separation project and resolving any future railroad blockages at the UPRR and Pennsylvania Crossing.
- **City's Responsibilities:**
 - Waterline design will be included in the City's total design package for the grade separation.
 - Coordinate with BCVWD for design review and final approval of waterline relocation design.
 - City's contractor will coordinate with BCVWD during construction for BCVWD to construct the waterline relocation.
- **BCVWD's Responsibilities:**
 - Provide design review, feedback, and final approval of the waterline relocation design.
 - Construct and install the new waterline (in coordination with the City's contractor) in the preliminary stages of the grade separation construction.
 - BCVWD will perform the work or use their own contractor.

Preliminary Project Timeline:

Complete Environmental - **12/2024**

Complete PS&E - **8/2025**

Construction Start - **9/2025**

Construction End - **9/2027**

Project Contacts

Contacts:

- City contact: **Dustin Christensen**
email: dchristensen@beaumontca.gov p. 951.572.3192
- Consultant Contact: **Wendy Li, Project Manager**
email: wli@idcengineers.com p. 909.451.1338
- Consultant Contact: **Edwin Viray, Senior Engineer**
email: eviray@idcengineers.com
- Consultant Contact: **Chris Rivera, Presenter**
email: crivera@idcengineers.com



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item **8**

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: **Consideration of Vote for Special District Members for the Riverside Local Agency Formation Commission**

Staff Recommendation

- If desired:
1. Rank each of two (2) candidates for the position of Special District Member for Eastern Riverside County, and
 2. Rank each of the five (5) candidates for the position of Alternate Member

Executive Summary

Refer to Attachments 2 and 3, the Special District Selection Committee 2024 Ballots, for the list of candidates for the available positions of Special District Member, Eastern Region and Alternate Member, and rank the candidates in order of preference. Candidate information received via email is attached herewith.

Background

Riverside LAFCO is a regulatory agency in California with county-wide jurisdiction, established by the State Legislature in 1963 and governed by the Cortese-Knox-Hertzberg Local Government Reorganization Act of 2000 (Government Code Section 56000 et. seq.) LAFCO was established to coordinate logical and timely changes in local government boundaries, discourage urban sprawl and encourage orderly and efficient provision of services, such as water, sewer, and fire protection, while protecting agricultural lands. Riverside LAFCO is a state-mandated legislative agency and is independent of county government.

The Board of Supervisors chooses two of its members to serve on LAFCO. The Council of Mayors chooses two members of city councils to serve as LAFCO members. **The presiding officers of independent special districts in the County select two members.** The six county, city and special district LAFCO members choose the public member.

Summary

As in recent history, the LAFCO Special District Selection Committee (SDSC) has determined it is not feasible to hold a physical meeting at this time and, therefore, the vote will be conducted by electronic mail or regular mail.

The terms of LAFCO members are four years and until appointment of a successor or reappointment of the incumbent. The new term will run through May 1, 2028. The ballot must be returned via email by April 15, 2024.

Fiscal Impact: None.



Attachments

1. LAFCO 2024 Ballot Instructions
2. Special District Selection Committee Regular Member 2024 Ballot
3. Special District Selection Committee Alternate Member 2024 Ballot
4. Candidate information
 - a. Bruce Underwood
 - b. Bernard Murphy

Staff Report prepared by Lynda Kerney, Executive Assistant



Attachment 1

February 15, 2024

via electronic mail

2024 BALLOT INSTRUCTIONS FOR SPECIAL DISTRICT SELECTION COMMITTEE- ONE (1) EASTERN REGION REGULAR MEMBER AND ONE (1) COUNTYWIDE ALTERNATE MEMBER OF THE RIVERSIDE LOCAL AGENCY FORMATION COMMISSION

To the Special District Selection Committee (Presiding Officers of Independent Special Districts of Riverside County c/o District Clerks):

Please read these instructions carefully before completing your ballots.

As previously announced, a physical meeting of the Special District Selection Committee (SDSC) is not feasible at this time, therefore, the selection proceedings are being conducted by electronic mail or regular USPS mail. A nomination period for the positions in the title above was opened on December 15, 2023, and closed at 5:00 p.m. on February 13, 2024.

Enclosed you will find an official election ballot for each position as follows:

One (1) LAFCO Regular Special District Member – Eastern Region: A total of two (2) eligible nominations were received for this position. Although candidates were restricted to the Eastern Region area of the County, all members of the SDSC may cast ballots for this position.

One (1) LAFCO Alternate Special District Member – Countywide: A total of five (5) eligible nominations were received for this position. Candidates for the Alternate Special District Member are not restricted to a Region, and all members of the SDSC may cast ballots for this position.

All members of the SDSC may cast a ballot for one (1) Regular member for the Eastern Region, and one (1) for the Alternate member Countywide.

Pursuant to procedures adopted by the Selection Committee in 2016, the election for a LAFCO regular member position will be conducted using Instant Runoff Voting (IRV). IRV eliminates the requirement for the expensive and lengthy process of sending out a second runoff ballot to achieve a majority. An example demonstrating how IRV works is attached.

Please fill out your ballot by ranking each region's nominees in the order of preference, using "1" for your first choice, "2" for your second choice, "3" for your third choice and so on. Please note ranking more than one candidate will not work against your first choice candidate, however, voting for only one candidate is allowed. Do not mark the same number beside more than one candidate and do not skip numbers.

General Instructions and Information:

- Completed ballots must be delivered via electronic mail to rholtzclaw@lafco.org, or by regular mail or hand delivered to the LAFCO office at 6216 Brockton Avenue, Suite 111-B, Riverside CA 92506 **no later than 5:00 p.m. on Monday, April 15, 2024.**
- Only the presiding officer or another board member authorized by your board of directors to vote, may cast the ballots. Board members designated by their district board to vote in place of the presiding officer must provide that authorization (in the form of a resolution or minute order) to LAFCO no later than the time the ballots are cast. District managers or other staff members may not vote.
- The voting member must print his or her name on the ballots as well as sign and date the certification indicating he or she is authorized to vote for the district.
- We must receive each ballot with an original signature. However, if you deliver your ballot via electronic mail, you may return a scanned copy of the signed ballot by email to rholtzclaw@lafco.org
- Failure to follow these instructions will invalidate the ballot not meeting these requirements.

Finally, these positions ensure special districts are appropriately represented on the LAFCO Commission. Appointments are only valid if ballots representing a quorum, from 29 of our 55 independent special districts, are returned. Please return your ballots in a timely manner.

If you have any questions, please contact our office at (951) 369-0631.

Sincerely,



Gary Thompson
Executive Officer

cc: Special District Selection Committee - District Managers

Attachments:

2024 Special District Selection Committee – Official Election Ballots
Instant Runoff Voting Election Process (IRV)

Attachment 2

February 15, 2024

via electronic mail

SPECIAL DISTRICT SELECTION COMMITTEE REGULAR MEMBER 2024 BALLOT

Name of District: _____
Print District Name Here (required)

Certification of voting member:

I, _____ hereby certify that I am (check one):
Print Name Here (required)

- ☐ The presiding officer of the above-named district.
- ☐ A member of the board of the above-named district authorized by the board to vote in place of the presiding officer. [Authorization ☐ previously transmitted ☐ attached]

Signature (required) Date (required)

Regular Special District Member of the Local Agency Formation Commission – Eastern Region – Riverside County (Term running May 6, 2024 through May 1, 2028)

Please rank the candidates in preferential order, “1” being the first preference, “2” being the second.

Circle rank for each candidate		
BRUCE UNDERWOOD, Coachella Valley Public Cemetery District	1	2
CÁSTULO ESTRADA, Coachella Valley Water District	1	2

Listed in random drawing order conducted on 2/14/2024 at 9:39 a.m.

Completed ballots must be delivered via electronic mail to rholtzclaw@lafco.org, or by regular mail or hand delivered to the LAFCO office at 6216 Brockton Avenue, Suite 111-B, Riverside CA 92506 **no later than 5:00 p.m. on April 15, 2024.**

February 15, 2024

via electronic mail

SPECIAL DISTRICT SELECTION COMMITTEE
ALTERNATE MEMBER
2024 BALLOT

Name of District: _____
Print District Name Here (required)

Certification of voting member:

I, _____ hereby certify that I am (check one):
Print Name Here (required)

☐ The presiding officer of the above-named district.

☐ A member of the board of the above-named district authorized by the board to vote in place of the presiding officer. [Authorization ☐ previously transmitted ☐ attached]

Signature (required) Date (required)

Alternate Special District Member of the
Local Agency Formation Commission (Countywide)
(Term running May 6, 2024 through May 1, 2028)

Please rank the candidates in preferential order, “1” being the first preference, “2” being the second, etc.:

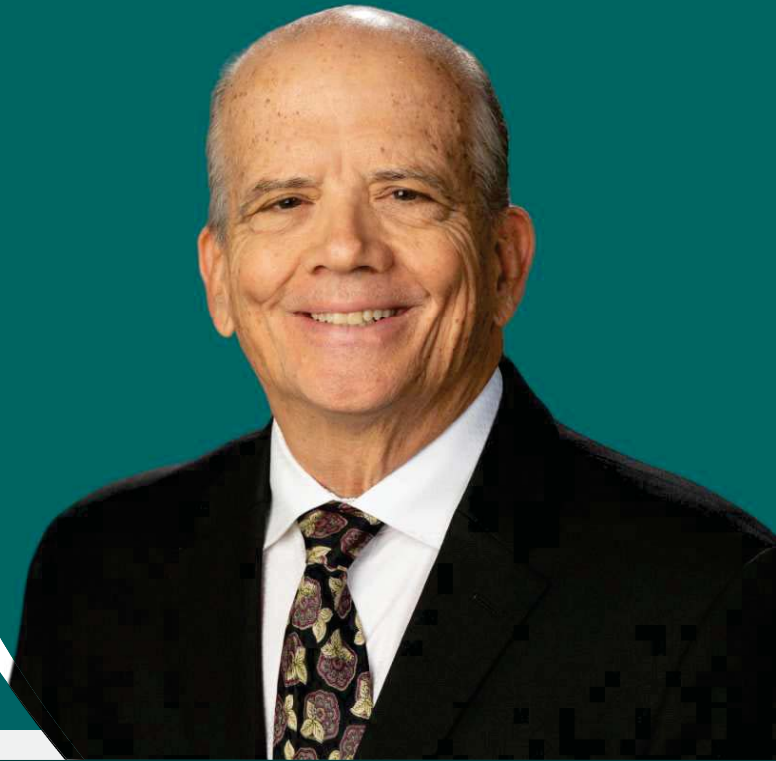
Circle rank for each candidate					
BERNARD MURPHY, Rubidoux Community Services District	1	2	3	4	5
STEVE PASTOR, Lake Hemet Municipal Water District	1	2	3	4	5
ANGELA LITTLE, Valley-Wide Recreation & Park District	1	2	3	4	5
HARVEY RYAN, Elsinore Valley Municipal Water District	1	2	3	4	5
RICHARD LAWHEAD, Beaumont-Cherry Valley Recreation & Park District	1	2	3	4	5

Listed in random drawing order conducted on 2/14/2024 at 9:39 a.m.

Completed ballots must be delivered via electronic mail to rholtzclaw@lafco.org, or by regular mail or hand delivered to the LAFCO office at 6216 Brockton Avenue, Suite 111-B, Riverside CA 92506 **no later than 5:00 p.m. on April 15, 2024.**



**Bruce Underwood,
Dr. P.H., C.N.S.**



CANDIDATE STATEMENT

I am pleased to announce my candidacy for the special district (eastern) representative seat on the Riverside County Local Agency Formation Commission (LAFCO).

Serving on the Coachella Valley Public Cemetery District Board, I am the former President and a current Trustee. I began my service on the Board in 2018 and am currently serving my second term. My experience and commitment to supporting the vital role Special Districts play in our community is extensive, including past service on the Board of the Coachella Valley Recreation and Park District, and the Coachella Valley Mosquito and Vector Control District. In my professional capacity I have also worked with several local Special Districts supporting their employees through healthy living initiatives. My knowledge, background and experience with Special Districts is broad, a unique knowledge set I hope to bring to the LAFCO commission.

My service in the community has also provided me unique perspectives on leadership and problem solving. I have had the great pleasure of working with organizations that make a difference in our community, including the Heart Institute of the Desert Foundation, The Regional Access Project, the American Preventive Care Association, and many more. I have also been afforded the opportunity to shape future leaders, working in education at Chapman University and the Loma Linda University School of Public Health. In a career that has spanned twenty-five years of experience and community involvement, with increasing levels of responsibility and leadership, I have earned a reputation for professional competency, civic responsibility, and personal integrity among colleagues, clients, students, and community leaders.

Special Districts are unique, and they deserve representation with a depth of knowledge and understanding that spans the vast scope of critical services they provide. With Special District experience that stretches across eastern Riverside County, and a broad scope of services, mine will be a voice of fair and reasoned oversight on this important commission.

I look forward to being your voice in government.

Rubidoux Community Services District

Board of Directors

John Skerbelis, President
Hank Trueba Jr., Vice-President
Bernard Murphy
Armando Muniz
F. Forest Trowbridge

General Manager

Brian R. Laddusaw



Water Resource Management Refuse Collection Street Lights Fire / Emergency Services Weed Abatement

February 29, 2024

To Special District Board Presiding Officers and District Clerks

To Whom it May Concern:

The Rubidoux Community Services District ("Rubidoux") is proud to endorse Bernard Murphy for the Local Agency Formation Commission ("LAFCO") of Riverside County Alternate Special District Member – Countywide seat.

Mr. Murphy brings a wealth of experience and expertise to this role, particularly in the realms of water and wastewater infrastructure. His tenure on the Rubidoux Board of Directors, which began with his appointment in April 2016 and subsequent election that same year, has been marked by dedicated service and exemplary leadership. Mr. Murphy has demonstrated his commitment to Rubidoux's mission through two terms as Board President, first in 2018 and most recently in 2023.

As California's first community services district, Rubidoux has a long history of providing essential services to its residents. From water and wastewater management to solid waste disposal, fire protection, weed abatement and street lighting, Rubidoux's contributions have been instrumental in the development and growth of the region, culminating in the incorporation of the City of Jurupa Valley in 2011.

Mr. Murphy's professional background spans over 25 years in the engineering industry, with notable positions at esteemed firms such as JF Davidson Associates, Inc., the Army Corps of Engineers, and Hewitt Zollars. His specialization in storm drains projects and his current role at the Riverside County Flood Control and Water Conservation District underscore his expertise in infrastructure development and water resource management. Given his extensive experience and proven track record of community engagement, Mr. Murphy is eminently qualified to serve on the LAFCO Board. His deep understanding of the complexities of local governance, coupled with his engineering acumen, make him an ideal candidate for this position.

Rubidoux wholeheartedly endorses Mr. Murphy's candidacy and urges your support for his election to the LAFCO Board. Should you have any questions or require further information, please do not hesitate to contact Rubidoux at (951) 684-7580 or Mr. Murphy directly at (951) 790-2347.

3590 Rubidoux Blvd. Jurupa Valley, CA 92509 P.O. Box 3098 Jurupa Valley, CA 92519 951-684-7580 Fax: 951-369-4061
www.rcsd.org

Thank you for considering this endorsement.

Sincerely,



BRIAN R. LADDUSAW, CPA
General Manager



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 9

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: Discussion and Possible Action Regarding Well Drilling Activities at Assessor's Parcel Number 401-020-009 located west of Oak Glen Road in the Community of Cherry Valley

Staff Recommendation

Direct staff as desired.

Executive Summary

On February 8th, 2024, District staff observed a drill rig preparing to drill a well on Riverside County Assessor's Parcel Number (APN) 401-020-009. Said parcel is located within the District's Sphere of Influence (SOI) but outside of the current service area boundary along the west side of Oak Glen Road in the Community of Cherry Valley (see Attachment 1). District staff sent a certified letter to the owner of the property on February 12th, 2024, informing the owner that the Beaumont-Cherry Valley Water District (District) holds the rights to all surface and subsurface waters across the property and requested that all drilling activities be suspended until proof of water rights has been provided or consent has been given from the District Board of Directors. The property owner attended the February Engineering Workshop on February 22, 2024, and during the Public Comment period requested their project be placed on the March Regular Board meeting. At this time, no Will Serve request has been made by the property owner and this item is being presented to the Board of Directors for direction to Staff.

Background

On Thursday, February 8, 2024, District staff observed a drill rig staged at APN 401-020-009. District staff then confirmed that the parcel is within the District's Sphere of Influence, but does not appear to be within the District's Service Boundary and the existing parcel currently does not receive water service. District staff promptly ordered a Title Report for said property to confirm that the subject parcel did not retain surface and subsurface water rights as part of the property rights. Upon confirmation of the District's water rights, a certified letter was sent to the property owner informing them that the water rights associated with the subject parcel were reserved by the Beaumont Land and Water Company (BL&WC), with whom the District is now the successor, and therefore drilling cannot occur without the consent from the District. The letter presented to the property owner is included as Attachment 2 to this staff report.

The property owner has briefly discussed with District staff the steps to receive water service from the District which includes annexation through Riverside LAFCO. District staff informed the property owner that the subject parcel is currently located within the District's 3900 Pressure Zone (PZ). Said pressure zone is partially complete with 2-50 horsepower (hp) booster station and an associated pipeline yet to be constructed. The missing infrastructure of the 3900 PZ has been discussed at previous Board meetings for projects neighboring this parcel.



In 2008, the District began work on establishing the 3900 PZ with the design and construction of a 200,000-gallon bolted steel tank located in Edgar Canyon and a 12-inch ductile iron pipe (DIP) waterline from said tank to the vicinity of the District's 3620 PZ Upper Edgar reservoir, where the proposed 3900 booster station would be located. Said booster station is intended to boost water from the 3620 PZ to the tank in the 3900 PZ.

Discussion

Upon receipt of the letter, the property owner suspended all drilling activities on their property and cooperated with District staff to find a solution. As a solution, the property owner has inquired with District staff about continuing to allow construction of the well and the potential for the District to put a meter on said private well, and they would pay for their use. District staff is concerned that this may set a precedent for other wells within the District's service boundary that are used directly by third parties. Traditionally, the District has not allowed this.

The property owner has provided a Well Drilling Permit (Attachment 4) issued by the County of Riverside to drill on their property. District staff is currently working to find a solution to prevent Well Drilling Permits being provided from the County on parcels where the District retains surface and subsurface water rights.

The gross acreage of the property is approximately 17.5 acres with only about two (2) acres being usable. The property owner has identified to Staff that their intention is to maintain a vineyard on approximately 1.0 acre of land for the foreseeable future, with potential plans to expand the vineyard and add an event venue (i.e. weddings). This expansion may be 10 to 20 years away.

District staff has researched the irrigation water demands for vineyards and has estimated the total water demand for a proposed 1-acre vineyard at this location. These estimates correlate to information that was provided by the property owner's representative who has experience operating vineyards. The estimated water demands are provided in Table 1, below.

Table 1 – Estimated Water Demands

Description	Water Demand (gal/day)	Water Demand (EDUs) ⁽¹⁾
Irrigation Water Demands ⁽²⁾	487.0	1.0
Total Water Demands	487.0	1.0

(1) Assumes 1 EDU = 487 gal/day per 2020 UWMP

(2) Assumes vineyard occupies 1 acre of land.

District staff proposes that for the Project to be developed, the annexation process would need to be initiated in which a *Will Serve Letter* would need to be approved and a Plan of Service prepared for the project.

District staff has evaluated two (2) potential options for service, one which may be able to facilitate the 10 to 20-year needs of a vineyard only, and one long-term solution:

Option 1. The first option would be to address the interim needs of the project. This would include providing a service connection to the existing "A" Line located on the east side of Oak Glen Road. The property owner would be required to construct a small water tank on their site to facilitate



water delivery from the connection from the “A” Line due to the pressures at this point in the system. The property owner would be required to process the required applications and forms to receive service from the District (e.g., Will-Serve Letter, Riverside LAFCO requirements, etc.). District staff has estimated the costs to undergo Option 1, as described on Table 2.

District staff would need to further investigate the feasibility of Option 1 to ensure water supply can be provided.

Table 2 – Option 1 Cost Estimate For Interim Connection

Description	Amount ⁽¹⁾
Will-Serve Letter Application	\$ 500.00
Service Connection ⁽¹⁾	\$ 15,000.00
GIS Fees ⁽²⁾	\$ 210.00
Plan of Service Deposit	\$ 5,000.00
LAFCO Fees ⁽³⁾	Currently Unknown
Facilities Fees (\$10,122 * 1 EDU) ⁽⁴⁾	\$ 10,122.00
Total	\$ 30,832.00

(1) Subject to change based upon upcoming Miscellaneous Fee Study Public Hearing

(2) Estimated due to the location of the “A” Line

(3) Applicant will be responsible for all costs associated with Riverside LAFCO.

(4) Subject to Change. Actual costs will be charged at the time of service.

Option 2. Provided in Table 3 below are preliminary cost estimates to extend District facilities (12-inch waterline) to the property frontage and construct the associated booster station. District staff has estimated the cost to extend facilities to the northern point of the subject property and to the southern point of the subject property (main line extension across the entire property frontage). See Attachment 5 for the locations of Pipelines 2A – 2B along the property frontage which is represented in Table 3.

As discussed previously, the proposed 3620 PZ Booster Station would be required.



Table 3 – Option 2 Cost Estimate to Extend District Facilities to APN 401-020-009

	Description	Length, ft	Subtotal Cost	Contingency (30%)	Subtotal Construction Cost	Engineering, Surveying, and Other Costs	Total Estimated Project Cost
BP-3620-0001	3620 PZ to 3900 PZ Booster Station	-	\$330,000	\$99,000	\$429,000	\$107,250	\$536,250
Pipeline 1	From Upper Edgar Tank/PZ 3620 Booster to Oak Glen Road along Edgar Canyon Road	1,376	\$148,608	\$44,582	\$193,190	\$25,115	\$218,305
Pipeline 2A	From end of Pipeline 1 (at Oak Glen Road) south to north end of APN 401-020-009	749	\$140,812	\$42,244	\$183,056	\$23,797	\$206,853
Pipeline 2B	From end of Pipeline 1 (at Oak Glen Road) south to south end of APN 401-020-009. Across entire property frontage.	913	\$171,644	\$51,493	\$223,137	\$29,008	\$252,145
Total Option 2A⁽¹⁾	BP-3620-0001, Pipeline 1 & Pipeline 2A	2,125	\$619,420	\$185,826	\$805,246	\$156,162	\$961,408
Total Option 2B⁽¹⁾	BP-3620-0001, Pipeline 1 & Pipeline 2B	2,289	\$650,252	\$195,076	\$845,328	\$161,373	\$1,006,700

(1) "Total" Project costs identified above are rounded.

Option 2B presented above represents the most conservative estimate and is the typical policy for mainline extensions: Extend across the entire project frontage; this option includes the extension of District facilities from the proposed 3620-3900 PZ Booster Station in the vicinity of the Upper Edgar Reservoir to Oak Glen Road along Edgar Canyon Road (District's access road to Edgar Canyon), as well as the extension to the southernmost point of the subject property (water line extension across the entire property frontage), and the construction of the booster station. Included in each "Project Cost" is a 30% construction contingency, and a factor of 13% for the consideration of engineering design, survey/mapping, and other related soft costs. Please note that although there is a preliminary design of the booster station, there will be additional engineering costs associated with District staff's review of the existing plans, as well as any other required updates.

Fiscal Impact

The fiscal impact on the District is unknown at this time and will be dependent on further discussions with the property owner and water service commitments from the Board of Directors.

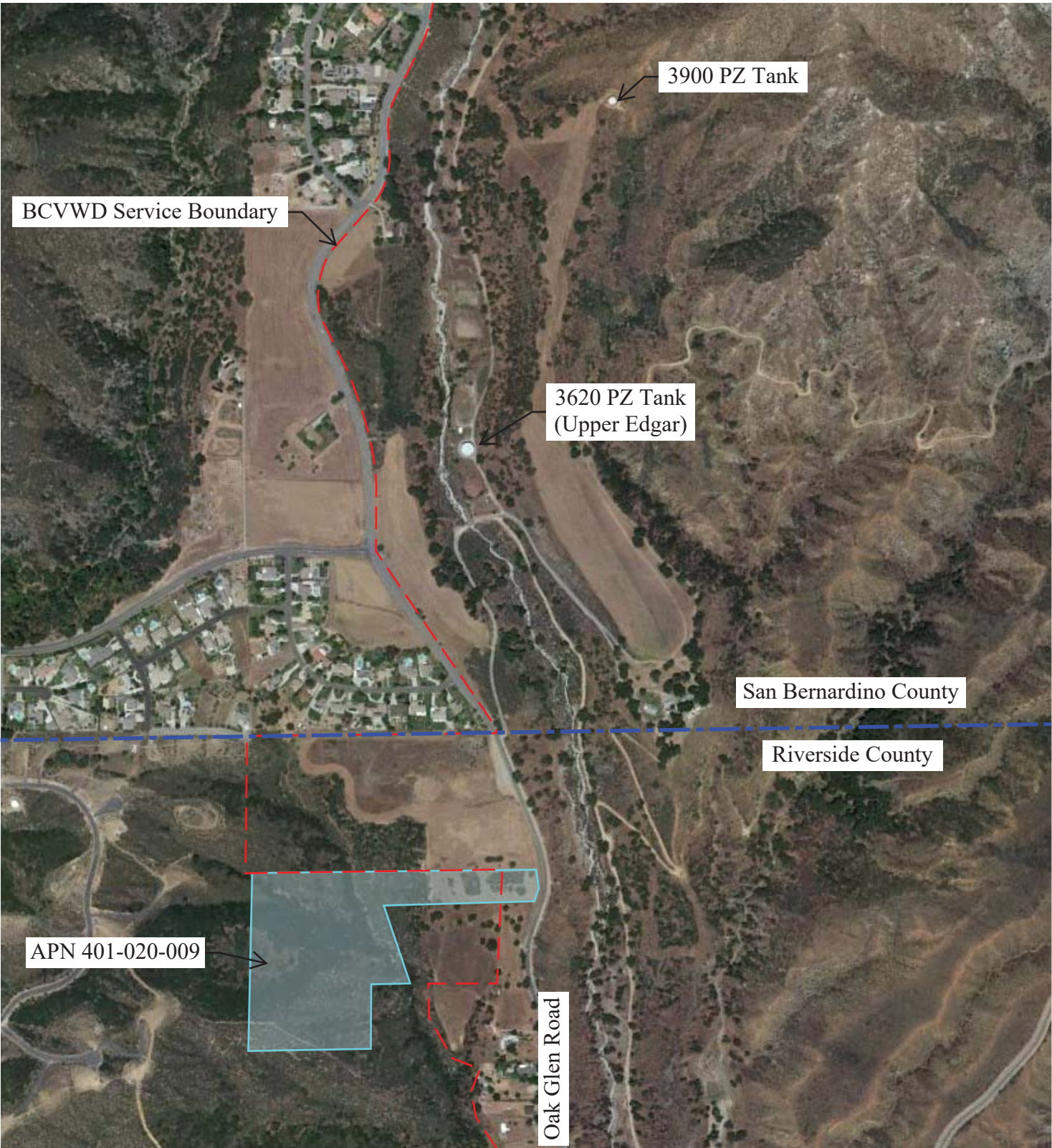


Attachments

1. APN 401-020-009 Property Location Map
2. February 12, 2024, Letter to Property Owner
3. APN 401-020-009 Title Report
4. County Approved Well Permit #WP0031280, August 31, 2022
5. APN 401-020-009 Main Line Extension Option 2

Staff Report prepared by Evan Ward, Civil Engineering Assistant

Attachment 1 - Riverside County APN 401-020-009
Property Location Map



Not To Scale



Beaumont-Cherry Valley Water District
560 Magnolia Avenue, Beaumont, CA 92223
www.bcvwd.gov

February 12, 2024

Board of Directors

Andy Ramirez
Division 1

Lona Williams
Division 2

Daniel Slawson
Division 3

John Covington
Division 4

David Hoffman
Division 5

Trafzer Family Trust
c/o Clifford Earl Trafzer and Lee Ann Smith-Trafzer
873 Beaumont Avenue
Beaumont, CA 92223

Private Well Drilling at APN 401-020-009 – Oak Glen Road

Dear Mr. & Mrs. Trafzer,

On February 8, 2024, a drill rig was physically observed on the east side (near Oak Glen Road) of your property.

Please be advised that the Beaumont Land and Water Company (BL&WC) holds water rights to all surface waters and underground waters to the subject parcel, and Beaumont-Cherry Valley Water District (BCVWD or District) is the successor to the BL&WC who was the original owner of the property when it was originally sold.

According to the District's records, the water rights associated with the subject property were reserved by the BL&WC, therefore drilling cannot occur without consent from BCVWD.

As per the preliminary title report for the subject property, the District holds a blanket easement and rights to all surface and underground waters with the right to remove and divert.

2. Easement(s) for the purpose(s) shown below and rights incidental thereto, as granted in a document:

Granted to:	Beaumont Land and Water Company
Purpose:	Public utilities
Recording Date:	February 21, 1911
Recording No:	<u>Book 326, Page 170</u> of Deeds
Affects:	Said land more particularly described therein

The first party expressly excepts and reserves from the above described tract of land all surface and underground waters with the right to remove and divert the same from time to time or at any future time from said land at any point or points above or below the same by any means of diversion and to any place or places. And also reserves the right to lay and maintain pipes, flumes or other conduits in, over and across said land and abutting streets and alleys with the right to conduct water through the same; and this conveyance is made upon the express condition that said first party, its successors and assigns shall have the right of entry upon said land now and at all times hereafter for said purposes.

The second party by the acceptance hereof covenants for herself, her heirs, successors and assigns, as a covenant running with the land, that she will not assert or claim any right to said waters, as riparian owner or otherwise nor any right at any time to said waters by adverse use as against said party of the first part or its successors or assigns.

Based on the above, the District requests that you provide a permit or license issued by the State Water Resources Control Board which supports the drilling of the well based upon recognized water rights.

Additionally, the District requests that all drilling activities be suspended until proof is provided that such rights exist.

Please contact me directly at the number below to discuss this matter further.



Daniel K. Jagers
General Manager

Beaumont-Cherry Valley Water District

☎ Tel: (951) 845-9581 x217 | Fax: (951) 845-0159

✉ Email: info@bcvwd.gov



Lawyers Title Company
3480 Vine Street Suite 300
Riverside, CA 92507
Phone: (951) 774-0825
Fax: ()

Beaumont-Cherry Valley Water District
560 Magnolia Avenue
Beaumont, CA 92223

Attn: Cenica Smith

Title Officer: Barbara Northrup--So
email: TU65@LTIC.COM
Phone No.: (951) 248-0669
Fax No.:
File No.: 624650031

Your Reference No: Trafzer Family Trust

Property Address: (Vacant Land) [Apn 401-020-009](#), Riverside Area, California

PRELIMINARY REPORT

Dated as of February 1, 2024 at 7:30 a.m.

In response to the application for a policy of title insurance referenced herein, Lawyers Title Company hereby reports that it is prepared to issue, or cause to be issued, as of the date hereof, a policy or policies of title insurance describing the land and the estate or interest therein hereinafter set forth, insuring against loss which may be sustained by reason of any defect, lien or encumbrance not shown or referred to as an exception herein or not excluded from coverage pursuant to the printed Schedules, Conditions and Stipulations or Conditions of said policy forms.

The printed Exceptions and Exclusions from the coverage and Limitations on Covered Risks of said policy or policies are set forth in Attachment One. The policy to be issued may contain an arbitration clause. When the Amount of Insurance is less than that set forth in the arbitration clause, all arbitrable matters shall be arbitrated at the option of either the Company or the Insured as the exclusive remedy of the parties. Limitation on Covered Risks applicable to the CLTA and ALTA Homeowner's Policies of Title Insurance which establish a Deductible Amount and a Maximum Dollar Limit of Liability for certain coverages are also set forth in Attachment One. Copies of the policy forms should be read. They are available from the office which issued this report.

The policy(s) of title insurance to be issued hereunder will be policy(s) of **Commonwealth Land Title Insurance Company**.

Please read the exceptions shown or referred to below and the exceptions and exclusions set forth in Attachment One of this report carefully. The exceptions and exclusions are meant to provide you with notice of matters which are not covered under the terms of the title insurance policy and should be carefully considered. It is important to note that this preliminary report is not a written representation as to the condition of title and may not list all liens, defects, and encumbrances affecting title to the land.

This report (and any supplements or amendments hereto) is issued solely for the purpose of facilitating the issuance of a policy of title insurance and no liability is assumed hereby. If it is desired that liability be assumed prior to the issuance of a policy of title insurance, a Binder or Commitment should be requested.

EXHIBIT "A"

All that certain real property situated in the County of Riverside, State of California, described as follows:

Parcel 3 of Parcel Map 10629, in the County of Riverside, State of California, as per map recorded in Book 63, Pages 13 and 14 of Parcel Maps, in the Office of the County Recorder of said County.

[APN: 401-020-009](#)

SCHEDULE B

At the date hereof Exceptions to coverage in addition to the printed exceptions and exclusions in said policy form would be as follows:

- A. Property taxes, which are a lien not yet due and payable, including any assessments collected with taxes to be levied for the fiscal year 2024-2025.
- B. Property taxes, including any personal property taxes and any assessments collected with taxes, are as follows:

<u>Tax Identification No.:</u>	<u>401-020-009</u>
Fiscal Year:	2023-2024
1 st Installment:	\$2,088.61, paid.
2 nd Installment:	\$2,088.61, Open (Delinquent after April 10)
Penalty and Cost:	\$246.92
Homeowners Exemption:	\$-0-
Code Area:	056-014

- C. Supplemental taxes, including any personal property taxes and any assessments collected with taxes, assessed pursuant to the provisions of Chapter 3.5 (commencing with Section 75) of the Revenue and Taxation Code of the State of California, are as follows:

<u>Tax Identification No.:</u>	<u>401-020-009</u>
Fiscal Year:	2022
1 st Installment:	\$438.94, paid
2 nd Installment:	\$438.94, Open
Penalty:	\$81.95
Delinquent:	April 10, 2024
Code Area:	056-014
Supplemental Bill No.:	2022005570740

- D. Any liens or other assessments, bonds, or special district liens including without limitation, Community Facility Districts, that arise by reason of any local, City, Municipal or County Project or Special District.
 - E. The lien of supplemental or escaped assessments of property taxes, if any, made pursuant to the provisions of Chapter 3.5 (commencing with Section 75) or Part 2, Chapter 3, Articles 3 and 4, respectively, of the Revenue and Taxation Code of the State of California as a result of the transfer of title to the vestee named in Schedule A; or as a result of changes in ownership or new construction occurring prior to date of policy.
1. Water rights, claims or title to water, whether or not disclosed by the public records.
 2. Easement(s) for the purpose(s) shown below and rights incidental thereto, as granted in a document:

Granted to:	Beaumont Land and Water Company
Purpose:	Public utilities
Recording Date:	February 21, 1911
Recording No:	<u>Book 326, Page 170</u> of Deeds
Affects:	Said land more particularly described therein

3. Easement(s) for the purpose(s) shown below and rights incidental thereto, as granted in a document:

Granted to: Southern California Edison Company
 Purpose: Public utilities
 Recording Date: November 3, 1948
 Recording No: 242, [Book 1023, Page 499](#) of Official Records
 Affects: Said land more particularly described therein

4. Easement(s) for the purpose(s) shown below and rights incidental thereto, as granted in a document:

Granted to: Beaumont Irrigation District
 Purpose: Public utilities
 Recording Date: August 11, 1950
[Recording No: 2064, Book 1196, Page 278](#) of Official Records
 Affects: Said land more particularly described therein

5. The ownership of said Land does not include rights of access to or from the street, highway, or freeway abutting said Land, such rights having been relinquished by said map/plat.

Affects: Said land abutting Lot A (Oak Glen Road) as the most Easterly boundary

6. A deed of trust to secure an indebtedness in the amount shown below,

Amount: \$140,000.00
 Dated: November 3, 2022
 Trustor/Grantor: Clifford Earl Trafzer and Lee Ann Smith-Yrafzer, husband and wife as joint tenants
 Trustee: Chicago Title Company, a California Corporation
 Beneficiary: Charles Strohl and Jacqueline Strohl
 Recording Date: November 8, 2022
[Recording No: 2022-0464751](#) of Official Records

7. The effect of a Deed as set forth below:

Grantor: Clifford Earl Trafzer and Lee Ann Smith-Trafzer, wife and husband as joint tenants
 Grantee: Lee Ann Smith-Trafzer and Clifford Earl Trafzer, Trutees of the Trafzer Family Trust dated December 14, 2022
 Dated: December 14, 2022
 Recording Date: December 20, 2022
[Recording No.: 2022-0507502](#) of Official Records

The Company requires that an affidavit (attached) be completed and executed by the above grantor and that said affidavit be acknowledged before a notary who is an employee of the title or escrow Company and then submitted to the Title Officer for review.

The Company further requires a statement of information from the above grantors in order to complete this report, based on the effect of documents, proceedings, liens, decrees, or other matters which do not specifically describe said Land, but which if any do exist, may affect the title or impose liens or encumbrances thereon.

8. Any invalidity or defect in the title of the vestees in the event that the trust referred to herein is invalid or fails to grant sufficient powers to the trustee(s) or in the event there is a lack of compliance with the terms and provisions of the trust instrument.

If title is to be insured in the trustee(s) of a trust, (or if their act is to be insured), this Company will require a Trust Certification pursuant to California Probate Code Section 18100.5.

The Company reserves the right to add additional items or make further requirements after review of the requested documentation.

9. Any right, interest or claim that may exist, arise or be asserted under or pursuant to the Perishable Agricultural Commodities Act of 1930, as amended, 7 USC 499a et seq., the Packers and Stockyard Act of 1921, as amended, 7 USC 181 et seq., or any similar state laws.
10. Matters which may be disclosed by an inspection and/or by a correct ALTA/ACSM Land Title Survey of said Land that is satisfactory to the Company, and/or by inquiry of the parties in possession thereof.
11. Any rights of the parties in possession of a portion of, or all of, said Land, which rights are not disclosed by the public records.

The Company will require, for review, a full and complete copy of any unrecorded agreement, contract, license and/or lease, together with all supplements, assignments and amendments thereto, before issuing any policy of title insurance without excepting this item from coverage.

The Company reserves the right to except additional items and/or make additional requirements after reviewing said documents.

12. Any easements not disclosed by the public records as to matters affecting title to real property, whether or not said easements are visible and apparent.
13. Discrepancies, conflicts in boundary lines, shortage in area, encroachments, or any other matters which a correct survey would disclose and which are not shown by the public records.

END OF SCHEDULE B EXCEPTIONS

PLEASE REFER TO THE "NOTES AND REQUIREMENTS SECTION" WHICH FOLLOWS FOR INFORMATION NECESSARY TO COMPLETE THIS TRANSACTION

INFORMATIONAL NOTES SECTION

- Note No. 1:** The information on the attached plat is provided for your convenience as a guide to the general location of the subject property. The accuracy of this plat is not guaranteed, nor is it a part of any policy, report or guarantee to which it may be attached.
- Note No. 2:** California insurance code section 12413.1 regulates the disbursement of escrow and sub-escrow funds by title companies. The law requires that funds be deposited in the title company escrow account and available for withdrawal prior to disbursement. Funds deposited with the company by wire transfer may be disbursed upon receipt. Funds deposited with the company via cashier's check or teller's check drawn on a California based bank may be disbursed on the next business day after the day of deposit. If funds are deposited with the company by other methods, recording and/or disbursement may be delayed. All escrow and sub-escrow funds received by the company will be deposited with other escrow funds in one or more non-interest bearing escrow accounts of the company in a financial institution selected by the company. The company may receive certain direct or indirect benefits from the financial institution by reason of the deposit of such funds or the maintenance of such accounts with such financial institution, and the company shall have no obligation to account to the depositing party in any manner for the value of, or to pay to such party, any benefit received by the company. Those benefits may include, without limitation, credits allowed by such financial institution on loans to the company or its parent company and earnings on investments made with the proceeds of such loans, accounting, reporting and other services and products of such financial institution. Such benefits shall be deemed additional compensation of the company for its services in connection with the escrow or sub-escrow.

For wiring Instructions please contact your Title Officer or Title Company Escrow officer.

- Note No. 3:** Lawyers Title is a division of Commonwealth Land Title Insurance Company. The insurer in policies of title insurance, when issued in this transaction, will be Commonwealth Land Title Insurance Company.
- Note No. 4:** Notice: Please be aware that due to the conflict between federal and state laws concerning the cultivation distribution, manufacture or sale of marijuana, the Company is not able to close or insure any transaction involving Land that is associated with these activities.
- Note No. 5:** Pursuant to Government Code Section 27388.1, as amended and effective as of 1-1-2018, a Documentary Transfer Tax (DTT) Affidavit may be required to be completed and submitted with each document when DTT is being paid or when an exemption is being claimed from paying the tax. If a governmental agency is a party to the document, the form will not be required. DDT Affidavits may be available at a Tax Assessor-County Clerk-Recorder.
- Note No. 6:** Due to the special requirements of SB 50 (California Public Resources Code Section 8560 et seq.), any transaction that includes the conveyance of title by an agency of the United States must be approved in advance by the Company's State Counsel, Regional Counsel, or one of their designees.

Note No. 7: The only conveyance(s) affecting said Land, which recorded within 24 months of the date of this report, are as follows:

Grantor:	Robin Kathleen Wippich, successor Trustee of the Wessel Hugh Meyers Trust as to an undivided 1/2 interest; and Charles I. Strohl and Jacqueline L. Strohl, as joint tenants, as to an undivided 1/2 interest
Grantee:	Lee Ann Smith-Trafzer and Clifford Earl Trafzer, wife and husband as joint tenants
Recording Date:	November 8, 2022
<u>Recording No.:</u>	2022-0464750 of Official Records
Grantor:	Clifford Earl Trafzer and Lee Ann Smith-Trafzer, wife and husband as joint tenants
Grantee:	Lee Ann Smith-Trafzer and Clifford Earl Trafzer, Trutees of the Trazfzer Family Trust dated December 14, 2022
Recording Date:	December 20, 2022
<u>Recording No.:</u>	2022-0507502 of Official Records

Note No. 8: The Company requires current beneficiary demands prior to closing. If the demand is expired and a current demand cannot be obtained, our requirements will be as follows:

- a) If the Company accepts a verbal update on the demand, we may hold an amount equal to one monthly mortgage payment. This hold will be in addition to the verbal hold the lender may have stipulated.
- b) If the Company cannot obtain a verbal update on the demand, we will either pay off the expired demand or wait for the amended demand, at our discretion.
- c) All payoff figures are verified at closing. If the customer's last payment was made within 15 days of closing, our Payoff Department may hold one month's payment to insure the check has cleared the bank (unless a copy of the cancelled check is provided, in which case there will be no hold).

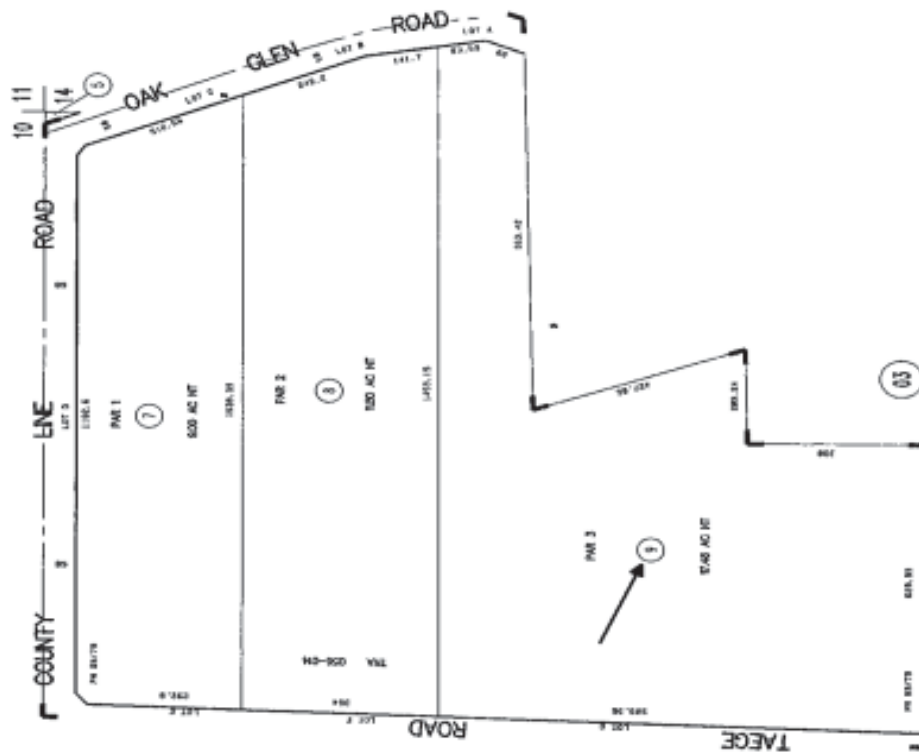
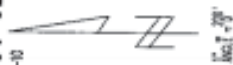
Processor: slc
Date Typed: February 8, 2024

THIS MAP WAS PREPARED FOR ASSOCIATED PURPOSES ONLY. NO LIABILITY IS ASSUMED FOR THE ACCURACY OF THE DATA SHOWN. ASSOCIATED'S PAPER MAY NOT COMPLY WITH LOCAL, COAST-TO-COAST OR BUILDING SITE ORDINANCES.

SEC. 14 15 T. 2S., R. 1W

T.P.A. 456-014

401-02
15-10 1



REV	NO. REVISED	REV. DATE
01	0	01/01/01
02	0	01/01/01
03	0	01/01/01
04	0	01/01/01
05	0	01/01/01
06	0	01/01/01
07	0	01/01/01
08	0	01/01/01
09	0	01/01/01
10	0	01/01/01
11	0	01/01/01
12	0	01/01/01
13	0	01/01/01
14	0	01/01/01
15	0	01/01/01
16	0	01/01/01
17	0	01/01/01
18	0	01/01/01
19	0	01/01/01
20	0	01/01/01
21	0	01/01/01
22	0	01/01/01
23	0	01/01/01
24	0	01/01/01
25	0	01/01/01
26	0	01/01/01
27	0	01/01/01
28	0	01/01/01
29	0	01/01/01
30	0	01/01/01
31	0	01/01/01
32	0	01/01/01
33	0	01/01/01
34	0	01/01/01
35	0	01/01/01
36	0	01/01/01
37	0	01/01/01
38	0	01/01/01
39	0	01/01/01
40	0	01/01/01
41	0	01/01/01
42	0	01/01/01
43	0	01/01/01
44	0	01/01/01
45	0	01/01/01
46	0	01/01/01
47	0	01/01/01
48	0	01/01/01
49	0	01/01/01
50	0	01/01/01
51	0	01/01/01
52	0	01/01/01
53	0	01/01/01
54	0	01/01/01
55	0	01/01/01
56	0	01/01/01
57	0	01/01/01
58	0	01/01/01
59	0	01/01/01
60	0	01/01/01
61	0	01/01/01
62	0	01/01/01
63	0	01/01/01
64	0	01/01/01
65	0	01/01/01
66	0	01/01/01
67	0	01/01/01
68	0	01/01/01
69	0	01/01/01
70	0	01/01/01
71	0	01/01/01
72	0	01/01/01
73	0	01/01/01
74	0	01/01/01
75	0	01/01/01
76	0	01/01/01
77	0	01/01/01
78	0	01/01/01
79	0	01/01/01
80	0	01/01/01
81	0	01/01/01
82	0	01/01/01
83	0	01/01/01
84	0	01/01/01
85	0	01/01/01
86	0	01/01/01
87	0	01/01/01
88	0	01/01/01
89	0	01/01/01
90	0	01/01/01
91	0	01/01/01
92	0	01/01/01
93	0	01/01/01
94	0	01/01/01
95	0	01/01/01
96	0	01/01/01
97	0	01/01/01
98	0	01/01/01
99	0	01/01/01
100	0	01/01/01

4001 Long

PM 8/9/78 PM 15:09

Ref: 25 04/05, 10/11, 25/09
25 11/05, 10/11, 25/09
25 04/05, 10/11, 25/09
25 04/05, 10/11, 25/09

5929
MISTRESS'S MAP BUILT PG.02
Riverside County, Calif.

This map/plot is being furnished as an aid in locating the herein described Land in relation to adjoining streets, natural boundaries and other land, and is not a survey of the land depicted. Except to the extent a policy of title insurance is expressly modified by endorsement, if any, the Company does not insure dimensions, distances, location of easements, acreage or other matters shown thereon.



County of Riverside
DEPARTMENT OF ENVIRONMENTAL HEALTH

www.rivcoeh.org

Well Drilling Permit

WP# : WP0031280

ALL ELECTRICAL, PLUMBING, MECHANICAL, AND STRUCTURAL REPAIRS AND INSTALLATIONS SHALL BE DONE UNDER PERMIT FROM RIVERSIDE COUNTY DEPT. OF BUILDING AND SAFETY.

Approved Date : 08/31/2023

Expiration Date : 08/31/2024

Fee : \$

(Non-refundable)

This permit is granted on condition that the person named in the permit will comply with the laws, ordinances and regulations that are now or may hereafter be in force. (This is not a permit to operate a water system.)

APN: 401-020-009 Sec 14 ; T 2S ; R 1W

PERMIT DESCRIPTION : Well Permit - Individual

PHYSICAL ADDRESS/LOCATION OF WELL : Oak Glen Road Cherry Valley, CA 92223-

OWNER : Clifford E. Trafzer & Lee Ann Smith- Trafzer
 34815 Olive Tree Lane
 Yucaipa CA 92399-

DRILLER : Well Tec Services, Inc.
COUNTY REGISTRATION # : PI0000075
PHONE # : (909) 754-7020

Note: It is the owner's responsibility to verify that a Driller's C-57 license is current with the California Contractors State Licensing Board.

Rpt. 5556, ver: 06/15

Distribution: Environmental Health ; Owner; Well Driller; Consultant



County of Riverside
DEPARTMENT OF ENVIRONMENTAL HEALTH

www.rivcoeh.org

Well Drilling Permit

WP# : WP0031280

ALL ELECTRICAL, PLUMBING, MECHANICAL, AND STRUCTURAL REPAIRS AND INSTALLATIONS SHALL BE DONE UNDER PERMIT FROM RIVERSIDE COUNTY DEPT. OF BUILDING AND SAFETY.

Approved Date : 08/31/2023

Expiration Date : 08/31/2024

Fee : \$

(Non-Refundable)

This permit is granted on condition that the person named in the permit will comply with the laws, ordinances and regulations that are now or may hereafter be in force. (This is not a permit to operate a water system.)

APN: 401-020-009 Sec 14 ; T 2S ; R 1W

PERMIT DESCRIPTION : Well Permit - Individual

PHYSICAL ADDRESS/LOCATION OF WELL : Oak Glen Road Cherry Valley, CA 92223-

OWNER : Clifford E. Trafzer & Lee Ann Smith- Trafzer
 34815 Olive Tree Lane
 Yucaipa CA 92399-

DRILLER : Well Tec Services, Inc.
COUNTY REGISTRATION # : PI0000075
PHONE # : (909) 754-7020

Note: It is the owner's responsibility to verify that a Driller's C-57 license is current with the California Contractors State Licensing Board.

Rpt. 5556, ver: 06/15

Distribution: Environmental Health ; Owner; Well Driller; Consultant



County of Riverside
DEPARTMENT OF ENVIRONMENTAL HEALTH
www.rivcoeh.org
WATER WELL APPLICATION

\$549.00
PE: 4769

OFFICE USE ONLY
WP: 003287 Expiration:

WATER WELL DESIGN	
TYPE OF WORK: <input checked="" type="checkbox"/> New <input type="checkbox"/> Reconstruction <input type="checkbox"/> Destruction Describe reconstruction or destruction method on the lines below.	TYPE OF WELL: <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Agricultural <input type="checkbox"/> Community <input type="checkbox"/> Other: _____ Type of Rig: Mud Rotary
Method:	

ANNULAR SEAL	DEPTH OF WELL	WELL CASING
Depth (ft) 50	Proposed (ft) 500	<input type="checkbox"/> Steel <input checked="" type="checkbox"/> PVC <input type="checkbox"/> Other: _____
Borehole Diam. (in) 12	Existing (ft) 0	From (ft.) To (ft.) Dia. (in.) Wall (Gage)
Conductor Diam. (in) NA	Diameter of Bore (in) 12	0 500 4.5 SDR 17
Annular Thickness (in) 2"		GRAVEL PACK <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Sealing Material Bentonite Chips		From 20 to 500 ft.

Wellhead GPS Coordinates (Decimals):
Latitude 34.002647 Longitude (-) 116.962710

PROPERTY INFORMATION	Township/Range/Section 2S/1W/14N	Lot Size 17.48 acres	APN 401-020-009-2
	Street Address Oak Glen Rd	City Cherry Valley	Zip Code 92223
PROPERTY OWNER	Name Clifford E. Trafzer & Lee Ann Smith-Trafzer		
	Mailing Address 34815 Olive Tree Lane		
	City Yucaipa	State CA	Zip Code 92399
	Phone 951-235-9940	E-mail cetrafzer@gmail.com	
WELL DRILLER	Name Well Tec Services, Inc		
	Riv Co Registration No. PI 0000075	C-57 License No. 802369	
	Phone 909-754-7020	E-mail rwelltec@aol.com	

I have read the entire application and agree to comply with all laws regulating the type of work being performed.

Driller's Signature: Mike Rantz Date: 4/12/2023

I declare under penalty of perjury under the laws of the State of California that the information furnished as part of this application is true and correct. I also understand that I am legally obligated to obey all requirements of state law and Riverside County Ordinances in connection with the approval of this application.

Property Owner's Signature: Clifford E. Trafzer Date: 8/30/20

PROJECT STATUS
<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied Notify the Department 48 hours in advance to make an inspection of the following operations: <input type="checkbox"/> Prior to sealing of the annular space or filling of the conductor casing. <input type="checkbox"/> After installation of the surface protective slab and pumping equipment. <input type="checkbox"/> During destruction of wells, prior to pouring the sealing material. <input type="checkbox"/> Other: _____ Submit to the Department within sixty (60) days after completion of work, a copy of Water Well Driller's Report (DWR 188). Note: Properties located within an Adjudicated Basin or within Water District boundaries may be subject to restriction or usage as determined by the Water Master or District agreements. REHS Signature: _____ Date: 8/31/23

DISCLAIMER
It is the responsibility of the applicant to ensure that their project conforms with all applicable rules and regulations included but not limited any conditions set forth by the Regional Water Quality Control Board (RWQCB). RWQCB Contact Information Colorado RWQCB - (760) 346-7491 San Diego RWQCB - (619) 516-1990 Santa Ana RWQCB - (951) 782-4130

For our office locations call us at (888) 722-4234 or visit our website at www.rivcoeh.org



County of Riverside
DEPARTMENT OF ENVIRONMENTAL HEALTH

www.rivcoeh.org

PLOT PLAN

The following information must be shown on this Plot Plan in order to process this permit application.

1. The plot plan below shall show the proposed well location with respect to the following items with a radius of five hundred feet (500') from the well:
 - a. Property lines, including ownership
 - b. Sewage or waste disposal systems, including reserved waste disposal expansion areas, or works for carrying or containing sewage or waste
 - c. Location of underground storage tank(s)
 - d. All intermittent or perennial, natural, or artificial bodies of water or watercourses
 - e. The approximate drainage pattern of the property
 - f. Other wells, including abandoned wells
Note: All abandoned wells on this property must be properly destroyed before a new well permit will be issued.
 - g. Access road(s) to the well site
 - h. Structures – Proposed use and all plumbing fixtures
2. Location of the property on a vicinity map
3. Legal description of property including Assessor's Parcel Number
4. Location and classification of any potential sources of contamination within two thousand feet (2000') of the proposed well such as solid, liquid, or hazardous waste disposal sites or municipal and individual package sewage treatment plants.
5. Animal corrals and pens
6. Other information that has been requested by the Department of Environmental Health to determine if the groundwaters will be adequately protected

See Attached



For our office locations call us at (888) 722-4234 or visit our website at www.rivcoeh.org



County of Riverside
DEPARTMENT OF ENVIRONMENTAL HEALTH

www.rivcoeh.org

STORMWATER & DISCHARGE MANAGEMENT PLAN FOR WATER WELLS

Well APN 401-020-009-2

WELL SITE ASSESSMENT

1. Are there any watercourses or water bodies within 50 feet of the limits of soil disturbance? YES ☐ NO ☒
2. Are there locations onsite where runoff may enter storm drains and/or receiving waters? YES ☐ NO ☒
3. Is grading required to access site or install well? YES ☐ NO ☒
4. Does the project conform with the local grading ordinance? YES ☒ NO ☐
5. Will drilling additives be used to drill the well? YES ☒ NO ☐
6. Will the driller be using the Best Management Practices per the appropriate Regional Board? YES ☒ NO ☐

BEST MANAGEMENT PRACTICES

The goal of stormwater and discharge control management planning while drilling and installing wells is to reduce pollution to the maximum extent practicable using Best Management Practices (BMPs). Construction related materials, sediments, chemical residues such as drilling foam, wastes and spills must be retained within the property boundaries to eliminate transport from the site to nearby streets, drainage courses, receiving water and adjacent properties. It is the responsibility of the property owner and the contractor to determine which BMPs will be used in order to ensure that all contaminants are retained on-site.

Examples of BMPs to contain well installation run-off include, but are not limited to, installation of a sediment basin to contain run-off, using geotextile fabric to contain sediments and drilling mud or eliminating the use of drilling foam. Please review the appropriate guidelines from the governing Regional Water Quality Control Board.

Colorado RWQCB (760) 346-7491

Santa Ana RWQCB (619) 516-1990

San Diego RWQCB (951) 782-4130 - Additional information on BMPs is available at www.projectcleanwater.org

Riverside County also provides guidance at <https://rcwatershed.org/programs/>

CERTIFICATION

- ☒ I am aware that it is my responsibility to comply with any and all regulations related to this well permit including applicable requirements of the appropriate RWQCB.
- ☒ BMPs will be implemented so that water quality is not negatively impacted by well construction activities.
- ☒ I am aware that the BMPs must be installed, maintained, monitored, and revised as necessary so they are effective.
- ☒ Riverside County Department of Environmental Health Staff (DEH) and personnel from other regulatory agencies are authorized to enter my property at any time for the purposes associated with this well permit until such time as the well is completed to the satisfaction of DEH.
- ☒ Should DEH staff determine during the field review that the well installation procedures contradict the well permit application or that BMPs are not being followed, the well drilling permit may be suspended or revoked.

SIGNATURES

CONTRACTOR

Mike Rantz

DATE

4/12/2023

PROPERTY OWNER

Clifford E. Trahan

DATE

4-20-2023

For our office locations call us at (888) 722-4234 or visit our website at www.rivcoeh.org

CLiff Trafzer well

401020009 apn
34°00'09.5"N
116°57'45.8"W

Legend

34°00'09.5"N
116°57'45.8"W

Proposed
Well



500'

50'

50'

110'

Google Earth

N34°00'7.2"

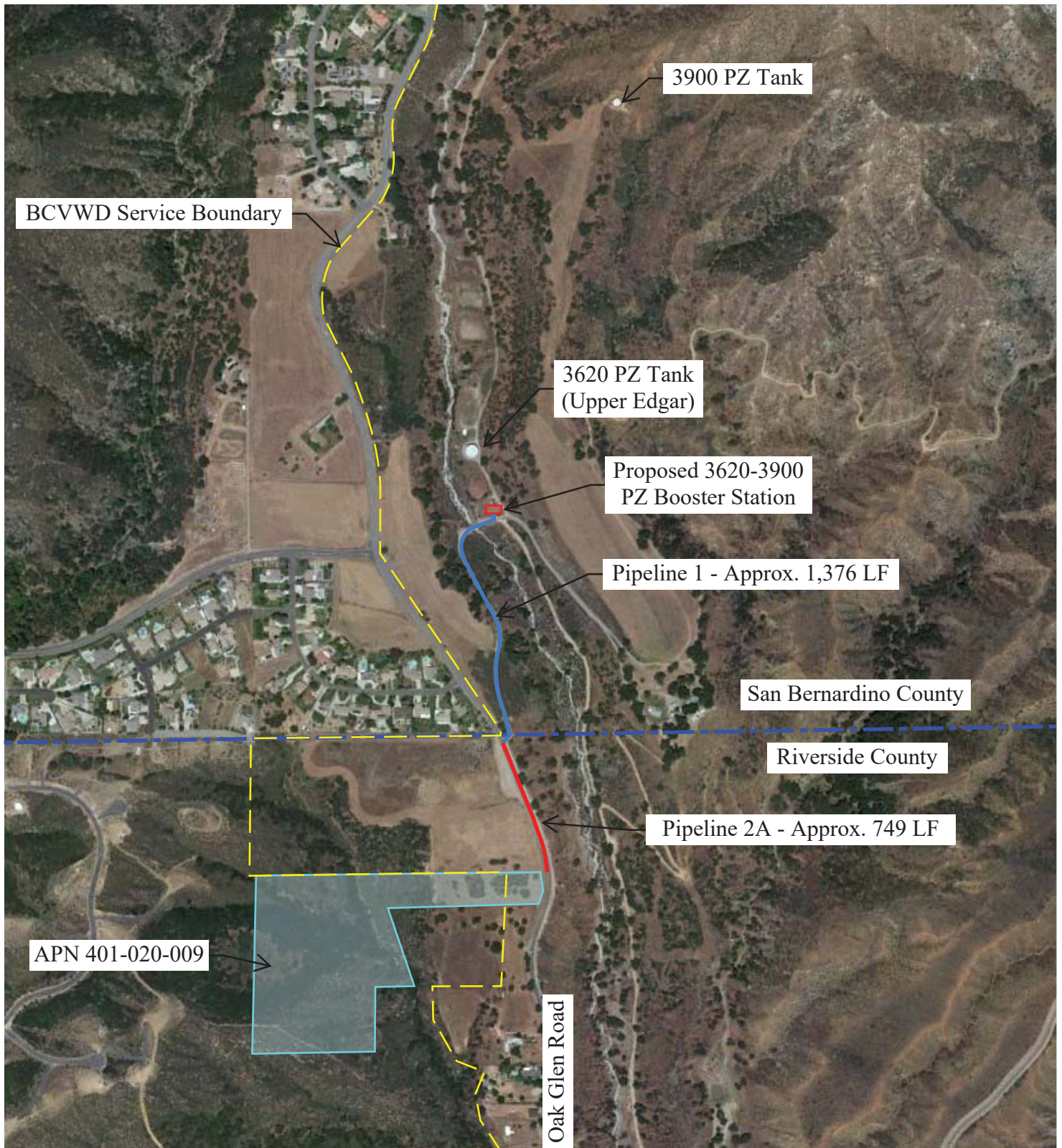
600 ft

N

Riverside County, CA - Community: Property Search
Property ID Number (PIN/APN): 401020009



Attachment 5 - APN 401-020-009 Main Line Extension Option 2 Option 2A



Legend:			
Pipeline 1		Proposed Booster Station	
Pipeline 2A		Subject Parcel	
BCVWD Service Boundary			
County Line			



Option 2B



Legend:

Pipeline 1



Proposed Booster Station



Pipeline 2B



Subject Parcel



BCVWD Service Boundary



County Line



Not To Scale

Item 10 Placeholder

Agenda Item 10	Resolution 2024-__ : Authorizing an Amendment to the 2024-2028 Capital Improvement Budget for the 5th Street and Michigan Avenue Replacement Pipeline
NOTE:	The staff report for Item 10 was not available at the time of agenda posting. It will be provided as a late packet item.



**Beaumont-Cherry Valley Water District
Regular Board Meeting
March 13, 2024**

Item 11

STAFF REPORT

TO: Board of Directors

FROM: Dan Jagers, General Manager

SUBJECT: **Consideration of Attendance at Upcoming Events and Authorization of Reimbursement and Per Diem**

Staff Recommendation

Evaluate director attendance at upcoming events for possible pre-approval or approval after attendance for compensation and / or expense reimbursement pursuant to Policies 4060 and 4065 and vote to pre-approve any selected activities.

SAMPLE MOTION:

I move that the Board pre-approve the attendance of all directors at these events for purposes of per diem and reimbursement of associated reasonable and necessary expenses per District policy: _____ (list events)

Background

Event attendance is governed by BCVWD Policies and Procedures Manual Part II Policy 4060 Training, Education and Conferences, and Part II Policy 4065 Remuneration / Director Per Diem Fees. Per Government Code 53232.3(d), Directors will either prepare a written report for distribution to the Board or make a verbal report during the next regular meeting of the Board. Directors desiring to attend events not specifically enumerated and preauthorized by BCVWD policy should obtain pre-approval via vote of the Board in order to receive a per diem and/or expense reimbursement.

Upcoming Events

For registration of attendance at any event, Board members should contact the Administrative Assistant.

Activities and events that are, may already be, or can be voted as preapproved for per diem and/or expense reimbursement for attendance:

1 - SAVE THE DATE

- Beaumont Cherry Festival: May 30 and 31, June 1 and 2, 2024
- American Water Works Association Annual Conference and Exhibition: June 10 to 13, 2024 in Anaheim, CA

2 - NEW EVENTS

DATE / TIME	EVENT A (Events A, B and C are in conflict)	DIRECTOR INTEREST	
Fri. Apr. 12 7:30 – 9 am	Beaumont Chamber of Commerce Breakfast Speaker: TBA	COVINGTON	HOFFMAN
APPROVAL	Noble Creek Community Center – Copper Room 390 W. Oak Valley Parkway, Beaumont \$25 per person / Reservation deadline: Feb. 29	RAMIREZ	SLAWSON
Preapproved (Table A, 6)	Please advise the Administrative Assistant 8 days in advance if you would like to attend. The breakfasts are the second Friday of each month. Speakers vary, but information is not generally available in a timely manner.	WILLIAMS	

DATE / TIME	EVENT B (Events A, B and C are in conflict)	DIRECTOR INTEREST	
Fri. Apr. 12 9 a.m. to 1 p.m.	CSDA / USC Price Executive Education Special Districts Resilience Summit Virtual Event Cost: \$0 FREE	COVINGTON	HOFFMAN
APPROVAL	Join renowned industry experts and USC Price faculty to bridge the gap between theoretical learning and real-life experience. Key topics:	RAMIREZ	SLAWSON
Preapproved (Table A Line 10)	Energy financing * ZEV funding resources * Advanced Clean Fleets * Hazard Mitigation Plans	WILLIAMS	

DATE / TIME	EVENT C (Events A, B and C are in conflict)	DIRECTOR INTEREST	
Fri. Apr. 12 10 a.m.	ACWA Region 9 Board Meeting and Tour Inland Empire Utilities Agency, Chino, CA Cost: \$0 FREE	COVINGTON	HOFFMAN
APPROVAL	Save the Date. More information to come.	RAMIREZ	SLAWSON
Preapproved (Table A Line 2)		WILLIAMS	

DATE / TIME	EVENT D	DIRECTOR INTEREST	
Thu., May 16 2 to 4:30 p.m.	Building Industry Association of Riverside and San Bernardino Counties Inland Empire Economic Update Cost: \$89 (before 3/15) or \$119 (after 3/15)	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
REQUIRES VOTE	Keynote Speaker: Scott Wild, Senior Vice President John Burns Research and Consulting, Inc. (See attached flyer)	WILLIAMS	

DATE / TIME	EVENT E	DIRECTOR INTEREST	
Two Days Wed 6/5 and Thu 6/6 9 to Noon	CSDA Virtual Workshop Overview of Special District Laws Cost: \$230 Day 1: Board Governance: Brown Act, Ethics, Elections and Vacancies Day 2: Transparency: Public Records, ADA requirements, Audits	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
Preapproved (Table A Line 10)		WILLIAMS	

3 - ON CALENDAR

DATE / TIME	EVENT F	DIRECTOR INTEREST	
Tue. Mar. 12 10 to 11 a.m.	CSDA Webinar: Creating a Successful Communications Strategy for Your District Cost: \$0 FREE Running a special district is a big job, and letting your community know about what you are doing, inspiring them to become and stay engaged, and garnering support can sometimes be difficult to manage with the everyday work. His training will provide theoretical and practical knowledge districts need to easily create successful communications.	COVINGTON YES	HOFFMAN YES
APPROVAL		RAMIREZ	SLAWSON
Preapproved (Table A Line 10)		WILLIAMS YES	

DATE / TIME	EVENT G	DIRECTOR INTEREST	
Tue., Mar. 19 10 a.m. to noon	CSDA Webinar: Understanding the Roles and Responsibilities of Public Employees Cost: \$0 FREE An overview of what it means to be a public employee, the important role of a public servant and how to succeed in public service. The presentation will cover the following issues: <ul style="list-style-type: none"> • Difference between public vs private sector employment • Responsibilities and role of a public employee • Common labor laws for public employees • Ethical obligations of public servants • Efficient use of public resources • Providing customer service • Creating and maintaining a work environment of respect 	COVINGTON	HOFFMAN
APPROVAL		RAMIREZ	SLAWSON
Preapproved (Table A Line 10)		WILLIAMS YES	

4 – MISCELLANEOUS COMMUNITY EVENTS

From the Ad Hoc Communications Committee

None of these events are pre-approved

COMMUNITY EVENTS	SPECIAL DAYS AND WEEKS
Beaumont-Cherry Valley Rotary Casino Night Friday, March 22, 2024	Groundwater Awareness Week: March 10 - 16, 2024 Groundwater Awareness Week 2024
Beaumont-Cherry Valley Recreation and Park District Spring Fling and Egg Hunt Noble Creek Regional Park Saturday, March 23, 2024 9 a.m. to 2 p.m.	Fix a Leak Week: March 18 - 24, 2024 https://www.epa.gov/watersense/fix-leak-week
Welcome Home Vietnam Veterans Day Noble Creek Community Center Friday, March 29 at 4 p.m. https://www.bcvparks.com/2024-03-29-welcome-home-vietnam-veterans	United Nations World Water Day Friday, March 22, 2024 https://www.un.org/en/observances/water-day
Bogart Fishing Derby Beaumont-Cherry Valley Recreation and Park District Kids: Saturday, April 13 / Adults: Sunday, April 14 https://www.bcvparks.com/2024-04-13-bogart-fishing-derby	Water Awareness Month – May 2024 California Department of Water Resources https://water.ca.gov/News/Events/2018/May-18/May-is-Water-Awareness-Month
	Drinking Water Week – American Water Works Association: May 5 to 11, 2024 https://www.awwa.org/Events-Education/Drinking-Water-Week

Fiscal Impact

The fiscal impact will depend on the number of directors attending an event and the event costs.

Budget Tracking 2024	Training, Education and Travel		FY 2024 Approved Budget: \$47,000
As of this date	Expenditures	Budget Remaining	Percent expended
02/29/2024	\$6,217.22	\$40,782.78	13.2%

Attachments

1. BIA Economic Update

BIA RIVERSIDE COUNTY & SAN BERNARDINO COUNTY PRESENT



INLAND EMPIRE ECONOMIC UPDATE

THURSDAY, MAY 16TH, 2024 | DOUBLETREE (ONTARIO AIRPORT)

GOLD SPONSOR



SCHEDULE

REGISTRATION & NETWORKING | 2:00-3:00 PM

PROGRAM | 3:00-4:30 PM

TICKETS

EARLY BIRD (ENDS MARCH 15TH) BIASC MEMBER | \$79

EARLY BIRD (ENDS MARCH 15TH) NON-MEMBER: \$89

REGULAR RATE (AFTER MARCH 15TH) BIASC MEMBER: \$109

REGULAR RATE (AFTER MARCH 15TH) NON-MEMBER: \$119

REGISTRATION WILL CLOSE 5/10 OR WHEN SELL OUT OCCURS

SPONSORSHIPS

\$2500 GOLD | (10) Tickets, Logo on all marketing

\$1750 SILVER | (6) Tickets, Logo on all marketing

\$950 BRONZE | (2) Tickets, Company Name
on all marketing

KEYNOTE SPEAKER



SCOTT WILD

SENIOR VICE PRESIDENT, CONSULTING
JOHN BURNS RESEARCH & CONSULTING, LLC

EVENT ADDRESS:

222 N VINEYARD AVE,
ONTARIO, CA 91764

REGISTER OR SPONSOR:

BIASC.ORG/EVENTS OR
CONTACT LAURA BARBER AT
LBARBER@BIASC.ORG - (949) 777-3861