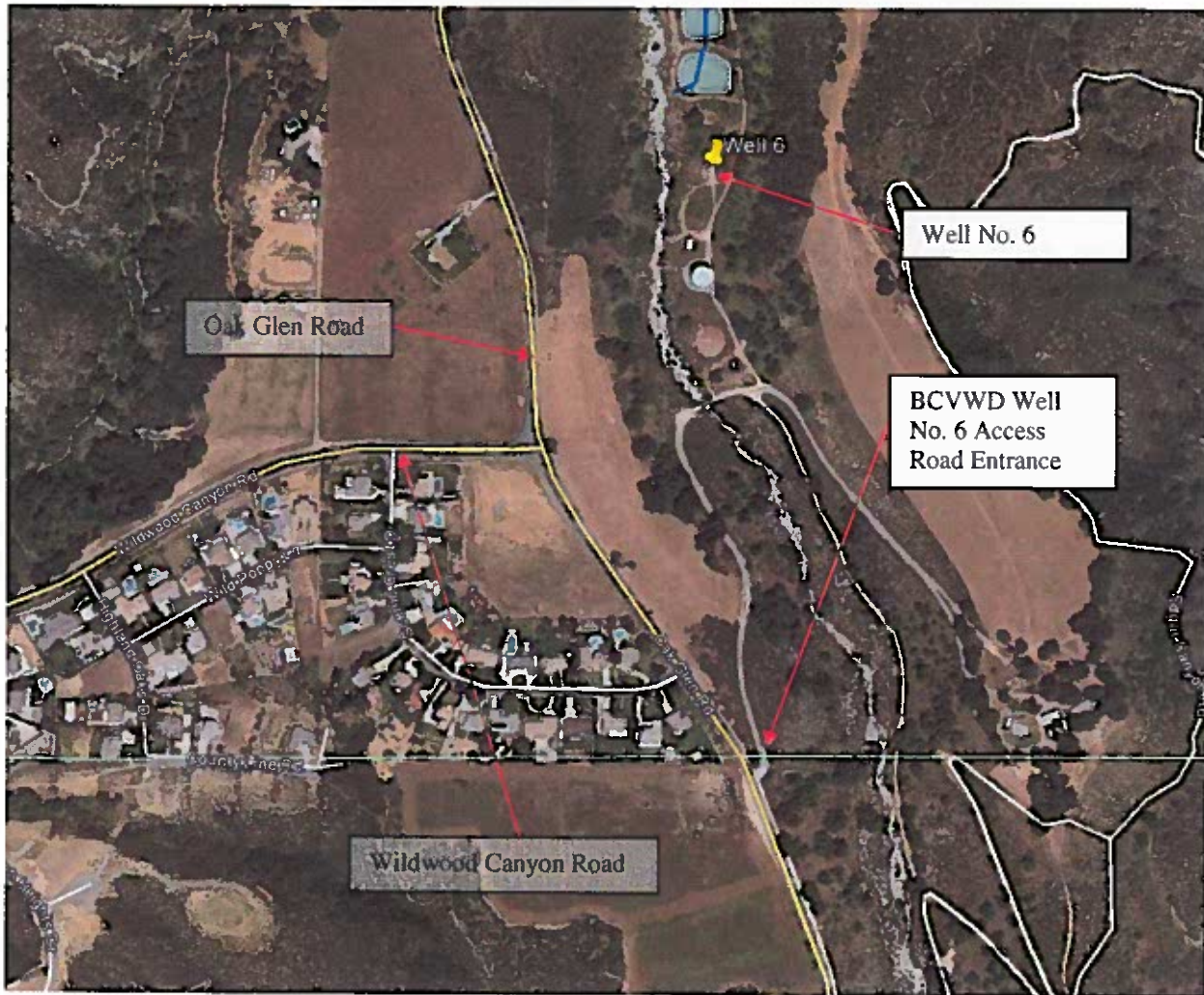


Well No. 6 Location Map



Well No. 6 Site Plan Image



Well No. 6 Photos



Well No. 6 Building



Well No. 6 Exterior Discharge Piping



Well No. 6 Electric Motor and Right Angle Gear Drive



Well No. 6 Pump and Natural Gas Engine



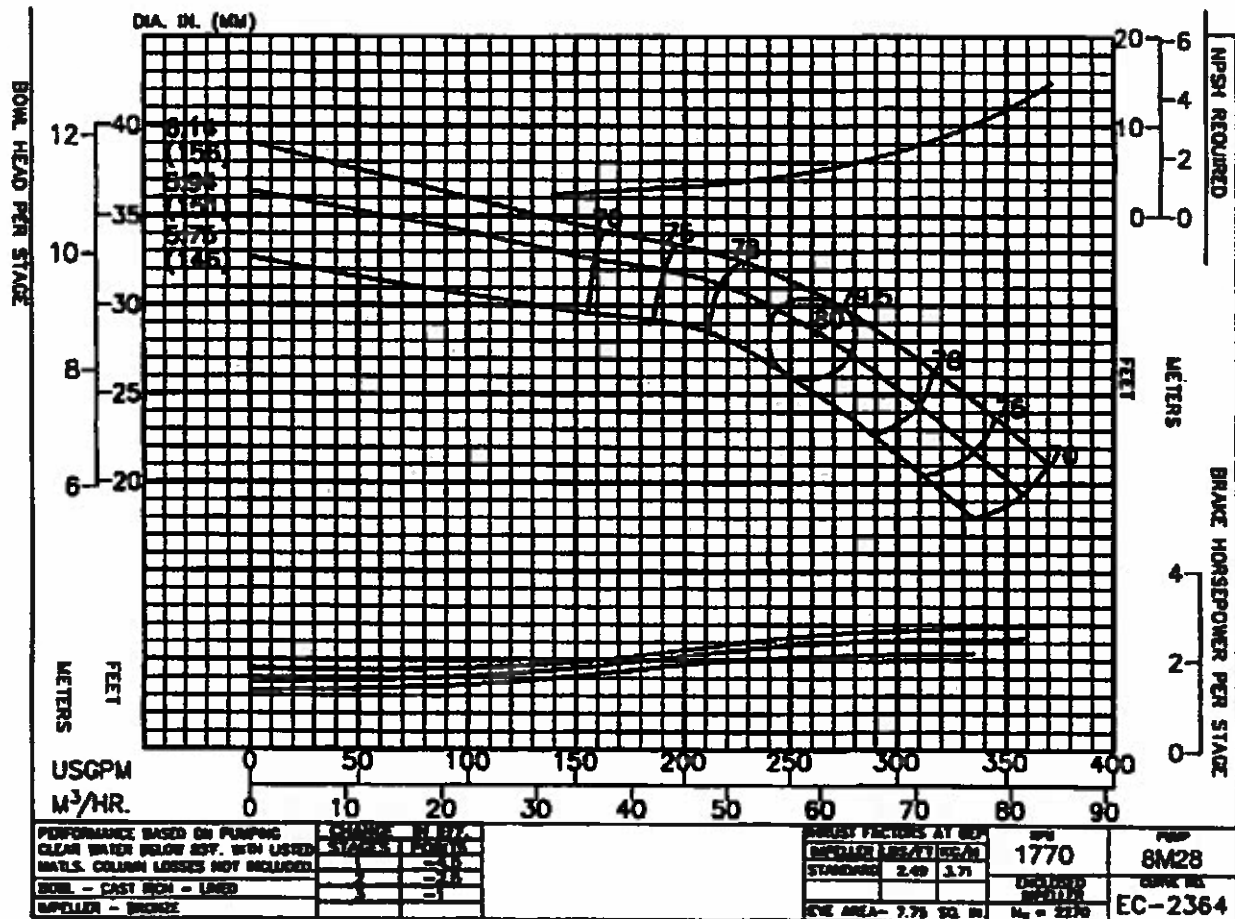
Well No. 6 Pump and Right Angle Gear Drive



Well No. 6 Natural Gas Engine Drive Shaft and Right Angle Gear Drive

APPENDIX C

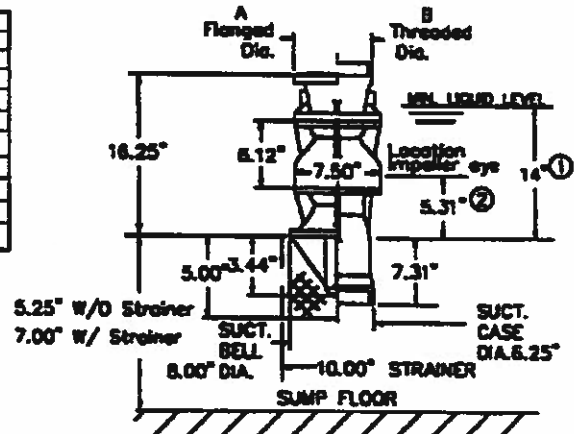
Well No. 6 Well and Pumping Unit Information



Column	Nom. Size	Max. GPM	"A" Flanged	"B" Threaded
Optional	4"	200	7.80"	6.80"
Standard	5"	400	9.50"	8.25"
Optional	6"	600	9.50"	7.50"

RATINGS	
Max. Pressure = 633 psi based on Class 90 Iron bowls	
Impeller and Shaft Weight = 7.0 pounds per stage	
Pump Shaft	Diameter = 1.25 inches
	Max. HP = 115 with 416 SS Pump Shaft
Line Shaft Size	1.00 1.25
Line Shaft H.P.	57 115

Additional Data	
Max. Operating Speed	3600
Max. No. of Stages	20
Max. Sphere Size	.28
End Play	.44
WR 2 Per Stage	.14
Bowl Ring Clearance	.004 - .006
Impeller Running Clearance (3)	0.125



(1) Minimum submergence required to prevent vortex formation. The submergence needed to provide adequate NPSH to the first stage. Impeller may be greater or less than shown. The larger of the two values must be used to determine actual minimum allowable submergence.

(2) Location of eye of first stage impeller. Used to calculate NPSH. This is also the minimum priming submergence (See note 1)

(3) Vertical Impeller to Bowl running clearance after shaft stretch.

All Specifications Subject to Change Without Notice.

Groundwater Catalog

APPENDIX D

Well No. 6 SCE Pump Test Data



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Hydraulic/Industrial Services

CONFIDENTIAL/PROPRIETARY INFORMATION

August 6, 2001

**TONY LARA
BEAUMONT CHERRY VALLEY WATER DIST.
560 MAGNOLIA AVE.
BEAUMONT, CA 92223**

**SUBJECT: HYDRAULIC TEST RESULTS - WELL#6
EDGAR CANYON
CUST #: 0-000-0808 SERV ACCT #: 001-2060-50
DATE OF TEST: July 17, 2001**

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact TONY JIMENEZ at (909)820-5629.

EQUIPMENT

**PUMP: AMERI NO: N/A
MOTOR: N/A NO: N/A 40 HP
METER: 732K-2330
HYDRAULIC TEST REFERENCE NUMBER: 7697**

TEST RESULTS

Discharge Pressure, PSI	0.4
Standing Water Level, Ft.	184.6
Drawdown, Ft.	31.6
Discharge Head, Ft.	0.9
Pumping Water Level, Ft.	216.2
Total Head, Ft.	217.1
Capacity, GPM	236.0
GPM per Ft. Drawdown	7.5
Acre Ft. Pumped in 24 Hrs.	1.043
kW Input to Motor	21.5
HP Input to Motor	28.8
Motor Load (%)	64.2
Measured Speed of Pump, RPM	1789
kWh per Acre Ft.	495
Overall Plant Efficiency (%)	44.9
Customer Meter, GPM	269.0

**DAN JOHNSON
Manager
Hydraulic Services**

CONFIDENTIAL/PROPRIETARY INFORMATION

August 6, 2001

**TONY LARA
BEAUMONT CHERRY VALLEY WATER DIST.
560 MAGNOLIA AVE.
BEAUMONT, CA 92223**

**SUBJECT: PUMPING COST ANALYSIS
HP: 40 - PLANT: WELL#6
CUST #: 0-000-0808 SERV ACCT #: 001-2060-50
HYDRAULIC TEST REFERENCE NUMBER: 7697**

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed July 17, 2001 and billing history for the past 12 months.

It is recommended and assumed that:

1. Overall plant efficiency can be improved to 65.0%.
2. Water requirements will be the same as for the past year.
3. All operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test.

	EXISTING PLANT EFFICIENCY TOU-PA-5 Current Rate	IMPROVED PLANT EFFICIENCY TOU-PA-5 Current Rate	Savings
Total kWh	160332	110692	49640
kW Input	21.5	14.8	6.7
kWh per Acre Ft.	495	342	153
Acre Ft. per Year	324.1	324.1	
Avg. Cost per kWh	\$0.07		
Avg. Cost per Acre Ft.	\$34.14	\$23.57	\$10.57
Overall Plant Eff. (%)	44.9	65.0	
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TOTAL ANNUAL COST	\$11,062.91	\$7,637.75	\$3,425.16

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued.

If you have any questions, please contact TONY JIMENEZ at (909)820-5629.

**DAN JOHNSON
Manager
Hydraulic Services**